APPLICABILITY:

Applicable to Customers taking service under all rate schedules that take Net Metering Service pursuant to 17.9.570.14 NMAC. This rider is for customers with a Qualifying Facility sited at the Customer’s location that operates in parallel with the Company’s electric system, and (i) has a rated capacity no larger than ten Kilowatts (10 kW), and (ii) has an Interconnection Agreement in place with PNM. Customers may elect not to take Net Metering Service.

TERRITORY:

All territory served by the Company in New Mexico.

DEFINITIONS:

The following definitions apply to the terms discussed within this Schedule.

Qualifying Facility (QF): A cogeneration facility or a small power production facility that meets the criteria for qualification contained in 17.9.570 NMAC and 18 C.F.R. Section 292.203.

Net Metering: The metering necessary to determine the net of the energy delivered from the QF to PNM or from PNM to the QF. The net energy delivered will be determined by a meter or meters that can measure the flow of electric energy according to 17.9.570.14.B and C.

Rated Capacity: The total AC nameplate rating of the Power Conversion Unit(s) (PCU) at the point of common coupling. A PCU is an inverter or AC generator, not including the energy source.

MONTHLY RATE:

All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer at the applicable rate schedule that the Customer would be assigned if the Customer had not interconnected a QF, as such rate is on file and in effect with the New Mexico Public Regulation Commission (NMPRC). The Company shall determine the Customer’s energy consumption under the applicable rate schedule through the use of Net Metering.

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Thomas J. Wander
Manager, Regulatory Projects

Effective
JAN 14 2009
CALCULATION OF BILLING FOR NET METERING SERVICE:

Net Metering shall be, for billing purposes, the net consumption as measured at the Company’s service meter. If electricity supplied by the Company exceeds electricity generated by the Customer during a billing period, the Customer shall be billed for the net energy supplied by the Company under the applicable rate schedule. If electricity generated by the Customer exceeds the electricity supplied by the Company during the billing period, the Company shall credit the excess kilowatt-hours generated to the Customer’s bill on the following month. Unused credits shall be carried forward from month to month.

If electric service by the Company to the Customer is terminated for any reason, any unused credits for excess kilowatt-hours generated shall be paid to the Customer at the Company’s energy rate pursuant to 17.9.570 NMAC and the Company’s Rate Schedule 12 and shall be included in the closing final bill for the Customer.

ACCESSABILITY:

Customer will be metered by a meter as determined by the Company to which the Company is granted reasonable access. The Company may enter Customer’s premises to inspect at all reasonable hours Customer’s protective devices and read or test meter; and pursuant to the interconnection agreement to disconnect, without notice, the interconnection facilities if the Company reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or Company’s facilities, or property of others from damage or interference caused by Customer’s facilities, or lack of properly operating protective devices.

RULES AND REGULATIONS:

Service supplied under this Schedule is subject to the terms and conditions set forth in the Company’s Rules and Regulations on file with the NMPRC and the following conditions:

1. If a Customer is taking electric service under any rate schedule, including time-of-use rates, that requires the use of meter equipment that is more costly than the Company would otherwise provide if the Customer were not receiving Net Metering service, the Customer shall be required to pay any additional incremental cost of the required metering equipment.
2. If the Customer requests an alternate form of metering or additional metering that is not required to accomplish Net Metering, the Customer shall be responsible to pay for any incremental cost incurred by the Company for the additional metering equipment.
3. Customer shall be responsible to ensure that the Qualifying Facility’s design and installation are in compliance with NMPRC Rule 568, and the New Mexico Interconnection Manual including Exhibit 3A thereto and any Interconnection Agreement in effect with PNM.

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4. In the event that the Customer's Qualifying Facility is removed or is inoperable, Customer shall immediately notify the Company and Net Metering service under this schedule shall no longer be applicable.