

PNM Semi-Annual Interconnection Report

Date: January 1, 2025 – June 30, 2025

- (1) Pre-application reports: total pre-application reports requested, completed within the time limits (20 business days for system sizes up to one MW, and 30 business days for system sizes greater than one MW), and number completed outside the specified time limits.

Total pre-application reports requested: 101
Completed within the time limits: 27
Completed outside the specified time limits: 96

- (2) Interconnection applications: total number received, (noting nameplate rating of proposed systems).

Applications Received 1/1/2025-6/30/2025: 1,711
Total Nameplate Rating kWac: 21,388.79 kWac

- (3) Number of interconnection applications processed within specified timeframe and completed outside of specified time limits.

	Satisfied	Satisfied – Past Due	% Rework
Completeness Review	2,905	463	47.4%
Simplified Review	1,706	73	7.3%
FastTrack Review	26	2	16.67%
Supplemental Review	139	224	0.28%
Feasibility Study	N/A	N/A	0%
System Impact Study	2	2	0%
Facilities Study	3	0	50%
Inspections/ Installation Meter	1,473	27	0.4%

- (4) Number of interconnection upgrades completed within negotiated timelines and outside of negotiated timelines, including a narrative on how much time it is taking to complete typical upgrades.

Interconnection upgrades completed within timelines: N/A
Interconnection upgrades completed outside timelines: N/A

- (5) Number of interconnection applications that required more than initial review: median number of days to complete such reviews.

Applications that require more than initial review: 286
Median number of days to complete the reviews: 23.32

- (6) Number of interconnection applications withdrawn.

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Applications Withdrawn: 394

- (7) Number of interconnection agreements executed.

Executed Interconnection Agreements: 1,659

- (8) A table showing the range of fees charged for the feasibility study, system impact study, and facilities study.

	Low	High
Feasibility Study Fee	N/A	N/A
System Impact Study Fee	\$40,480.00	\$43,566.60
Facilities Study Fee	\$80,033.91	\$80,033.91

- (9) A table showing how many projects failed each of the interconnection screens in the simplified, fast track and supplemental review processes broken out by project size and type (i.e., solar, storage, solar + storage) in the following increments: up to 25 kW, 25-100 kW, 100-500 kW, 500 kW to 2 MW, 2 to 5 MW.

Solar

Simplified Review	up to 25 kW	25 kW to 100 kW	100 kW to 500 kW	500 kW to 2 MW	2 MW to 5 MW
Screen 1	0	0	0	0	0
Screen 2	0	0	0	0	0
Screen 3	288	0	0	0	0
Screen 4	110	0	0	0	0
Screen 5	0	0	0	0	0

Storage

Simplified Review	up to 25 kW	25 kW to 100 kW	100 kW to 500 kW	500 kW to 2 MW	2 MW to 5 MW
Screen 1	0	0	0	0	0
Screen 2	0	0	0	0	0
Screen 3	0	0	0	0	0
Screen 4	0	0	0	0	0
Screen 5	0	0	0	0	0

Solar + Storage

Simplified Review	up to 25 kW	25 kW to 100 kW	100 kW to 500 kW	500 kW to 2 MW	2 MW to 5 MW
Screen 1	0	0	0	0	0
Screen 2	0	0	0	0	0
Screen 3	14	1	0	0	0
Screen 4	12	3	0	0	0
Screen 5	0	0	0	0	0

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Solar

Fast Track Review	up to 25 kW	25 kW to 100 kW	100 kW to 500 kW	500 kW to 2 MW	2 MW to 5 MW
Screen 1	0	0	0	0	0
Screen 2	0	1	1	0	0
Screen 3	0	0	0	0	0
Screen 4	0	0	0	0	0
Screen 5	0	0	0	0	0
Screen 6	0	0	0	0	0
Screen 7	0	0	0	0	0
Screen 8	0	0	0	0	0
Screen 9	0	0	1	0	0
Screen 10	0	0	0	0	0

Storage

Fast Track Review	up to 25 kW	25 kW to 100 kW	100 kW to 500 kW	500 kW to 2 MW	2 MW to 5 MW
Screen 1	0	0	0	0	0
Screen 2	0	0	0	0	0
Screen 3	0	0	0	0	0
Screen 4	0	0	0	0	0
Screen 5	0	0	0	0	0
Screen 6	0	0	0	0	0
Screen 7	0	0	0	0	0
Screen 8	0	0	0	0	0
Screen 9	0	0	0	0	0
Screen 10	0	0	0	0	0

Solar + Storage

Fast Track Review	up to 25 kW	25 kW to 100 kW	100 kW to 500 kW	500 kW to 2 MW	2 MW to 5 MW
Screen 1	0	0	0	0	0
Screen 2	0	0	0	0	0
Screen 3	0	0	0	0	0
Screen 4	0	0	0	0	0
Screen 5	0	0	0	0	0
Screen 6	0	0	0	0	0
Screen 7	0	0	0	0	0
Screen 8	0	0	0	0	0
Screen 9	0	0	0	0	0
Screen 10	0	0	0	0	0

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Solar

Supplemental Review	up to 25 kW	25 kW to 100 kW	100 kW to 500 kW	500 kW to 2 MW	2 MW to 5 MW
Aggregate Export Capacity	278	2	1	0	0
Voltage and Power Quality	0	0	0	0	0
Safety and Reliability	0	0	0	0	0

Storage

Supplemental Review	up to 25 kW	25 kW to 100 kW	100 kW to 500 kW	500 kW to 2 MW	2 MW to 5 MW
Aggregate Export Capacity	0	0	0	0	0
Voltage and Power Quality	0	0	0	0	0
Safety and Reliability	0	0	0	0	0

Solar + Storage

Supplemental Review	up to 25 kW	25 kW to 100 kW	100 kW to 500 kW	500 kW to 2 MW	2 MW to 5 MW
Aggregate Export Capacity	12	1	0	0	0
Voltage and Power Quality	0	0	0	0	0
Safety and Reliability	0	0	0	0	0

- (10) A narrative of how the process is working and where there is potential for improvement by the utility or interconnection applicants.

PNM conducted one Contractor Coffee Quarterly session with PV installers where Public Safety Power Shutoff (PSPS) information was presented as well as clarifying information on Landlord and rental property requirements, CABQ permits, and update on UL9540 3rd edition and UL3141. PNM completed improvements to the last 2 feeders that were listed at capacity and sent notifications to all customers previously on hold. A total of 18 customers were notified with 3 immediately preceding to install solar.

PNM continued to collaborate with the Authorities Having Jurisdiction (AHJs) on all standards updates and readiness for NEC 2023.

From January through July 2025, PNM processed 63 large interconnection projects ranging from 26.6 kW(ac) to 407.1kW(ac) with an additional 87 interconnections between 10kW(ac) and 25kW(ac). These projects further demonstrate PNM’s commitment to meet customer needs in solar generation.

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From January to June 2025, 363 Supplemental Reviews were submitted to PNM. In January PNM added additional resources to help with the backlog of Supplemental Reviews. Currently the Supplemental Reviews are meeting the PRC deadlines. PNM continues to refund the balance of the costs of the \$2500 Supplemental Review fee back to the customers or installer organizations who paid the fee.

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