PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES
2nd Revised RIDER NO. 51

ENERGY TRANSITION CHARGES

A) EXPLANATION OF RIDER: Pursuant to the terms of the Energy Transition Act ("ETA"), NMSA 1978, §§ 62-18-1 to -23, and the Financing Order adopted by the New Mexico Public Regulation Commission ("NMPRC") in Case No. 19-00018-UT on April 1, 2020, this Rider sets forth the methodology to calculate the non-bypassable Energy Transition Charges for customers taking retail service under PNM retail rates.

B) DEFINITIONS:

a) **Energy Transition Charge ("ETA Charge"):** The non-bypassable charge, as required in ETA Section 5(F)(3), assessed to PNM Customers to recover Energy Transition Costs including True-up Adjustments.

b) **Energy Transition Costs ("ETA Costs"):** The upfront and ongoing cost of the Energy Transition Bonds.

c) **Energy Transition Cost Allocators:** The percentages used to allocate the ETA Costs to customer classes consistent with the production cost allocation methodology established by the NMPRC in PNM's most recent rate case.

d) **True-up Adjustment:** The adjustment of Energy Transition Charges to correct for any over or under recovery of Energy Transition Costs from prior periods and to ensure timely payment of scheduled principal and interest (or deposits to sinking funds in respect of principal and interest) and other ongoing ETA Costs.

e) **True-up Period:** The period over which actual ETA Cost recovery is compared to planned recovery. Initially, the period from issuance of the bonds to the first scheduled debt payment date, then every six-months, or less, as required in ETA Section 6(B). For the final two years prior to final maturity of the Bonds, the adjustment period is three months as required in ETA Section 6(C).

f) **Forecast Period:** The 12-month period including the next True-up Period that is used for all customer count, customer load, customer demand, and ETA costs forecasts.

g) **Final ETA Reconciliation:** Section 4(B)(10) of the ETA.

h) **SPE:** [SPE], LLC, the special purpose entity identified in the Financing Order (the "SPE").

C) APPLICABILITY: The Energy Transition Charge applies to all customers taking service under the following PNM Rate Schedules: 1A, 1B, 2A, 2B, 3B, 3D, 3C, 3E, 3F, 4B, 5B, 10A, 10B, 11B, 15B, 30B, 33B, 35B, 36B, 6 and 20. Should any new PNM Rate Schedules be added during the time that this Rider is in effect, Energy Transition Charges will be derived during the next applicable true up filing. All charges assessed and collected under this rider are owned by the SPE. PNM (or any successor utility) is acting as collection agent and servicer for the SPE during the time that this rider is in effect.

Advice Notice No. 627

EFFECTIVE
November 15, 2024
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By: Financing Order in
Case No. 19-00018-UT

/s/ Henry E. Monroy
Henry E. Monroy
Vice President, Regulatory

GCG #533062

D) COMPONENTS OF ENERGY TRANSITION CHARGE BY RATE SCHEDULE:

Rate Schedule	Customer Charge ($/Bill)	Demand Charge ($/kW)	Light Charge ($/Light)
1A – Residential	X (Block)		
1B - Residential TOU	X		
2A - Small Power	X		
2B - Small Power TOU	X		
3F – Commercial Charging Station	X		
3B - General Power TOU		X	
3D - General Power TOU Pilot Municipal and Counties		X	
3C - General Power TOU (Low Load Factor)		X	
3E - General Power TOU (Low Load Factor) Pilot Municipal and Counties		X	
4B - Large Power TOU		X	
5B - Large Service TOU (>= 8,000 kW)	X (Per Indiv. Cust.)		
10A – Irrigation	X		
10B - Irrigation TOU	X		
11B - Water and Sewage Pumping TOU	X		
15B - Large Service for Public Universities (>= 8,000 kW)	X (Per Indiv. Cust.)		

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Rate Schedule	Customer Charge ($/Bill)	Demand Charge ($/kW)	Light Charge ($/Light)
30B - Industrial Large Service (>= 30,000 kW)	X (Per Indiv. Cust.)		
33B: Large Service for Station Power TOU	X (Per Indiv. Cust.)		
35B: Large Power Service (>=3,000 kW TOU)	X (Per Indiv. Cust.)		
36B: Special Service - Renewable Energy Resources	X (Per Indiv. Cust.)		
6 - Private Area Lighting			X
20 – Streetlighting			X

E) RATE ADJUSTMENT PROVISIONS FOR ENERGY TRANSITION COST ALLOCATORS:

The Energy Transition Cost allocators shall be reset every six months in accordance with the timing set forth in the ETA Section 6.

The cost elements that will be recovered through the ETA Rider shall include the debt service, any adjustments necessary to account for prior over/under recovery, and any other adjustments necessary to ensure the Financing Costs identified in the Financing Order are recovered.

a) The Revenue Requirement includes the up front and ongoing energy transition costs and adjustments for previous period under or over recovery.

$$Revenue\ Requirement\ (\$) = Energy\ Transition\ up\ front\ costs + Energy\ Transition\ ongoing\ costs + true\text{-}up\ adjustments$$

b) The Billing Requirement is the Revenue Requirement adjusted for projected collection lag and estimated uncollectable amounts.

$$Billing\ Requirement(\$) = revenue\ requirement\ (\$) + adjustments\ for\ collection\ lag\ and\ estimated\ uncollectable\ amounts$$

c) The Billing Requirement is allocated to individual NMPRC approved rate schedules through Energy Transition Act allocators.
d) The energy transition act allocators are re-calculated, consistent with the NMPRC approved methodology, for each true-up adjustment using the most recent forecasts of load and energy.
e) Applying the updated allocators, the ETA costs are allocated to the individual rate schedules based on the proportion of rate schedule to tariff class forecast energy.

$$rate\ schedule\ revenue\ requirement\ (\$) = revenue\ requirement\ (\$) \times allocator \times \frac{forecast\ rate\ schedule\ energy}{forecast\ customer\ class\ energy}$$

F) ENERGY TRANSITION CHARGE COMPONENT CALCULATION METHODOLOGY: Customers receiving service under this Rider will be required to pay a non-bypassable Energy Transition Charge. The Energy Transition Costs to be recovered are allocated to the Rate Schedules in a manner consistent with the production cost allocation methodology approved in the most recent rate case. For each rate schedule, the specific ETA charges are calculated as indicated in the following sections.

a) ETA Charges consist of a demand charge for general power and large power rate schedules (3B, 3C, 3D, 3E, and 4B). The same demand charge is applied to each customer served by the rate schedule.

$$Demand\ Charge\ \left(\frac{\$}{kW}\right) = \frac{rate\ schedule\ billing\ requirement\ (\$)}{forecast\ rate\ schedule\ demand\ (kW)}$$

b) ETA Charges consist of a customer charge for the large service and special service rate schedules: (5B, 15B, 30B, 33B, 35B, and 36B). Each customer served by these rate schedules will have a specific customer charge based on their rate schedule and their percentage of the total rate schedule demand.

$$\text{Individual } Customer\ Charge\ \left(\frac{\$}{bill}\right) = rate\ schedule\ billing\ requirement\ (\$) \times \frac{forecast\ customer\ demand\ (kW)}{forecast\ rate\ schedule\ demand\ (kW)}$$

c) ETA Charges consist of a light charge for the lighting rate schedules (6 and 20). Every account served by one of these rate schedules has the same unit charge.

$$Light\ Charge\ \left(\frac{\$}{light}\right) = \frac{rate\ schedule\ billing\ requirement\ (\$)}{forecast\ rate\ schedule\ light\ count}$$

d) ETA Charges consist of block customer charges for the residential 1A rate schedule. The ETA recovery follows the existing usage blocks in the rate schedule and charges a distinct ETA customer charge for each block.

block$_1$ customer charge is applicable to all customers regardless of net usage.
block$_3$ customer charge is applicable to customers who use energy in block three.

$$block_n\ customer\ charge = \frac{rate\ schedule\ billing\ requirement\ (\$)}{forecast\ block_n\ customers} \times \frac{forecast\ block_n\ energy}{forecast\ Rate\ Schedule\ energy}$$

$$Customer\ Charge\ \left(\frac{\$}{bill}\right) = \sum_{n=1,3} applicable\ block_n\ customer\ charge$$

e) ETA Charges consist of a customer charge for the remaining rate schedules (1B, 2A, 2B, 3F, 10A, 10B, 11B). Every customer served by one of these rate schedules has the same energy charge.

$$Customer\ Charge\ \left(\frac{\$}{bill}\right) = \frac{rate\ schedule\ billing\ requirement\ (\$)}{forecast\ rate\ schedule\ customer\ count}$$

G) RECOVERY PERIOD TRUE-UP FORM:

Public Service Company of New Mexico (PNM)
Energy Transition Bond Recovery Period True-up Form
ETA Rider No 51
Remittance Period Start Date: August 15, 2024
Remittance Period End Date: February 14, 2025

Line No.	Description			Calculation of the True-up (1)		Projected Revenue Requirement to be Billed and Collected (2)		Revenue Requirement for Projected Collection Period (1)+(2)=(3)
1	**Prior period Remittance Period Beginning November 15, 2023 and Ending August 14, 2024**							
2								
3	True-up for the Prior Remittance Period							
4	Projected Revenue Requirement			$ 17,838,668				
5	True Up to Actual Revenue Requirement			92,150				
6	Actual Revenue Requirement	*Line 4+5*		$ 17,930,818				
7	Actual Cash Receipt Transfers & Interest Income							
8	Cash Receipts Transferred to the SPE			$ 19,864,707				
9	Investment earnings on Capital, Excess & General Funds Subaccounts		(A)	$ 280,498				
10	Total Current Period Actual Daily Cash Receipts Transfers and Interest In	*Line 8+9*		$ 20,145,205				
11	(Over)/Under collection of prior remittance period revenue requirements	*Line 6+10*		$ (2,214,387)				
12	Cash in Excess Funds subaccount			-				
13	Cumulative (Over)/Under collections through the end of prior remittance peric	*Line 11+12*		$ (2,214,387)				$ (2,214,387)
14								
15								
16	**Current Remittance Period Beginning August 15, 2024 and Ending February 14, 2025**							
17	Principal			3,405,620				
18	Interest			9,935,813				
19	Investment earnings on Capital, Excess & General Funds Subaccounts		(A)	(126,406)				
20	Return on Equity subaccount		(B)	51,980				
21	Servicing Costs			85,800				
22	Other On-Going Costs			135,000				
23	Current Remittance Period Total Revenue Requirement	*Line 17+18+19+20+21+22*		$ 13,487,807				$ 13,487,807
24								
25	**Projected Remittance Period Beginning February 15, 2025 and Ending August 14, 2025**							
26	Principal					3,501,710		
27	Interest					9,839,724		
28	Investment earnings on Capital, Excess & General Funds Subaccounts				(A)	(126,406)		
29	Return on Equity subaccount				(B)	51,980		
30	Servicing Costs					85,800		
31	Other On-Going Costs					135,000		
32	Projected Remittance Period Total Revenue Requirement	*Line 26+27+28+29+30+31*				$ 13,487,808		$ 13,487,808
33	Cash Flow Adjustment						(C)	$ (2,100,994)
34	Total Revenue Requirements to be Billed in Projected Remittance Period	*Line 13+23+32+33*						$ 22,660,233

(A) Per Page 122 of the Recommended Decision on Financing Order, Case No. 19-00018-UT, Investment earnings on cash balances in the subaccounts will be applied by the Indenture Trustee to pay principal of and interest on the Energy Transition Bonds and all other components of the Periodic Revenue Requirement.

(B) Per Ordering Paragraph Five of the Financing Order, Case No. 19-00018-UT, PNM shall be permitted to earn a rate of return on its equity capital contribution to the SPE at a rate equal to the rate of interest payable on the longest maturing tranche of Energy Transition Bonds and this return on the capital contribution will be an Ongoing

(C) Adjustment to future remittance period cash receipts: potential cash shortfalls/(excess cash) collections.

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H) CUSTOMER CLASS ALLOCATION FORM:

Customer Class Allocation Form

San Juan Securitization

12 Month Periodic Revenue Requirement **$22,660,233** (a)

Line	Customer Class	(B) 3S1W Production 4CP Allocator from 24-00089-UT	(C) Uncollectable Factor (%)	(D) a x B / (1 - C) Periodic Customer Class Billing Requirement ($)	(E) C x D Uncollectable Amount ($)	(F) E / ∑D Weighted Average Uncollectable Rate (%)	
1	1 - Residential	51.82%	0.73223%	**$11,829,185.73**	**$86,616.73**	0.38076%	x
2	2 - Small Power	10.57%	0.01455%	**$2,394,773.73**	**$348.49**	0.00153%	x
3	3B - General Power	15.81%	0.02021%	**$3,583,728.59**	**$724.27**	0.00318%	x
4	3C - General Power Low LF	2.51%	0.02021%	**$569,340.12**	**$115.06**	0.00051%	x
5	3D - General Power Munis	1.09%	0.02021%	**$248,068.65**	**$50.13**	0.00022%	x
6	3E - General Power Low LF Munis	0.13%	0.02021%	**$29,826.89**	**$6.03**	0.00003%	x
7	3F - EV Charging	0.04%	0.02021%	**$9,745.87**	**$1.97**	0.00001%	x
8	4B - Large Power	8.27%	0.00834%	**$1,874,780.69**	**$156.27**	0.00069%	x
9	5B - Lg. Svc. (8 MW)	0.19%		**$43,419.27**	**$0.00**	0.00000%	x
10	10 - Irrigation	0.23%		**$51,987.11**	**$0.00**	0.00000%	x
11	11B - Wtr/Swg Pumping	1.05%		**$237,139.34**	**$0.00**	0.00000%	x
12	15B - Universities 115 kV	0.45%		**$101,816.96**	**$0.00**	0.00000%	x
13	30B - Manuf. (30 MW)	6.32%		**$1,433,162.30**	**$0.00**	0.00000%	x
14	33B - Lg. Svc. (Station Power)	0.01%		**$3,362.78**	**$0.00**	0.00000%	x
15	35B - Lg. Svc. (3 MW)	1.30%		**$293,706.08**	**$0.00**	0.00000%	x
16	36B - SSR - Renew. Energy Res.	0.00%		**$0.00**	**$0.00**	0.00000%	x
17	6 - Private Lighting	0.06%		**$12,671.60**	**$0.00**	0.00000%	x
18	20 - Streetlighting	0.14%		**$31,536.25**	**$0.00**	0.00000%	x
19	Total	100.00%		**$22,748,251.95**	**$88,018.95**	**0.38693%**	x

Customer classes may be added or removed as NMPRC approves or retires rate schedules.

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I) RATE SCHEDULE ALLOCATION FORM:

Rate Schedule Allocation Form

San Juan Securitization

Rate Schedule Forecast Period Billing Requirement

			(A)	(B)	(C)	(D)	
						A x C/B	
line	Customer Class	Rate Schedule	Periodic Customer Class Billing Requirement ($)	Forecasted Customer Class Energy (kWh)	24-00089-UT Forecasted Rate Schedule Energy (kWh)	Periodic Rate Schedule Billing Requirement ($)	
1	1 - Residential	1A - Residential & TOD	$11,829,185.73	3,228,586,240	3,225,589,250	$11,818,205.09	x
2		1B - Residential - TOU			2,996,990	$10,980.64	x
3	2 - Small Power	2A - Small Power & TOD	$2,394,773.73	965,768,590	951,453,180	$2,359,276.44	x
4		2B - Small Power - TOU			14,315,410	$35,497.29	x
5	3B - General Power	3B - General Power	$3,583,728.59	1,475,391,290	1,475,391,290	$3,583,728.59	x
6	3C - General Power Low LF	3D - Pilot Municipalities and Counties General Power - TOU	$569,340.12	273,650,840	273,650,840	$569,340.12	x
7	3D - General Power Munis	3C - General Power Low LF	$248,068.65	113,110,020	113,110,020	$248,068.65	x
8	3E - General Power Low LF Munis	3E - Pilot Municipalities and Counties General Power Low LF - TOU	$29,826.89	13,917,430	13,917,430	$29,826.89	x
9	3F - EV Charging	3F - Commercial Charging Station	$9,745.87	5,551,190	5,551,190	$9,745.87	x
10	4B - Large Power	4B - Large Power	$1,874,780.69	946,037,310	946,037,310	$1,874,780.69	x
11	5B - Lg. Svc. (8 MW)	5B - Lg. Svc. (8 MW)	$43,419.27	28,595,990	28,595,990	$43,419.27	x
12	10 - Irrigation	10A - Irrigation	$51,987.11	22,518,980	4,187,580	$9,667.41	x
13		10B - Irrigation - TOU & TOD			18,331,400	$42,319.70	x
14	11B - Wtr/Swg Pumping	11B - Wtr/Swg Pumping	$237,139.34	172,081,786	172,081,786	$237,139.34	x
15	15B - Universities 115 kV	15B - Universities 115 kV	$101,816.96	69,886,280	69,886,280	$101,816.96	x
16	30B - Manuf. (30 MW)	30B - Manuf. (30 MW)	$1,433,162.30	879,995,270	879,995,270	$1,433,162.30	x
17	33B - Lg. Svc. (Station Power)	33B - Lg. Svc. (Station Power)	$3,362.78	2,727,450	2,727,450	$3,362.78	x
18	35B - Lg. Svc. (3 MW)	35B - Lg. Svc. (3 MW)	$293,706.08	174,308,550	174,308,550	$293,706.08	x
19	36B - SSR - Renew. Energy Res.	36B - SSR - Renew. Energy Res.	$0.00	350,268,360	350,268,360	$0.00	x
20	6 - Private Lighting	6 - Private Lighting	$12,671.60			$12,671.60	x
21	20 - Streetlighting	20 - Streetlighting	$31,536.25			$31,536.25	x
			$22,748,251.95	8,722,395,576	8,722,395,576	$22,748,251.95	x

Rate Schedules may be added or removed as NMPRC approves or retires rate schedules.

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Vice President, Regulatory

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J) ETA CHARGE CALCULATION FORM:

Calculation of Rate Schedule Demand Charges

		(A)	(B)	(C)	
				A/B	
Line	Rate Schedule	Monthly Rate Schedule Allocation ($)	Monthly Recovery Period Forecast Rate Schedule Demand (kW)	Rate Schedule ETA Charge ($/kW)	
1	3B - General Power	$ 298,644.05	291,350	**1.03**	x
2	3C - General Power Low LF	$ 47,445.01	103,124	**0.46**	x
3	3D - General Power Munis	$ 20,672.39	23,203	**0.89**	x
4	3E - General Power Low LF Munis	$ 2,485.57	6,833	**0.36**	x
5	4B - Large Power	$ 156,231.72	159,635	**0.98**	x

Calculation of Individual Customer Charges

		(A)	(B)	(C)		(D)	(E)	
		p.4 (D)					(A) x (D/B)	
Line	Rate Schedule	Monthly Rate Schedule Required ETA Costs ($)	Recovery Period Forecast Rate Schedule Demand (kW)	Recovery Period Forecast Customers	Individual Customer	Recovery Period Forecast Customer Demand (kW)	Monthly Rate Schedule ETA Charge ($)	
6	5B - Lg. Svc. (8 MW)	$ 3,618.27	9,212	1	a	9,212	**3,618.27**	x
7	15B - Universities 115 kV	$ 8,484.75	13,650	1	b	13,650	**8,484.75**	x
8	30B - Manuf. (30 MW)	$ 119,430.19	105,348	1	c	105,348	**119,430.19**	x
9	33B - Lg. Svc. (Station Power)	$ 280.23	2,083	1	d	2,083	**280.23**	x
10	35B - Lg. Svc. (3 MW)	$ 24,475.51	293,900	4	e	117,617	**9,794.97**	x
11					f	85,386	**7,110.77**	x
12					g	38,523	**3,208.14**	x
13					h	52,374	**4,361.62**	x
14	36B - SSR - Renew. Energy Res.	$ -	222,437	1	i	222,437	-	x

PUBLIC SERVICE COMPANY OF NEW MEXICO
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Rate Schedule Light Charge

		(A)	(B)	(C)	
		p.4 (D)		A/B	
Line	Rate Schedule	Monthly Rate Schedule Allocated Recovery ($)	Recovery Period Forecast Rate Schedule Count (lights)	Monthly Rate Schedule ETA Charge ($/light)	
15	6 - Private Lighting	$ 1,055.97	13,827	***$0.08***	x
16	20 - Streetlighting	$ 2,628.02	153,395	***$0.02***	x

Rate Schedule Customer Charge

		(A)	(B)	(C)	
		p.4 (D)		A/B	
Line	Rate Schedule	Monthly Rate Schedule Allocated Recovery ($)	Recovery Period Forecast Rate Schedule Customers	Monthly Rate Schedule ETA Charge ($/bill)	
17	1B - Residential - TOU	$ 915.05	111	**$8.24**	x
18	2A - Small Power & TOD	$ 196,606.37	54,154	**$3.63**	x
19	2B - Small Power - TOU	$ 2,958.11	892	**$3.32**	x
20	3F - Commercial Charging Station	$ 812.16	7	**$115.86**	x
21	10A - Irrigation	$ 805.62	105	**$7.64**	x
22	10B - Irrigation - TOU & TOD	$ 3,526.64	207	**$17.04**	x
23	11B - Wtr/Swg Pumping	$ 19,761.61	150	**$131.74**	x

Block Customer Charge

		(A)	(B)		(C)	(D)	(E)	
		p.4 (D)					(A/D)x(C/B)	
Line	Rate Schedule	Monthly Rate Schedule Allocated Recovery ($)	Forecast Rate Schedule energy (kWh)	Usage	Forecast Block energy (kWh)	Monthly Forecast Block Customers	Monthly Block ETA Charge ($/bill)	
24	1A & 1B TOD- Residential	$984,850	3,225,589,250	<= 900 kWh	2,749,557,570	496,624	**$1.69**	x
25				Block 3	476,031,680	89,453	$1.62	x
26				> 900 kWh			**$3.32**	x

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K) ENERGY TRANSITION CHARGES FORM:

Energy Transition Charges Form

San Juan Securitization

ETA Charge for Rate Schedules

line	Rate Schedule		ETA Charge	unit	
1	3B - General Power		$1.03	/kW	x
2	3C - General Power Low LF		$0.46	/kW	x
3	3D - General Power Munis		$0.89	/kW	x
4	3E - General Power Low LF Munis		$0.36	/kW	x
5	4B - Large Power		$0.98	/kW	x
6	5B - Lg. Svc. (8 MW)	*a*	$3,618.27	/bill	x
7	15B - Universities 115 kV	*b*	$8,484.75	/bill	x
8	30B - Manuf. (30 MW)	*c*	$119,430.19	/bill	x
9	33B - Lg. Svc. (Station Power)	*d*	$280.23	/bill	x
10	35B - Lg. Svc. (3 MW)	*e*	$9,794.97	/bill	x
11		*f*	$7,110.77	/bill	x
12		*g*	$3,208.14	/bill	x
13		*h*	$4,361.62	/bill	x
14	36B - SSR - Renew. Energy Res.	*i*	$0.00	/bill	x
15	6 - Private Lighting		$0.08	/light	x
17	20 - Streetlighting		$0.02	/light	x
18	1B - Residential - TOU		$8.24	/bill	x
19	2A - Small Power & TOD		$3.63	/bill	x
20	2B - Small Power - TOU		$3.32	/bill	x
21	3F - Commercial Charging Station		$115.86	/bill	x
22	10A - Irrigation		$7.64	/bill	x
23	10B - Irrigation - TOU & TOD		$17.04	/bill	x
24	11B - Wtr/Swg Pumping		$131.74	/bill	x
25	1A & 1B TOD- Residential <= 900 kWh		$1.69	/bill	x
26	block 3		$1.62	/block	x
27	1A & 1B TOD- Residential > 900 kWh		$3.32	/bill	x

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