

NOV 21 2018

PUBLIC SERVICE COMPANY OF NEW MEXICO  
ELECTRIC SERVICESNM PUBLIC REGULATION COMM  
RECORDS MANAGEMENT BUREAU23<sup>RD</sup> REVISED RATE NO. 2A  
CANCELING 22<sup>ND</sup> REVISED RATE NO. 2A

## SMALL POWER SERVICE

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**APPLICABILITY:** The rates on this Schedule are available for single- and three-phase service for commercial, business, professional, small industrial loads and shared residential wells. Service will be provided under this schedule if at least one of the following two conditions are met: 1) Customer's on-peak kW must be less than an actual 50 kW for at least 10 months during the previous 12 continuous months, or 2) Customer's consumption must be less than an actual 15,000 kWh for at least 10 months during the previous 12 continuous months. All service shall be delivered at a single service location to be designated by the Company. For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

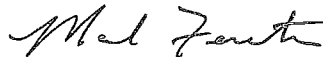
**TERRITORY:** All territory served by the Company in New Mexico.

**TYPE OF SERVICE:** The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only; up to 125 kW), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y overhead transformer (up to 50kW),
- (5) 120/208 volt three-phase grounded Y from a padmount transformer,
- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or
- (7) 277/480 volt three-phase from an overhead transformer (up to 125 kW).

**Note:** 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services. Where service is furnished at different locations, a separate bill will be rendered for each meter location.

Advice Notice No. 553



Mark A. Fenton  
Director, Regulatory Policy and Case Management

GCG#525174

**EFFECTIVE**

JAN - 1 2019

REPLACED BY NMPRC

BY Comm. Orders Case # 16-00276-JT

PUBLIC SERVICE COMPANY OF NEW MEXICO  
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For each service location the Company reserves the right to use either a single combination meter or separate single- and three-phase meters in which event the meter readings will be added arithmetically and a single bill under the above rates will be rendered to the customer.

Three-phase service will be supplied only on a 12-month continuous and nonseasonal basis.

Metering will normally be done at the secondary voltage. The Company reserves the right to meter in the most practical manner, either primary or secondary voltage.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION: The rate for electric service provided shall be the sum of A, B, C, D, E, and F:

<u>IN THE BILLING MONTHS OF:</u>	June, July and August	All Other Months	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$15.77/Bill	\$15.77/Bill	x
(B) <u>ENERGY CHARGE:</u>	\$0.1140665/kWh	\$0.0908512/kWh	x
(C) <u>ADDITIONAL TRANSFORMER CAPACITY:</u> Customers in this category may be given the option of installing separate metering and wiring to serve the fluctuating or intermittent load where it is used regularly in their business. Necessary transformer capacity will be provided by PNM for this service. In the event a separate service or transformer installation or additional transformer capacity is required for fluctuating loads, such service, unless otherwise provided for in the rate schedules will be metered and billed separately; the minimum charge will be on a 12-month basis at the rate of \$1.50 per month per kVA of capacity required, but not less than \$10 per month. The Customer's wiring to such equipment causing the need for additional transformer capacity shall be installed in a continuous length of rigid conduit or Company-approved cable.			
(D) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u> All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.			
The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.			
(E) <u>OTHER APPLICABLE RIDERS:</u> Any other PNM riders that apply to this tariff shall be billed in accordance with the terms of those riders.			

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PUBLIC SERVICE COMPANY OF NEW MEXICO  
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(F) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the customer charge and additional transformer capacity charge if applicable.

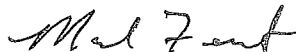
INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, shall not be resold, or shared with others. Should the customer's consumption or demand exceed 15,000 kWh or 50 kW per month, respectively, for any three months in a previous continuous 12-month period, the service will be transferred to the General Power Rate, Schedules 3B or 3C. The Company reserves the right to install metering equipment to determine whether this paragraph applies.

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