

**PUBLIC SERVICE COMPANY OF NEW MEXICO  
ELECTRIC SERVICES**

**25<sup>TH</sup> REVISED RATE NO. 5B  
CANCELING 24<sup>TH</sup> REVISED RATE NO. 5B**

LARGE SERVICE  $\geq$  8,000 KW MINIMUM

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APPLICABILITY The rates on this schedule are available to retail customers who contract for a definite capacity commensurate with the customer's normal requirements but in no case less than 8,000 kW of capacity and who takes service directly from PNM's transmission system at 115 kV or the Company's primary distribution voltage of 69kV, 46kV or 34 5kV Customer's monthly minimum demand under this schedule shall be 8,000 kW The customer shall agree to a specified period of service under this rate schedule of not less than one year

TERRITORY All territory served by the Company in New Mexico

TYPE OF SERVICE The service available under this schedule shall be three-phase service delivered at the Company's available transmission voltage of 115 kV or distribution voltage of 69kV, 46 kV or 34 5kV

The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company for the customer not covered through rates on this tariff Liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company All contract modifications must be in writing and executed as a supplement to the Contract

SUBSTATION EQUIPMENT All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV, 69 kV, 46 kV, or 34 5 kV shall be installed, paid for, owned, operated, and maintained by the customer

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect Company's system and service, and other electric users, from disturbances or faults that may occur on the customer's system or equipment

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system

SUMMER MONTHS The billing months of June, July, and August

NON-SUMMER MONTHS The billing months of September through May

**TIME-OF-USE ("TOU") RATE**

TOU ON-PEAK HOURS Year-round 8 00am - 8 00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS All hours other than On-Peak

TOU MONTHLY CHARGE Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge

**EFFECTIVE**

**July 1, 2025**

**Replaced by NMPRC**

**By: Commission Final Order**

**Case No. 24-00089-UT**

Advice Notice No 641

/s/ Kyle T Sanders

Kyle T Sanders

Vice President, Regulatory

GCG#533758

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LARGE SERVICE ≥ 8,000 KW MINIMUM

	<u>Summer</u>	<u>Non-Summer</u>	
(A) <u>CUSTOMER CHARGE</u> (Per Metered Account)	\$2,405 92/Bill	\$2,405 92/Bill	x
(B) <u>ON-PEAK DEMAND CHARGE</u> (For All Billing Demand kW During On-Peak Period)	\$11 58/kW	\$7 03/kW	x
(C) <u>ENERGY CHARGE</u>			
On-Peak kWh	\$0 0696747/kWh	\$0 0497291/kWh	x
Off-Peak kWh	\$0 0308759/kWh	\$0 0308759/kWh	x

**TIME-OF-DAY (“TOD”) RATE PILOT**

TOD ON-PEAK HOURS Summer 5 00pm - 10 00pm Mon - Fri (25 hours per week)  
Non-Summer 5 00am-8 00am and 5 00pm-8 00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS 8 00am – 5 00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS All hours that are neither on-peak nor super-off peak, plus NERC holidays

TOD MONTHLY CHARGE Absent any consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge

	<u>Summer</u>	<u>Non-Summer</u>	
(A 1) <u>CUSTOMER CHARGE</u> (per metered account)	\$2,405 92/Bill	\$2,405 92/Bill	x
(B 1) <u>ON-PEAK DEMAND CHARGE</u> (For All Billing Demand kW During On-Peak Period)	\$11 58/kW	\$7 04/kW	x
(C 1) <u>ENERGY CHARGE</u>			
On-Peak kWh	\$0 1109701/kWh	\$0 0529376/kWh	x
Off-Peak kWh	\$0 0559567/kWh	\$0 0316906/kWh	x
Super Off-Peak kWh	\$0 0274736/kWh	\$0 0212247/kWh	x

RATE QUALIFICATIONS Up to 2,500 non-residential customers may request the TOD Pilot rate

**RATE RIDERS, CHARGES, AND ADJUSTMENTS**

(D) POWER FACTOR ADJUSTMENT. The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0 48 KVAR

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(Reactive Kilovolt Amperes) per kW of Total Demand The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand

- (E) FUEL AND PURCHASED POWER COST ADJUSTMENT All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23
- (F) OTHER APPLICABLE RIDERS Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service

DETERMINATION OF TOTAL DEMAND The total demand shall in no event be less than the highest of the following (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule

Metering shall normally be at the primary distribution voltage The Company reserves the right to meter at the secondary voltage of customer's transformers, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 1.02 to allow for transformer losses In the event the customer receives service at 46 kV or higher voltage and is metered at the higher voltage, the metered kWh, kW, and kVAR shall be multiplied by 0.98 to allow for transformer losses

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer

INTERRUPTION OF SERVICE Please refer to PNM Rule 12

ACCESSIBILITY Equipment used to provide electric service must be physically accessible The metering must be installed on each service location at a point accessible to Company personnel at any time

TERMS OF PAYMENT All bills are net and payable within twenty (20) days from the date of bill If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges

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LIMITATION OF RATE Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others

RULES AND REGULATIONS Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

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