

**6TH REVISED RATE NO. 36B
CANCELING 5TH REVISED RATE NO. 36B**

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Advice Notice No 645

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

GCG#533858

By: Commission's Final Order
Case No. 25-00048-UT

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

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SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

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SUBSTATION EQUIPMENT All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV or higher voltage shall be installed, paid for, owned, operated, and maintained by the customer

The customer shall also provide at its expense suitable protective equipment and devices so as to protect the Company's system and service and other electric users from disturbances or faults that may occur on the customer's system or equipment

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system

MONTHLY CHARGE The Charge for electric service provided shall be the sum of charges calculated in accordance with A, B, C, D, E, F, G and H below. On-Peak period is from 8 00am to 8 00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than the On-Peak period (108 hours per week)

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Individual Rates shall be calculated for Rate Elements A, B, D, E, and F for each customer taking service under this rate based on each customer's load characteristics and SSC Resource procurements made by the Company consistent with class Allocated Revenue Requirement

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(A) **CUSTOMER CHARGE**

All Months

<u>Customer</u>	<u>Customer Charge</u>
"A" or Greater Kudu	\$22,616.55 per bill
"B"	Placeholder for new customer

(B) **TRANSMISSION DEMAND CHARGE**

All months

<u>Customer</u>	<u>Customer Charge</u>
"A" or Greater Kudu	\$4.68 per Billable On-Peak kW
"B"	Placeholder for new customer

(C) **FUEL COST ADJUSTMENT APPLIED TO SYSTEM SUPPLIED ENERGY**

X

During each hour when the energy from the SSC Resources, including discharge of SSC Storage Resources, acquired by PNM to meet all or part of the customer's load is less than

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the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs. For all hourly energy supplied by PNM's other energy resources, except to the extent of curtailments of SSC Resources for which the customer is paying the fixed price for energy and RECs in the Third Party PPA as provided in Section 8.1 of the SSC, the customer will pay 100% of the fuel rates under the Company's Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") applicable to transmission voltage customers.

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(D) ENERGY RELATED NON-FUEL CHARGE FOR SYSTEM SUPPLIED ENERGY

During each hour when the energy from the SSC Resources, including discharge of SSC Storage Resources, acquired by PNM to meet all or part of the customer's load is less than the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs. For all hourly energy supplied by PNM's other energy resources, except to the extent of curtailments of SSC Resources for which the customer is paying the fixed price for energy and RECs in the Third Party PPA as provided in Section 8.1 of the SSC, the following energy related non-fuel charge is applicable.

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Energy Related Non-Fuel Charge

<u>Customer</u>	<u>Customer Charge</u>
"A" or Greater Kudu	\$0.0253634 per kWh
"B"	Placeholder for new customer

(E) CONTRIBUTION TO PRODUCTION COMPONENT

X

All months

<u>Customer</u>	<u>Customer Charge</u>
"A" or Greater Kudu	\$X.XX per Billable On-Peak kW
"B"	Placeholder for new customer

(F) GREEN ENERGY RIDER CHARGE

Pursuant to the Green Energy Rider No. 47, the customer will be responsible for all costs associated with SSC Resources procured to meet all or part of the customer's load.

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(G) OTHER APPLICABLE RIDERS

Rider No. 36 – Renewable Energy Rider, and all other applicable rate riders shall be billed to the customer in accordance with the terms of the riders, and consistent with applicable statutes and NMPRC rules. Rider No. 16 -- the Energy Efficiency Rider shall not be applicable.

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(H) SPECIAL TAX AND ASSESSMENT ADJUSTMENT

Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service

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DETERMINATION OF MONTHLY ON-PEAK BILLABLE DEMAND The monthly on-peak billable demand shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following (a) the actual highest On-Peak metered demand registered during the current month, or (b) 10,000 kW On-Peak period is from 8 00am to 8 00pm Monday through Friday (60 hours per week) Off-Peak period is all times other than the On-Peak period (108 hours per week)

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INTERRUPTION OF SERVICE The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed these normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at any time.

TERMS OF PAYMENT All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE Electric service under this Schedule shall not be resold or shared with others.

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