

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**6TH REVISED RATE NO. 36B
CANCELING 5TH REVISED RATE NO. 36B**

SPECIAL SERVICE RATE – RENEWABLE ENERGY RESOURCES

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EXPLANATION OF RATE This Special Service Rate, the companion Green Energy Rider (Rider No 47) and the companion Production Cost Allocation Rider (Rider No 49) are available to eligible customers who wish to have the Company acquire SSC Resources (as that term is defined in the Special Service Contract) in an amount equal to some or all of the customer's electric utility service requirements and who enter into a Special Service Contract, approved by the New Mexico Public Regulation Commission ("NMPRC"), that establishes the rates and other terms and conditions for such service. Rates covering the full cost of the renewable energy resources shall be established in the Special Service Contract pursuant to the Green Energy Rider. This Special Service Rate, along with the Production Cost Allocation Rider, prescribes the methodology that the Company and each customer will use in the Special Service Contract to establish all other charges to be paid by each customer for electric service. In each general rate proceeding, the Company will perform a separate class cost of service calculation for each Special Service Contract customer to ensure the accuracy of all charges. If the electric service requested by the customer requires the Company to extend or upgrade its transmission or other facilities, the cost of the extension or upgrade shall be paid by the customer to the extent consistent with generally accepted regulatory principles of cost causation, and shall be included in the rates set in the Special Service Contract, with adequate provisions to secure the customer's payment obligation.

Except as provided in the Special Service Contract, service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the NMPRC. These Rules and Regulations are a part of this Schedule as if fully written herein.

In the event of a conflict or contradiction between the terms of the Special Service Contract and this Special Service Rate, the terms of the Special Service Contract shall control.

TERRITORY All territory served by the Company in New Mexico

CUSTOMER ELIGIBILITY To be eligible for this Special Service Rate, a customer must meet all of the following conditions

- 1) As of the date of commercial operation, any new customer served by this rate must not have previously received electric utility service from the Company
- 2) The customer must enter into a Special Service Contract with the Company for a term that is coextensive with the customer's payment obligation for the renewable resources, and the NMPRC must approve the contract
- 3) The customer must achieve a minimum demand of 10,000 kW
- 4) The customer must maintain an annual load factor of at least 60%
- 5) Any new customer must cause the addition of SSC Resources of 10,000 kW-A/C or more to be acquired by the Company
- 6) The customer must meet all of the requirements of the Company's Green Energy Rider (Rider No. 47)

TYPE OF SERVICE Three-phase service delivered at the Company's available transmission voltage of 115 kV or higher

Advice Notice No 645

EFFECTIVE

December 18, 2025

Replaced by NMPRC

By: Commission's Final Order

Case No. 25-00048-UT

/s/ *Kyle T Sanders*
Kyle T Sanders
Vice President, Regulatory

GCG#533858

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SUBSTATION EQUIPMENT All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV or higher voltage shall be installed, paid for, owned, operated, and maintained by the customer

The customer shall also provide at its expense suitable protective equipment and devices so as to protect the Company's system and service and other electric users from disturbances or faults that may occur on the customer's system or equipment

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system

MONTHLY CHARGE The Charge for electric service provided shall be the sum of charges calculated in accordance with A, B, C, D, E, F, G and H below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than the On-Peak period (108 hours per week)

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Individual Rates shall be calculated for Rate Elements A, B, D, E, and F for each customer taking service under this rate based on each customer's load characteristics and SSC Resource procurements made by the Company consistent with class Allocated Revenue Requirement

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x

(A) CUSTOMER CHARGE

All Months

Customer	Customer Charge
"A" or Greater Kudu	\$22,616.55 per bill
"B"	Placeholder for new customer

(B) TRANSMISSION DEMAND CHARGE

All months

Customer	Customer Charge
"A" or Greater Kudu	\$4.68 per Billable On-Peak kW
"B"	Placeholder for new customer

(C) FUEL COST ADJUSTMENT APPLIED TO SYSTEM SUPPLIED ENERGY

x
x

During each hour when the energy from the SSC Resources, including discharge of SSC Storage Resources, acquired by PNM to meet all or part of the customer's load is less than

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the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs For all hourly energy supplied by PNM's other energy resources, except to the extent of curtailments of SSC Resources for which the customer is paying the fixed price for energy and RECs in the Third Party PPA as provided in Section 8 1 of the SSC, the customer will pay 100% of the fuel rates under the Company's Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") applicable to transmission voltage customers

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(D) ENERGY RELATED NON-FUEL CHARGE FOR SYSTEM SUPPLIED ENERGY

During each hour when the energy from the SSC Resources, including discharge of SSC Storage Resources, acquired by PNM to meet all or part of the customer's load is less than the customer's hourly usage, the balance of hourly energy will be supplied by other energy resources available to PNM for overall system needs For all hourly energy supplied by PNM's other energy resources, except to the extent of curtailments of SSC Resources for which the customer is paying the fixed price for energy and RECs in the Third Party PPA as provided in Section 8 1 of the SSC, the following energy related non-fuel charge is applicable

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Energy Related Non-Fuel Charge

Customer	Customer Charge
"A" or Greater Kudu	\$0 0253634 per kWh
"B"	Placeholder for new customer

(E) CONTRIBUTION TO PRODUCTION COMPONENT

x

All months

Customer	Customer Charge
"A" or Greater Kudu	\$X XX per Billable On-Peak kW
"B"	Placeholder for new customer

(F) GREEN ENERGY RIDER CHARGE

Pursuant to the Green Energy Rider No 47, the customer will be responsible for all costs associated with SSC Resources procured to meet all or part of the customer's load

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(G) OTHER APPLICABLE RIDERS

Rider No 36 – Renewable Energy Rider, and all other applicable rate riders shall be billed to the customer in accordance with the terms of the riders, and consistent with applicable statutes and NMPRC rules Rider No 16 -- the Energy Efficiency Rider shall not be applicable

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(H) SPECIAL TAX AND ASSESSMENT ADJUSTMENT

Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service

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DETERMINATION OF MONTHLY ON-PEAK BILLABLE DEMAND The monthly on-peak billable demand shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following (a) the actual highest On-Peak metered demand registered during the current month, or (b) 10,000 kW On-Peak period is from 8 00am to 8 00pm Monday through Friday (60 hours per week) Off-Peak period is all times other than the On-Peak period (108 hours per week)

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x

INTERRUPTION OF SERVICE The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages Customers whose reliability requirements exceed these normally provided should advise the Company and contract for additional facilities and increased reliability as may be required The Company will not, under any circumstances, contract to provide 100 percent reliability

ACCESSIBILITY Equipment used to provide electric service must be physically accessible The metering must be installed on each service location at a point accessible to Company personnel at any time

TERMS OF PAYMENT All bills are net and payable within twenty (20) days from the date of bill If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges

LIMITATION OF RATE Electric service under this Schedule shall not be resold or shared with others

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