

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

FILED IN OFFICE OF

NOV 8 1 2018

2ND REVISED RATE NO. 35B
CANCELING 1ST RATE NO. 35B

NM PUBLIC REGULATION COMMISSION

LARGE POWER SERVICE $\geq 3,000\text{kW}$ -- TIME-OF-USE RATES

REGULATORY MANAGEMENT BUREAU
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APPLICABILITY: The rates on this schedule are available to any retail customer who contracts for a definite capacity commensurate with customer's normal requirements but in no case less than 3,000 kW of capacity, who has a load factor of at least 75%, and takes service directly from a Company Owned Substation. Customer's monthly demand under this schedule shall be no less than 3,000kW and no more than 30,000kW.

Service shall be normally furnished and metered at the Company's available primary distribution voltage of 4,160 volts or higher. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available primary distribution voltage of 4,160 volts or higher. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and contemplated future requirements and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer.

DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service shall be installed, paid for, and owned, operated, and maintained by the customer.

The customer shall also provide at his expense suitable protective equipment and devices so as to protect Company's system and its service to other electric users from disturbances or faults that may occur on customer's system or equipment.

All such distribution equipment is to be installed by the customer and shall be of an approved design and shall conform to the Company's standards.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on Company's system. The customer shall at all times maintain a power factor of at least 90 percent. Power factors less than 90 percent shall be subject to the Power Factor Adjustment charge described below.

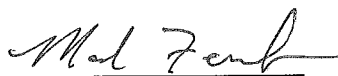
NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C, D, E, F, G and H below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).

EFFECTIVE

JAN - 1 2019

REPLACED BY NMPRC
BY Comm. Orders Case # 16-00276-VT

Advice Notice No. 553



Mark A. Fenton
Director, Regulatory Policy and Case Management

GCG#525189

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ELECTRIC SERVICES**

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LARGE POWER SERVICE >=3,000KW-- TIME-OF-USE RATE

<u>IN THE BILLING MONTHS OF:</u>	June, July and August	All Other Months	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$2,724.28/Bill	\$2,724.28/Bill	X
(B) <u>ON-PEAK PERIOD DEMAND CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	\$24.37/kW	\$15.68/kW	X
(C) <u>ENERGY CHARGE:</u> On-Peak kWh Off-Peak kWh	\$0.0130253/kWh \$0.0067647/kWh	\$0.0102282/kWh \$0.0067647/kWh	X X
(D) <u>POWER FACTOR ADJUSTMENT:</u> The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of billed demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of billed demand.			
(E) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u> All kWh usage under this tariff will be subject to the Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.			
The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.			
(F) <u>OTHER APPLICABLE RIDERS:</u> Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.			
(G) <u>SPECIAL TAX AND ASSESSMENT ADJUSTMENT:</u> Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.			

MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

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Metering shall normally be at the primary distribution voltage. In the event the customer is metered at 46 kV or higher voltage, the metered kWh, kW, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the result of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increase reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at anytime.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

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