

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

REGULATION
COMMISSION

2008 MAY 27 PM 4:40

9TH REVISED RATE NO. 6
CANCELING 8TH REVISED RATE NO. 6

PRIVATE AREA LIGHTING SERVICE

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APPLICABILITY: Applicable to private area lighting under agreement for lights installed before February 23, 1991. These rates are for existing lights installed before February 23, 1991.

TERRITORY: All territory served by the Company in New Mexico.

Applies to individual customers for existing lights installed before February 23, 1991 on a 12-month continuous, nonseasonal basis at locations on the Company's distribution system where such facilities may be operated as an integral part of the Company's facilities. This service is not available for the lighting of public or semipublic thoroughfares.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION:

- *A. For each 7,000 lumen mercury vapor lamp installed on existing wood pole or installed on a separate wood pole not more than 150 feet from existing secondary facilities, to burn from dusk-to-dawn, the rate per month shall be \$9.00. This rate, and the adjustments set forth below, are based on an average monthly consumption of 73 kWh.
- **B. For each 9,500 lumen high pressure sodium lamp installed, to burn from dusk-to-dawn, the rate shall be \$7.85 per month. This rate, and the adjustments set forth below, are based on an average monthly consumption of 45 kWh.
- **C. For each 50,000 lumen 400 watt high pressure sodium floodlight installed, to burn from dusk-to-dawn, the rate shall be \$20.64 per month. This rate, and the adjustments set forth below, are based on an average monthly consumption of 165 kWh.

**POLE CHARGE:

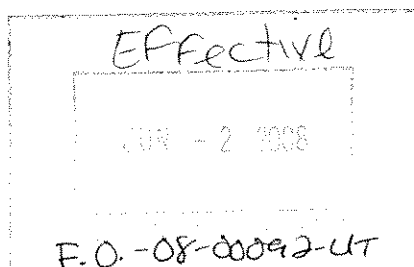
Applicable to 50,000 lumen 400 watt high pressure sodium floodlights.

- | | |
|----------------------|--------|
| 1. 30 Foot Wood Pole | \$2.94 |
| 2. 35 Foot Wood Pole | \$3.24 |
| 3. 40 Foot Wood Pole | \$3.78 |

Plus adjustment 1 as set forth below.

*These lights are considered nonstandard and are not available for new installations after November 17, 1980.

**These lights and poles are not available for new installations after February 23, 1991.



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Ron Darrell
Vice President, Regulatory Policy

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EMERGENCY FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon the total applicable cost of fuel used in all of the Company's retail generating stations plus the cost of purchased power for the twelve month period ended September 30, 2006, divided by the applicable kWh sold. The base cost is \$0.015993 per kWh, effective for fuel expenses incurred beginning June 2, 2008. X
X
X
X

All kWh usage under this tariff will be subject to an Emergency Fuel and Purchase Power Cost Adjustment Clause ("EFPPCAC") factor calculated as the difference between the projected fuel and purchase power cost and the base fuel and the purchased power cost of \$0.015993 per kWh. The EFPPCAC factor applied to kWh usage under this tariff will be adjusted semi-annually according to the requirements of Rule 17.9.550 NMAC, and subject to the conditions stated in the NMPRC's Final Order in Case No. 08-00092-UT. Differences between PNM's expenses and monthly EFPPCAC recoveries will be placed in a balancing account. Carrying charges will be applied to the balancing account and will be accounted for at six-month intervals when the EFPPCAC factor is reset. The annual carrying charge applied to amounts in the balancing account is 8.24%. X
X
X
X
X
X
X
X

The EFPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff on or after June 2, 2008, and will continue in effect for two (2) years, or until the implementation date of rates in PNM's next general rate case, whichever is sooner. X
X
X

SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or Privilege of rendering the service, or on any object or event incidental to the rendition of the service.

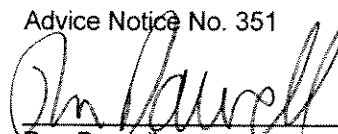
MONTHLY MINIMUM CHARGE: Payments for lamps, standards, and lighting fixtures installed in accordance with the rates specified above.

SPECIAL CONDITIONS:

- A. General - Private Area Lighting service is supplied in accordance with the customer's written application and under Company's Service Regulations and this Schedule. Customer shall furnish to Company, without cost to the Company, all rights, permits, and easements necessary to permit the installation and maintenance of Company's facilities on, over, under, and across private property where and as needed in providing service hereunder.
- B. Ownership of Facilities - All lamps, poles, and fixtures shall be and remain the property of the

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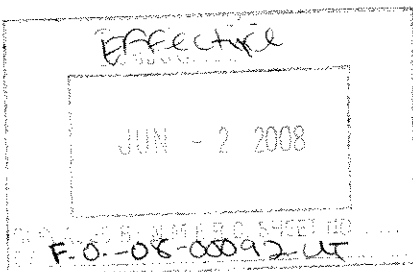
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Company.

- C. Changes and Additions - All facilities have been installed under agreement having an initial term of not less than three years. Relocation of facilities, after the same shall have been installed, shall be at the customer's expense.
- D. Maintenance and Operation - Company shall be obligated to furnish lighting from dusk-to-dawn, and at all times replace and repair, at its own cost and expense, all broken or damaged lamps, poles, and other facilities used in the system; however the Company reserves the right to cancel this Agreement in event of excessive damage to its equipment by vandalism, malicious mischief, encroachment of excessive light upon adjacent property, or other causes.
- E. Outages - It shall be the duty of the customer to report to the Company the failure of any lamp covered by agreement to burn, or to burn adequately. The Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore proper service.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy; however, interruptions or partial interruptions may accrue or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date the bill is rendered. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional charge of 0.667 percent per month to the total balance in arrears, excluding gross receipts tax. Partial payment of amount due by Customer is applied first to oldest bill, including any other fees or charges assessed, if any, before any amount is applied to current bill.



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