

Key operating statistics.

PNM 530 Schedules

P Series

Schedule P-1: Peak demand information.

Schedule P-2: Plant in service.

Schedule P-3: Property retirements and property investments information.

Schedule P-4: Operation and maintenance expense information.

Schedule P-5: Customer information.

Schedule P-6: Weather data.

Schedule P-7: Power plant maintenance information.

Schedule P-8: Customer service interruption information.

Schedule P-9: Line loss information.

Schedule P-10: Reliability indices information.

Schedule P-11: Reserve margin information.

Schedule P-12: Fuel statistics information.

PNM Schedule P-1

Peak demand information.

This schedule is also being provided electronically, see index for location.

Public Service Company of New Mexico

Schedule P-1

Total System and Retail Peak Demand Information at Generation and Distribution (Meter)

Test Period Ending 12/31/2018

Line No.	Month	A	B	C	D
		Total System Coincident Demand in mW at Distribution	PNM Retail Jurisdiction Coincident Demand in mW at Distribution	Total System Coincident Demand in mW at Generation	PNM Retail Jurisdiction Coincident Demand in mW at Generation
1	Jan-18	1,183	1,183	1,321	1,321
2	Feb-18	1,130	1,130	1,237	1,237
3	Mar-18	1,054	1,054	1,151	1,151
4	Apr-18	1,067	1,067	1,153	1,153
5	May-18	1,254	1,254	1,383	1,383
6	Jun-18	1,733	1,733	1,900	1,900
7	Jul-18	1,621	1,621	1,805	1,805
8	Aug-18	1,602	1,602	1,782	1,782
9	Sep-18	1,396	1,396	1,549	1,549
10	Oct-18	1,184	1,184	1,296	1,296
11	Nov-18	1,271	1,271	1,382	1,382
12	Dec-18	1,331	1,331	1,448	1,448

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Public Service Company of New Mexico

Schedule P-1

Total System and Retail Peak Demand Information at Generation and Distribution (Meter)

PNM Retail

Test Period Ending 12/31/2018

Line No.	Description	A Jan-18	B Feb-18	C Mar-18	D Apr-18	E May-18	F Jun-18	G Jul-18	H Aug-18	I Sep-18	J Oct-18	K Nov-18	L Dec-18	M Total
<u>Coincident Demand at Distribution in kW</u>														
1	1 - Residential	605,319	548,223	489,713	432,757	532,085	811,932	784,205	747,500	600,890	478,642	620,540	668,749	7,320,553
2	2 - Small Power	119,796	115,554	103,573	102,881	161,356	237,251	233,274	235,865	202,428	131,180	112,180	123,459	1,878,796
3	3B - General Power	209,836	200,770	179,972	194,604	233,136	277,615	258,598	273,642	257,380	242,447	234,963	241,285	2,804,246
4	3C - General Power Low LF	22,714	21,653	20,333	35,804	37,881	43,999	30,222	32,878	29,275	26,108	19,759	20,816	341,441
5	4B - Large Power	133,163	127,930	137,474	160,591	154,434	200,098	183,077	178,037	165,199	159,602	141,918	140,147	1,881,671
6	5B - Lg. Svc. (8 MW)	3,183	9,410	11,870	7,531	8,040	15,463	6,180	8,691	8,495	13,277	11,537	9,628	113,305
7	10 - Irrigation	750	2,151	3,841	4,894	5,052	6,291	5,676	4,291	4,745	2,071	504	541	40,807
8	11B - Wtr/Swg Pumping	10,948	12,348	17,480	29,433	18,612	16,165	21,271	17,822	17,291	15,099	16,951	12,751	206,172
9	15B - Universities 115 kV	3,761	1,607	4,224	5,795	9,571	18,032	11,899	9,441	20,598	9,492	3,379	1,680	99,481
10	30B - Manuf. (30 MW)	42,513	49,997	51,612	51,915	52,171	52,563	39,358	42,198	40,176	43,037	41,894	39,613	547,048
11	33B - Lg. Svc. (Station Power)	459	0	454	0	462	0	460	543	392	0	0	473	3,245
12	35B - Lg. Svc. (3 MW)	15,567	24,282	16,096	22,450	21,611	26,047	25,936	25,286	24,501	24,198	25,892	23,884	275,750
13	36B - SSR - Renew. Energy Res.	264	1,074	1,610	2,658	19,359	27,659	20,643	26,033	24,237	23,767	26,114	33,124	206,542
14	6 - Private Lighting	3,528	3,594	3,600	3,635	0	0	0	0	0	3,588	3,617	3,619	25,180
15	20 - Streetlighting	11,428	11,642	11,664	11,776	0	0	0	0	0	11,622	11,716	11,722	81,570
16	Total	1,183,229	1,130,232	1,053,517	1,066,727	1,253,771	1,733,114	1,620,799	1,602,226	1,395,607	1,184,128	1,270,964	1,331,492	15,825,806
<u>Coincident Demand at SubTransmission in kW</u>														
17	1 - Residential	641,165	580,419	517,756	457,662	562,922	859,995	830,837	792,885	636,193	507,182	656,551	707,776	7,751,341
18	2 - Small Power	126,890	122,340	109,504	108,801	170,708	251,296	247,146	250,186	214,321	139,002	118,690	130,663	1,989,546
19	3B - General Power	222,262	212,560	190,278	205,804	246,648	294,048	273,975	290,256	272,501	256,903	248,598	255,365	2,969,199
20	3C - General Power Low LF	24,059	22,925	21,498	37,865	40,077	46,603	32,019	34,874	30,995	27,664	20,906	22,031	361,514
21	4B - Large Power	137,993	132,531	142,298	166,255	159,918	207,352	189,743	184,653	171,144	165,429	146,964	145,157	1,949,436
22	5B - Lg. Svc. (8 MW)	3,183	9,410	11,870	7,531	8,040	15,463	6,180	8,691	8,495	13,277	11,537	9,628	113,305
23	10 - Irrigation	794	2,278	4,061	5,176	5,344	6,663	6,014	4,551	5,024	2,194	533	573	43,206
24	11B - Wtr/Swg Pumping	11,345	12,793	18,094	30,471	19,273	16,751	22,045	18,485	17,913	15,650	17,554	13,207	213,580
25	15B - Universities 115 kV	3,761	1,607	4,224	5,795	9,571	18,032	11,899	9,441	20,598	9,492	3,379	1,680	99,481
26	30B - Manuf. (30 MW)	42,754	50,278	51,896	52,202	52,461	52,861	39,582	42,443	40,402	43,282	42,127	39,834	550,122
27	33B - Lg. Svc. (Station Power)	459	0	454	0	462	0	460	543	392	0	0	473	3,245
28	35B - Lg. Svc. (3 MW)	15,655	24,418	16,184	22,574	21,731	26,195	26,084	25,433	24,639	24,336	26,036	24,018	277,302
29	36B - SSR - Renew. Energy Res.	264	1,074	1,610	2,658	19,359	27,659	20,643	26,033	24,237	23,767	26,114	33,124	206,542
30	6 - Private Lighting	3,737	3,805	3,807	3,844	0	0	0	0	0	3,801	3,826	3,830	26,650
31	20 - Streetlighting	12,105	12,325	12,332	12,454	0	0	0	0	0	12,315	12,396	12,406	86,333
32	Total	1,246,426	1,188,761	1,105,864	1,119,092	1,316,515	1,822,917	1,706,627	1,688,474	1,466,854	1,244,295	1,335,211	1,399,767	16,640,803

The difference between generation and transmission equals transmission losses; the difference between transmission and subtransmission equals subtransmission losses; and the difference between subtransmission and distribution equals distribution losses.

This schedule is sponsored by PNM Witness Chan

Public Service Company of New Mexico

Schedule P-1

Total System and Retail Peak Demand Information at Generation and Distribution (Meter)

PNM Retail

Test Period Ending 12/31/2018

Line No.	Description	A Jan-18	8 Feb-18	C Mar-18	D Apr-18	E May-18	F Jun-18	G Jul-18	H Aug-18	I Sep-18	J Oct-18	K Nov-18	L Dec-18	M Total
<u>Coincident Demand at Transmission in kW</u>														
33	1 - Residential	642,728	581,656	518,907	458,738	564,191	861,819	832,694	794,644	637,590	508,255	658,104	709,435	7,768,760
34	2 - Small Power	127,199	122,601	109,747	109,057	171,092	251,829	247,698	250,741	214,791	139,296	118,971	130,970	1,993,992
35	3B - General Power	222,804	213,014	190,701	206,288	247,204	294,672	274,587	290,900	273,099	257,447	249,186	255,964	2,975,866
36	3C - General Power Low LF	24,117	22,974	21,545	37,954	40,167	46,702	32,090	34,951	31,063	27,723	20,955	22,083	362,324
37	4B - Large Power	138,329	132,814	142,615	166,645	160,278	207,792	190,167	185,063	171,519	165,779	147,312	145,497	1,953,810
38	5B - Lg. Svc. (8 MW)	3,191	9,430	11,896	7,549	8,058	15,495	6,194	8,710	8,513	13,306	11,565	9,651	113,558
39	10 - Irrigation	796	2,282	4,070	5,188	5,357	6,677	6,027	4,561	5,035	2,199	534	574	43,302
40	11B - Wtr/Swg Pumping	11,373	12,820	18,134	30,543	19,316	16,786	22,095	18,526	17,953	15,683	17,595	13,238	214,061
41	15B - Universities 115 kV	3,761	1,607	4,224	5,795	9,571	18,032	11,899	9,441	20,598	9,492	3,379	1,680	99,481
42	30B - Manuf. (30 MW)	42,859	50,385	52,011	52,324	52,579	52,973	39,671	42,538	40,490	43,374	42,227	39,928	551,358
43	33B - Lg. Svc. (Station Power)	459	0	454	0	462	0	460	543	392	0	0	473	3,245
44	35B - Lg. Svc. (3 MW)	15,693	24,470	16,220	22,627	21,780	26,250	26,142	25,489	24,693	24,387	26,098	24,074	277,925
45	36B - SSR - Renew. Energy Res.	264	1,074	1,610	2,658	19,359	27,659	20,643	26,033	24,237	23,767	26,114	33,124	206,542
46	6 - Private Lighting	3,746	3,813	3,815	3,853	0	0	0	0	0	3,809	3,835	3,839	26,711
47	20 - Streetlighting	12,135	12,352	12,359	12,483	0	0	0	0	0	12,341	12,425	12,436	86,530
48	Total	1,249,454	1,191,290	1,108,309	1,121,704	1,319,416	1,826,686	1,710,368	1,692,140	1,469,975	1,246,859	1,338,301	1,402,965	16,677,464
<u>Coincident Demand at Generation in kW</u>														
49	1 - Residential	679,576	604,210	538,702	471,502	591,240	896,375	878,782	837,027	671,653	528,424	679,576	731,962	8,109,030
50	2 - Small Power	134,491	127,355	113,934	112,092	179,295	261,926	261,408	264,114	226,267	144,824	122,853	135,128	2,083,687
51	3B - General Power	235,577	221,273	197,975	212,027	259,056	306,487	289,786	306,416	287,690	267,663	257,316	264,092	3,105,359
52	3C - General Power Low LF	25,500	23,864	22,367	39,010	42,093	48,575	33,867	36,815	32,722	28,823	21,639	22,784	378,059
53	4B - Large Power	146,259	137,964	148,055	171,282	167,963	216,123	200,692	194,934	180,683	172,358	152,118	150,117	2,038,548
54	5B - Lg. Svc. (8 MW)	3,374	9,795	12,350	7,759	8,445	16,117	6,537	9,174	8,968	13,834	11,942	9,957	118,252
55	10 - Irrigation	842	2,371	4,226	5,332	5,613	6,945	6,361	4,805	5,304	2,286	552	592	45,229
56	11B - Wtr/Swg Pumping	12,025	13,317	18,826	31,393	20,242	17,459	23,318	19,514	18,912	16,305	18,169	13,658	223,138
57	15B - Universities 115 kV	3,977	1,669	4,385	5,957	10,030	18,755	12,558	9,944	21,699	9,868	3,490	1,734	104,066
58	30B - Manuf. (30 MW)	45,316	52,339	53,995	53,780	55,100	55,097	41,866	44,806	42,654	45,095	43,604	41,196	574,848
59	33B - Lg. Svc. (Station Power)	486	0	472	0	484	0	486	572	413	0	0	488	3,401
60	35B - Lg. Svc. (3 MW)	16,593	25,419	16,839	23,257	22,824	27,303	27,589	26,849	26,012	25,355	26,949	24,839	289,828
61	36B - SSR - Renew. Energy Res.	279	1,115	1,671	2,732	20,288	28,768	21,786	27,422	25,532	24,710	26,966	34,175	215,445
62	6 - Private Lighting	3,961	3,961	3,961	3,961	0	0	0	0	0	3,961	3,961	3,961	27,724
63	20 - Streetlighting	12,830	12,830	12,830	12,830	0	0	0	0	0	12,830	12,830	12,830	89,813
64	Total	1,321,086	1,237,482	1,150,589	1,152,914	1,382,673	1,899,930	1,805,035	1,782,392	1,548,509	1,296,337	1,381,965	1,447,515	17,406,426

The difference between generation and transmission equals transmission losses; the difference between transmission and subtransmission equals subtransmission losses; and the difference between subtransmission and distribution equals distribution losses.

This schedule is sponsored by PNM Witness Chan

Public Service Company of New Mexico
Schedule P-1
Total System and Retail Peak Demand Information at Generation and Distribution (Meter)
PNM Retail
Test Period Ending 12/31/2018

Line		A	B	C	D	E	F	G	H	I	J	K	L	M
No.	Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
<u>Noncoincident Demand at Distribution in kW</u>														
1	1 - Residential	645,140	681,902	565,641	442,976	532,085	811,932	856,489	827,925	641,367	575,600	620,540	702,213	7,903,809
2	2 - Small Power	148,792	163,469	145,072	143,979	173,377	243,246	251,433	235,865	203,985	184,148	133,742	148,877	2,175,986
3	3B - General Power	254,423	257,429	227,144	230,392	233,136	277,615	261,301	297,736	269,474	244,195	234,963	245,400	3,033,209
4	3C - General Power Low LF	41,764	40,050	40,714	43,497	45,972	50,676	43,860	48,325	43,643	38,974	36,722	38,471	512,668
5	4B - Large Power	158,066	170,688	169,645	177,545	176,966	200,098	192,435	196,990	185,801	164,037	149,697	157,609	2,099,576
6	5B - Lg. Svc. (8 MW)	12,045	13,859	13,101	12,862	11,832	15,463	14,880	13,025	14,155	13,689	14,315	13,729	162,955
7	10 - Irrigation	1,691	3,331	4,599	6,852	8,967	8,233	7,032	6,271	5,628	4,016	949	552	58,121
8	11B - Wtr/Swg Pumping	24,320	27,597	31,443	32,838	33,695	39,371	65,663	44,443	40,485	35,055	30,179	29,421	434,510
9	15B - Universities 115 kV	18,047	9,235	15,969	9,388	16,049	18,756	17,806	17,191	21,309	14,860	13,688	12,354	184,652
10	30B - Manuf. (30 MW)	42,514	49,997	51,613	51,916	52,172	52,564	40,593	43,037	41,000	43,263	42,649	40,021	551,339
11	33B - Lg. Svc. (Station Power)	776	547	715	727	475	501	796	805	756	747	742	758	8,343
12	35B - Lg. Svc. (3 MW)	23,689	27,206	26,417	24,995	23,551	28,051	28,923	26,917	27,675	28,783	29,089	28,471	323,767
13	36B - SSR - Renew. Energy Res.	7,500	15,000	22,500	16,700	19,400	27,700	20,700	26,100	24,300	24,000	28,100	36,700	268,700
14	6 - Private Lighting	3,607	3,607	3,607	3,635	3,607	3,607	3,607	3,607	3,607	3,607	3,617	3,619	43,336
15	20 - Streetlighting	11,686	11,686	11,686	11,776	11,686	11,686	11,686	11,686	11,686	11,686	11,716	11,722	140,385
16	Total	1,394,058	1,475,602	1,329,866	1,210,078	1,342,970	1,789,497	1,817,204	1,799,923	1,534,872	1,386,661	1,350,707	1,469,916	17,901,355
<u>Noncoincident Demand at Generation in kW</u>														
17	1 - Residential	724,282	751,540	622,226	482,636	591,240	896,375	959,785	927,086	716,897	635,467	679,576	768,589	8,755,698
18	2 - Small Power	167,045	180,163	159,585	156,869	192,652	268,544	281,757	264,114	228,007	203,301	146,466	162,950	2,411,454
19	3B - General Power	285,635	283,719	249,867	251,020	259,056	306,487	292,815	333,396	301,209	269,593	257,316	268,596	3,358,708
20	3C - General Power Low LF	46,887	44,140	44,787	47,392	51,083	55,946	49,150	54,113	48,782	43,028	40,215	42,108	567,631
21	4B - Large Power	173,611	184,076	182,703	189,364	192,468	216,123	210,951	215,685	203,216	177,147	160,456	168,821	2,274,620
22	5B - Lg. Svc. (8 MW)	12,767	14,427	13,631	13,251	12,428	16,117	15,739	13,750	14,944	14,262	14,817	14,198	170,330
23	10 - Irrigation	1,898	3,671	5,059	7,465	9,964	9,090	7,880	7,022	6,291	4,434	1,040	604	64,417
24	11B - Wtr/Swg Pumping	26,711	29,762	33,863	35,024	36,646	42,524	71,982	48,661	44,280	37,857	32,348	31,514	471,171
25	15B - Universities 115 kV	19,081	9,593	16,579	9,650	16,818	19,508	18,792	18,108	22,448	15,450	14,134	12,746	192,906
26	30B - Manuf. (30 MW)	45,316	52,339	53,996	53,781	55,101	55,098	43,180	45,696	43,529	45,332	44,391	41,620	579,379
27	33B - Lg. Svc. (Station Power)	820	547	742	727	498	501	840	848	796	747	742	782	8,589
28	35B - Lg. Svc. (3 MW)	25,250	28,480	27,637	25,893	24,873	29,403	30,766	28,581	29,382	30,160	30,277	29,608	340,311
29	36B - SSR - Renew. Energy Res.	7,930	15,582	23,358	17,165	20,330	28,811	21,846	27,492	25,598	24,952	29,017	37,865	279,946
30	6 - Private Lighting	4,050	3,976	3,968	3,961	3,607	3,607	3,607	3,607	3,607	3,982	3,961	3,961	45,894
31	20 - Streetlighting	13,119	12,879	12,855	12,830	11,686	11,686	11,686	11,686	11,686	12,901	12,830	12,830	148,673
32	Total	1,554,402	1,614,893	1,450,853	1,307,027	1,478,451	1,959,819	2,020,774	1,999,845	1,700,672	1,518,614	1,467,586	1,596,792	19,669,728

Total losses for noncoincident peak demands equals the difference between generation kW and distribution kW

This schedule is sponsored by PNM Witness Chan

Public Service Company of New Mexico

Schedule P-1

Total System and Retail Peak Demand Information at Generation and Distribution (Meter)

Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2018

Line No.	Reference	A	B	C	D	E	F	G	H	I	J
		Actuals	Actuals	Actuals & Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Year Ended	Month	12/31/2014	12/31/2015	12/31/2016	12/31/2017	12/31/2018	12/31/2019	12/31/2020	12/31/2021	12/31/2022	12/31/2023
1	<u>Total System Peak Coincident Load in mW</u>										
2	January	1,421	1,412	1,376	1,270	1,321	1,372	1,413	1,452	1,501	1,549
3	February	1,453	1,376	1,373	1,231	1,237	1,288	1,311	1,360	1,404	1,444
4	March	1,254	1,258	1,159	1,126	1,151	1,211	1,253	1,298	1,348	1,390
5	April	1,218	1,199	1,121	1,129	1,153	1,210	1,232	1,271	1,315	1,381
6	May	1,529	1,316	1,263	1,353	1,383	1,425	1,463	1,496	1,540	1,582
7	June	1,878	1,889	1,908	1,871	1,900	1,926	1,961	1,999	2,041	2,064
8	July	1,834	1,818	1,895	1,781	1,805	1,845	1,874	1,912	1,955	1,985
9	August	1,693	1,816	1,803	1,752	1,782	1,820	1,852	1,894	1,938	1,959
10	September	1,737	1,678	1,528	1,524	1,549	1,588	1,611	1,640	1,684	1,704
11	October	1,262	1,548	1,293	1,272	1,296	1,339	1,359	1,413	1,447	1,438
12	November	1,338	1,345	1,381	1,341	1,382	1,429	1,463	1,506	1,547	1,567
13	December	1,471	1,433	1,467	1,398	1,448	1,492	1,524	1,568	1,609	1,632
14	<u>PNM Retail Jurisdiction System Coincident Load in mW</u>										
15	January	1,330	1,335	1,271	1,270	1,321	1,372	1,413	1,452	1,501	1,549
16	February	1,355	1,313	1,269	1,231	1,237	1,288	1,311	1,360	1,404	1,444
17	March	1,167	1,189	1,075	1,126	1,151	1,211	1,253	1,298	1,348	1,390
18	April	1,141	1,144	1,039	1,129	1,153	1,210	1,232	1,271	1,315	1,381
19	May	1,440	1,260	1,183	1,353	1,383	1,425	1,463	1,496	1,540	1,582
20	June	1,798	1,806	1,796	1,871	1,900	1,926	1,961	1,999	2,041	2,064
21	July	1,762	1,754	1,840	1,781	1,805	1,845	1,874	1,912	1,955	1,985
22	August	1,628	1,715	1,739	1,752	1,782	1,820	1,852	1,894	1,938	1,959
23	September	1,670	1,618	1,476	1,524	1,549	1,588	1,611	1,640	1,684	1,704
24	October	1,203	1,490	1,242	1,272	1,296	1,339	1,359	1,413	1,447	1,438
25	November	1,263	1,270	1,314	1,341	1,382	1,429	1,463	1,506	1,547	1,567
26	December	1,392	1,351	1,393	1,398	1,448	1,492	1,524	1,568	1,609	1,632

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PNM Schedule P-2

Plant in service.

This schedule is also being provided electronically, see index for location.

	A	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico										
2	Schedule P-2										
3	Plant in Service										
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2018										
5											
6	Description	12/31/2014	12/31/2015	Adjusted Base Period 6/30/2016	12/31/2016	12/31/2017	12/31/2018	12/31/2019	12/31/2020	12/31/2021	Reference
7											
8	Total System										
9	Production	2,321,873,941	2,566,315,746	2,702,612,600	2,741,100,134	2,384,879,444	2,488,246,266	2,526,256,628	2,610,837,076	2,655,735,416	
10	Transmission	691,850,080	765,695,000	809,456,168	848,250,446	934,925,063	1,019,611,129	1,078,868,691	1,180,134,599	1,202,559,809	
11	Distribution	1,293,302,543	1,347,649,128	1,365,435,812	1,401,158,511	1,459,509,115	1,508,989,811	1,559,950,460	1,628,385,658	1,658,651,033	
12	General & Intangible	171,196,871	179,255,990	186,470,985	192,011,836	195,780,893	199,733,914	204,164,980	216,030,972	218,624,140	
13	Electric Plant Acq. Adj.	10,021,447	9,070,369	33,279,072	32,387,506	30,604,366	28,821,229	28,821,229	28,821,229	28,821,229	
14	Total	4,488,244,882	4,867,986,233	5,097,254,637	5,214,908,433	5,005,698,881	5,245,402,349	5,398,061,989	5,664,209,535	5,764,391,627	
15											
16											
17	PNM Retail										
18	Production	1,902,328,187	2,102,601,134	2,214,270,136	2,523,413,109	2,195,482,017	2,290,639,867	2,325,631,600	2,403,495,013	2,444,827,710	
19	Transmission	418,142,647	462,773,285	489,221,805	441,349,564	486,446,863	530,509,508	561,341,557	614,030,789	625,698,754	
20	Distribution	1,287,291,627	1,341,385,624	1,359,089,640	1,395,265,832	1,453,371,038	1,502,643,639	1,553,389,970	1,621,537,358	1,651,675,449	
21	General & Intangible	147,366,914	154,304,234	160,514,929	167,598,687	170,888,531	174,338,949	178,206,632	188,563,935	190,827,397	
22	Electric Plant Acq. Adj.	9,037,537	8,179,837	30,011,719	30,166,607	28,505,741	26,844,879	26,844,879	26,844,879	26,844,879	
23	Total	3,764,166,912	4,069,244,114	4,253,108,229	4,557,793,798	4,334,694,191	4,524,976,842	4,645,414,638	4,854,471,974	4,939,874,189	
24											
25	Notes:										
26	PNM calculated PNM Retail Share at June 30,2016 (Base Period) and December 31,2018 (Test Period) using the Allocators found in PNM Exhibit HEM-3.										
27	PNM allocated the linkage data and information beyond the Test Period, based on the relationship of PNM Retail to total system in the Test Period.										
28	PNM allocated the historical data based on the relationship of PNM Retail to total system in the Base Period.										
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51	This schedule is sponsored by PNM Witness Monroy.										

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-2							
3	Plant in Service							
4	Test Period Ending 12/31/2018							
5								
6	Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
7								
8	Total System							
9	Production	2,386,066,915	2,386,905,076	2,386,761,310	2,425,887,965	2,452,350,213	2,455,384,154	2,458,950,424
10	Transmission	935,885,751	936,744,749	969,687,212	975,692,205	992,556,598	994,451,887	995,386,750
11	Distribution	1,461,368,538	1,463,075,621	1,465,690,534	1,468,936,885	1,471,123,252	1,475,194,326	1,480,134,232
12	General & Intangible	195,844,419	195,964,379	197,253,950	197,404,575	198,160,450	196,149,300	197,506,458
13	Electric Plant Acq. Adj.	30,455,772	30,307,177	30,158,582	30,009,987	29,861,393	29,712,798	29,564,203
14	Total	5,009,621,395	5,012,997,002	5,049,551,589	5,097,931,618	5,144,051,905	5,150,892,464	5,161,542,066
15								
16	PNM Retail							
17	Production	2,196,575,185	2,197,346,782	2,197,214,433	2,233,233,808	2,257,594,532	2,260,387,530	2,263,670,581
18	Transmission	486,946,714	487,393,656	504,533,808	507,658,241	516,432,881	517,419,010	517,905,425
19	Distribution	1,455,222,641	1,456,922,545	1,459,526,461	1,462,759,159	1,464,936,331	1,468,990,284	1,473,909,415
20	General & Intangible	170,943,981	171,048,688	172,174,298	172,305,772	172,965,542	171,210,097	172,394,701
21	Electric Plant Acq. Adj.	28,367,336	28,228,931	28,090,526	27,952,121	27,813,716	27,675,310	27,536,905
22	Total	4,338,055,857	4,340,940,602	4,361,539,527	4,403,909,101	4,439,743,001	4,445,682,232	4,455,417,027
23								
24	Notes:							
25	PNM calculated PNM Retail Share December 31,2018 (Test Period) using the Allocators found in PNM Exhibit HEM-3.							
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40	This schedule is sponsored by PNM Witness Monroy.							Schedule P-2 Page 2 of 3

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-2							
3	Plant in Service							
4	Test Period Ending 12/31/2018							
5								
6	Description	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Reference	
7								
8	Total System							
9	Production	2,462,037,420	2,465,995,257	2,469,235,761	2,479,078,153	2,488,246,266		
10	Transmission	999,782,774	1,002,548,099	1,005,030,065	1,006,489,991	1,019,611,128		
11	Distribution	1,482,168,269	1,486,808,305	1,491,436,031	1,494,243,137	1,508,989,810		
12	General & Intangible	197,814,832	198,400,942	198,671,335	199,262,479	199,733,914		
13	Electric Plant Acq. Adj.	29,415,608	29,267,014	29,118,419	28,969,824	28,821,229		
14	Total	5,171,218,904	5,183,019,616	5,193,491,611	5,208,043,584	5,245,402,347		
15								
16	PNM Retail							
17	Production	2,266,512,421	2,270,155,942	2,273,139,099	2,282,199,848	2,290,639,867		
18	Transmission	520,192,702	521,631,516	522,922,897	523,682,505	530,509,508		
19	Distribution	1,475,934,897	1,480,555,419	1,485,163,683	1,487,958,984	1,502,643,638		
20	General & Intangible	172,663,867	173,175,456	173,411,471	173,927,454	174,338,949		
21	Electric Plant Acq. Adj.	27,398,500	27,260,095	27,121,690	26,983,284	26,844,879		
22	Total	4,462,702,387	4,472,778,429	4,481,758,839	4,494,752,075	4,524,976,841		
23								
24		Notes:						
25		PNM calculated PNM Retail Share December 31,2018 (Test Period) using the Allocators found in PNM Exhibit HEM-3.						
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40	This schedule is sponsored by PNM Witness Monroy.							Schedule P-2 Page 3 of 3

PNM Schedule P-3

Property retirements and property investments information.

This schedule is also being provided electronically, see index for location.

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule P-3										
3	Property Retirements and Property Investment Information - Retirements										
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2018										
5											
6	Description	Year Ended 12/31/2014	Year Ended 12/31/2015	Adjusted Base Period 6/30/2016	Year Ended 12/31/2016	Year Ended 12/31/2017	Test Year Ended 12/31/2018	Year Ended 12/31/2019	Year Ended 12/31/2020	Year Ended 12/31/2021	Reference
7											
8	Total System										
9	Production	(11,646,900)	(16,554,112)	(81,009,895)	(5,556,200)	(479,954,883)	(11,112,400)	(11,112,400)	(11,112,400)	(11,112,400)	
10	Transmission	(1,544,391)	(2,470,747)	(815,022)	(1,241,106)	(4,031,259)	(2,482,212)	(2,482,212)	(2,482,212)	(2,482,212)	
11	Distribution	(3,425,485)	(6,110,443)	(1,230,870)	(2,568,120)	(5,136,240)	(5,136,240)	(5,136,240)	(5,136,240)	(5,136,240)	
12	General & Intangible	(6,793,197)	(2,740,474)	(2,805,156)	(924,586)	(7,444,479)	(5,229,201)	(3,657,241)	(1,635,129)	(1,437,227)	
13	Electric Plant Acq. Adj.	(951,078)	(475,539)	(1,892,029)	(1,892,029)	-	-	-	-	-	
14	Total	(24,361,051)	(28,351,315)	(87,752,972)	(12,182,041)	(496,566,862)	(23,960,053)	(22,388,093)	(20,365,981)	(20,168,079)	
15											
16	PNM Retail										
17	Production	(9,542,390)	(13,562,904)	(66,371,995)	(5,114,949)	(441,838,818)	(10,229,898)	(10,229,898)	(10,229,898)	(10,229,898)	
18	Transmission	(933,404)	(1,493,278)	(492,586)	(645,755)	(2,097,487)	(1,291,509)	(1,291,509)	(1,291,509)	(1,291,509)	
19	Distribution	(3,409,564)	(6,082,043)	(1,225,149)	(2,557,320)	(5,114,639)	(5,114,639)	(5,114,639)	(5,114,639)	(5,114,639)	
20	General & Intangible	(5,847,610)	(2,359,010)	(2,414,689)	(807,030)	(6,497,959)	(4,564,340)	(3,192,245)	(1,427,232)	(1,254,492)	
21	Electric Plant Acq. Adj.	(857,701)	(428,851)	(1,706,269)	(1,762,288)	-	-	-	-	-	
22	Total	(20,590,669)	(23,926,086)	(72,210,688)	(10,887,341)	(455,548,903)	(21,200,386)	(19,828,291)	(18,063,279)	(17,890,539)	
23											
24	Notes:										
25	PNM calculated PNM Retail Share at June 30,2016 (Base Period) and December 31,2018 (Test Period) using the Allocators found in PNM Exhibit HEM-3.										
26	PNM allocated the linkage data and information beyond the Test Period, based on the relationship of PNM Retail to total system in the Test Period.										
27	PNM allocated the historical data based on the relationship of PNM Retail to total system in the Base Period.										
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	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Retirements							
5	Test Period Ending 12/31/2018							
6	Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	July-18
7								
8	Total System							
9	Production	-	-	(2,778,100)	-	-	(2,778,100)	-
10	Transmission	(206,851)	(206,851)	(206,851)	(206,851)	(206,851)	(206,851)	(206,851)
11	Distribution	(428,020)	(428,020)	(428,020)	(428,020)	(428,020)	(428,020)	(428,020)
12	General & Intangible	-	-	-	-	-	(2,614,601)	-
13	Electric Plant Acq. Adj.							
14	Total	(634,871)	(634,871)	(3,412,971)	(634,871)	(634,871)	(6,027,572)	(634,871)
15								
16	PNM Retail							
17	Production	-	-	(2,557,475)	-	-	(2,557,475)	-
18	Transmission	(107,626)	(107,626)	(107,626)	(107,626)	(107,626)	(107,626)	(107,626)
19	Distribution	(426,220)	(426,220)	(426,220)	(426,220)	(426,220)	(426,220)	(426,220)
20	General & Intangible	-	-	-	-	-	(2,282,170)	-
21	Electric Plant Acq. Adj.	-	-	-	-	-	-	-
22	Total	(533,846)	(533,846)	(3,091,320)	(533,846)	(533,846)	(5,373,490)	(533,846)
23								
24		Notes:						
25		PNM calculated PNM Retail Share December 31,2018 (Test Period) using the Allocators found in PNM Exhibit HEM-3.						
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39	This schedule is sponsored by PNM Witness Monroy.							Schedule P-3 Page 2 of 6

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Retirements							
5	Test Period Ending 12/31/2018							
6	Description	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Reference	
7								
8	Total System							
9	Production	-	(2,778,100)	-	(2,778,100)	-		
10	Transmission	(206,851)	(206,851)	(206,851)	(206,851)	(206,851)		
11	Distribution	(428,020)	(428,020)	(428,020)	(428,020)	(428,020)		
12	General & Intangible	-	-	-	-	(2,614,601)		
13	Electric Plant Acq. Adj.							
14	Total	(634,871)	(3,412,971)	(634,871)	(3,412,971)	(3,249,472)		
15								
16	PNM Retail							
17	Production	-	(2,557,475)	-	(2,557,475)	-		
18	Transmission	(107,626)	(107,626)	(107,626)	(107,626)	(107,626)		
19	Distribution	(426,220)	(426,220)	(426,220)	(426,220)	(426,220)		
20	General & Intangible	-	-	-	-	(2,282,170)		
21	Electric Plant Acq. Adj.	-	-	-	-	-		
22	Total	(533,846)	(3,091,320)	(533,846)	(3,091,320)	(2,816,015)		
23								
24	Notes:							
25	PNM calculated PNM Retail Share December 31,2018 (Test Period) using the Allocators found in PNM Exhibit HEM-3.							
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39	This schedule is sponsored by PNM Witness Monroy.							

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule P-3										
3	Property Retirements and Property Investment Information - Investments										
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2018										
5											
6	Description	Year Ended 12/31/2014	Year Ended 12/31/2015	Adjusted Base Period 6/30/2016	Year Ended 12/31/2016	Year Ended 12/31/2017	Test Year Ended 12/31/2018	Year Ended 12/31/2019	Year Ended 12/31/2020	Year Ended 12/31/2021	Reference
7											
8	<u>Total System</u>										
9	Production	159,022,116	239,553,530	210,637,537	254,681,271	98,600,343	114,479,223	49,122,761	95,692,848	56,010,740	
10	Transmission	52,005,953	35,168,194	45,356,563	40,035,384	90,705,876	87,168,278	61,739,774	103,748,121	24,907,422	
11	Distribution	63,956,476	41,603,173	19,017,553	57,308,372	63,486,844	54,616,936	56,096,890	73,571,438	35,401,614	
12	General & Intangible	15,240,751	7,746,690	11,437,744	17,903,181	11,213,537	9,182,221	8,088,308	13,501,121	4,030,395	
13	Electric Plant Acq. Adj.	-	-	107,124,710	107,124,710	-	-	-	-	-	
14	Total	290,225,296	324,071,587	393,574,107	477,052,918	264,006,600	265,446,657	175,047,733	286,513,527	120,350,171	
15											
16	<u>PNM Retail</u>										
17	Production	130,287,975	196,267,947	172,576,864	234,455,520	90,769,905	105,387,748	45,221,632	88,093,311	51,562,595	
18	Transmission	31,431,530	21,255,070	27,412,750	20,830,640	47,194,787	45,354,154	32,123,558	53,980,741	12,959,474	
19	Distribution	63,659,224	41,409,813	18,929,165	57,067,357	63,219,845	54,387,240	55,860,970	73,262,027	35,252,730	
20	General & Intangible	13,119,296	6,668,380	9,845,653	15,626,899	9,787,803	8,014,757	7,059,928	11,784,535	3,517,954	
21	Electric Plant Acq. Adj.	-	-	96,607,163	99,778,876	-	-	-	-	-	
22	Total	238,498,025	265,601,210	325,371,595	427,759,292	210,972,340	213,143,900	140,266,088	227,120,615	103,292,754	
23											
24	Notes:										
25	PNM calculated PNM Retail Share at June 30,2016 (Base Period) and December 31,2018 (Test Period) using the Allocators found in PNM Exhibit HEM-3.										
26	PNM allocated the linkage data and information beyond the Test Period, based on the relationship of PNM Retail to total system in the Test Period.										
27	PNM allocated the historical data based on the relationship of PNM Retail to total system in the Base Period.										
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1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Investments							
5	Test Period Ending 12/31/2018							
6	Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	July-18
7								
8	Total System							
9	Production	1,187,472	838,161	2,634,334	39,126,655	26,462,248	5,812,041	3,566,270
10	Transmission	1,167,539	1,065,850	33,149,314	6,211,844	17,071,244	2,102,139	1,141,714
11	Distribution	2,287,443	2,135,103	3,042,933	3,674,371	2,614,387	4,499,094	5,367,926
12	General & Intangible	63,526	119,959	1,289,572	150,625	755,875	603,450	1,357,158
13	Electric Plant Acq. Adj.							
14	Total	4,705,980	4,159,073	40,116,153	49,163,495	46,903,753	13,016,725	11,433,068
15								
16	Total System							
17	Production	1,093,168	771,597	2,425,126	36,019,375	24,360,724	5,350,473	3,283,051
18	Transmission	607,477	554,568	17,247,778	3,232,058	8,882,266	1,093,755	594,040
19	Distribution	2,277,823	2,126,124	3,030,136	3,658,918	2,603,392	4,480,173	5,345,351
20	General & Intangible	55,449	104,707	1,125,610	131,474	659,770	526,725	1,184,603
21	Electric Plant Acq. Adj.							
22	Total	4,033,917	3,556,996	23,828,650	43,041,825	36,506,151	11,451,126	10,407,046
23								
24	Notes:							
25	PNM calculated PNM Retail Share December 31,2018 (Test Period) using the Allocators found in PNM Exhibit HEM-3.							
26								
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39	This schedule is sponsored by PNM Witness Monroy.							Schedule P-3 Page 5 of 6

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Investments							
5	Test Period Ending 12/31/2018							
6								
7								
8	Description	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Reference	
9	<u>Total System</u>							
10	Production	3,086,996	6,735,937	3,240,504	12,620,492	9,168,114		
11	Transmission	4,602,876	2,972,175	2,688,817	1,666,777	13,184,163		
12	Distribution	2,462,056	5,068,056	5,055,746	3,235,127	15,174,693		
13	General & Intangible	308,375	586,109	270,394	591,143	3,229,862		
14	Electric Plant Acq. Adj.							
15	Total	10,460,303	15,362,278	11,255,461	18,113,538	40,756,831		
16	<u>Total System</u>							
17	Production	2,841,840	6,200,996	2,983,157	11,618,224	8,440,019		
18	Transmission	2,394,903	1,546,440	1,399,007	867,234	6,859,795		
19	Distribution	2,451,702	5,046,742	5,034,483	3,221,521	15,110,875		
20	General & Intangible	269,167	511,589	236,015	515,983	2,819,204		
21	Electric Plant Acq. Adj.							
22	Total	7,957,611	13,305,767	9,652,662	16,222,961	33,229,894		
23								
24	Notes:							
25	PNM calculated PNM Retail Share December 31,2018 (Test Period) using the Allocators found in PNM Exhibit HEM-3.							
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39	This schedule is sponsored by PNM Witness Monroy.							

PNM Schedule P-4

Operation and maintenance expense information.

This schedule is also being provided electronically, see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico											
2	Schedule P-4											
3	Operations and Maintenance Expense Information Excluding Fuel and Purchased Power and Fuel Related Items											
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2018											
5												
6	Description	Year Ended 12/31/2014	Year Ended 12/31/2015	Base Period 07/01/2015 - 6/30/2016	Adjusted Base Period	Linkage 7/1/2016 - 12/31/2017	Year Ended 12/31/2017	Test Year Ended 12/31/2018	Year Ended 12/31/2019	Year Ended 12/31/2020	Year Ended 12/31/2021	Reference
7												
8	Total System											
9	Production	193,687,208	185,100,271	168,244,751	146,427,569	145,935,360	145,390,336	153,867,190	156,175,198	158,517,826	160,895,593	
10	Transmission	38,627,758	37,692,212	36,179,367	39,110,485	40,079,004	40,651,435	47,811,590	48,528,764	49,256,696	49,995,546	
11	Distribution	21,772,969	22,881,868	22,607,780	22,464,056	21,460,013	20,792,299	21,244,433	21,563,100	21,886,546	22,214,845	
12	Customer	20,930,309	21,031,189	20,514,545	20,511,419	20,647,052	20,795,716	21,288,211	21,607,534	21,931,647	22,260,622	
13	A&G	131,296,360	140,391,735	145,509,821	87,875,331	86,613,022	89,293,226	102,318,594	103,853,373	105,411,173	106,992,341	
14	Total	406,314,604	407,097,275	393,056,265	316,388,860	314,734,451	316,923,012	346,530,019	351,727,969	357,003,888	362,358,947	
15												
16	PNM Retail											
17	Production	162,111,265	154,924,217	140,816,576	122,556,150	139,521,546	139,000,475	147,104,774	149,311,346	151,551,016	153,824,281	
18	Transmission	28,254,229	27,569,925	26,463,357	28,607,319	30,113,490	30,543,588	35,923,394	36,462,244	37,009,178	37,564,316	
19	Distribution	21,772,969	22,881,868	22,607,780	22,464,056	21,460,013	20,792,299	21,244,433	21,563,100	21,886,546	22,214,845	
20	Customer	20,230,986	20,328,496	19,829,114	19,826,093	20,463,834	20,611,179	21,099,304	21,415,793	21,737,030	22,063,086	
21	A&G	120,135,624	128,457,854	133,140,882	80,405,562	81,757,498	84,287,451	96,582,616	98,031,356	99,501,826	100,994,353	
22	Total	352,505,073	354,162,360	342,857,708	273,859,180	293,316,381	295,234,992	321,954,522	326,783,839	331,685,597	336,660,881	
23												
24	Notes:											
25	Implied allocations for the base period were applied to historical years.											
26	Implied allocations for the test period were applied to three years beyond the test period.											
27												
28	For the years beyond the test period, PNM has escalated the OM expenses at 1.5%, annually.											
29	Base Period data and prior year information is historical information from the Company's Book Balance Amounts.											
30	PNM allocated the linkage data and information beyond the Test Period, based on the relationship of PNM Retail to total system in the Test Period.											
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51	This schedule is sponsored by PNM Witness Monroy											

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule P-4								
3	Operations and Maintenance Expense Information								
4	Excluding Fuel and Purchased Power and Fuel Related Items								
5	Test Period Ending 12/31/2018								
6									
7	Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18
8									
9	Total System								
10	Production	12,822,266	12,822,266	12,822,266	12,822,266	12,822,266	12,822,266	12,822,266	12,822,266
11	Transmission	3,984,299	3,984,299	3,984,299	3,984,299	3,984,299	3,984,299	3,984,299	3,984,299
12	Distribution	1,770,369	1,770,369	1,770,369	1,770,369	1,770,369	1,770,369	1,770,369	1,770,369
13	Customer	1,774,018	1,774,018	1,774,018	1,774,018	1,774,018	1,774,018	1,774,018	1,774,018
14	A&G	8,526,549	8,526,549	8,526,549	8,526,549	8,526,549	8,526,549	8,526,549	8,526,549
15	Total	28,877,502	28,877,502	28,877,502	28,877,502	28,877,502	28,877,502	28,877,502	28,877,502
16									
17	PNM Retail								
18	Production	12,258,731	12,258,731	12,258,731	12,258,731	12,258,731	12,258,731	12,258,731	12,258,731
19	Transmission	2,993,616	2,993,616	2,993,616	2,993,616	2,993,616	2,993,616	2,993,616	2,993,616
20	Distribution	1,770,369	1,770,369	1,770,369	1,770,369	1,770,369	1,770,369	1,770,369	1,770,369
21	Customer	1,758,275	1,758,275	1,758,275	1,758,275	1,758,275	1,758,275	1,758,275	1,758,275
22	A&G	8,048,551	8,048,551	8,048,551	8,048,551	8,048,551	8,048,551	8,048,551	8,048,551
23	Total	26,829,543	26,829,543	26,829,543	26,829,543	26,829,543	26,829,543	26,829,543	26,829,543
24									
25	Notes:								
26	Please refer to PNM Exhibit HEM-4 WP OM for more information on development of test period expenses.								
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45	This schedule is sponsored by PNM Witness Monroy								

	A	J	K	L	M	N	O	P
1	Public Service Company of New Mexico							
2	Schedule P-4							
3	Operations and Maintenance Expense Information							
4	Excluding Fuel and Purchased Power and Fuel Related Items							
5	Test Period Ending 12/31/2018							
6								
7	Description	Sep-18	Oct-18	Nov-18	Dec-18	Total	PNM Exhibit HEM-3 COS Test	
8								
9	Total System							
10	Production	12,822,266	12,822,266	12,822,266	12,822,266	153,867,190	Line 305	
11	Transmission	3,984,299	3,984,299	3,984,299	3,984,299	47,811,590	Line 332	
12	Distribution	1,770,369	1,770,369	1,770,369	1,770,369	21,244,433	Line 361	
13	Customer	1,774,018	1,774,018	1,774,018	1,774,018	21,288,211	Line 377	
14	A&G	8,526,549	8,526,549	8,526,549	8,526,549	102,318,594	Line 418	
15	Total	28,877,502	28,877,502	28,877,502	28,877,502	346,530,019		
16								
17	PNM Retail							
18	Production	12,258,731	12,258,731	12,258,731	12,258,731	147,104,774	Line 305	
19	Transmission	2,993,616	2,993,616	2,993,616	2,993,616	35,923,394	Line 332	
20	Distribution	1,770,369	1,770,369	1,770,369	1,770,369	21,244,433	Line 361	
21	Customer	1,758,275	1,758,275	1,758,275	1,758,275	21,099,304	Line 377	
22	A&G	8,048,551	8,048,551	8,048,551	8,048,551	96,582,616	Line 418	
23	Total	26,829,543	26,829,543	26,829,543	26,829,543	321,954,522		
24								
25	Notes:							
26	Please refer to PNM Exhibit HEM-4 WP OM for more information on development of test period expenses.							
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45	This schedule is sponsored by PNM Witness Monroy							

PNM Schedule P-5

Customer information.

This schedule is also being provided electronically, see index for location.

Public Service Company of New Mexico
Schedule P-5 PNM Retail
Customer Information
Base Period Ending 06/30/2016
Test Period Ending 12/31/2018

Line No.	Descriptions	A Base Period	B ⁽¹⁾ Weather Normalization Adjustment (B = C - A)	C Base Period (Adj For 33B and 35B Cust. Movement & Weather)	D Adjustment #1 (D= E - C)	E Test Period
1	<u>PNM Retail ⁽²⁾</u>					
2	<u>Schedule 1: Residential</u>					
3	Customer Count	459,515	0	459,515	8,449	467,964
4	kWh Sales	3,205,430,362	12,409,830	3,217,840,192	(52,978,086)	3,164,862,106
5	Revenue	\$335,063,617	\$0	\$335,063,617	(\$2,919,782)	\$332,143,835
6	<u>Schedule 2: Small Power</u>					
7	Customer Count	52,193	0	52,193	631	52,825
8	kWh Sales	957,517,502	(149,683)	957,367,819	(41,971,022)	915,396,797
9	Revenue	\$101,861,363	\$0	\$101,861,363	(\$3,930,339)	\$97,931,024
10	<u>Schedule 3: General Power</u>					
11	Customer Count	4,262	0	4,262	47	4,310
12	kWh Sales	1,899,173,366	(490,799)	1,898,682,568	(46,631,624)	1,852,050,943
13	Revenue	\$148,745,084	\$0	\$148,745,084	(\$2,877,110)	\$145,867,974
14	<u>Schedule 4: Large Power</u>					
15	Customer Count	223	(4)	219	8	227
16	kWh Sales	1,339,677,585	(200,512,596)	1,139,164,989	(32,460,087)	1,106,704,902
17	Revenue	\$74,538,160	(\$7,363,801)	\$67,174,359	(\$337,115)	\$66,837,245
18	<u>Schedule 6: Private Area Lighting</u>					
19	Unit Count ⁽³⁾	17,416	0	17,416	(27)	17,389
20	kWh Sales	15,439,801	0	15,439,801	(51,301)	15,388,500
21	Revenue	\$2,676,031	\$0	\$2,676,031	(\$7,251)	\$2,668,780
22	<u>Schedule 10: Irrigation</u>					
23	Customer Count	325	0	325	9	334
24	kWh Sales	23,112,497	0	23,112,497	315,280	23,427,777
25	Revenue	\$1,773,710	\$0	\$1,773,710	\$24,803	\$1,798,513
26	<u>Schedule 11: Water and Sewage Pumping</u>					
27	Customer Count	156	0	156	8	164
28	kWh Sales	173,242,928	0	173,242,928	(4,734,471)	168,508,457
29	Revenue	\$8,667,799	\$0	\$8,667,799	(\$304,759)	\$8,363,040
30	<u>Schedule 20: Streetlighting</u>					
31	Unit Count ⁽³⁾	49,050	0	49,050	58	49,108
32	kWh Sales	49,972,300	0	49,972,300	(121,360)	49,850,940
33	Revenue	\$7,301,329	\$0	\$7,301,329	(\$18,894)	\$7,282,435
34	<u>Largest Commercial and Industrial Classes</u> <u>(Schedules 5B, 15B, 30B, 33B, 35B, 36B)</u>					
	Customer Count	5	4	9	0	9
36	kWh Sales	566,165,519	200,512,596	766,678,115	39,382,285	806,060,400
37	Revenue	\$25,475,831	\$7,363,801	\$32,839,632	(\$2,235,880)	\$30,603,751
34	<u>Total for All Classes</u>					
35	Customer Count (excludes Schedules 6 & 20)	516,680	0	516,680	9,152	525,832
36	kWh Sales	8,229,731,860	11,769,348	8,241,501,209	(139,250,386)	8,102,250,822
37	Revenue	\$706,102,924	\$0	\$706,102,924	(\$12,606,326)	\$693,496,598

Notes:

- (1) Weather normalization adjustments.
(2) Adjustments for customers moving from Schedule 4 to Schedule 35B in accordance with Direct Testimony of Stella Chan in Case No. 15-00261-UT.
(3) Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes.

Public Service Company of New Mexico
Schedule P-5 PNM Retail
Customer Information
Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2018

Line No.	Year	A Schedule 1: Residential	B Schedule 2: Small Power	C Schedule 3: General Power **	D Schedule 4: Large Power **	E Schedule 6: Private Area Lighting*	F Schedule 10: Irrigation	G Schedule 11: Water and Sewage Pumping	H Schedules 20: Streetlighting*	I Largest Commercial and Industrial Classes (Schedules 5B, 14B, 15B, 30B, 33B, 35B, 36B)
<i>Year End Customers by Rate Classification</i>										
1	<u>PNM Retail</u>									
2	2013	453,218	51,536	4,247	227	18,253	325	158	49,009	4
3	2014	455,907	51,944	4,241	221	17,913	325	157	48,976	4
4	2015	459,353	52,191	4,247	223	17,470	322	157	49,069	5
5	Base Period Ended 06/30/2016	461,061	52,254	4,271	224	17,267	320	153	49,086	4
6	2016	462,899	52,362	4,281	227	17,389	327	164	49,108	9
7	2017	466,058	52,676	4,299	227	17,389	332	164	49,108	9
8	Test Period 2018	469,581	52,959	4,317	227	17,389	336	164	49,108	10
9	2019	473,534	53,276	4,335	227	17,389	341	164	49,108	10
10	2020	477,441	53,549	4,353	227	17,389	346	164	49,108	10
11	2021	481,293	53,782	4,372	227	17,389	351	164	49,108	10
12	2022	485,085	54,039	4,390	227	17,389	356	164	49,108	10
13	2023	488,818	54,281	4,409	227	17,389	361	164	49,108	10

Note(s):

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes.

** 2016 represents 6 months actual and 6 months forecast

Public Service Company of New Mexico
Schedule P-5 PNM Retail
Customer Information

Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2018

Line No.	Year	A Schedule 1: Residential	B Schedule 2: Small Power	C Schedule 3: General Power **	D Schedule 4: Large Power **	E Schedule 6: Private Area Lighting*	F Schedule 10: Irrigation	G Schedule 11: Water and Sewage Pumping	H Schedules 20: Streetlighting*	I Largest Commercial and Industrial Classes (Schedules 5B, 14B, 15B, 30B, 33B, 35B, 36B)
Average Customers by Rate Classification										
14	<u>PNM Retail</u>									
15	2013	451,780	51,382	4,220	228	18,374	331	158	48,859	4
16	2014	454,396	51,745	4,258	222	18,027	329	157	50,191	4
17	2015	457,737	52,069	4,258	221	17,799	329	157	48,946	4
18	Base Period Ended 06/30/2016	459,515	52,193	4,262	223	17,416	325	156	49,050	5
19	2016	460,476	52,239	4,267	222	17,365	323	155	48,932	7
20	2017	464,608	52,527	4,291	227	17,389	330	164	49,108	9
21	Test Period 2018	467,964	52,825	4,310	227	17,389	334	164	49,108	10
22	2019	471,719	53,126	4,328	227	17,389	339	164	49,108	10
23	2020	475,648	53,419	4,346	227	17,389	344	164	49,108	10
24	2021	479,525	53,671	4,364	227	17,389	349	164	49,108	10
25	2022	483,345	53,917	4,383	227	17,389	354	164	49,108	10
26	2023	487,105	54,165	4,401	227	17,389	359	164	49,108	10

Note(s):

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes.

** 2016 represents 6 months actual and 6 months forecast

Public Service Company of New Mexico
Schedule P-S PNM Retail
Customer Information
Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2018

Line No.	Year	A Schedule 1: Residential	B Schedule 2: Small Power	C Schedule 3: General Power **	D Schedule 4: Large Power **	E Schedule 6: Private Area Lighting*	F Schedule 10: Irrigation	G Schedule 11: Water and Sewage Pumping	H Schedules 20: Streetlighting*	I Largest Commercial and Industrial Classes (Schedules 5B, 14B, 15B, 30B, 33B, 35B, 36B)
Annual MWH by Rate Classification										
27	<u>PNM Retail</u>									
28	2013	3,294,517	961,273	1,918,834	1,363,109	16,036	26,086	189,996	50,365	740,075
29	2014	3,165,285	938,306	1,905,434	1,326,234	15,761	27,674	181,602	50,143	652,783
30	2015	3,210,940	961,586	1,898,698	1,329,973	15,480	24,725	169,459	49,972	605,044
31	Base Period Ended 06/30/2016	3,205,430	957,518	1,899,173	1,341,278	15,323	23,112	173,243	49,943	562,394
32	2016	3,162,825	926,759	1,883,897	1,203,373	15,330	22,387	178,473	49,892	632,317
33	2017	3,178,704	924,331	1,873,041	1,108,707	15,389	23,155	170,738	49,851	725,152
34	Test Period 2018	3,164,862	915,397	1,852,051	1,106,705	15,389	23,428	168,508	49,851	806,060
37	2019	3,134,628	910,784	1,832,040	1,096,063	15,389	23,724	167,971	49,851	1,062,447
38	2020	3,115,021	903,745	1,811,818	1,085,797	15,389	24,063	166,313	49,851	1,290,862
39	2021	3,129,921	900,723	1,794,963	1,070,840	15,389	24,401	164,516	49,851	1,511,801
40	2022	3,161,727	896,808	1,774,870	1,054,554	15,389	24,739	162,768	49,851	1,728,991
41	2023	3,938,947	1,117,083	2,533,618	1,060,762	16,211	68,879	173,796	89,628	2,684,517

Note(s):

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes.

** 2016 represents 6 months actual and 6 months forecast

PNM Schedule P-6

Weather data.

This schedule is also being provided electronically, see index for location.

Public Service Company of New Mexico
Schedule P-6
Weather Data

Base Period Weather:

Historical, actual weather data weighted to be representative of the billing cycle month rather than the calendar month is used for the Base Period weather through May 2016. For the remainder of the Base Period, 10-year average weather data is used, as explained below.

Weather Used for Forecasting, Including the Test Period:

PNM uses a 10-year average of Heating Degree Days ("HDDs") or Cooling Degree Days ("CDDs") by month for forecasted weather. HDDs and CDDs by month are calculated based on weather data from the National Oceanic and Atmospheric Administration ("NOAA"). This 10-year average is derived from data from January 2006 through December 2015. The CDDs and HDDs are averaged by month for the 10-year period before weighting for the number of billed days per month. For this weighting, the tentative billing cycles are known through 2017. After 2017, the number of billed days per month is repeated.

Weather Used for Rate Classes:

- For Rates 1A and 1B, the temperature threshold is 70 for CDDs and 58 for HDDs.
- For Rates 2A, 3B/3C, and 4B the temperature threshold is 60 for both CDDs and HDDs.
- For Rates 2B, 10A, and 10B, only CDDs with a temperature threshold of 60 are included in the models.
- For the remaining rate classes, no temperature thresholds are used.

Public Service Company of New Mexico

Schedule P-6

Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
1	2002	1	653	0	715	0	Historical Weighted Weather
2	2002	2	592	0	652	0	Historical Weighted Weather
3	2002	3	425	0	481	0	Historical Weighted Weather
4	2002	4	197	0	235	39	Historical Weighted Weather
5	2002	5	15	16	24	155	Historical Weighted Weather
6	2002	6	1	133	2	377	Historical Weighted Weather
7	2002	7	0	278	0	582	Historical Weighted Weather
8	2002	8	0	263	0	573	Historical Weighted Weather
9	2002	9	0	169	0	443	Historical Weighted Weather
10	2002	10	37	37	54	181	Historical Weighted Weather
11	2002	11	198	0	244	25	Historical Weighted Weather
12	2002	12	485	0	546	0	Historical Weighted Weather
13	2003	1	577	0	639	0	Historical Weighted Weather
14	2003	2	457	0	517	0	Historical Weighted Weather
15	2003	3	408	0	466	0	Historical Weighted Weather
16	2003	4	225	0	274	16	Historical Weighted Weather
17	2003	5	58	24	79	130	Historical Weighted Weather
18	2003	6	1	97	6	336	Historical Weighted Weather
19	2003	7	0	277	0	579	Historical Weighted Weather
20	2003	8	0	372	0	682	Historical Weighted Weather
21	2003	9	0	194	0	488	Historical Weighted Weather
22	2003	10	13	39	18	247	Historical Weighted Weather
23	2003	11	155	2	183	79	Historical Weighted Weather
24	2003	12	464	0	523	4	Historical Weighted Weather
25	2004	1	621	0	683	0	Historical Weighted Weather
26	2004	2	596	0	657	0	Historical Weighted Weather
27	2004	3	431	0	485	7	Historical Weighted Weather
28	2004	4	166	0	210	18	Historical Weighted Weather
29	2004	5	89	9	115	109	Historical Weighted Weather
30	2004	6	5	74	8	332	Historical Weighted Weather
31	2004	7	0	194	0	493	Historical Weighted Weather
32	2004	8	0	217	0	524	Historical Weighted Weather
33	2004	9	0	123	1	396	Historical Weighted Weather
34	2004	10	32	38	46	182	Historical Weighted Weather
35	2004	11	192	1	235	20	Historical Weighted Weather
36	2004	12	479	0	539	2	Historical Weighted Weather
37	2005	1	593	0	655	0	Historical Weighted Weather
38	2005	2	471	0	531	0	Historical Weighted Weather
39	2005	3	393	0	451	0	Historical Weighted Weather
40	2005	4	262	0	315	8	Historical Weighted Weather
41	2005	5	63	24	91	111	Historical Weighted Weather
42	2005	6	10	102	18	327	Historical Weighted Weather
43	2005	7	0	248	0	547	Historical Weighted Weather
44	2005	8	0	299	0	609	Historical Weighted Weather
45	2005	9	1	163	2	460	Historical Weighted Weather
46	2005	10	27	51	45	231	Historical Weighted Weather
47	2005	11	150	2	197	29	Historical Weighted Weather

Public Service Company of New Mexico

Schedule P-6

Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
48	2005	12	407	0	467	0	Historical Weighted Weather
49	2006	1	580	0	642	0	Historical Weighted Weather
50	2006	2	518	0	578	0	Historical Weighted Weather
51	2006	3	371	0	429	0	Historical Weighted Weather
52	2006	4	187	0	231	26	Historical Weighted Weather
53	2006	5	18	27	29	173	Historical Weighted Weather
54	2006	6	0	141	0	415	Historical Weighted Weather
55	2006	7	0	264	0	568	Historical Weighted Weather
56	2006	8	0	211	0	520	Historical Weighted Weather
57	2006	9	2	71	6	316	Historical Weighted Weather
58	2006	10	52	4	75	120	Historical Weighted Weather
59	2006	11	182	1	232	39	Historical Weighted Weather
60	2006	12	448	0	509	0	Historical Weighted Weather
61	2007	1	738	0	800	0	Historical Weighted Weather
62	2007	2	687	0	747	0	Historical Weighted Weather
63	2007	3	372	0	425	2	Historical Weighted Weather
64	2007	4	188	0	234	14	Historical Weighted Weather
65	2007	5	78	1	106	83	Historical Weighted Weather
66	2007	6	11	76	17	288	Historical Weighted Weather
67	2007	7	0	235	0	532	Historical Weighted Weather
68	2007	8	0	300	0	610	Historical Weighted Weather
69	2007	9	0	219	0	513	Historical Weighted Weather
70	2007	10	17	50	29	239	Historical Weighted Weather
71	2007	11	128	1	168	48	Historical Weighted Weather
72	2007	12	420	0	479	0	Historical Weighted Weather
73	2008	1	691	0	753	0	Historical Weighted Weather
74	2008	2	652	0	712	0	Historical Weighted Weather
75	2008	3	397	0	456	0	Historical Weighted Weather
76	2008	4	215	0	268	12	Historical Weighted Weather
77	2008	5	80	13	110	96	Historical Weighted Weather
78	2008	6	24	103	33	313	Historical Weighted Weather
79	2008	7	0	210	0	506	Historical Weighted Weather
80	2008	8	0	216	0	524	Historical Weighted Weather
81	2008	9	0	147	0	445	Historical Weighted Weather
82	2008	10	25	24	36	218	Historical Weighted Weather
83	2008	11	157	0	196	40	Historical Weighted Weather
84	2008	12	419	0	477	0	Historical Weighted Weather
85	2009	1	567	0	628	0	Historical Weighted Weather
86	2009	2	483	0	543	0	Historical Weighted Weather
87	2009	3	330	0	385	3	Historical Weighted Weather
88	2009	4	209	0	257	23	Historical Weighted Weather
89	2009	5	81	16	105	138	Historical Weighted Weather
90	2009	6	1	69	1	325	Historical Weighted Weather
91	2009	7	0	200	0	495	Historical Weighted Weather
92	2009	8	0	295	0	602	Historical Weighted Weather
93	2009	9	2	171	5	444	Historical Weighted Weather
94	2009	10	56	32	73	187	Historical Weighted Weather

Public Service Company of New Mexico

Schedule P-6

Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
95	2009	11	198	0	241	34	Historical Weighted Weather
96	2009	12	471	0	531	0	Historical Weighted Weather
97	2010	1	714	0	776	0	Historical Weighted Weather
98	2010	2	613	0	673	0	Historical Weighted Weather
99	2010	3	452	0	509	1	Historical Weighted Weather
100	2010	4	262	0	311	13	Historical Weighted Weather
101	2010	5	76	12	100	98	Historical Weighted Weather
102	2010	6	20	115	26	334	Historical Weighted Weather
103	2010	7	0	268	0	568	Historical Weighted Weather
104	2010	8	0	268	0	578	Historical Weighted Weather
105	2010	9	0	191	0	495	Historical Weighted Weather
106	2010	10	20	85	28	296	Historical Weighted Weather
107	2010	11	183	5	219	63	Historical Weighted Weather
108	2010	12	430	0	490	1	Historical Weighted Weather
109	2011	1	554	0	616	0	Historical Weighted Weather
110	2011	2	634	0	694	0	Historical Weighted Weather
111	2011	3	413	0	467	4	Historical Weighted Weather
112	2011	4	126	0	169	30	Historical Weighted Weather
113	2011	5	57	9	81	106	Historical Weighted Weather
114	2011	6	31	106	41	310	Historical Weighted Weather
115	2011	7	1	295	1	597	Historical Weighted Weather
116	2011	8	0	366	0	676	Historical Weighted Weather
117	2011	9	0	248	0	543	Historical Weighted Weather
118	2011	10	24	40	34	228	Historical Weighted Weather
119	2011	11	168	1	206	39	Historical Weighted Weather
120	2011	12	500	0	561	0	Historical Weighted Weather
121	2012	1	675	0	737	0	Historical Weighted Weather
122	2012	2	527	0	588	0	Historical Weighted Weather
123	2012	3	395	0	450	5	Historical Weighted Weather
124	2012	4	179	1	219	45	Historical Weighted Weather
125	2012	5	42	20	56	164	Historical Weighted Weather
126	2012	6	1	141	2	387	Historical Weighted Weather
127	2012	7	0	312	0	615	Historical Weighted Weather
128	2012	8	0	303	0	612	Historical Weighted Weather
129	2012	9	0	216	0	506	Historical Weighted Weather
130	2012	10	17	59	25	253	Historical Weighted Weather
131	2012	11	129	2	162	68	Historical Weighted Weather
132	2012	12	410	0	469	1	Historical Weighted Weather
133	2013	1	679	0	741	0	Historical Weighted Weather
134	2013	2	682	0	742	0	Historical Weighted Weather
135	2013	3	414	0	468	1	Historical Weighted Weather
136	2013	4	170	0	214	21	Historical Weighted Weather
137	2013	5	70	13	90	116	Historical Weighted Weather
138	2013	6	10	133	14	357	Historical Weighted Weather
139	2013	7	0	286	0	588	Historical Weighted Weather
140	2013	8	0	249	0	558	Historical Weighted Weather
141	2013	9	1	187	1	468	Historical Weighted Weather

Public Service Company of New Mexico

Schedule P-6

Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
142	2013	10	38	58	55	215	Historical Weighted Weather
143	2013	11	199	1	248	21	Historical Weighted Weather
144	2013	12	490	0	550	0	Historical Weighted Weather
145	2014	1	645	0	707	0	Historical Weighted Weather
146	2014	2	510	0	570	0	Historical Weighted Weather
147	2014	3	319	0	377	0	Historical Weighted Weather
148	2014	4	202	0	256	13	Historical Weighted Weather
149	2014	5	81	13	113	92	Historical Weighted Weather
150	2014	6	25	103	38	310	Historical Weighted Weather
151	2014	7	1	250	1	551	Historical Weighted Weather
152	2014	8	0	236	0	544	Historical Weighted Weather
153	2014	9	0	129	0	421	Historical Weighted Weather
154	2014	10	3	63	6	268	Historical Weighted Weather
155	2014	11	116	2	141	58	Historical Weighted Weather
156	2014	12	418	0	476	2	Historical Weighted Weather
157	2015	1	593	0	655	0	Historical Weighted Weather
158	2015	2	558	0	618	0	Historical Weighted Weather
159	2015	3	317	0	372	6	Historical Weighted Weather
160	2015	4	141	0	188	15	Historical Weighted Weather
161	2015	5	60	2	90	46	Historical Weighted Weather
162	2015	6	17	81	28	244	Historical Weighted Weather
163	2015	7	0	221	1	520	Historical Weighted Weather
164	2015	8	0	234	0	541	Historical Weighted Weather
165	2015	9	0	215	0	520	Historical Weighted Weather
166	2015	10	17	79	26	305	Historical Weighted Weather
167	2015	11	164	9	201	76	Historical Weighted Weather
168	2015	12	480	0	541	1	Historical Weighted Weather
169	2016	1	656	0	718	0	Historical Weighted Weather
170	2016	2	532	0	593	0	Historical Weighted Weather
171	2016	3	295	0	353	1	Historical Weighted Weather
172	2016	4	170	0	220	12	Historical Weighted Weather
173	2016	5	76	0	103	22	Historical Weighted Weather
174	2016	6	15	103	20	327	10 Year Averaged Weighted Weather
175	2016	7	0	245	1	543	10 Year Averaged Weighted Weather
176	2016	8	0	269	0	578	10 Year Averaged Weighted Weather
177	2016	9	1	177	1	466	10 Year Averaged Weighted Weather
178	2016	10	26	49	37	234	10 Year Averaged Weighted Weather
179	2016	11	155	2	194	45	10 Year Averaged Weighted Weather
180	2016	12	437	0	496	1	10 Year Averaged Weighted Weather
181	2017	1	646	0	708	0	10 Year Averaged Weighted Weather
182	2017	2	576	0	636	0	10 Year Averaged Weighted Weather
183	2017	3	377	0	434	2	10 Year Averaged Weighted Weather
184	2017	4	198	0	245	22	10 Year Averaged Weighted Weather
185	2017	5	65	15	88	119	10 Year Averaged Weighted Weather
186	2017	6	13	112	19	341	10 Year Averaged Weighted Weather
187	2017	7	0	253	0	554	10 Year Averaged Weighted Weather
188	2017	8	0	264	0	573	10 Year Averaged Weighted Weather

Public Service Company of New Mexico
Schedule P-6
Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
189	2017	9	1	165	2	450	10 Year Averaged Weighted Weather
190	2017	10	28	44	41	221	10 Year Averaged Weighted Weather
191	2017	11	161	1	201	43	10 Year Averaged Weighted Weather
192	2017	12	445	0	505	1	10 Year Averaged Weighted Weather
193	2018	1	646	0	708	0	10 Year Averaged Weighted Weather
194	2018	2	574	0	634	0	10 Year Averaged Weighted Weather
195	2018	3	377	0	434	2	10 Year Averaged Weighted Weather
196	2018	4	198	0	245	22	10 Year Averaged Weighted Weather
197	2018	5	65	15	88	119	10 Year Averaged Weighted Weather
198	2018	6	13	112	19	341	10 Year Averaged Weighted Weather
199	2018	7	0	253	0	554	10 Year Averaged Weighted Weather
200	2018	8	0	264	0	573	10 Year Averaged Weighted Weather
201	2018	9	1	165	2	450	10 Year Averaged Weighted Weather
202	2018	10	28	44	41	221	10 Year Averaged Weighted Weather
203	2018	11	161	1	201	43	10 Year Averaged Weighted Weather
204	2018	12	445	0	505	1	10 Year Averaged Weighted Weather

PNM Schedule P-7

Power plant maintenance information.

This schedule is also being provided electronically, see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period, five years Beyond Base Period and Test Period Ending 12/31/2018													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
7														
8	Jan 2014	3,402,886	880,796	739,000	264,255	134,543	27	75,000	-	-	(1,275)	(39,062)	5,456,172	
9	Feb 2014	2,163,780	780,572	858,619	193,161	101,211	-	103,581	-	-	4,434	300	4,205,658	
10	Mar 2014	3,562,469	442,462	937,015	1,331,867	308,106	30	45,835	-	-	143,682	9,781	6,781,246	
11	Apr 2014	2,149,561	687,801	3,223,169	889,823	410,571	-	105,156	-	-	(187,599)	17,485	7,295,967	
12	May 2014	2,931,122	532,711	979,864	778,404	113,443	-	99,839	59	-	211,471	19,500	5,666,413	
13	Jun 2014	2,145,026	782,855	761,846	(846,669)	167,458	-	167,040	6,347	-	209,293	12,021	3,405,218	
14	Jul 2014	1,766,057	745,177	827,227	245,238	103,709	34	(4,958)	42,800	-	6,077	26,358	3,757,719	
15	Aug 2014	2,023,772	775,382	1,075,350	304,212	513,166	61	332,509	148,955	-	4,786	(75,500)	5,102,694	
16	Sep 2014	2,011,558	659,453	641,975	194,961	86,134	-	(85,586)	88,208	-	202,598	17,968	3,817,269	
17	Oct 2014	2,228,433	1,752,971	2,585,094	273,805	78,662	-	139,326	106,289	-	7,350	24,907	7,196,838	
18	Nov 2014	1,284,474	1,365,729	1,586,356	2,016,598	39,273	-	58,097	43,544	-	7,005	8,417	6,409,493	
19	Dec 2014	1,410,415	418,140	654,768	343,705	(255,320)	41	64,977	236,876	-	204,928	4,315	3,082,846	
20	Jan - Dec 2014 Total	27,079,552	9,824,049	14,870,282	5,989,361	1,800,957	193	1,100,817	673,079	-	812,751	26,490	62,177,532	
21														
22	Jan 2015	1,685,865	458,249	659,550	184,391	100,054	91	45,068	105,381	-	13,246	(52,324)	3,199,570	
23	Feb 2015	3,538,552	922,846	1,139,459	424,594	97,246	312	65,995	101,246	-	(225,169)	129	6,065,209	
24	Mar 2015	4,078,781	879,595	1,165,855	408,619	141,062	647	78,834	51,390	-	258,137	19,283	7,082,202	
25	Apr 2015	2,310,709	686,937	3,260,429	314,209	255,321	(82)	118,607	36,559	-	(37,737)	17,407	6,962,359	
26	May 2015	2,397,540	913,797	903,933	198,229	224,986	529	87,745	49,697	-	56,373	11,323	4,844,153	
27	Jun 2015	2,407,378	1,358,792	647,589	416,004	203,232	11	118,482	65,264	-	295,962	14,861	5,527,573	
28	Jul 2015	2,548,912	813,570	851,373	342,809	141,965	173	58,140	64,492	-	(19,214)	(59,091)	4,743,128	
29	Aug 2015	2,336,923	1,028,007	852,331	319,107	490,990	1,273	91,820	121,418	-	790	11,217	5,253,877	
30	Sep 2015	2,525,910	1,500,127	583,018	538,237	348,281	1,159	61,654	58,815	-	272,557	18,562	5,908,320	
31	Oct 2015	4,790,033	(469,976)	2,623,874	399,510	1,515,881	1,158	91,403	99,652	-	-	17,310	9,068,844	
32	Nov 2015	3,831,111	633,945	1,555,556	259,429	839,787	1,521	14,794	149,351	-	1,826	11,621	7,298,940	
33	Dec 2015	1,971,604	(205,157)	471,813	495,355	(99,827)	(856)	225,213	121,443	10,024	274,389	743	3,264,744	
34	Jan - Dec 2015 Total	34,423,318	8,520,730	14,714,779	4,300,492	4,258,977	5,935	1,057,754	1,024,709	10,024	891,161	11,039	69,218,919	
35														
36	Jul 2015	2,548,912	813,570	851,373	342,809	141,965	173	58,140	64,492	-	(19,214)	(59,091)	4,743,128	
37	Aug 2015	2,336,923	1,028,007	852,331	319,107	490,990	1,273	91,820	121,418	-	790	11,217	5,253,877	
38	Sep 2015	2,525,910	1,500,127	583,018	538,237	348,281	1,159	61,654	58,815	-	272,557	18,562	5,908,320	
39	Oct 2015	4,790,033	(469,976)	2,623,874	399,510	1,515,881	1,158	91,403	99,652	-	-	17,310	9,068,844	
40	Nov 2015	3,831,111	633,945	1,555,556	259,429	839,787	1,521	14,794	149,351	-	1,826	11,621	7,298,940	
41	Dec 2015	1,971,604	(205,157)	471,813	495,355	(99,827)	(856)	225,213	121,443	10,024	274,389	743	3,264,744	
42	Jan 2016	2,147,870	1,606,414	580,175	336,023	153,554	38	46,708	103,775	33,737	-	(53,233)	4,955,062	
43	Feb 2016	3,010,498	2,071,868	1,101,126	327,841	148,221	428	58,220	172,319	60,021	1,817	9,396	6,961,755	
44	Mar 2016	2,537,020	2,779,508	942,737	321,216	273,672	11,691	64,341	(12,760)	69,781	380,443	68,312	7,435,960	
45	Apr 2016	2,491,504	3,118,361	3,206,079	280,641	147,035	(11,691)	94,710	64,141	45,448	(11,875)	(27,875)	9,396,476	
46	May 2016	1,345,169	410,780	1,129,226	665,863	180,401	3,963	204,791	143,024	152,410	-	18,120	4,253,745	
47	Jun 2016	1,520,776	462,933	813,132	278,541	98,821	561	38,864	50,816	60,798	365,164	1,183	3,691,590	
48	Base Jul 2015 - Jun 2016													
49	Total	31,057,330	13,750,380	14,710,439	4,564,572	4,238,781	9,417	1,050,658	1,136,486	432,218	1,265,898	16,264	72,232,442	
50	Notes:													
51	Base Period and prior year data is historical information from the Company's Book Balance Amounts.													
52	Please refer to PNM Exhibit HEM-4 WP OM for development of test period and linkage data O&M expenses, including maintenance expense.													
53														
54														
55														
56														
57														
58	This schedule is sponsored by PNM Witness Monroy													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period, five years Beyond Base Period and Test Period Ending 12/31/2018													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
59	Jul 2016	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
60	Aug 2016	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
61	Sep 2016	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
62	Oct 2016	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
63	Nov 2016	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
64	Dec 2016	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
65	Jan 2017	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
66	Feb 2017	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
67	Mar 2017	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
68	Apr 2017	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
69	May 2017	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
70	Jun 2017	2,361,229	683,209	1,225,870	432,547	239,035	799	87,555	90,863	74,835	120,010	1,525	5,317,478	
71	Jul 2017	2,361,229	683,209	1,225,870	433,631	239,773	799	87,555	91,097	75,003	120,010	1,528	5,319,704	
72	Aug 2017	2,361,229	683,209	1,225,870	433,631	239,773	799	87,555	91,097	75,003	120,010	1,528	5,319,704	
73	Sep 2017	2,361,229	683,209	1,225,870	433,631	239,773	799	87,555	91,097	75,003	120,010	1,528	5,319,704	
74	Oct 2017	2,361,229	683,209	1,225,870	433,631	239,773	799	87,555	91,097	75,003	120,010	1,528	5,319,704	
75	Nov 2017	2,361,229	683,209	1,225,870	433,631	239,773	799	87,555	91,097	75,003	120,010	1,528	5,319,704	
76	Dec 2017	2,361,229	683,209	1,225,870	433,631	239,773	799	87,555	91,097	75,003	120,010	1,528	5,319,704	
77	Linkage Jul 2016 - Dec 2017 Total	42,502,119	12,297,757	22,065,659	7,792,351	4,307,061	14,385	1,575,987	1,636,947	1,348,036	2,160,179	27,472	95,727,952	
78														
79	Jan 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
80	Feb 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
81	Mar 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
82	Apr 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
83	May 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
84	Jun 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
85	Jul 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
86	Aug 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
87	Sep 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
88	Oct 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
89	Nov 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
90	Dec 2018	2,688,083	869,002	1,204,082	474,767	243,454	782	90,720	99,722	74,641	121,810	1,275	5,868,339	
91	Test Period Total	32,257,001	10,428,029	14,448,984	5,697,205	2,921,447	9,383	1,088,646	1,196,659	895,688	1,461,721	15,304	70,420,066	
92														
93	Jan 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
94	Feb 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
95	Mar 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
96	Apr 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
97	May 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
98	Jun 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
99	Jul 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
100	Aug 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
101	Sep 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
102	Oct 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
103	Nov 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
104	Dec 2019	2,728,405	882,037	1,222,143	481,889	247,106	794	92,081	101,217	75,760	123,637	1,295	5,956,364	
105	Jan - Dec 2019 Total	32,740,856	10,584,449	14,665,719	5,782,663	2,965,268	9,524	1,104,975	1,214,609	909,123	1,483,647	15,534	71,476,367	
106														
107	Notes:													
108	Base Period and prior year data is historical information from the Company's Book Balance Amounts.													
109	Please refer to PNM Exhibit HEM-4 WP OM for development of test period and linkage data O&M expenses, including maintenance expense.													
110	This schedule is sponsored by PNM Witness Monroy													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period, five years Beyond Base Period and Test Period Ending 12/31/2018													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
111	Jan 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
112	Feb 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
113	Mar 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
114	Apr 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
115	May 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
116	Jun 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
117	Jul 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
118	Aug 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
119	Sep 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
120	Oct 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
121	Nov 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
122	Dec 2020	2,769,331	895,268	1,240,475	489,117	250,812	806	93,463	102,736	76,897	125,492	1,314	6,045,709	
123	Jan - Dec 2020 Total	33,231,969	10,743,216	14,885,705	5,869,403	3,009,747	9,666	1,121,550	1,232,828	922,760	1,505,902	15,767	72,548,513	
124														
125	Jan 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
126	Feb 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
127	Mar 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
128	Apr 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
129	May 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
130	Jun 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
131	Jul 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
132	Aug 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
133	Sep 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
134	Oct 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
135	Nov 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
136	Dec 2021	2,810,871	908,697	1,259,083	496,454	254,574	818	94,864	104,277	78,050	127,374	1,334	6,136,395	
137	Jan - Dec 2021 Total	33,730,448	10,904,364	15,108,991	5,957,444	3,054,894	9,811	1,138,373	1,251,320	936,601	1,528,490	16,004	73,636,740	
138														
139	Notes:													
140	Base Period and prior year data is historical information from the Company's Book Balance Amounts.													
141	Please refer to PNM Exhibit HEM-4 WP OM for development of test period and linkage data O&M expenses, including maintenance expense.													
142														
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163	This schedule is sponsored by PNM Witness Monroy													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7													
3	Power Plant Maintenance													
4	Scheduled System Maintenance by Operating Unit for five years beyond the base period.													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
7														
8	Jul 2016			1,020									1,020	
9	Aug 2016			171,054									171,054	
10	Sep 2016			88,536									88,536	
11	Oct 2016			2,083,350									2,083,350	
12	Nov 2016			730,116									730,116	
13	Dec 2016												-	
14	Jan 2017												-	
15	Feb 2017			251,328									251,328	
16	Mar 2017			237,150		21,319							258,469	
17	Apr 2017			2,960,448		21,319							2,981,767	
18	May 2017			451,860		21,319							473,179	
19	Jun 2017			1,734									1,734	
20	Jul 2017			1,734									1,734	
21	Aug 2017			134,946									134,946	
22	Sep 2017		730,000	155,346									885,346	
23	Oct 2017		980,000	2,307,036	3,029,887								6,316,923	
24	Nov 2017		1,050,000	709,614									1,759,614	
25	Dec 2017		895,470										895,470	
26	Linkage Jul 2016 - Dec 2017 Total	-	3,655,470	10,285,272	3,029,887	63,956	-	-	-	-	-	-	17,034,584	
27														
28	Jan 2018		1,075,000										1,075,000	
29	Feb 2018		1,999,120	233,478									2,232,598	
30	Mar 2018		1,950,000	220,932		21,959							2,192,891	
31	Apr 2018	5,598,129	1,050,000	2,885,478		21,959							9,555,566	
32	May 2018	9,059,208		463,488		21,959	1,004,651						10,549,306	
33	Jun 2018												-	
34	Jul 2018												-	
35	Aug 2018			134,946									134,946	
36	Sep 2018			155,346									155,346	
37	Oct 2018			2,300,100									2,300,100	
38	Nov 2018			932,586			1,076,218						2,008,804	
39	Dec 2018						33,475						33,475	
40	Test Period Total	14,657,337	6,074,120	7,326,354	-	65,876	2,114,345	-	-	-	-	-	30,238,032	
41														
42		Notes:												
43		Amounts shown reflect estimated planned outage costs in the applicable year.												
44		Please refer to PNM Exhibit HEM-4 WP OM for development of Test Period and linkage data for planned outage expenses.												
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58	This schedule is sponsored by PNM Witness Monroy													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7													
3	Power Plant Maintenance													
4	Scheduled System Maintenance by Operating Unit for five years beyond the base period.													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
59	Jan 2019												-	
60	Feb 2019			233,478									233,478	
61	Mar 2019			220,932		22,617							243,549	
62	Apr 2019		676,000	2,885,478		22,617							3,584,095	
63	May 2019		1,014,000	463,488		22,617							1,500,105	
64	Jun 2019												-	
65	Jul 2019												-	
66	Aug 2019			134,946									134,946	
67	Sep 2019			155,346									155,346	
68	Oct 2019		928,512	2,300,100									3,228,612	
69	Nov 2019		232,128	932,586									1,164,714	
70	Dec 2019												-	
71	Jan - Dec 2019 Total	-	2,850,640	7,326,354	-	67,851	-	-	-	-	-	-	10,244,845	
72														
73	Jan 2020												-	
74	Feb 2020	4,962,030		233,478									5,195,508	
75	Mar 2020	2,518,470		220,932		23,295							2,762,697	
76	Apr 2020			2,885,478		23,295							2,908,773	
77	May 2020			463,488		23,295							486,783	
78	Jun 2020												-	
79	Jul 2020												-	
80	Aug 2020			134,946									134,946	
81	Sep 2020			155,346									155,346	
82	Oct 2020		751,842	2,300,100	133,061								3,185,003	
83	Nov 2020		132,678	932,586									1,065,264	
84	Dec 2020												-	
85	Jan - Dec 2020 Total	7,480,500	884,520	7,326,354	133,061	69,886	-	-	-	-	-	-	15,894,321	
86														
87	Jan 2021												-	
88	Feb 2021	9,610,153		233,478									9,843,631	
89	Mar 2021	4,113,368	210,015	220,932		23,994							4,568,308	
90	Apr 2021	115,354	1,785,128	2,885,478	4,718,431	23,994							9,528,385	
91	May 2021	39,029	105,008	463,488		23,994	1,001,940						1,633,459	
92	Jun 2021												-	
93	Jul 2021												-	
94	Aug 2021			134,946									134,946	
95	Sep 2021			155,346									155,346	
96	Oct 2021			2,300,100									2,300,100	
97	Nov 2021			932,586			1,304,821						2,237,407	
98	Dec 2021												-	
99	Jan - Dec 2021 Total	13,877,903	2,100,151	7,326,354	4,718,431	71,981	2,306,761	-	-	-	-	-	30,401,582	
100														
101	Notes:													
102	Amounts shown reflect estimated planned outage costs in the applicable year.													
103	Please refer to PNM Exhibit HEM-4 WP OM for development of Test Period and linkage data for planned outage expenses.													
104														
105														
106														
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111	This schedule is sponsored by PNM Witness Monroy													

PNM Schedule P-8

Customer service interruption information.

	Date	MW	Duration	Description	Location
1	11/5/2011	25	2 Hrs 48 Mins	ZP 46 kV line fault due to a dead tree which was uprooted and fell into the line.	Santa Fe Area
2	3/18/2012	24	2 Hrs 23 Mins	PM 115kV line fault due to contact with customer parking lot light.	SW Albuquerque Area
3	5/13/2012	25	22 Mins	Zia Transformer #3 tripped causing an outage on the ZP46kV line.	Santa Fe Area
4	5/21/2012	25	17 Mins	PS 115kV line fault due to line switch failure.	SE Albuquerque Area
5	6/21/2012	16	2 Hrs 7 Mins	WB 115kv line fault due to bird debris on insulator.	Los Lunas Area
6	6/24/2012	24	4 Hrs 8 Mins	ID 46kv line fault due to static line contact with phase.	East Mountain Area
7	7/16/2012	15	1 Hr 7 Mins	WB 115kV line fault due to crossarm failure on structure.	Los Lunas Area
8	7/19/2012	15	3 Hrs 37 Mins	WB 115kV line fault due to lightning arrester failure.	Los Lunas Area
9	8/10/2012	41	1 Hr 9 Mins	Alamogordo South Unit Sub transformer tripped on sudden pressure relay operation.	Alamogordo Area
10	10/12/2012	31	1 Hr 36 Mins	ZS 46kV line fault due to insulator failure.	Santa Fe Area
11	6/19/2013	16	30 Mins	Winrock transformer loss due to substation equipment failure.	East central Albuquerque Area
12	6/28/2013	35	2 Hr 36 Mins	ZP 46kV line outage due to distribution contact with tree near Pecos Substation.	Santa Fe Area
13	7/14/2013	15	3 Hrs 48 Mins	IC 115kV line outage due to lightning strike and relay operation at Irving Substation.	Rio Rancho Area
14	7/25/2013	17	44 Mins	ZP 46kV line fault due to weather/storm.	Santa Fe Area
15	9/4/2013	15	34 Mins	BW 115kV line fault due to phase down from gunshot.	West Albuquerque and Grants Area
16	10/10/2013	21	1 Hr 40 Mins	BW 115kV line fault due to jumper failure and line into guy wire.	West Albuquerque and Grants Area
17	10/23/2013	38	56 Mins	EB 115kV line fault due to lightning arrester failure.	East central Albuquerque Area

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	Date	MW	Duration	Description	Location
18	1/8/2014	20	25 Mins	ID 46kV line outage due to relay work at Sandia Switching Station.	East Mountain Area
19	5/23/2014	19	2 Hrs 31 Mins	ZP 46kV line outage due to storm in Area.	Santa Fe Area
20	5/29/2014	15	29 Mins	ID 46kV line outage due to 46kV breaker failure at Sandia Switching Station.	East Mountain Area
21	7/6/2014	61	25 Mins	MD1 to Ivanhoe 115kV line tripped - outage extended due to need to coordinate with customer.	Silver City Area
22	7/9/2014	75	21 Mins	TL 115kV line trip during work at North Switching Station.	Central Albuquerque
23	7/29/2014	39	16 Mins	MD1 to Ivanhoe 115kV line tripped - outage extended due to need to coordinate with customer.	Silver City Area
24	11/2/2014	63	1 Hr 11 Mins	MD 1 to Ivanhoe 115 kV line tripped - fault in mine property they found a pole ground that was loose.	Silver City Area
25	4/2/2015	60	24 Mins	MD 1 to Ivanhoe 115 kV line tripped - Mine owner found a down guy wire on mine property.	Silver City Area
26	6/8/2015	27	1 Hr 23 Mins	Zia Transformer #3 tripped, a bird got into 46kV apparatus within transformer zone of protection.	Santa Fe Area
27	7/30/2015	20	1 Hr 55 Mins	RS 115kV line trip due to crossarm failure.	Santa Fe Area
28	04/12/2016	25	37 Mins	SP Line, Car knocked down a structure.	Central Albuquerque
29	05/09/2016	20	23 Mins	PV and RR Lines, Failed Lightning Arrestor at Veranda	West Albuquerque

This schedule is sponsored by PNM Witness Mechenbier.

PNM Schedule P-9

Line loss information.

This schedule is also being provided electronically, see index for location.

Public Service Company of New Mexico

Schedule P-9

PNM System Demand (MW) and Energy (GWh) Losses

Four Years Prior To Test Period, Five Years Beyond Test Period and Test Period Ending 12/31/2018

Demand Losses

Total Jurisdictional and FERC						FERC	Total Jurisdictional (Retail)			
Line#		Distribution Losses (MW)	46/69 kV Losses (MW)	Transmission Losses (MW)	Total Losses (MW)	Transmission Losses (MW)	Distribution Losses (MW)	46/69 kV Losses (MW)	Transmission Losses (MW)	Total Losses (MW)
Monthly										
1	2018	69.87	3.03	71.63	144.53	0.00	69.87	3.03	71.63	144.53
2	2018	66.13	2.53	46.19	114.85	0.00	66.13	2.53	46.19	114.85
3	2018	60.04	2.44	42.28	104.77	0.00	60.04	2.44	42.28	104.77
4	2018	60.94	2.61	31.21	94.77	0.00	60.94	2.61	31.21	94.77
5	2018	71.22	2.90	63.26	137.38	0.00	71.22	2.90	63.26	137.38
6	2018	100.59	3.77	73.24	177.60	0.00	100.59	3.77	73.24	177.60
7	2018	94.73	3.74	94.67	193.14	0.00	94.73	3.74	94.67	193.14
8	2018	95.30	3.67	90.25	189.22	0.00	95.30	3.67	90.25	189.22
9	2018	80.19	3.12	78.53	161.84	0.00	80.19	3.12	78.53	161.84
10	2018	68.85	2.56	49.48	120.90	0.00	68.85	2.56	49.48	120.90
11	2018	71.98	3.09	43.66	118.73	0.00	71.98	3.09	43.66	118.73
12	2018	75.51	3.20	44.55	123.25	0.00	75.51	3.20	44.55	123.25
Annual										
1	2014	93.82	3.58	73.73	171.13	2.65	93.82	3.58	71.08	168.48
2	2015	96.87	3.68	70.92	171.47	2.05	96.87	3.68	68.27	168.82
3	2016	104.78	3.78	70.33	178.89	2.74	104.78	3.78	67.59	176.15
4	2017	100.30	3.77	72.11	176.18	0.00	100.30	3.77	72.11	176.18
5	2018	100.59	3.77	73.24	177.60	0.00	100.59	3.77	73.24	177.60
6	2019	100.73	3.77	74.25	178.76	0.00	100.73	3.77	74.25	178.76
7	2020	101.51	3.80	75.61	180.92	0.00	101.51	3.80	75.61	180.92
8	2021	102.22	3.83	77.08	183.13	0.00	102.22	3.83	77.08	183.13
9	2022	103.00	3.86	78.68	185.54	0.00	103.00	3.86	78.68	185.54
10	2023	103.77	3.88	79.58	187.23	0.00	103.77	3.88	79.58	187.23

Energy Losses

Energy, 2023

		Total Jurisdictional and FERC				FERC	Total Jurisdictional (Retail)			
Line#		Distribution Losses (GWh)	46/69 kV Losses (GWh)	Transmission Losses (GWh)	Total Losses (GWh)	Transmission Losses (GWh)	Distribution Losses (GWh)	46/69 kV Losses (GWh)	Transmission Losses (GWh)	Total Losses (GWh)
Monthly										
1	2018	28.79	1.08	36.31	66.18	0.00	28.79	1.08	36.31	66.18
2	2018	26.03	0.98	33.10	60.11	0.00	26.03	0.98	33.10	60.11
3	2018	23.32	0.89	30.31	54.53	0.00	23.32	0.89	30.31	54.53
4	2018	21.50	0.84	28.53	50.87	0.00	21.50	0.84	28.53	50.87
5	2018	21.68	0.84	28.78	51.31	0.00	21.68	0.84	28.78	51.31
6	2018	24.16	0.94	32.15	57.24	0.00	24.16	0.94	32.15	57.24
7	2018	30.73	1.15	39.43	71.32	0.00	30.73	1.15	39.43	71.32
8	2018	31.35	1.17	40.17	72.69	0.00	31.35	1.17	40.17	72.69
9	2018	28.76	1.09	37.44	67.29	0.00	28.76	1.09	37.44	67.29
10	2018	25.48	0.98	33.88	60.34	0.00	25.48	0.98	33.88	60.34
11	2018	22.61	0.88	30.54	54.03	0.00	22.61	0.88	30.54	54.03
12	2018	25.36	0.96	33.43	59.75	0.00	25.36	0.96	33.43	59.75
Annual										
1	2014	315.55	12.04	400.97	728.57	15.82	315.55	12.04	385.16	712.75
2	2015	315.23	12.01	433.60	760.84	15.83	315.23	12.01	417.75	744.99
3	2016	312.40	11.92	419.71	728.78	15.24	312.40	11.92	404.47	728.78
4	2017	312.31	11.90	402.43	726.65	0.00	312.31	11.90	402.43	726.65
5	2018	309.77	11.81	404.09	725.66	0.00	309.77	11.81	404.09	725.66
6	2019	307.17	11.71	413.60	732.48	0.00	307.17	11.71	413.60	732.48
7	2020	304.81	11.62	422.07	738.50	0.00	304.81	11.62	422.07	738.50
8	2021	303.88	11.58	432.03	747.48	0.00	303.88	11.58	432.03	747.48
9	2022	303.38	11.56	442.36	757.31	0.00	303.38	11.56	442.36	757.31
10	2023	303.82	11.58	447.60	763.00	0.00	303.82	11.58	447.60	763.00

Notes:

2014 yearly losses derived from data available as of January 2015.

2015-2023 yearly and monthly losses derived from data available as of January 2016 and adjusted for loss of FERC wholesale load.

The methods, procedures and formulae used to determine line loss conforms with the methods, procedures and formulae used to prepare Schedule M-3.

PNM Schedule P-10

Reliability indices information.

PUBLIC SERVICE COMPANY OF NEW MEXICO

Reliability Indices Information Based Period – 12 months ending June 30, 2016

Line No.	Year	Number of outages	Actual customers served	ASAI Reliability Indices
<u>Four Years Prior to the Base Period (Jan – Dec)</u>				
1	2012	3967	505483	0.9998596
2	2013	4908	508761	0.9998404
3	2014	4266	511876	0.9998755
4	2015	4515	515786	0.9998580
<u>Twelve Months of Base Period</u>				
5	Jul.2015	761	513952	0.9996541
6	Aug.2015	602	514079	0.9997565
7	Sep.2015	319	514664	0.9998970
8	Oct.2015	463	515065	0.9998313
9	Nov.2015	317	515493	0.9998778
10	Dec.2015	211	515786	0.9998701
11	Jan.2016	190	516038	0.9999359
12	Feb.2016	194	516526	0.9999468
13	Mar.2016	183	517013	0.9998965
14	Apr.2016	237	517538	0.9998713
15	May.2016	320	517120	0.9998304
16	Jun.2016	577	517486	0.9997625
<u>18 Months of Linkage Period¹</u>				
17	Jul.2016	792	517996	0.9996198
18	Aug.2016	608	517966	0.9997921
19	Sep.2016	N/A	518167	0.9998581
20	Oct.2016	N/A	518369	0.9998581
21	Nov.2016	N/A	518570	0.9998581
22	Dec.2016	N/A	518772	0.9998581
23	Jan.2017	N/A	518974	0.9998581
24	Feb.2017	N/A	519175	0.9998581

¹Sep.2016 to Dec.2017 Data has been estimated.

25	Mar.2017	N/A	519377	0.9998581
26	Apr.2017	N/A	519579	0.9998581
27	May.2017	N/A	519781	0.9998581
28	Jun.2017	N/A	519983	0.9998581
29	Jul.2017	N/A	520186	0.9998581
30	Aug.2017	N/A	520388	0.9998581
31	Sep.2017	N/A	520590	0.9998581
32	Oct.2017	N/A	520793	0.9998581
33	Nov.2017	N/A	520995	0.9998581
34	Dec.2017	N/A	521198	0.9998581

Twelve Months of Test Period²

35	Jan.2018	N/A	521400	0.9998581
36	Feb.2018	N/A	521603	0.9998581
37	Mar.2018	N/A	521806	0.9998581
38	Apr.2018	N/A	522009	0.9998581
39	May.2018	N/A	522212	0.9998581
40	Jun.2018	N/A	522415	0.9998581
41	Jul.2018	N/A	522618	0.9998581
42	Aug.2018	N/A	522821	0.9998581
43	Sep.2018	N/A	523024	0.9998581
44	Oct.2018	N/A	523228	0.9998581
45	Nov.2018	N/A	523431	0.9998581
46	Dec.2018	N/A	523635	0.9998581

Five Years Beyond the Base Period³

47	2017	N/A	521198	0.9998581
48	2018	N/A	523635	0.9998581
49	2019	N/A	526078	0.9998581
50	2020	N/A	528532	0.9998581
51	2021	N/A	530998	0.9998581

² Data for Twelve Months of Test Period has been estimated.

³ Data for Five Years Beyond the Base Period has been estimated.

PNM Schedule P-11

Reserve margin information.

This schedule is also being provided electronically, see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico											
2	Schedule P-11											
3	Reserve Margin Information											
4	Test Period Ending 12/31/2018											
5												
6	Description	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
7												
8	Forecasted System Peak Demand	2,008	1,878	1,889	1,908	1,911	1,961	2,009	2,056	2,108	2,163	2,201
9	Forecasted Incremental Energy Efficiency	-	-	-	-	(23)	(36)	(51)	(63)	(77)	(89)	(103)
10	Forecasted Incremental Customer Sited PV	-	-	-	-	(18)	(25)	(32)	(32)	(32)	(33)	(34)
11	Net System Peak Demand (MW)	2,008	1,878	1,889	1,908	1,871	1,900	1,926	1,961	1,999	2,041	2,064
12												
13												
14	Four Corners	200	200	200	200	200	200	200	200	200	200	200
15	San Juan	783	783	783	783	783	497	497	497	497	497	497
16	Total Coal Resources (MW)	983	983	983	983	983	697	697	697	697	697	697
17												
18	Palo Verde Unit 1 & Unit 2	268	268	268	268	268	268	268	268	268	268	164
19	Palo Verde Unit 3						134	134	134	134	134	134
20	Total Nuclear Resources (MW)	268	268	268	268	268	402	402	402	402	402	298
21												
22	Reeves	154	154	154	154	154	154	154	154	154	154	154
23	Afton	230	230	230	230	230	230	230	230	230	230	230
24	Las Vegas	-	-	-	-	-	-	-	-	-	-	-
25	Lordsburg	80	80	80	80	80	80	80	80	80	80	80
26	Luna	185	185	185	185	185	185	185	185	185	185	185
27	Rio Bravo (Delta-Person)	132	132	138	138	138	138	138	138	138	138	138
28	Valencia	145	145	145	145	145	145	145	145	145	145	145
29	La Luz				40	40	40	40	40	40	40	40
30	Total Natural Gas Resources (MW)	926	926	932	972	972	972	972	972	972	972	972
31												
32	Total Demand Response Programs (MW, Net of losses)					45	47	48	50	51	53	54
33												
34	Wind Purchase (NMWEC)	10	10	10	10	10	10	10	10	10	10	10
35	Wind Purchase (Red Mesa)			5	5	5	5	5	5	5	5	5
36	Prosperity Battery Demo	1	1	1	1	1	1	1	1	1	1	1
37	Utility Scale Solar PV (22 MW - 2012 REPP)	12	12	12	12	12	12	12	12	12	12	11
38	Utility Scale Solar PV (20 MW - 2013 REPP)		11	11	11	11	11	11	11	11	11	11
39	Utility Scale Solar PV (23 MW - 2014 REPP)		16	15	15	15	15	15	15	15	15	15
40	Utility Scale Solar PV (40 MW - 2015 REPP)				30	30	30	30	29	29	29	29
41	PNM Sky Blue - 1.5 MW Solar		1	1	1	1	1	1	1	1	1	1
42	Dale Burgett Geothermal Plant		1	2	7	7	7	7	7	7	7	7
43	Projected Data Center Resources - Solar						23	53	75	98	127	142
44	Projected Data Center Resources - Wind							3	5	8	9	9
45	Total Renewable Resources (MW)	23	51	57	91	91	113	145	170	194	225	239
46												
47	Total System Resources (MW)	2,200	2,228	2,240	2,314	2,359	2,231	2,264	2,290	2,316	2,348	2,260
48												
49	Reserve Margin (MW)	192	350	351	406	488	331	338	329	317	307	195
50	Reserve Margin (%)	9.5%	18.6%	18.6%	21.3%	26.1%	17.4%	17.6%	16.8%	15.8%	15.1%	9.5%
51												
52	This schedule is sponsored by PNM Witness Chan											Schedule P-11 Page 1 of 1

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Public Service Company of New Mexico												
2	Schedule P-11 (d)												
3	Reserve Margin Information												
4	Twelve Months of the Test Period Ending 12/31/2018												
5													
6	Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
7													
8	Forecasted System Peak Demand	1,362	1,281	1,187	1,189	1,437	1,961	1,864	1,843	1,611	1,347	1,425	1,496
9	Forecasted Incremental Energy Efficiency	(41)	(43)	(36)	(36)	(30)	(36)	(35)	(36)	(40)	(43)	(43)	(48)
10	Forecasted Incremental Customer Sited PV	-	-	-	-	(24)	(25)	(24)	(24)	(22)	(8)	-	-
11	Net System Peak Demand (MW)	1,321	1,237	1,151	1,153	1,383	1,900	1,805	1,782	1,549	1,296	1,382	1,448
12													
13													
14	Four Corners	200	200	200	200	200	200	200	200	200	200	200	200
15	San Juan	497	497	497	497	497	497	497	497	497	497	497	497
16	Total Coal Resources (MW)	697	697	697	697	697	697	697	697	697	697	697	697
17													
18	Palo Verde	402	402	402	402	402	402	402	402	402	402	402	402
19	Total Nuclear Resources (MW)	402	402	402	402	402	402	402	402	402	402	402	402
20													
21	Reeves	154	154	154	154	154	154	154	154	154	154	154	154
22	Afton	230	230	230	230	230	230	230	230	230	230	230	230
23	Lordsburg	80	80	80	80	80	80	80	80	80	80	80	80
24	Luna	185	185	185	185	185	185	185	185	185	185	185	185
25	Rio Bravo (Delta-Person)	138	138	138	138	138	138	138	138	138	138	138	138
26	Valencia	145	145	145	145	145	145	145	145	145	145	145	145
27	La Luz	40	40	40	40	40	40	40	40	40	40	40	40
28	Total Natural Gas Resources (MW)	972	972	972	972	972	972	972	972	972	972	972	972
29													
30	Total Demand Response Programs (MW, Net of losses)					47	47	47					
31													
32	Wind Purchase (NMWEC)	10	10	10	10	10	10	10	10	10	10	10	10
33	Wind Purchase (Red Mesa)	5	5	5	5	5	5	5	5	5	5	5	5
34	Prosperity Battery Demo	1	1	1	1	1	1	1	1	1	1	1	1
35	Utility Scale Solar PV (22 MW - 2012 REPP)	-	-	-	-	7	8	12	12	11	-	-	-
36	Utility Scale Solar PV (20 MW - 2013 REPP)	-	-	-	-	7	7	11	11	10	-	-	-
37	Utility Scale Solar PV (23 MW - 2014 REPP)	-	-	-	-	13	14	15	15	16	2	-	-
38	Utility Scale Solar PV (40 MW - 2015 REPP)	-	-	-	-	35	33	30	30	32	17	-	-
39	PNM Sky Blue - 1.5 MW Solar	-	-	-	-	0	1	1	1	1	-	-	-
40	Dale Burgett Geothermal Plant	11	10	10	10	8	7	7	7	7	9	10	11
41	Projected Data Center Resources - Solar	-	-	-	-	26	25	23	23	24	13	-	-
42	Projected Data Center Resources - Wind	-	-	-	-	-	-	-	-	-	-	5	10
43	Total Renewable Resources (MW)	27	26	26	25	112	110	113	114	116	57	31	36
44													
45	Total System Resources (MW)	2,098	2,097	2,097	2,096	2,229	2,227	2,231	2,185	2,187	2,128	2,102	2,107
46													
47	Reserve Margin (MW)	777	859	946	943	846	327	426	402	639	831	720	659
48	Reserve Margin (%)	58.8%	69.4%	82.2%	81.8%	61.2%	17.2%	23.6%	22.6%	41.2%	64.1%	52.1%	45.6%
49	Note: Excludes planned outages												
50	This schedule is sponsored by PNM Witness Chan												

PNM Schedule P-12

Fuel statistics information.

This schedule is also being provided electronically, see index for location.

	A	B	C	D	E	F	G
1	Public Service Company of New Mexico						
2	Schedule P-12						
3	Fuel Statistics Information						
4	Four Years Prior To Test Period Ending 12/31/2018						
5	Hyperlink back to Lead Sheet			2014	2015	2016	2017
6	Description		Books and Records	Books and Records	Reference H-2, WP Fuel-4, and WP Fuel-7	Reference P-12 Linkage	
7	Total Company						
8	Cost of Fuel (\$)						
9		Account					
10	Coal (1)	501	168,550,121	150,324,991	133,992,751	134,378,869	
11	Natural Gas	547	36,031,516	27,855,453	27,071,271	38,011,144	
12	Natural Gas	501	5,133,043	6,467,911	2,135,569	5,722,029	
13	Fuel Oil	501	7,491,292	5,361,962	4,712,264	5,281,094	
14	Nuclear	518	26,234,344	24,873,141	27,850,038	23,488,015	
15	Cost of Fuel (1)		243,440,317	214,883,457	195,761,893	206,881,150	
16							
17	Fuel Handling (\$)						
18	Coal	501	12,151,747	13,733,842	11,600,194	11,337,945	
19	Refined Coal Credit	501	(525,910)	(4,494,779)	(5,318,811)	(5,198,645)	
20	Nuclear	518	2,122,899	1,038,697	1,022,845	1,031,031	
21	DOE Spent Fuel Credit	518	(152,891)	(2,072,874)	(1,192,677)	(3,356,919)	
22	Cost of Fuel Handling		13,595,846	8,204,886	6,111,550	3,813,412	
23							
24	Fixed Natural Gas Transportation (\$)						
25	Natural Gas	547	11,062,903	6,759,459	11,579,242	12,185,243	
26	Natural Gas	501	15,420	15,425	7,773		
27	Fixed Transportation		11,078,323	6,774,884	11,587,015	12,185,243	
28							
29	MMBtu of Fuel by Type						
30							
31	Coal (MMBtu)		62,645,838	58,447,108	63,336,728	65,857,042	
32	Natural Gas (MMBtu)		9,417,415	11,461,239	10,844,821	13,029,725	
33	Fuel Oil (MMBtu)		305,034	317,414	Not forecasted	Not forecasted	
34	Nuclear (MMBtu)		33,982,253	34,182,763	34,580,399	34,425,899	
35	Fuel (MMBtu)		106,350,540	104,408,523	108,761,949	113,312,667	
36							
37	Cost of Fuel by Type						
38							
39	Coal (\$/MMBtu)	Line 10 / Line 29	2.69	2.57	2.12	2.04	
40	Natural Gas (\$/MMBtu)	(Line 11 + 12) / Line 30	4.37	2.99	2.69	3.36	
41	Fuel Oil (\$/MMBtu)	Line 13 / Line 31	24.56	16.89	N/A	N/A	
42	Nuclear (\$/MMBtu)	Line 14 / Line 32	0.77	0.73	0.81	0.68	
43	Cost of Fuel (\$/MMBtu)	Line 15 / Line 33	2.29	2.06	1.80	1.83	
44							
45	Generation by Type (MWh)						
46							
47	Coal		5,839,556	5,415,105	6,064,832	6,283,740	
48	Natural Gas		1,079,783	1,323,058	1,307,035	1,693,741	
49	Fuel Oil		N/A	N/A	N/A	N/A	
50	Nuclear		3,297,001	3,316,500	3,289,971	3,237,038	
51							
52	(1) Excludes coal mine decommissioning						
53							
54	This schedule is sponsored by PNM Witness Monroy						

	A	B	C	D	E	F	G
1	Public Service Company of New Mexico						
2	Schedule P-12						
3	Fuel Statistics Information						
4	Four Years Prior To Test Period Ending 12/31/2018						
5	Hyperlink back to Lead Sheet			2014	2015	2016	2017
6	Description			Books and Records	Books and Records	Reference H-2, WP Fuel-4, and WP Fuel-7	Reference P-12 Linkage
55	New Mexico Retail Share						
56	Cost of Fuel (\$)						
57		Account					
58	Coal (1)	501	156,633,628	139,697,014	126,172,981	127,901,808	
59	Natural Gas	547	33,484,088	25,886,072	25,386,786	36,179,007	
60	Natural Gas	501	4,770,137	6,010,630	1,984,585	5,446,227	
61	Fuel Oil	501	6,961,658	4,982,871	4,442,622	5,026,545	
62	Nuclear (1)	518	16,253,050	15,409,740	17,482,486	14,903,928	
63	Cost of Fuel (1)		218,102,561	191,986,327	175,469,460	189,457,515	
64							
65	Fuel Handling (\$)						
66	Coal	501	11,292,619	12,762,860	10,907,298	10,791,456	
67	Refined Coal Credit	501	-	-	(1,317,094)	(4,948,070)	
68	Nuclear	518	1,315,207	643,507	641,293	654,224	
69	DOE Spent Fuel Credit	518	-	-	(839,230)	(3,356,919)	
70	Cost of Fuel Handling		12,607,826	13,406,367	9,392,266	3,140,690	
71							
72	Fixed Natural Gas Transportation (\$)						
73	Natural Gas	547	10,280,756	6,281,565	10,892,838	11,597,915	
74	Natural Gas	501	14,329	14,334	7,223	-	
75	Fixed Transportation		10,280,756	6,281,565	10,892,838	11,597,915	
76							
77	MMBtu of Fuel by Type						
78							
79	Coal (MMBtu)		58,216,777	54,314,897	59,665,960	62,682,733	
80	Natural Gas (MMBtu)		8,751,604	10,650,929	10,078,093	12,401,693	
81	Fuel Oil (MMBtu)		283,469	294,973	Not forecasted	Not forecasted	
82	Nuclear (MMBtu)		21,053,138	21,177,361	21,391,557	21,844,381	
83	Fuel (MMBtu)		88,304,988	86,438,160	91,135,610	96,928,806	
84							
85	Cost of Fuel by Type						
86							
87	Coal (\$/MMBtu)		2.69	2.57	2.11	2.04	
88	Natural Gas (\$/MMBtu)		4.37	2.99	2.72	3.36	
89	Fuel Oil (\$/MMBtu)		24.56	16.89	N/A	N/A	
90	Nuclear (\$/MMBtu)		0.77	0.73	0.82	0.68	
91	Cost of Fuel (\$/MMBtu)	Line 63 / Line 83	2.47	2.22	1.93	1.95	
92							
93	Generation by Type (MWh)						
94							
95	Coal		5,426,699	5,032,257	5,713,113	5,980,864	
96	Natural Gas		1,003,443	1,229,518	1,231,113	1,612,103	
97	Fuel Oil		N/A	N/A	N/A	N/A	
98	Nuclear		2,042,602	2,054,682	2,062,901	2,054,008	
99							
100	(1) Excludes coal mine decommissioning						
101							
102	This schedule is sponsored by PNM Witness Monroy						

	A	B	U	V	W	X
1	Public Service Company of New Mexico					
2	Schedule P-12					
3	Fuel Statistics Information					
4	Linkage Data					
5	Hyperlink back to Lead Sheet		Total	Total		
6	Description	FERC	Jul-16 thru Jun-17	2017	Reference	
7						
8	Total Company					
9	Cost of Fuel (\$)					
10	Coal (1)	501	140,918,138	134,378,869	WP Fuel-7: Linkage Detail Line 97	
11	Natural Gas	547	30,846,922	38,011,144	WP Fuel-7: Linkage Detail Line 188	
12	Natural Gas	501	2,546,251	5,722,029	WP Fuel-7: Linkage Detail Line 98	
13	Fuel Oil	501	5,434,160	5,281,094	WP Fuel-7: Linkage Detail Line 99	
14	Fuel Oil	547	-	-		
15	Nuclear	518	26,395,049	23,488,015	WP Fuel-7: Linkage Detail Line 209	
16	Cost of Fuel (1)		206,140,520	206,881,150	Sum Lines 10 through 15	
17						
18	Fuel Handling (\$)					
19	Coal	501	11,316,972	11,337,945	WP Fuel-7: Linkage Detail Line 100	
20	Refined Coal Credit	501	(5,285,365)	(5,198,645)	WP Fuel-7: Linkage Detail Line 45	
21	Nuclear	518	1,018,354	1,031,031	WP Fuel-7: Linkage Detail Line 207	
22	DOE Spent Fuel Credit	518	(2,517,689)	(3,356,919)	WP Fuel-7: Linkage Detail Line 44	
23	Cost of Fuel Handling		4,532,271	3,813,412	Sum Lines 19 through 22	
24						
25	Fixed Natural Gas Transportation (\$)					
26	Natural Gas	547	11,923,056	12,185,243	WP Fuel-7: Linkage Detail Line 190	
27	Natural Gas	501				
28	Fixed Transportation		11,923,056	12,185,243	Sum Lines 26 through 27	
29						
30	MMBtu of Fuel by Type					
31	Coal (MMBtu)		69,092,311	65,857,042	H2-Linkage Line 10	
32	Natural Gas (MMBtu)		10,641,837	13,029,725	H2-Linkage Line 15	
33	Fuel Oil (MMBtu)		-	-		
34	Nuclear (MMBtu)		34,541,816	34,425,899	H2-Linkage Line 25	
35	Fuel (MMBtu)		114,275,964	113,312,667	Sum Lines 31-34	
36						
37	Cost of Fuel by Type					
38	Coal (\$/MMBtu)		2.04	2.04	Line 10 / Line 31	
39	Natural Gas (\$/MMBtu)		3.14	3.36	(Lines 11 + 12) / Line 32	
40	Fuel Oil (\$/MMBtu)					
41	Nuclear (\$/MMBtu)		0.76	0.68	Line 15 / Line 34	
42	Cost of Fuel (\$/MMBtu)		1.80	1.83	Line 16 / Line 35	
43						
44	Generation by Type (MWh)					
45	Coal		6,597,636	6,283,740	WP Fuel-7: Linkage Detail Lines 57 + 74	
46	Natural Gas		1,367,370	1,693,741	WP Fuel-7: Linkage Detail Lines 90 + 192	
47	Fuel Oil					
48	Nuclear		3,247,938	3,237,038	WP Fuel-7: Linkage Detail Line 201	
49						
50						
51	This schedule is sponsored by PNM Witness Monroy					

	A	B	U	V	W	X
1	Public Service Company of New Mexico					
2	Schedule P-12					
3	Fuel Statistics Information					
4	Linkage Data					
5	Hyperlink back to Lead Sheet		Total	Total		
6	Description	FERC	Jul-16 thru Jun-17	2017	Reference	
7						
52	New Mexico Retail Share					
53	Cost of Fuel (\$)					
54	Coal (1)	501	134,125,883	127,901,808	Line 10 x Col C Line 94	
55	Natural Gas	547	29,360,101	36,179,007	Line 11 x Col C Line 94	
56	Natural Gas	501	2,423,522	5,446,227	Line 12 x Col C Line 94	
57	Fuel Oil	501	5,172,234	5,026,545	Line 13 x Col C Line 94	
58	Fuel Oil	547	-	-	Line 14 x Col C Line 94	
59	Nuclear	518	16,748,538	14,903,928	Line 15 x Col C Line 95	
60	Cost of Fuel (1)		187,830,278	189,457,515	Sum Lines 52 through 57	
61						
62	Fuel Handling (\$)					
63	Coal	501	10,771,494	10,791,456	Line 19 x Col C Line 94	
64	Refined Coal Credit	501	(3,682,309)	(4,948,070)	Line 20 x Col C Line 94	
65	Nuclear	518	646,180	654,224	Line 21 x Col C Line 95	
66	DOE Spent Fuel Credit	518	(2,517,689)	(3,356,919)	Line 22	
67	Cost of Fuel Handling		5,217,675	3,140,690	Sum Lines 61 through 64	
68						
69	Fixed Natural Gas Transportation (\$)					
70	Natural Gas	547	11,348,365	11,597,915	Line 26 x Col C Line 94	
71	Natural Gas	501				
72	Fixed Transportation		11,348,365	11,597,915	Sum Lines 68 through 69	
73						
74	MMBtu of Fuel by Type					
75	Coal (MMBtu)		65,762,061	62,682,733	Line 31 * Col C Line 94	
76	Natural Gas (MMBtu)		10,128,900	12,401,693	Line 32 * Col C Line 94	
77	Fuel Oil (MMBtu)		-	-		
78	Nuclear (MMBtu)		21,917,934	21,844,381	Line 34 * Col C Line 95	
79	Fuel (MMBtu)		97,808,895	96,928,806	Sum Lines 75 through 78	
80						
81	Cost of Fuel by Type					
82	Coal (\$/MMBtu)		2.04	2.04	Line 54 / Line 75	
83	Natural Gas (\$/MMBtu)		3.14	3.36	(Lines 55 + 56) / Line 76	
84	Fuel Oil (\$/MMBtu)					
85	Nuclear (\$/MMBtu)		0.76	0.68	Line 59 / Line 78	
86	Cost of Fuel (\$/MMBtu)		1.92	1.95	Line 60 / Line 79	
87						
88	Generation by Type (MWh)					
89	Coal		6,279,630	5,980,864	Line 45 x Col C Line 94	
90	Natural Gas		1,301,462	1,612,103	Line 46 x Col C Line 94	
91	Fuel Oil		-	-	Line 47 x Col C Line 94	
92	Nuclear		2,060,925	2,054,008	Line 48 x Col C Line 95	
93						
94	Energy Allocator					
95	Palo Verde Energy Allocator					
96	(1) Excludes coal mine decommissioning					
97	This schedule is sponsored by PNM Witness Monroy					

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Test Period Ending 12/31/2018							
5	Hyperlink back to Lead Sheet							
6	Description		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
7								
8	Total Company							
9	Cost of Fuel (\$)							
10	Coal	501	9,937,460	8,212,874	7,887,387	6,968,759	8,812,585	10,229,271
11	Natural Gas	547	3,659,765	3,951,890	4,156,087	3,444,361	2,970,838	3,854,724
12	Natural Gas	501	461,048	215,310	66,722	203,291	501,408	313,622
13	Fuel Oil	501	340,561	308,342	242,138	174,582	203,751	330,367
14	Fuel Oil	547	-	-	-	-	-	-
15	Nuclear	518	2,130,845	2,015,845	2,119,845	1,737,987	2,341,599	2,187,462
16	Cost of Fuel		16,529,679	14,704,262	14,472,179	12,528,980	14,830,181	16,915,446
17								
18	Fuel Handling (\$)							
19	Coal	501	872,256	811,107	802,227	804,487	807,193	1,088,227
20	Refined Coal Credit	501	(373,035)	(336,935)	(301,777)	(292,043)	(353,402)	(361,002)
21	Nuclear	518	91,193	90,964	88,215	69,723	115,472	92,664
22	DOE Spent Fuel Credit	518	(404,743)	(404,743)	(404,743)	(404,743)	(404,743)	(404,743)
23	Cost of Fuel Handling		185,670	160,392	183,922	177,424	164,520	415,146
24								
25	Fixed Natural Gas Transportation (\$)							
26	Natural Gas	547	1,039,865	935,408	1,039,865	995,166	1,039,865	1,005,046
27	Natural Gas	501	-	-	-	-	-	-
28	Fixed Transportation		1,039,865	935,408	1,039,865	995,166	1,039,865	1,005,046
29								
30	MMBtu of Fuel by Type							
31	Coal (MMBtu)		4,424,982	3,689,966	3,071,517	2,366,250	3,183,041	4,458,617
32	Natural Gas (MMBtu)		1,122,462	1,161,428	1,232,839	1,233,411	1,178,101	1,377,372
33	Fuel Oil (MMBtu)		N/A	N/A	N/A	N/A	N/A	N/A
34	Nuclear (MMBtu)		3,117,185	2,815,522	3,117,185	2,145,159	2,850,437	3,016,631
35	Fuel (MMBtu)		8,664,629	7,666,915	7,421,541	5,744,821	7,211,579	8,852,620
36								
37	Cost of Fuel by Type							
38	Coal (\$/MMBtu)		2.25	2.23	2.57	2.95	2.77	2.29
39	Natural Gas (\$/MMBtu)		3.67	3.59	3.43	2.96	2.95	3.03
40	Fuel Oil (\$/MMBtu)							
41	Nuclear (\$/MMBtu)		0.68	0.72	0.68	0.81	0.82	0.73
42	Cost of Fuel (\$/MMBtu)		1.91	1.92	1.95	2.18	2.06	1.91
43								
44	Generation by Type (MWh)							
45	Coal		427,565	355,626	295,165	228,789	309,606	431,672
46	Natural Gas		147,030	155,680	168,477	166,391	153,361	184,984
47	Fuel Oil							
48	Nuclear		293,106	264,741	293,106	201,708	268,024	283,651
49								

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Test Period Ending 12/31/2018							
5	Hyperlink back to Lead Sheet							
6	Description		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
7								
50	New Mexico Retail Share							
51	Cost of Fuel (\$)							
52	Coal (1)	501	9,015,800	7,380,407	6,965,727	6,361,737	8,174,982	9,333,126
53	Natural Gas	547	3,659,765	3,951,890	4,156,087	3,444,361	2,970,838	3,854,724
54	Natural Gas	501	461,048	215,310	66,722	203,291	501,408	313,622
55	Fuel Oil (1)	501	299,044	270,843	200,621	157,171	184,946	290,189
56	Fuel Oil	547	-	-	-	-	-	-
57	Nuclear	518	2,130,845	2,015,845	2,119,845	1,737,987	2,341,599	2,187,462
58	Cost of Fuel		15,566,502	13,834,296	13,509,002	11,904,547	14,173,774	15,979,122
59								
60	Fuel Handling (\$)							
61	Coal	501	847,150	786,001	777,121	779,382	782,087	1,063,121
62	Refined Coal Credit	501	(329,891)	(297,966)	(266,874)	(258,266)	(312,528)	(319,249)
63	Nuclear	518	91,193	90,964	88,215	69,723	115,472	92,664
64	DOE Spent Fuel Credit	518	(404,743)	(404,743)	(404,743)	(404,743)	(404,743)	(404,743)
65	Cost of Fuel Handling		203,709	174,256	193,719	186,096	180,288	431,793
66								
67	Fixed Natural Gas Transportation (\$)							
68	Natural Gas	547	1,039,865	935,408	1,039,865	995,166	1,039,865	1,005,046
69	Natural Gas	501	-	-	-	-	-	-
70	Fixed Transportation		1,039,865	935,408	1,039,865	995,166	1,039,865	1,005,046
71								
72	MMBtu of Fuel by Type							
73	Coal (MMBtu)		3,989,258	3,296,409	2,635,793	2,183,527	2,985,677	4,036,949
74	Natural Gas (MMBtu)		1,122,462	1,161,428	1,232,839	1,233,411	1,178,101	1,377,372
75	Fuel Oil (MMBtu)							
76	Nuclear (MMBtu)		3,117,185	2,815,522	3,117,185	2,145,159	2,850,437	3,016,631
77	Fuel (MMBtu)		8,228,905	7,273,359	6,985,818	5,562,098	7,014,215	8,430,952
78								
79	Cost of Fuel by Type							
80	Coal (\$/MMBtu)		2.26	2.24	2.64	2.91	2.74	2.31
81	Natural Gas (\$/MMBtu)		3.67	3.59	3.43	2.96	2.95	3.03
82	Fuel Oil (\$/MMBtu)							
83	Nuclear (\$/MMBtu)		0.68	0.72	0.68	0.81	0.82	0.73
84	Cost of Fuel (\$/MMBtu)		1.89	1.90	1.93	2.14	2.02	1.90
85								
86	Generation by Type (MWh)							
87	Coal (1)		386,459	318,498	254,059	211,551	290,986	391,892
88	Natural Gas		147,030	155,680	168,477	166,391	153,361	184,984
89	Fuel Oil (1)		-	-	-	-	-	-
90	Nuclear		293,106	264,741	293,106	201,708	268,024	283,651
91								
92	Energy Allocator		100.00%					
93	Palo Verde Energy Allocator		100.00%					
94								
95	(1) Excludes 65MW of excluded San Juan							
96								
97	This schedule is sponsored by PNM Witness Monroy							

	A	B	I	J	K	L	M	N
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Test Period Ending 12/31/2018							
5	Hyperlink back to Lead Sheet							
6	Description		Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
7								
8	Total Company							
9	Cost of Fuel (\$)							
10	Coal	501	10,638,294	10,656,923	10,098,563	10,554,176	10,478,132	10,895,284
11	Natural Gas	547	5,363,844	5,621,371	4,563,661	3,121,666	2,793,441	3,651,124
12	Natural Gas	501	924,334	940,310	495,096	377,110	105,376	109,984
13	Fuel Oil	501	341,353	341,362	312,203	323,641	330,367	341,379
14	Fuel Oil	547	-	-	-	-	-	-
15	Nuclear	518	2,235,462	2,235,462	2,197,462	1,740,805	1,818,833	2,259,108
16	Cost of Fuel		19,503,288	19,795,428	17,666,985	16,117,399	15,526,149	17,256,878
17								
18	Fuel Handling (\$)							
19	Coal	501	641,411	899,579	914,422	900,286	798,142	867,440
20	Refined Coal Credit	501	(373,035)	(373,035)	(361,002)	(373,035)	(361,002)	(373,035)
21	Nuclear	518	93,249	93,249	85,714	126,648	36,458	88,188
22	DOE Spent Fuel Credit	518	(404,743)	(404,743)	(404,743)	(125,000)	(125,000)	(125,000)
23	Cost of Fuel Handling		(43,118)	215,049	234,390	528,898	348,597	457,593
24								
25	Fixed Natural Gas Transportation (\$)							
26	Natural Gas	547	1,029,985	1,039,865	995,166	1,039,865	1,005,046	1,029,985
27	Natural Gas	501	-	-	-	-	-	-
28	Fixed Transportation		1,029,985	1,039,865	995,166	1,039,865	1,005,046	1,029,985
29								
30	MMBtu of Fuel by Type							
31	Coal (MMBtu)		4,647,070	4,641,820	4,302,281	4,432,648	4,467,530	4,628,645
32	Natural Gas (MMBtu)		2,016,050	2,095,745	1,676,263	1,151,206	886,807	1,093,151
33	Fuel Oil (MMBtu)		N/A	N/A	N/A	N/A	N/A	N/A
34	Nuclear (MMBtu)		3,117,185	3,117,185	3,016,631	2,178,678	2,347,665	3,117,185
35	Fuel (MMBtu)		9,780,304	9,854,750	8,995,175	7,762,531	7,702,001	8,838,981
36								
37	Cost of Fuel by Type							
38	Coal (\$/MMBtu)		2.29	2.30	2.35	2.38	2.35	2.35
39	Natural Gas (\$/MMBtu)		3.12	3.13	3.02	3.04	3.27	3.44
40	Fuel Oil (\$/MMBtu)							
41	Nuclear (\$/MMBtu)		0.72	0.72	0.73	0.80	0.77	0.72
42	Cost of Fuel (\$/MMBtu)		1.99	2.01	1.96	2.08	2.02	1.95
43								
44	Generation by Type (MWh)							
45	Coal		449,637	449,166	415,496	428,501	432,472	447,983
46	Natural Gas		260,051	268,528	217,209	150,361	120,029	148,697
47	Fuel Oil							
48	Nuclear		293,106	293,106	283,651	204,859	220,749	293,106
49								

	A	B	I	J	K	L	M	N
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Test Period Ending 12/31/2018							
5	Hyperlink back to Lead Sheet							
6	Description		Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
7								
50	New Mexico Retail Share							
51	Cost of Fuel (\$)							
52	Coal (1)	501	9,720,991	9,739,620	9,210,851	9,619,444	9,573,553	9,960,552
53	Natural Gas	547	5,363,844	5,621,371	4,563,661	3,121,666	2,793,441	3,651,124
54	Natural Gas	501	924,334	940,310	495,096	377,110	105,376	109,984
55	Fuel Oil (1)	501	299,836	299,845	272,025	282,124	290,189	299,862
56	Fuel Oil	547	-	-	-	-	-	-
57	Nuclear	518	2,235,462	2,235,462	2,197,462	1,740,805	1,818,833	2,259,108
58	Cost of Fuel		18,544,468	18,836,608	16,739,095	15,141,150	14,581,392	16,280,630
59								
60	Fuel Handling (\$)							
61	Coal	501	616,306	874,473	889,316	875,180	773,036	842,334
62	Refined Coal Credit	501	(329,891)	(329,891)	(319,249)	(329,891)	(319,249)	(329,891)
63	Nuclear	518	93,249	93,249	85,714	126,648	36,458	88,188
64	DOE Spent Fuel Credit	518	(404,743)	(404,743)	(404,743)	(125,000)	(125,000)	(125,000)
65	Cost of Fuel Handling		(25,079)	233,088	251,037	546,937	365,244	475,631
66								
67	Fixed Natural Gas Transportation (\$)							
68	Natural Gas	547	1,029,985	1,039,865	995,166	1,039,865	1,005,046	1,029,985
69	Natural Gas	501	-	-	-	-	-	-
70	Fixed Transportation		1,029,985	1,039,865	995,166	1,039,865	1,005,046	1,029,985
71								
72	MMBtu of Fuel by Type							
73	Coal (MMBtu)		4,211,346	4,206,097	3,880,613	3,996,924	4,045,862	4,192,922
74	Natural Gas (MMBtu)		2,016,050	2,095,745	1,676,263	1,151,206	886,807	1,093,151
75	Fuel Oil (MMBtu)							
76	Nuclear (MMBtu)		3,117,185	3,117,185	3,016,631	2,178,678	2,347,665	3,117,185
77	Fuel (MMBtu)		9,344,581	9,419,026	8,573,507	7,326,808	7,280,333	8,403,258
78								
79	Cost of Fuel by Type							
80	Coal (\$/MMBtu)		2.31	2.32	2.37	2.41	2.37	2.38
81	Natural Gas (\$/MMBtu)		3.12	3.13	3.02	3.04	3.27	3.44
82	Fuel Oil (\$/MMBtu)							
83	Nuclear (\$/MMBtu)		0.72	0.72	0.73	0.80	0.77	0.72
84	Cost of Fuel (\$/MMBtu)		1.98	2.00	1.95	2.07	2.00	1.94
85								
86	Generation by Type (MWh)							
87	Coal (1)		408,531	408,060	375,716	387,395	392,692	406,877
88	Natural Gas		260,051	268,528	217,209	150,361	120,029	148,697
89	Fuel Oil (1)		-	-	-	-	-	-
90	Nuclear		293,106	293,106	283,651	204,859	220,749	293,106
91								
92	Energy Allocator							
93	Palo Verde Energy Allocator							
94								
95	(1) Excludes 65MW of excluded San Juan							
96								
97	This schedule is sponsored by PNM Witness Monroy							

	A	B	O	P	Q
1	Public Service Company of New Mexico				
2	Schedule P-12				
3	Fuel Statistics Information				
4	Test Period Ending 12/31/2018				
5	Hyperlink back to Lead Sheet				
6	Description		Total		Reference
7					
8	Total Company				
9	Cost of Fuel (\$)				
10	Coal	501	115,369,707		WP Fuel-6: Test Detail Line 113
11	Natural Gas	547	47,152,773		WP Fuel-6: Test Detail Line 203
12	Natural Gas	501	4,713,611		WP Fuel-6: Test Detail Line 114
13	Fuel Oil	501	3,590,046		WP Fuel-6: Test Detail Line 115
14	Fuel Oil	547	-		
15	Nuclear	518	25,020,716		WP Fuel-6: Test Detail Line 223
16	Cost of Fuel		195,846,854		Sum Lines 11 through 16
17					
18	Fuel Handling (\$)				
19	Coal	501	10,206,775		WP Fuel-6: Test Detail Line 116
20	Refined Coal Credit	501	(4,232,341)		WP Fuel-6: Test Detail Lines 44 + 45
21	Nuclear	518	1,071,737		WP Fuel-6: Test Detail Line 221
22	DOE Spent Fuel Credit	518	(4,017,689)		WP Fuel-6: Test Detail Line 43
23	Cost of Fuel Handling		3,028,483		Sum Lines 20 through 23
24					
25	Fixed Natural Gas Transportation (\$)				
26	Natural Gas	547	12,195,123		WP Fuel-6: Test Detail Line 205
27	Natural Gas	501	-		
28	Fixed Transportation		12,195,123		Sum Lines 27 through 28
29					
30	MMBtu of Fuel by Type				
31	Coal (MMBtu)		48,314,366		H2-Test Line 10
32	Natural Gas (MMBtu)		16,224,836		H2-Test Line 15
33	Fuel Oil (MMBtu)		-		
34	Nuclear (MMBtu)		33,956,645		H2-Test Line 25
35	Fuel (MMBtu)		98,495,848		Sum Lines 32-35
36					
37	Cost of Fuel by Type				
38	Coal (\$/MMBtu)		2.39		Line 10 / Line 31
39	Natural Gas (\$/MMBtu)		3.20		(Lines 11 + 12)/ Line 32
40	Fuel Oil (\$/MMBtu)				
41	Nuclear (\$/MMBtu)		0.74		Line 15 / Line 34
42	Cost of Fuel (\$/MMBtu)		1.99		Line 16/ Line 35
43					
44	Generation by Type (MWh)				
45	Coal		4,671,677		WP Fuel-6: Test Detail Lines 56 + 73 + 90
46	Natural Gas		2,140,798		WP Fuel-6: Test Detail Lines 106 + 207
47	Fuel Oil				
48	Nuclear		3,192,914		WP Fuel-6: Test Detail Line 215
49					

	A	B	O	P	Q
1	Public Service Company of New Mexico				
2	Schedule P-12				
3	Fuel Statistics Information				
4	Test Period Ending 12/31/2018				
5	Hyperlink back to Lead Sheet				
6	Description		Total		Reference
7					
50	New Mexico Retail Share				
51	Cost of Fuel (\$)				
52	Coal (1)	501	105,056,791		(Line 10 - WP Fuel-6 Line 68) x Col C Line 92
53	Natural Gas	547	47,152,773		Line 11 x Col C Line 92
54	Natural Gas	501	4,713,611		Line 12 x Col C Line 92
55	Fuel Oil (1)	501	3,146,696		(Line 13 - WP Fuel-6 Line 69) x Col C Line 92
56	Fuel Oil	547	-		Line 15 x Col C Line 92
57	Nuclear	518	25,020,716		Line 16 x Col C Line 93
58	Cost of Fuel		185,090,586		Sum Lines 52 through 57
59					
60	Fuel Handling (\$)				
61	Coal	501	9,905,506		(Line 19- WP Fuel-6 Line 82) x Col C Line 92
62	Refined Coal Credit	501	(3,742,835)		(Line 20- WP Fuel-6 Line 45) x Col C Line 92
63	Nuclear	518	1,071,737		Line 21 x Col C Line 93
64	DOE Spent Fuel Credit	518	(4,017,689)		Line 22 x Col C Line 93
65	Cost of Fuel Handling		3,216,720		Sum Lines 61 through 64
66					
67	Fixed Natural Gas Transportation (\$)				
68	Natural Gas	547	12,195,123		Line 26 x Col C Line 92
69	Natural Gas	501	-		Line 27 x Col C Line 92
70	Fixed Transportation		12,195,123		Sum Lines 68 through 69
71					
72	MMBtu of Fuel by Type				
73	Coal (MMBtu)		43,661,377		(Line 31 - WP Fuel-6 Line 79) x Col C Line 92
74	Natural Gas (MMBtu)		16,224,836		Line 32 x Col C Line 92
75	Fuel Oil (MMBtu)		-		
76	Nuclear (MMBtu)		33,956,645		Line 34 x Col C Line 93
77	Fuel (MMBtu)		93,842,858		
78					
79	Cost of Fuel by Type				
80	Coal (\$/MMBtu)		2.41		Line 52 / Line 73
81	Natural Gas (\$/MMBtu)		3.20		(Lines 53 + 54) / Line 74
82	Fuel Oil (\$/MMBtu)				
83	Nuclear (\$/MMBtu)		0.74		Line 57 / Line 76
84	Cost of Fuel (\$/MMBtu)		1.97		Line 58 / Line 77
85					
86	Generation by Type (MWh)				
87	Coal (1)		4,232,716		(Line 45 - Fuel-6 Line 73) x Col C Line 92
88	Natural Gas		2,140,798		Line 46 x Col C Line 92
89	Fuel Oil (1)		-		Line 47 x Col C Line 92
90	Nuclear		3,192,914		Line 48 x Col C Line 93
91					
92	Energy Allocator				
93	Palo Verde Energy Allocator				
94					
95	(1) Excludes 65MW of excluded San Juan				
96					
97	This schedule is sponsored by PNM Witness Monroy				