

Key operating statistics

PNM P Series Schedules

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PNM Schedule P-1

Peak demand information

Public Service Company of New Mexico**P-1 Total System and Retail Peak Demand Information at Generation and Distribution (Meter)**

Test Period Ending December 31, 2024

Line No.	Month	Total System	PNM Retail	Total System	PNM Retail
		Coincident Demand in MW at Distribution	Jurisdiction Coincident Demand in MW at Distribution	Coincident Demand in MW at Generation	Jurisdiction Coincident Demand in MW at Generation
1	Jan-24	1,310	1,310	1,450	1,450
2	Feb-24	1,303	1,303	1,440	1,440
3	Mar-24	1,196	1,196	1,321	1,321
4	Apr-24	1,123	1,123	1,252	1,252
5	May-24	1,310	1,310	1,491	1,491
6	Jun-24	1,647	1,647	1,900	1,900
7	Jul-24	1,751	1,751	2,061	2,061
8	Aug-24	1,788	1,788	1,953	1,953
9	Sep-24	1,587	1,587	1,738	1,738
10	Oct-24	1,342	1,342	1,406	1,406
11	Nov-24	1,256	1,256	1,391	1,391
12	Dec-24	1,402	1,402	1,590	1,590

Public Service Company of New Mexico

P-1 Total System and Retail Peak Demand Information at Generation and Distribution (Meter)

Test Period Ending December 31, 2024

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Coincident Demand at Distribution in kW													
1	1 - Residential	617,592	601,865	487,430	419,565	551,911	755,601	822,767	812,776	687,026	469,730	523,766	635,039
2	2 - Small Power	99,725	100,076	101,552	92,802	108,135	155,884	173,245	192,040	154,409	145,167	99,866	108,076
3	3B - General Power	187,869	175,372	182,948	180,513	208,170	260,322	271,346	279,951	255,746	248,661	184,504	191,450
4	3C - General Power (Low Load Factor)	14,706	13,984	16,247	19,340	16,811	25,688	27,877	33,505	27,318	27,572	15,940	15,586
5	4 - Large Power	95,017	87,377	91,586	100,089	106,269	127,698	126,907	128,304	124,953	125,212	93,704	98,800
6	5 - Large Service for Customers >=8,000kW	3,980	3,125	4,074	4,168	2,755	2,846	3,633	3,959	3,637	3,652	4,069	3,666
7	10 - Irrigation	289	1,326	1,756	3,835	4,419	4,649	4,624	4,727	3,717	3,054	1,031	396
8	11 - Water/Sewage Pumping	12,641	22,253	21,300	28,416	21,849	16,608	19,860	20,063	20,271	19,199	27,109	22,388
9	15 - Universities 115kV	1,330	4,021	2,152	3,243	6,637	7,706	7,287	7,913	6,795	7,852	2,663	1,788
10	30 - Manufacturing (30 MW)	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650
11	33 - Station Service	368	464	317	343	331	312	311	290	288	336	345	324
12	35 - Large Power >=3,000kW	19,956	22,950	18,442	22,572	21,583	22,504	21,023	23,647	21,880	21,747	21,677	20,920
13	36 - Special Service - Renew Energy Res	145,326	158,587	156,378	136,777	158,803	165,633	170,382	179,003	178,697	168,020	169,540	192,369
14	6 - Private Lighting	3,434	3,434	3,434	3,434	90	90	90	90	90	90	3,434	3,434
15	20 - Streetlighting	6,278	6,278	6,278	6,278	165	165	165	165	165	165	6,278	6,278
16	Total	1,310,161	1,302,762	1,195,544	1,123,026	1,309,578	1,647,357	1,751,168	1,788,084	1,586,642	1,342,107	1,255,576	1,402,164
Coincident Demand at Subtransmission in kW													
17	1 - Residential	656,418	639,703	518,073	445,942	586,608	803,104	874,492	863,873	730,218	499,261	556,694	674,962
18	2 - Small Power	105,994	106,368	107,936	98,636	114,933	165,684	184,136	204,113	164,116	154,293	106,144	114,870
19	3B - General Power	199,680	186,397	194,449	191,861	221,257	276,688	288,405	297,551	271,824	264,294	196,103	203,486
20	3C - General Power (Low Load Factor)	15,631	14,863	17,268	20,556	17,868	27,303	29,630	35,611	29,035	29,305	16,942	16,566
21	4 - Large Power	98,741	90,801	95,175	104,011	110,434	132,702	131,880	133,332	129,850	130,119	97,376	102,672
22	5 - Large Service for Customers >=8,000kW	3,980	3,125	4,074	4,168	2,755	2,846	3,633	3,959	3,637	3,652	4,069	3,666
23	10 - Irrigation	307	1,409	1,866	4,076	4,697	4,941	4,915	5,024	3,951	3,246	1,096	421
24	11 - Water/Sewage Pumping	13,136	23,125	22,135	29,530	22,705	17,259	20,638	20,849	21,065	19,951	28,171	23,265
25	15 - Universities 115kV	1,330	4,021	2,152	3,243	6,637	7,706	7,287	7,913	6,795	7,852	2,663	1,788
26	30 - Manufacturing (30 MW)	102,255	102,255	102,255	102,255	102,255	102,255	102,255	102,255	102,255	102,255	102,255	102,255
27	33 - Station Service	368	464	317	343	331	312	311	290	288	336	345	324
28	35 - Large Power >=3,000kW	20,075	23,087	18,552	22,706	21,711	22,638	21,148	23,788	22,010	21,876	21,806	21,044
29	36 - Special Service - Renew Energy Res	145,326	158,587	156,378	136,777	158,803	165,633	170,382	179,003	178,697	168,020	169,540	192,369
30	6 - Private Lighting	3,650	3,650	3,650	3,650	96	96	96	96	96	96	3,650	3,650
31	20 - Streetlighting	6,673	6,673	6,673	6,673	175	175	175	175	175	175	6,673	6,673
32	Total	1,373,564	1,364,527	1,250,954	1,174,428	1,371,265	1,729,342	1,839,384	1,877,833	1,664,012	1,404,732	1,313,528	1,468,012

The difference between generation and transmission equals transmission losses; the difference between transmission and subtransmission equals subtransmission losses; and the difference between subtransmission and distribution equals distribution losses.

This schedule is sponsored by PNM Witness Pitts

Public Service Company of New Mexico

P-1 Total System and Retail Peak Demand Information at Generation and Distribution (Meter)

Test Period Ending December 31, 2024

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Coincident Demand at Transmission in kW													
33	1 - Residential	657,669	640,921	519,060	446,792	587,726	804,634	876,158	865,519	731,609	500,212	557,754	676,248
34	2 - Small Power	106,196	106,570	108,142	98,824	115,152	166,000	184,487	204,502	164,429	154,587	106,347	115,089
35	3B - General Power	200,060	186,752	194,820	192,227	221,679	277,215	288,954	298,118	272,342	264,797	196,477	203,874
36	3C - General Power (Low Load Factor)	15,660	14,891	17,301	20,595	17,902	27,355	29,686	35,679	29,091	29,361	16,974	16,597
37	4 - Large Power	98,933	90,978	95,361	104,214	110,649	132,961	132,137	133,592	130,103	130,373	97,566	102,872
38	5 - Large Service for Customers >=8,000kW	3,988	3,131	4,082	4,176	2,761	2,852	3,640	3,967	3,644	3,659	4,077	3,673
39	10 - Irrigation	308	1,412	1,870	4,084	4,706	4,951	4,924	5,034	3,958	3,252	1,098	422
40	11 - Water/Sewage Pumping	13,162	23,170	22,178	29,587	22,749	17,292	20,679	20,890	21,106	19,990	28,226	23,311
41	15 - Universities 115kV	1,330	4,021	2,152	3,243	6,637	7,706	7,287	7,913	6,795	7,852	2,663	1,788
42	30 - Manufacturing (30 MW)	102,461	102,461	102,461	102,461	102,461	102,461	102,461	102,461	102,461	102,461	102,461	102,461
43	33 - Station Service	368	464	317	343	331	312	311	290	288	336	345	324
44	35 - Large Power >=3,000kW	20,115	23,133	18,589	22,752	21,755	22,683	21,191	23,836	22,054	21,920	21,850	21,087
45	36 - Special Service - Renew Energy Res	145,326	158,587	156,378	136,777	158,803	165,633	170,382	179,003	178,697	168,020	169,540	192,369
46	6 - Private Lighting	3,657	3,657	3,657	3,657	96	96	96	96	96	96	3,657	3,657
47	20 - Streetlighting	6,685	6,685	6,685	6,685	176	176	176	176	176	176	6,685	6,685
48	Total	1,375,919	1,366,835	1,253,054	1,176,417	1,373,581	1,732,326	1,842,569	1,881,074	1,666,849	1,407,093	1,315,721	1,470,457
Coincident Demand at Generation in kW													
49	1 - Residential	696,777	679,244	551,025	479,849	647,494	894,256	996,056	900,512	765,241	495,535	594,264	740,708
50	2 - Small Power	112,525	112,950	114,830	106,177	126,628	184,214	209,294	212,662	171,925	153,278	113,354	126,129
51	3B - General Power	211,983	197,934	206,868	206,530	243,805	307,679	327,883	310,029	284,769	262,539	209,425	223,430
52	3C - General Power (Low Load Factor)	16,593	15,782	18,371	22,127	19,698	30,371	33,699	37,107	30,420	29,108	18,092	18,189
53	4 - Large Power	104,544	96,164	100,983	111,664	121,383	147,198	149,574	138,561	135,676	128,902	103,713	112,433
54	5 - Large Service for Customers >=8,000kW	4,130	3,243	4,228	4,325	2,859	2,953	3,770	4,108	3,774	3,790	4,222	3,804
55	10 - Irrigation	326	1,497	1,986	4,388	5,175	5,494	5,586	5,235	4,139	3,224	1,171	463
56	11 - Water/Sewage Pumping	13,909	24,491	23,486	31,702	24,973	19,170	23,444	21,674	22,017	19,757	30,006	25,479
57	15 - Universities 115kV	1,376	4,159	2,226	3,355	6,866	7,970	7,538	8,185	7,029	8,121	2,754	1,850
58	30 - Manufacturing (30 MW)	106,045	106,045	106,045	106,046	106,043	106,045	106,045	106,045	106,044	106,044	106,044	106,044
59	33 - Station Service	381	480	328	355	342	322	321	300	298	348	357	335
60	35 - Large Power >=3,000kW	20,818	23,942	19,240	23,548	22,516	23,476	21,932	24,669	22,826	22,687	22,614	21,824
61	36 - Special Service - Renew Energy Res	149,327	162,953	160,683	140,543	163,175	170,193	175,073	183,931	183,616	172,646	174,208	197,665
62	6 - Private Lighting	3,874	3,875	3,883	3,929	105	106	109	100	100	95	3,898	4,007
63	20 - Streetlighting	7,084	7,085	7,099	7,183	193	194	199	182	183	174	7,126	7,327
64	Total	1,449,692	1,439,844	1,321,281	1,251,721	1,491,255	1,899,642	2,060,524	1,953,300	1,738,057	1,406,248	1,391,248	1,589,688

The difference between generation and transmission equals transmission losses; the difference between transmission and subtransmission equals subtransmission losses; and the difference between subtransmission and distribution equals distribution losses.

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Public Service Company of New Mexico

P-1 Total System and Retail Peak Demand Information at Generation and Distribution (Meter)

Test Period Ending December 31, 2024

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Non-Coincident Demand at Distribution in kW													
1	1 - Residential	649,348	601,865	487,430	422,504	551,911	755,601	822,767	830,791	687,026	493,898	523,766	635,039
2	2 - Small Power	148,482	156,662	149,258	141,167	170,030	213,108	232,547	225,270	207,125	181,478	144,651	148,061
3	3B - General Power	221,374	224,924	209,804	216,610	234,928	278,999	294,823	295,364	281,042	261,337	209,885	222,821
4	3C - General Power (Low Load Factor)	38,181	39,829	38,343	36,555	40,065	48,467	49,843	51,235	48,691	43,978	37,367	38,659
5	4 - Large Power	124,476	126,793	122,438	134,465	138,861	155,462	154,588	150,626	152,424	147,634	130,851	129,743
6	5 - Large Service for Customers >=8,000kW	4,361	4,070	4,308	4,337	4,338	4,251	4,208	4,251	4,288	3,875	4,236	4,076
7	10 - Irrigation	1,611	1,875	3,127	4,350	4,943	5,214	5,224	5,210	4,571	3,297	2,194	1,541
8	11 - Water/Sewage Pumping	24,232	24,323	26,507	28,928	31,476	33,877	36,142	36,474	38,734	35,332	31,174	24,020
9	15 - Universities 115kV	4,675	4,827	5,698	7,899	6,824	13,925	12,200	12,042	12,017	13,591	11,194	6,821
10	30 - Manufacturing (30 MW)	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650	101,650
11	33 - Station Service	446	536	398	438	451	353	468	404	450	384	416	417
12	35 - Large Power >=3,000kW	20,692	24,934	19,315	23,536	21,943	23,394	21,856	24,759	24,203	23,109	22,913	23,733
13	36 - Special Service - Renew Energy Res	163,105	177,987	175,509	155,076	178,230	185,896	191,226	198,892	200,557	186,689	190,281	215,902
14	6 - Private Lighting	3,434	3,434	3,434	3,434	3,434	3,434	3,434	3,434	3,434	3,434	3,434	3,434
15	20 - Streetlighting	6,278	6,278	6,278	6,278	6,278	6,278	6,278	6,278	6,278	6,278	6,278	6,278
16	Total	1,512,344	1,499,988	1,353,497	1,287,228	1,495,362	1,829,910	1,937,254	1,946,681	1,772,491	1,505,964	1,420,290	1,562,195
Non-Coincident Demand at Generation in kW													
17	1 - Residential	709,363	657,492	532,480	461,553	602,921	825,436	898,810	907,576	750,523	539,546	572,174	693,732
18	2 - Small Power	162,205	171,141	163,053	154,214	185,745	232,804	254,040	246,090	226,268	198,251	158,020	161,745
19	3B - General Power	241,834	245,712	229,195	236,630	256,641	304,785	322,072	322,663	307,017	285,491	229,283	243,415
20	3C - General Power (Low Load Factor)	41,710	43,510	41,887	39,934	43,768	52,946	54,450	55,970	53,191	48,043	40,821	42,232
21	4 - Large Power	133,033	135,510	130,855	143,709	148,407	166,150	165,215	160,981	162,903	157,783	139,847	138,662
22	5 - Large Service for Customers >=8,000kW	4,490	4,190	4,435	4,465	4,466	4,377	4,332	4,377	4,415	3,990	4,361	4,196
23	10 - Irrigation	1,760	2,048	3,416	4,752	5,400	5,696	5,707	5,692	4,993	3,602	2,397	1,683
24	11 - Water/Sewage Pumping	25,898	25,995	28,329	30,917	33,640	36,206	38,627	38,981	41,397	37,761	33,317	25,671
25	15 - Universities 115kV	4,804	4,960	5,855	8,116	7,012	14,308	12,536	12,374	12,348	13,965	11,502	7,009
26	30 - Manufacturing (30 MW)	105,259	105,259	105,259	105,259	105,259	105,259	105,259	105,259	105,259	105,259	105,259	105,259
27	33 - Station Service	458	551	409	450	463	363	481	415	462	395	427	428
28	35 - Large Power >=3,000kW	21,427	25,819	20,001	24,372	22,722	24,225	22,632	25,638	25,062	23,930	23,727	24,576
29	36 - Special Service - Renew Energy Res	167,595	182,887	180,341	159,346	183,136	191,014	196,491	204,368	206,079	191,829	195,519	221,846
30	6 - Private Lighting	3,751	3,751	3,751	3,751	3,751	3,751	3,751	3,751	3,751	3,751	3,751	3,751
31	20 - Streetlighting	6,858	6,858	6,858	6,858	6,858	6,858	6,858	6,858	6,858	6,858	6,858	6,858
32	Total	1,630,446	1,615,685	1,456,124	1,384,327	1,610,190	1,974,179	2,091,261	2,100,994	1,910,528	1,620,452	1,527,265	1,681,066

Total losses for non-coincident peak demands equals the difference between generation kW and distribution kW

This schedule is sponsored by PNM Witness Pitts

Public Service Company of New Mexico

P-1 Total System and Retail Peak Demand Information at Generation and Distribution (Meter)

Four Years Prior to Test Period, Five Years Beyond Base Period, and Test Period Ending 12/31/2024

Reference	Actuals	Actuals	Actuals & Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line No.	Description	Year Ended 12/31/2020	Year Ended 12/31/2021	Year Ended 12/31/2022	Year Ended 12/31/2023	Year Ended 12/31/2024	Year Ended 12/31/2025	Year Ended 12/31/2026	Year Ended 12/31/2027	Year Ended 12/31/2028	Year Ended 12/31/2029
<u>Total System Peak Coincident Load in MW</u>											
1	January	1,340	1,320	1,342	1,412	1,450	1,504	1,487	1,541	1,586	1,618
2	February	1,321	1,455	1,417	1,377	1,440	1,507	1,541	1,596	1,589	1,597
3	March	1,120	1,195	1,262	1,288	1,321	1,391	1,434	1,483	1,464	1,527
4	April	1,244	1,128	1,251	1,180	1,252	1,334	1,371	1,395	1,372	1,386
5	May	1,534	1,434	1,574	1,596	1,491	1,550	1,639	1,668	1,662	1,637
6	June	1,745	1,939	1,896	1,908	1,900	1,887	1,928	2,037	2,043	2,039
7	July	1,931	1,940	2,027	2,057	2,061	2,096	2,154	2,170	2,179	2,179
8	August	1,850	1,836	1,866	1,882	1,953	1,988	2,042	2,046	2,008	2,009
9	September	1,737	1,787	1,608	1,717	1,738	1,762	1,795	1,775	1,840	1,847
10	October	1,287	1,249	1,308	1,386	1,406	1,456	1,503	1,479	1,492	1,536
11	November	1,247	1,223	1,259	1,371	1,391	1,452	1,494	1,462	1,491	1,522
12	December	1,414	1,355	1,470	1,526	1,590	1,606	1,717	1,682	1,687	1,694

PNM Schedule P-2

Plant in service

	A	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico										
2	Schedule P-2										
3	Plant in Service										
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2024										
5											
6	Description	12/31/2020	12/31/2021	Unadjusted Base Period 6/30/2022	12/31/2022	12/31/2023	Unadjusted Test Period 12/31/2024	12/31/2025	12/31/2026	12/31/2027	Reference
7											
8	Total System										
9	Production	2,829,006,611	2,906,735,418	2,785,532,708	2,151,106,969	2,066,834,321	2,124,833,390	2,191,361,908	2,264,579,699	2,292,648,481	
10	Transmission	1,282,004,993	1,679,531,298	1,701,995,867	1,750,929,405	1,929,452,348	2,150,561,314	2,367,436,320	2,523,463,131	2,660,747,917	
11	Distribution	1,614,562,072	1,710,666,868	1,752,673,014	1,827,438,362	1,988,782,970	2,111,719,095	2,234,655,219	2,400,487,344	2,551,817,476	
12	General & Intangible	211,744,054	225,942,486	229,491,036	246,412,344	272,105,586	280,187,278	288,429,139	290,508,700	327,566,699	
13	Electric Plant Acq. Adj.	25,254,990	23,471,858	22,580,293	21,688,727	19,905,596	18,197,769	16,828,578	15,996,524	15,164,471	
14	Total	5,962,572,720	6,546,347,929	6,492,272,917	5,997,575,807	6,277,080,820	6,685,498,845	7,098,711,163	7,495,035,397	7,847,945,044	
15											
16											
17	PNM Retail										
18	Production	2,574,566,010	2,645,303,895	2,535,002,145	1,896,087,370	1,821,805,474	1,872,928,595	1,931,569,975	1,996,107,598	2,020,848,749	
19	Transmission	483,746,001	633,746,790	642,223,469	673,592,910	742,271,744	827,333,672	910,766,771	970,791,209	1,023,605,480	
20	Distribution	1,603,509,434	1,698,956,336	1,740,674,925	1,817,057,306	1,977,485,370	2,099,723,136	2,221,960,902	2,386,850,991	2,537,321,468	
21	General & Intangible	194,001,189	207,009,880	210,261,082	229,387,579	253,305,660	260,828,984	268,501,410	270,437,293	304,934,934	
22	Electric Plant Acq. Adj.	24,043,705	22,346,097	21,497,292	21,309,850	19,557,868	17,879,875	16,534,602	15,717,084	14,899,565	
23	Total	4,879,866,340	5,207,362,997	5,149,658,914	4,637,435,014	4,814,426,115	5,078,694,261	5,349,333,661	5,639,904,174	5,901,610,196	
24											
25		Notes:									
26		PNM calculated PNM Retail Share at June 30,2022 (Base Period) and December 31,2024 (Test Period) using the Allocators found in PNM Exhibit KTS-3.									
27		PNM allocated the linkage data and information beyond the Test Period, based on the relationship of PNM Retail to total system in the Test Period.									
28		PNM allocated the historical data based on the relationship of PNM Retail to total system in the Base Period.									
29		PNM has excluded balances associated with Grid Modernization as they are pending approval in NMPRC Docket No. 22-00058-UT									
30		Base period data is historical information from the Company's Book Balance Amounts									
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50	This schedule is sponsored by PNM Witness Sanders										

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-2							
3	Plant in Service							
4	Test Period Ending 12/31/2024							
5								
6	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24
7								
8	Total System							
9	Production	2,059,193,940	2,063,084,924	2,069,663,192	2,073,168,600	2,092,860,867	2,090,425,277	2,092,326,713
10	Transmission	1,931,375,417	1,937,273,531	1,959,339,356	1,958,519,499	1,972,826,781	2,017,341,271	2,024,356,374
11	Distribution	1,992,005,615	1,996,110,821	1,999,324,674	2,003,745,055	2,018,413,672	2,023,047,230	2,041,178,691
12	General & Intangible	271,915,786	272,126,191	272,385,194	272,644,105	273,210,033	273,512,303	273,935,242
13	Electric Plant Acq. Adj.	19,757,001	19,608,407	19,459,813	19,311,218	19,162,624	19,014,030	18,865,435
14	Total	6,274,247,759	6,288,203,874	6,320,172,229	6,327,388,478	6,376,473,976	6,423,340,110	6,450,662,455
15								
16	PNM Retail							
17	Production	1,807,289,145	1,811,180,129	1,817,758,397	1,821,263,805	1,840,956,072	1,838,520,482	1,840,421,918
18	Transmission	727,099,952	729,796,423	739,884,174	739,507,246	746,050,822	766,408,595	769,616,078
19	Distribution	1,980,008,875	1,984,114,152	1,987,328,076	1,991,748,529	2,006,417,216	2,011,050,845	2,029,182,377
20	General & Intangible	253,119,151	253,315,269	253,556,685	253,798,015	254,325,515	254,607,260	255,001,480
21	Electric Plant Acq. Adj.	19,147,704	19,025,601	18,903,498	18,781,395	18,659,292	18,537,189	18,415,086
22	Total	4,786,664,826	4,797,431,574	4,817,430,830	4,825,098,989	4,866,408,916	4,889,124,371	4,912,636,939
23								
24		Notes:						
25		PNM calculated PNM Retail Share December 31,2024 (Test Period) using the Allocators found in PNM Exhibit KTS-3.						
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40	This schedule is sponsored by PNM Witness Sanders							

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-2							
3	Plant in Service							
4	Test Period Ending 12/31/2024							
5								
6	Description	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Reference	
7								
8	Total System							
9	Production	2,104,928,345	2,102,691,085	2,104,352,084	2,104,451,119	2,124,833,390		
10	Transmission	2,028,846,933	2,043,740,235	2,139,914,067	2,139,339,065	2,150,561,314		
11	Distribution	2,045,266,064	2,052,413,845	2,056,657,502	2,060,299,821	2,111,719,095		
12	General & Intangible	274,249,572	274,734,095	275,832,639	276,632,849	280,187,278		
13	Electric Plant Acq. Adj.	18,716,841	18,568,247	18,434,106	18,315,937	18,197,769		
14	Total	6,472,007,755	6,492,147,507	6,595,190,397	6,599,038,791	6,685,498,845		
15								
16	PNM Retail							
17	Production	1,853,023,550	1,850,786,290	1,852,447,289	1,852,546,325	1,872,928,595		
18	Transmission	771,668,608	778,475,007	822,471,651	822,201,466	827,333,672		
19	Distribution	2,033,269,822	2,040,417,673	2,044,661,401	2,048,303,791	2,099,723,136		
20	General & Intangible	255,294,466	255,746,089	256,770,038	257,515,911	260,828,984		
21	Electric Plant Acq. Adj.	18,292,982	18,170,879	18,063,229	17,971,552	17,879,875		
22	Total	4,931,549,428	4,943,595,938	4,994,413,608	4,998,539,044	5,078,694,261		
23								
24		Notes:						
25		PNM calculated PNM Retail Share December 31,2024 (Test Period) using the Allocators found in PNM Exhibit KTS-3.						
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40	This schedule is sponsored by PNM Witness Sanders							

PNM Schedule P-3

Property retirements and property investments information

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule P-3										
3	Property Retirements and Property Investment Information - Retirements										
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2024										
5											
6	Description	Year Ended 12/31/2020	Year Ended 12/31/2021	Undjusted Base Period 6/30/2022	Year Ended 12/31/2022	Year Ended 12/31/2023	Unadjusted Test Year Ended 12/31/2024	Year Ended 12/31/2025	Year Ended 12/31/2026	Year Ended 12/31/2027	Reference
7											
8	Total System										
9	Production	(8,802,429)	(13,200,189)	(167,587,778)	(823,922,960)	(131,399,787)	(23,391,580)	(11,379,848)	(11,379,848)	(11,379,848)	
10	Transmission	(1,244,527)	(24,408,189)	(26,209,359)	(23,319,295)	(14,919,675)	(13,087,195)	(12,621,308)	(12,621,308)	(12,621,308)	
11	Distribution	(6,697,295)	(6,720,626)	(8,186,589)	(7,483,066)	(6,699,744)	(6,699,744)	(6,699,744)	(6,699,744)	(6,699,744)	
12	General & Intangible	(18,819,231)	(6,079,191)	(3,381,221)	(10,533,079)	(8,186,882)	(2,047,783)	(11,580,937)	(4,762,684)	(4,027,603)	
13	Electric Plant Acq. Adj.	(1,783,131)	(1,783,131)	(1,783,131)	(1,783,131)	(1,783,131)	(1,707,827)	(1,369,191)	(832,053)	(832,053)	
14	Total	(37,346,613)	(52,191,327)	(207,148,078)	(867,041,532)	(162,989,219)	(46,934,128)	(43,651,028)	(36,295,637)	(35,560,556)	
15											
16	PNM Retail										
17	Production	(8,802,429)	(13,200,189)	(167,587,778)	(823,922,960)	(131,399,787)	(23,391,580)	(11,379,848)	(11,379,848)	(11,379,848)	
18	Transmission	(618,225)	(12,124,891)	(13,019,631)	(10,745,529)	(6,874,985)	(6,030,578)	(5,815,898)	(5,815,898)	(5,815,898)	
19	Distribution	(6,697,295)	(6,720,626)	(8,186,589)	(7,482,114)	(6,698,892)	(6,698,892)	(6,698,892)	(6,698,892)	(6,698,892)	
20	General & Intangible	(17,269,155)	(5,578,468)	(3,102,721)	(9,817,851)	(7,630,968)	(1,908,732)	(10,794,557)	(4,439,284)	(3,754,116)	
21	Electric Plant Acq. Adj.	(1,473,703)	(1,473,703)	(1,473,703)	(1,451,220)	(1,451,220)	(1,389,933)	(1,114,330)	(677,175)	(677,175)	
22	Total	(34,860,806)	(39,097,878)	(193,370,423)	(853,419,675)	(154,055,852)	(39,419,715)	(35,803,525)	(29,011,096)	(28,325,929)	
23											
24		Notes:									
25		PNM calculated PNM Retail Share at June 30,2022 (Base Period) and December 31,2024 (Test Period) using the Allocators found in PNM Exhibit KTS-3.									
26		PNM allocated the linkage data and information beyond the Test Period, based on the relationship of PNM Retail to total system in the Test Period.									
27		PNM allocated the historical data based on the relationship of PNM Retail to total system in the Base Period.									
28		Base period data is historical information from the Company's Book Balance Amounts									
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50	This schedule is sponsored by PNM Witness Sanders										

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Retirements							
5	Test Period Ending 12/31/2024							
6	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	July-24
7								
8	Total System							
9	Production	(8,946,380)	-	(3,611,300)	-	-	(3,611,300)	-
10	Transmission	(1,476,267)	(1,041,468)	(1,080,163)	(1,041,468)	(1,041,468)	(1,080,163)	(1,041,468)
11	Distribution	(558,312)	(558,312)	(558,312)	(558,312)	(558,312)	(558,312)	(558,312)
12	General & Intangible	(323,928)	-	-	-	-	(508,402)	-
13	Electric Plant Acq. Adj.	(148,594)	(148,594)	(148,594)	(148,594)	(148,594)	(148,594)	(148,594)
14	Total	(11,453,481)	(1,748,374)	(5,398,369)	(1,748,374)	(1,748,374)	(5,906,771)	(1,748,374)
15								
16	PNM Retail							
17	Production	(8,946,380)	-	(3,611,300)	-	-	(3,611,300)	-
18	Transmission	(677,229)	(478,313)	(501,290)	(478,313)	(478,313)	(501,290)	(478,313)
19	Distribution	(558,241)	(558,241)	(558,241)	(558,241)	(558,241)	(558,241)	(558,241)
20	General & Intangible	(301,932)	-	-	-	-	(473,880)	-
21	Electric Plant Acq. Adj.	(122,103)	(122,103)	(122,103)	(122,103)	(122,103)	(122,103)	(122,103)
22	Total	(10,605,884)	(1,158,657)	(4,792,935)	(1,158,657)	(1,158,657)	(5,266,815)	(1,158,657)
23								
24		Notes:						
25		PNM calculated PNM Retail Share December 31,2024 (Test Period) using the Allocators found in PNM Exhibit KTS-3.						
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39	This schedule is sponsored by PNM Witness Sanders							

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Retirements							
5	Test Period Ending 12/31/2024							
6	Description	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Reference	
7								
8	Total System							
9	Production	-	(3,611,300)	-	(3,611,300)	-		
10	Transmission	(1,041,468)	(1,080,163)	(1,041,468)	(1,080,163)	(1,041,468)		
11	Distribution	(558,312)	(558,312)	(558,312)	(558,312)	(558,312)		
12	General & Intangible	-	-	-	-	(1,215,453)		
13	Electric Plant Acq. Adj.	(148,594)	(148,594)	(134,141)	(118,168)	(118,168)		
14	Total	(1,748,374)	(5,398,369)	(1,733,921)	(5,367,943)	(2,933,401)		
15								
16	PNM Retail							
17	Production	-	(3,611,300)	-	(3,611,300)	-		
18	Transmission	(478,313)	(501,290)	(478,313)	(501,290)	(478,313)		
19	Distribution	(558,241)	(558,241)	(558,241)	(558,241)	(558,241)		
20	General & Intangible	-	-	-	-	(1,132,920)		
21	Electric Plant Acq. Adj.	(122,103)	(122,103)	(107,650)	(91,677)	(91,677)		
22	Total	(1,158,657)	(4,792,935)	(1,144,204)	(4,762,509)	(2,261,151)		
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39	This schedule is sponsored by PNM Witness Sanders							

Notes:

PNM calculated PNM Retail Share December 31, 2024 (Test Period) using the Allocators found in PNM Exhibit KTS-3.

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule P-3										
3	Property Retirements and Property Investment Information - Investments										
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2024										
5											
6	Description	Year Ended 12/31/2020	Year Ended 12/31/2021	Unadjusted Base Period 6/30/2022	Year Ended 12/31/2022	Year Ended 12/31/2023	Unadjusted Test Year Ended 12/31/2024	Year Ended 12/31/2025	Year Ended 12/31/2026	Year Ended 12/31/2027	Reference
7											
8	Total System										
9	Production	36,065,132	90,928,996	102,901,419	65,681,208	47,127,138	81,390,649	84,597,639	39,448,630	16,756,660	
10	Transmission	179,910,983	421,934,494	438,254,834	97,052,590	193,442,618	234,196,161	168,648,119	149,906,095	299,326,116	
11	Distribution	73,256,953	102,825,422	110,449,479	122,065,473	168,044,352	129,635,868	172,531,869	158,029,876	158,252,828	
12	General & Intangible	26,199,953	20,277,623	11,171,922	31,030,946	33,880,124	10,129,475	13,660,498	41,820,683	22,066,675	
13	Electric Plant Acq. Adj.	-	-	-	-	-	-	-	-	-	
14	Total	315,433,021	635,966,535	662,777,654	315,830,217	442,494,232	455,352,153	439,438,125	389,205,284	496,402,280	
15											
16	PNM Retail										
17	Production	36,065,133	90,928,996	102,901,419	65,681,208	47,127,138	81,390,649	84,597,639	39,448,630	16,756,660	
18	Transmission	15,684,590	36,784,133	38,206,935	44,400,518	88,497,922	107,142,230	77,154,705	68,580,430	136,938,486	
19	Distribution	73,256,953	102,825,422	110,449,479	122,065,473	168,044,352	129,635,868	172,531,869	158,029,876	158,252,828	
20	General & Intangible	24,041,953	18,607,426	10,251,730	28,923,852	31,579,562	9,441,653	12,732,909	38,980,933	20,568,281	
21	Electric Plant Acq. Adj.	-	-	-	-	-	-	-	-	-	
22	Total	149,048,628	249,145,977	261,809,563	261,071,051	335,248,974	327,610,401	347,017,121	305,039,869	332,516,256	
23											
24		Notes:									
25		PNM calculated PNM Retail Share at June 30,2022 (Base Period) and December 31,2024 (Test Period) using the Allocators found in PNM Exhibit KTS-3.									
26		PNM allocated the linkage data and information beyond the Test Period, based on the relationship of PNM Retail to total system in the Test Period.									
27		PNM allocated the historical data based on the relationship of PNM Retail to total system in the Base Period.									
28		Base period data is historical information from the Company's Book Balance Amounts									
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	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Investments							
5	Test Period Ending 12/31/2024							
6	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	July-24
7								
8	Total System							
9	Production	1,305,999	3,890,984	10,189,568	3,505,408	19,692,266	1,175,710	1,901,436
10	Transmission	3,399,336	6,939,582	23,145,988	221,611	15,348,750	45,594,653	8,056,571
11	Distribution	3,780,957	4,663,518	3,772,165	4,978,694	15,226,929	5,191,870	18,689,773
12	General & Intangible	134,128	210,405	259,003	258,911	565,928	810,672	422,939
13	Electric Plant Acq. Adj.	-	-	-	-	-	-	-
14	Total	8,620,419	15,704,490	37,366,724	8,964,623	50,833,873	52,772,905	29,070,720
15								
16	Total System							
17	Production	1,305,999	3,890,984	10,189,568	3,505,408	19,692,266	1,175,710	1,901,436
18	Transmission	1,555,160	3,174,784	10,589,041	101,385	7,021,888	20,859,064	3,685,795
19	Distribution	3,780,957	4,663,518	3,772,165	4,978,694	15,226,929	5,191,870	18,689,773
20	General & Intangible	125,020	196,118	241,416	241,330	527,500	755,625	394,220
21	Electric Plant Acq. Adj.	-	-	-	-	-	-	-
22	Total	6,767,135	11,925,405	24,792,190	8,826,816	42,468,583	27,982,270	24,671,224
23								
24		Notes:						
25		PNM calculated PNM Retail Share December 31,2024 (Test Period) using the Allocators found in PNM Exhibit KTS-3.						
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39	This schedule is sponsored by PNM Witness Sanders							Schedule P-3 Page 5 of 6

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Investments							
5	Test Period Ending 12/31/2024							
6								
7								
8	Description	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Reference	
9	Total System							
10	Production	12,601,632	1,374,039	1,660,999	3,710,336	20,382,270		
11	Transmission	5,532,027	15,973,466	97,215,300	505,161	12,263,717		
12	Distribution	4,645,685	7,706,093	4,801,969	4,200,631	51,977,586		
13	General & Intangible	314,330	484,523	1,098,544	800,210	4,769,882		
14	Electric Plant Acq. Adj.	-	-	-	-	-		
15	Total	23,093,674	25,538,121	104,776,812	9,216,337	89,393,456		
16	Total System							
17	Production	12,601,632	1,374,039	1,660,999	3,710,336	20,382,270		
18	Transmission	2,530,843	7,307,689	44,474,957	231,106	5,610,519		
19	Distribution	4,645,685	7,706,093	4,801,969	4,200,631	51,977,586		
20	General & Intangible	292,986	451,623	1,023,949	745,873	4,445,993		
21	Electric Plant Acq. Adj.	-	-	-	-	-		
22	Total	20,071,146	16,839,444	51,961,874	8,887,945	82,416,368		
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39	This schedule is sponsored by PNM Witness Sanders							

Notes:
PNM calculated PNM Retail Share December 31, 2024 (Test Period) using the Allocators found in PNM Exhibit KTS-3.

PNM Schedule P-4

Operation and maintenance expense information

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico											
2	Schedule P-4											
3	Operations and Maintenance Expense Information Excluding Fuel and Purchased Power and Fuel Related Items											
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2024											
5												
6	Description	Year Ended 12/31/2020	Year Ended 12/31/2021	Base Period 07/01/2021 - 6/30/2022	Adjusted Base Period	Linkage 1 7/1/2022 - 6/30/2023	Linkage 2 Year Ended 12/31/2023	Test Year Ended 12/31/2024	Year Ended 12/31/2025	Year Ended 12/31/2026	Year Ended 12/31/2027	Reference
7												
8	<u>Total System</u>											
9	Production	135,177,507	142,222,828	143,833,814	110,866,706	97,368,025	84,086,020	84,372,859	87,747,773	91,257,684	94,907,991	
10	Transmission	44,915,980	44,070,411	46,128,497	50,648,765	53,308,038	55,367,921	59,306,989	61,679,269	64,146,440	66,712,297	
11	Distribution	25,211,829	28,244,422	30,137,294	30,455,322	31,293,136	33,592,291	38,417,959	39,954,677	41,552,865	43,214,979	
12	Customer	21,667,903	24,401,807	24,801,375	24,589,794	24,969,410	25,812,391	33,424,860	34,761,854	36,152,328	37,598,421	
13	A&G	162,965,741	175,555,838	177,434,502	96,775,830	94,259,699	97,147,607	111,032,661	115,473,968	120,092,927	124,896,644	
14	Total	389,938,959	414,495,305	422,335,481	313,336,417	301,198,308	296,006,229	326,555,328	339,617,541	353,202,243	367,330,333	
15												
16	<u>PNM Retail</u>											
17	Production	132,482,360	139,387,213	137,531,379	108,656,264	95,426,717	82,409,527	82,125,961	85,411,000	88,827,440	92,380,537	
18	Transmission	33,593,773	32,961,351	33,385,279	37,881,465	39,870,402	41,411,039	42,432,770	44,130,080	45,895,284	47,731,095	
19	Distribution	25,211,829	28,244,422	29,744,266	30,455,322	31,293,136	33,592,291	38,417,959	39,954,677	41,552,865	43,214,979	
20	Customer	21,125,811	23,791,318	24,190,308	23,974,602	24,344,720	25,166,612	33,424,860	34,761,854	36,152,328	37,598,421	
21	A&G	148,199,925	159,649,273	163,741,429	88,007,275	85,719,123	88,345,367	101,019,574	105,060,357	109,262,771	113,633,282	
22	Total	360,613,699	384,033,577	388,592,660	288,974,929	276,654,098	270,924,834	297,421,123	309,317,968	321,690,687	334,558,314	
23												
24	Notes:											
25	Implied allocations for the base period were applied to historical years.											
26	Implied allocations for the test period were applied to three years beyond the test period.											
27	For the years beyond the test period, PNM has escalated the OM expenses at 4.0%, annually.											
28	PNM allocated the linkage data and information beyond the Test Period, based on the relationship of PNM Retail to total system in the Test Period.											
29	Base period data is historical information from the Company's Book Balance Amounts											
30												
31												
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48												
49												
50	This schedule is sponsored by PNM Witness Sanders											

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-4							
3	Operations and Maintenance Expense							
4	Information Excluding Fuel and Purchased							
5	Power and Fuel Related Items							
6	Test Period Ending 12/31/2024							
7								
8	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24
9								
10	<u>Total System</u>							
11	Production	7,031,072	7,031,072	7,031,072	7,031,072	7,031,072	7,031,072	7,031,072
12	Transmission	4,942,249	4,942,249	4,942,249	4,942,249	4,942,249	4,942,249	4,942,249
13	Distribution	3,201,497	3,201,497	3,201,497	3,201,497	3,201,497	3,201,497	3,201,497
14	Customer	2,785,405	2,785,405	2,785,405	2,785,405	2,785,405	2,785,405	2,785,405
15	A&G	9,252,722	9,252,722	9,252,722	9,252,722	9,252,722	9,252,722	9,252,722
16	Total	27,212,944	27,212,944	27,212,944	27,212,944	27,212,944	27,212,944	27,212,944
17								
18	<u>PNM Retail</u>							
19	Production	6,843,830	6,843,830	6,843,830	6,843,830	6,843,830	6,843,830	6,843,830
20	Transmission	3,536,064	3,536,064	3,536,064	3,536,064	3,536,064	3,536,064	3,536,064
21	Distribution	3,201,497	3,201,497	3,201,497	3,201,497	3,201,497	3,201,497	3,201,497
22	Customer	2,785,405	2,785,405	2,785,405	2,785,405	2,785,405	2,785,405	2,785,405
23	A&G	8,418,298	8,418,298	8,418,298	8,418,298	8,418,298	8,418,298	8,418,298
24	Total	24,785,094	24,785,094	24,785,094	24,785,094	24,785,094	24,785,094	24,785,094
25								
26		Notes:						
27		Please refer to PNM Exhibit KTS-4 WP OM for more information on development of test period expenses.						
28								
29								
30								
31								
32								
33								
34								
35								
36								
37	This schedule is sponsored by PNM Witness Sanders							

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-4							
3	Operations and Maintenance Expense							
4	Information Excluding Fuel and Purchased							
5	Power and Fuel Related Items							
6	Test Period Ending 12/31/2024							
7								
8	Description	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	PNM Exhibit KTS-3 COS Test
9								
10	<u>Total System</u>							
11	Production	7,031,072	7,031,072	7,031,072	7,031,072	7,031,072	84,372,859	Line 364
12	Transmission	4,942,249	4,942,249	4,942,249	4,942,249	4,942,249	59,306,989	Line 387
13	Distribution	3,201,497	3,201,497	3,201,497	3,201,497	3,201,497	38,417,959	Line 416
14	Customer	2,785,405	2,785,405	2,785,405	2,785,405	2,785,405	33,424,860	Line 432
15	A&G	9,252,722	9,252,722	9,252,722	9,252,722	9,252,722	111,032,661	Line 453
16	Total	27,212,944	27,212,944	27,212,944	27,212,944	27,212,944	326,555,328	
17								
18	<u>PNM Retail</u>							
19	Production	6,843,830	6,843,830	6,843,830	6,843,830	6,843,830	82,125,961	Line 364
20	Transmission	3,536,064	3,536,064	3,536,064	3,536,064	3,536,064	42,432,770	Line 387
21	Distribution	3,201,497	3,201,497	3,201,497	3,201,497	3,201,497	38,417,959	Line 416
22	Customer	2,785,405	2,785,405	2,785,405	2,785,405	2,785,405	33,424,860	Line 432
23	A&G	8,418,298	8,418,298	8,418,298	8,418,298	8,418,298	101,019,574	Line 453
24	Total	24,785,094	24,785,094	24,785,094	24,785,094	24,785,094	297,421,123	
25								
26		Notes:						
27		Please refer to PNM Exhibit KTS-4 WP OM for more information on development of test period expenses.						
28								
29								
30								
31								
32								
33								
34								
35								
36								
37	This schedule is sponsored by PNM Witness Sanders							Schedule P-4 Page 3 of 3

PNM Schedule P-5

Customer information

Public Service Company of New Mexico
P-5 PNM Retail Customer Information
Base Period Ending June 30, 2022
Test Period Ending December 31, 2024

Line No.	Description	A Base Period	B Weather Normalization Adjustment (B = C - A)	C Base Period (Adj for Weather)	D Adjustment #1 (D = E - C)	E Test Period
1	<u>PNM Retail</u>					
2	<u>Schedule 1: Residential</u>					
3	Customer Count	482,222	0	482,222	9,674	491,896
4	kWh Sales	3,348,938,917	(3,232,890)	3,345,706,027	(93,803,837)	3,251,902,190
5	Revenue	\$ 359,480,461	(303,841)	\$ 359,176,620	(10,115,348)	\$ 349,061,272
6	<u>Schedule 2: Small Power</u>					
7	Customer Count	54,412	0	54,412	931	55,343
8	kWh Sales	927,260,059	(2,704,680)	924,555,379	3,875,071	928,430,450
9	Revenue	\$ 101,167,914	(243,337)	\$ 100,924,577	316,334	\$ 101,240,911
10	<u>Schedule 3: General Power</u>					
11	Customer Count	4,137	0	4,137	14	4,151
12	kWh Sales	1,863,185,607	(6,122,680)	1,857,062,927	(237,671,447)	1,619,391,480
13	Revenue	\$ 148,073,268	(555,415)	\$ 147,517,853	(6,913,195)	\$ 140,604,659
14	<u>Schedule 4: Large Power</u>					
15	Customer Count	166	0	166	(1)	165
16	kWh Sales	903,358,429	(3,501,270)	899,857,159	60,282,250	960,139,409
17	Revenue	\$ 54,644,318	(319,138)	\$ 54,325,180	3,665,146	\$ 57,990,326
18	<u>Schedule 6: Private Area Lighting</u>					
19	Unit Count	14,000	0	14,000	0	14,000
20	kWh Sales	13,778,455	0	13,778,455	919,801	14,698,256
21	Revenue	\$ 2,429,838	0	\$ 2,429,838	(7,890)	\$ 2,421,948
22	<u>Schedule 10: Irrigation</u>					
23	Customer Count	310	0	310	(0)	310
24	kWh Sales	20,604,276	0	20,604,276	3,483,144	24,087,420
25	Revenue	\$ 1,625,990	0	\$ 1,625,990	260,461	\$ 1,886,451
26	<u>Schedule 11: Water and Sewage Pumping</u>					
27	Customer Count	152	0	152	(1)	151
28	kWh Sales	177,407,953	0	177,407,953	4,519,467	181,927,420
29	Revenue	\$ 8,437,462	0	\$ 8,437,462	(181,618)	\$ 8,255,843
30	<u>Schedule 20: Streetlighting</u>					
31	Unit Count	49,216	0	49,216	759	49,975
32	kWh Sales	34,588,638	0	34,588,638	(7,715,311)	26,873,327
33	Revenue	\$ 4,868,082	0	\$ 4,868,082	(981,542)	\$ 3,886,540
31	<u>Largest Commercial and Industrial Classes</u>					
32	<u>(Schedules 5B, 15B, 30B, 33B, 35B, 36B)</u>					
33	Customer Count	10	0	10	0	10
34	kWh Sales	1,497,485,701	(594,490)	1,496,891,211	943,183,666	2,440,074,876
35	Revenue	\$ 46,924,746	(54,112)	\$ 46,870,634	10,417,801	\$ 57,288,435
36	<u>Total for All Classes</u>					
37	Customer Count (exc. Schedules 6 & 20)	541,409	0	541,409	10,617	552,025
38	kWh Sales	8,786,608,034	(16,156,010)	8,770,452,024	677,072,804	9,447,524,828
39	Revenue	\$ 727,652,079	\$ (1,475,843)	\$ 726,176,236	\$ (3,539,851)	\$ 722,636,385

Public Service Company of New Mexico

P-5 PNM Retail Customer Information

Four Years Prior to Test Period, Five Years Beyond Base Period, and Test Period Ending 12/31/2024

Line No.	Year	A Schedule 1: Residential	B Schedule 2: Small Power	C Schedule 3: General Power**	D Schedule 4: Large Power**	E Schedule 6: Private Area Lighting*	F Schedule 10: Irrigation	G Schedule 11: Water and Sewage Pumping	H Schedule 20: Streetlighting*	I Largest Commercial and Industrial Classes (Schedules 5B, 15B, 30B, 33B, 35B, 36B)
<i>Year-End Customers by Rate Classification</i>										
<u>PNM Retail</u>										
1	2019	473,803	53,496	4,253	180	14,520	314	156	49,033	12
2	2020	479,112	53,889	4,161	168	14,262	314	157	49,093	12
3	2021	481,706	54,488	4,146	166	14,116	309	152	49,157	11
4	Base Period Ended 06/30/2022	484,019	54,712	4,115	167	14,000	311	151	49,216	11
5	2022	485,972	54,815	4,129	165	14,000	310	151	49,462	10
6	2023	489,815	55,158	4,145	165	14,000	310	151	49,957	10
7	Test Period 2024	493,657	55,500	4,156	165	14,000	310	151	49,975	10
8	2025	497,505	55,950	4,167	165	14,000	310	151	49,975	10
9	2026	501,339	56,388	4,178	166	14,000	310	151	49,975	10
10	2027	505,156	56,820	4,188	166	14,000	310	151	49,975	10
11	2028	508,954	57,247	4,199	166	14,000	310	151	49,975	10
12	2029	512,736	57,671	4,209	167	14,000	310	151	49,975	10

Notes:

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes

** 2022 represents 6 months actual and 6 months forecast

Public Service Company of New Mexico

P-5 PNM Retail Customer Information

Four Years Prior to Test Period, Five Years Beyond Base Period, and Test Period Ending 12/31/2024

Line No.	Year	A Schedule 1: Residential	B Schedule 2: Small Power	C Schedule 3: General Power**	D Schedule 4: Large Power**	E Schedule 6: Private Area Lighting*	F Schedule 10: Irrigation	G Schedule 11: Water and Sewage Pumping	H Schedule 20: Streetlighting*	I Largest Commercial and Industrial Classes (Schedules 5B, 15B, 30B, 33B, 35B, 36B)
<i>Average Customers by Rate Classification</i>										
<u>PNM Retail</u>										
1	2019	473,803	53,496	4,253	180	14,620	314	156	48,964	12
2	2020	479,112	53,889	4,161	168	14,426	314	157	48,740	12
3	2021	481,706	54,488	4,146	166	14,176	309	152	49,122	11
4	Base Period Ended 06/30/2022	482,222	54,412	4,137	166	14,000	310	152	49,216	10
5	2022	484,130	54,648	4,136	167	14,000	310	151	49,462	10
6	2023	488,054	55,001	4,139	165	14,000	310	151	49,659	10
7	Test Period 2024	491,896	55,343	4,151	165	14,000	310	151	49,975	10
8	2025	495,743	55,746	4,162	165	14,000	310	151	49,975	10
9	2026	499,584	56,188	4,173	166	14,000	310	151	49,975	10
10	2027	503,409	56,623	4,183	166	14,000	310	151	49,975	10
11	2028	507,215	57,052	4,194	166	14,000	310	151	49,975	10
12	2029	511,004	57,477	4,204	167	14,000	310	151	49,975	10

Notes:

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes

** 2022 represents 6 months actual and 6 months forecast

Public Service Company of New Mexico

P-5 PNM Retail Customer Information

Four Years Prior to Test Period, Five Years Beyond Base Period, and Test Period Ending 12/31/2024

Line No.	Year	A Schedule 1: Residential	B Schedule 2: Small Power	C Schedule 3: General Power**	D Schedule 4: Large Power**	E Schedule 6: Private Area Lighting*	F Schedule 10: Irrigation	G Schedule 11: Water and Sewage Pumping	H Schedule 20: Streetlighting*	I Largest Commercial and Industrial Classes (Schedules 5B, 15B, 30B, 33B, 35B, 36B)
<i>Annual MWh by Rate Classification</i>										
<u>PNM Retail</u>										
1	2019	3,229,993	947,024	1,894,295	1,029,260	14,356	21,937	175,487	40,531	1,020,337
2	2020	3,417,820	887,244	1,787,590	899,994	14,186	21,873	195,528	35,467	1,286,160
3	2021	3,354,014	910,841	1,818,654	892,539	13,950	20,316	182,840	35,297	1,445,495
4	Base Period Ended 06/30/2022	3,348,939	927,260	1,863,186	903,358	13,778	20,604	177,408	34,589	1,497,486
5	2022	3,341,425	931,294	1,855,814	899,304	14,398	22,540	178,218	30,787	1,734,424
6	2023	3,270,589	925,110	1,619,497	929,403	14,695	23,793	178,490	26,941	2,232,407
7	Test Period 2024	3,251,902	928,430	1,619,391	960,139	14,698	24,087	181,927	26,873	2,440,075
8	2025	3,228,498	932,788	1,617,822	974,376	14,695	24,111	182,137	26,941	2,790,583
9	2026	3,213,669	937,185	1,615,475	981,058	14,695	24,187	182,995	26,941	3,132,933
10	2027	3,205,676	942,246	1,614,468	984,210	14,695	24,261	183,813	26,941	3,257,214
11	2028	3,206,281	944,345	1,609,276	981,046	14,698	24,342	183,954	26,873	3,257,784
12	2029	3,192,559	944,073	1,600,241	974,278	14,695	24,270	182,444	26,941	3,257,135

Notes:

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes

** 2022 represents 6 months actual and 6 months forecast

PNM Schedule P-6

Weather data

Public Service Company of New Mexico
Schedule P-6
Weather Data

Historical Weather Data

Historical hourly weather data were acquired from AccuWeather, a major vendor for high quality weather data. Actual hourly drybulb temperature data are used to calculate daily average temperatures, daily heating degrees (HD) and daily cooling degrees (CD) for each of four weather stations. The daily values are then combined across stations using weights that represent the fraction of PNM energy associated with each station. One set of weights is computed for winter months and these weights are applied to HD values. One set of weights is computed for summer months, and these weights are applied to CD values. A final set of weights are computed for all months, and these weights are applied to average temperature and global horizontal irradiation values. The weights are shown below.

Station	HD	CD	Overall
KABQ (Albuquerque)	75.0%	77.8%	76.3%
KALM (Alamogordo)	3.0%	3.2%	3.1%
KDMN (Deming)	9.0%	8.4%	8.9%
KSAF (Santa Fe)	13.0%	10.5%	11.7%

The data shown on tab P6-2 are for calendar month HDD (sum of the daily HD values), calendar month CDD (sum of the daily CD values), and calendar month average drybulb temperature. Historical data are shown for January 2002 through June of 2022. Values beyond June 2022 are normal calendar month values computed from the 20 year history from 2002 through 2021.

Base Period Weather and Weather Adjustments:

Historical, actual hourly weather are shown for calendar months on tab P6-2 and for billing months on tab P6-3. The billing month data are used to estimate customer use models and to develop predicted values for customer sales. Normal values for the billing month are used to develop predicted values for customer sales with normal weather. The difference between the two predicted values is the monthly weather adjustment for billed sales.

Weather Used for Forecasting, Including the Test Period:

Normal values for daily HD and CD and for monthly HDD and CDD are computed from the 20 years of historical data starting in January 2002 and ending in December of 2021. Daily normal values are computed using the "average by date" method. For example, for each weather variable, the historical data provides 20 values for January 1, and these 20 values are averaged. The 20 values for January 2 are averaged. And this continues through to the 20 values for December 31. These values provide a relatively smooth pattern from winter to summer and back to winter as the year proceeds.

The daily normal CD and HD values are added up for the calendar month and the resulting CDD and HDD sums are shown for the test period on tab P6-2. The daily normal CD and HD values are also summed across the days in each billing cycle and these sums are averaged across cycles. The resulting CDD and HDD sums for the billing months in the test period are shown on tab P6-3.

Weather Used for Monthly Classes Use Models:

For monthly use models, monthly HDD and CDD values for each billing month are combined across the temperature base values using different weights for each weather sensitive class. The weights are calculated from regression models using daily energy data from load research samples. These data clearly identify where warm and cold weather start to matter for each class and the relative power of low, medium and high-powered degrees for each class. The estimated weights are shown below. For example, for the residential class, warm weather starts to matter at 60 degrees. The first five degrees (60 to 65) are low-power degrees with a weight of .188. Degrees from 65 to 70 are medium-power degrees with a weight of .474. Finally degrees above 70 are high-powered degrees with a weight of 1.00. The weather variables constructed with these weights are best described as multi-part degree-day splines. Use of this type of variable is the simplest way to accurately represent the nonlinear relationship between class sales and temperature for each of the customer classes.

Customer Class	Heating Degrees				Cooling Degrees				
	HD60	HD55	HD50	HD45	CD55	CD60	CD65	CD70	CD75
Residential (Res)	0.285	0.707	0.707	1.000	0.000	0.188	0.474	1.000	1.000
Small Power (SP)	0.000	0.572	0.572	1.000	0.237	0.237	0.866	1.000	1.000
General Power (GP)	0.000	0.307	0.307	1.000	0.448	0.448	1.000	1.000	1.000
Large Power (LP)	0.000	0.000	0.000	1.000	1.000	1.000	1.000	1.000	1.000

Public Service Company of New Mexico
Schedule P-6
Weather Data

Monthly Weather Data for Calendar Months

Line. #	Year	Month	Avg DB Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	Note
1	2002	1	36.5	731	576	422	270	0	0	0	0	0	Historical Actual Weather
2	2002	2	39.3	583	443	309	185	0	0	0	0	0	Historical Actual Weather
3	2002	3	47.4	397	264	153	83	26	4	0	0	0	Historical Actual Weather
4	2002	4	62.1	44	14	4	1	228	106	23	1	0	Historical Actual Weather
5	2002	5	67.9	6	0	0	0	402	252	122	42	17	Historical Actual Weather
6	2002	6	78.9	0	0	0	0	719	569	419	270	132	Historical Actual Weather
7	2002	7	76.8	0	0	0	0	677	522	367	214	82	Historical Actual Weather
8	2002	8	76.9	0	0	0	0	681	526	371	218	87	Historical Actual Weather
9	2002	9	68.6	6	1	0	0	410	265	138	57	15	Historical Actual Weather
10	2002	10	56.3	152	62	18	3	102	37	4	0	0	Historical Actual Weather
11	2002	11	44.1	481	333	196	81	3	0	0	0	0	Historical Actual Weather
12	2002	12	36.0	749	594	439	286	0	0	0	0	0	Historical Actual Weather
13	2003	1	42.9	533	378	224	92	0	0	0	0	0	Historical Actual Weather
14	2003	2	40.3	553	414	276	156	0	0	0	0	0	Historical Actual Weather
15	2003	3	47.4	394	250	144	65	12	1	0	0	0	Historical Actual Weather
16	2003	4	56.7	147	71	25	4	120	45	4	0	0	Historical Actual Weather
17	2003	5	67.5	16	3	0	0	393	250	137	57	10	Historical Actual Weather
18	2003	6	74.1	0	0	0	0	576	426	277	139	35	Historical Actual Weather
19	2003	7	82.8	0	0	0	0	865	710	555	400	247	Historical Actual Weather
20	2003	8	77.1	0	0	0	0	690	535	380	230	108	Historical Actual Weather
21	2003	9	69.9	1	0	0	0	451	302	161	53	7	Historical Actual Weather
22	2003	10	61.5	53	24	9	2	228	100	20	2	0	Historical Actual Weather
23	2003	11	45.3	447	310	191	96	17	4	0	0	0	Historical Actual Weather
24	2003	12	36.7	724	569	416	270	0	0	0	0	0	Historical Actual Weather
25	2004	1	37.9	689	534	380	228	0	0	0	0	0	Historical Actual Weather
26	2004	2	37.2	664	519	376	244	0	0	0	0	0	Historical Actual Weather
27	2004	3	52.9	241	134	72	31	68	18	1	0	0	Historical Actual Weather
28	2004	4	54.5	189	101	41	11	86	22	2	0	0	Historical Actual Weather
29	2004	5	68.7	12	3	0	0	429	282	146	42	4	Historical Actual Weather
30	2004	6	75.2	0	0	0	0	609	459	310	172	66	Historical Actual Weather
31	2004	7	76.9	0	0	0	0	682	527	372	226	106	Historical Actual Weather
32	2004	8	73.2	0	0	0	0	566	411	257	113	28	Historical Actual Weather
33	2004	9	68.1	11	1	0	0	395	254	139	56	8	Historical Actual Weather
34	2004	10	56.2	146	62	19	2	99	25	2	0	0	Historical Actual Weather
35	2004	11	43.8	489	345	207	100	7	1	0	0	0	Historical Actual Weather
36	2004	12	36.3	737	582	428	279	0	0	0	0	0	Historical Actual Weather
37	2005	1	41.4	579	424	270	134	0	0	0	0	0	Historical Actual Weather
38	2005	2	42.4	495	355	217	101	0	0	0	0	0	Historical Actual Weather
39	2005	3	45.3	458	306	172	78	2	0	0	0	0	Historical Actual Weather
40	2005	4	55.7	151	63	23	7	84	20	1	0	0	Historical Actual Weather
41	2005	5	66.5	37	15	3	1	375	241	132	63	28	Historical Actual Weather
42	2005	6	75.4	0	0	0	0	616	467	318	180	73	Historical Actual Weather
43	2005	7	80.3	0	0	0	0	786	631	476	321	171	Historical Actual Weather
44	2005	8	75.3	0	0	0	0	632	477	323	173	56	Historical Actual Weather
45	2005	9	70.9	6	1	0	0	479	334	193	71	6	Historical Actual Weather
46	2005	10	57.0	135	41	7	0	101	39	13	1	0	Historical Actual Weather

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Line. #	Year	Month	Avg DB Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	Note
47	2005	11	47.1	392	250	146	66	10	1	0	0	0	Historical Actual Weather
48	2005	12	38.7	663	509	357	221	1	0	0	0	0	Historical Actual Weather
49	2006	1	39.4	643	489	336	191	1	0	0	0	0	Historical Actual Weather
50	2006	2	42.9	483	347	219	105	5	0	0	0	0	Historical Actual Weather
51	2006	3	48.6	360	220	125	61	19	4	0	0	0	Historical Actual Weather
52	2006	4	60.5	62	16	3	0	182	77	19	2	0	Historical Actual Weather
53	2006	5	70.6	3	0	0	0	488	335	194	82	19	Historical Actual Weather
54	2006	6	77.8	0	0	0	0	687	537	387	243	119	Historical Actual Weather
55	2006	7	77.3	0	0	0	0	693	538	383	236	120	Historical Actual Weather
56	2006	8	72.0	0	0	0	0	528	373	219	77	10	Historical Actual Weather
57	2006	9	63.9	25	4	0	0	272	141	42	3	0	Historical Actual Weather
58	2006	10	56.3	174	74	17	2	112	56	21	2	0	Historical Actual Weather
59	2006	11	47.2	388	244	122	53	8	1	0	0	0	Historical Actual Weather
60	2006	12	35.0	777	622	467	315	0	0	0	0	0	Historical Actual Weather
61	2007	1	31.4	890	735	580	427	0	0	0	0	0	Historical Actual Weather
62	2007	2	41.0	534	394	257	139	0	0	0	0	0	Historical Actual Weather
63	2007	3	50.7	300	185	106	57	49	8	1	0	0	Historical Actual Weather
64	2007	4	55.7	163	78	34	12	97	31	4	0	0	Historical Actual Weather
65	2007	5	63.9	35	10	2	1	290	158	60	10	1	Historical Actual Weather
66	2007	6	75.4	0	0	0	0	616	466	320	188	86	Historical Actual Weather
67	2007	7	77.8	0	0	0	0	710	555	400	245	105	Historical Actual Weather
68	2007	8	78.5	0	0	0	0	731	576	421	266	121	Historical Actual Weather
69	2007	9	70.9	1	0	0	0	478	329	184	68	7	Historical Actual Weather
70	2007	10	59.5	91	30	8	1	169	73	21	3	1	Historical Actual Weather
71	2007	11	48.0	364	224	133	76	12	1	0	0	0	Historical Actual Weather
72	2007	12	36.3	740	586	440	307	2	0	0	0	0	Historical Actual Weather
73	2008	1	33.4	828	674	520	368	0	0	0	0	0	Historical Actual Weather
74	2008	2	41.8	532	387	251	129	1	0	0	0	0	Historical Actual Weather
75	2008	3	49.0	346	210	114	50	23	2	0	0	0	Historical Actual Weather
76	2008	4	56.3	152	72	26	6	110	39	5	0	0	Historical Actual Weather
77	2008	5	64.6	54	20	3	0	320	198	99	38	7	Historical Actual Weather
78	2008	6	76.7	1	0	0	0	653	504	357	214	88	Historical Actual Weather
79	2008	7	75.3	0	0	0	0	631	476	321	171	56	Historical Actual Weather
80	2008	8	74.9	0	0	0	0	620	465	311	165	52	Historical Actual Weather
81	2008	9	68.9	0	0	0	0	419	270	124	22	0	Historical Actual Weather
82	2008	10	58.0	114	43	11	2	135	50	11	0	0	Historical Actual Weather
83	2008	11	46.4	411	274	151	54	14	0	0	0	0	Historical Actual Weather
84	2008	12	38.3	676	521	368	226	0	0	0	0	0	Historical Actual Weather
85	2009	1	39.7	634	479	325	183	0	0	0	0	0	Historical Actual Weather
86	2009	2	44.3	443	310	191	90	7	1	0	0	0	Historical Actual Weather
87	2009	3	50.0	320	196	98	31	38	6	0	0	0	Historical Actual Weather
88	2009	4	56.0	180	101	47	12	132	60	17	0	0	Historical Actual Weather
89	2009	5	68.6	4	0	0	0	425	273	141	49	6	Historical Actual Weather
90	2009	6	73.1	0	0	0	0	545	395	248	115	23	Historical Actual Weather
91	2009	7	79.5	0	0	0	0	762	607	452	299	160	Historical Actual Weather
92	2009	8	77.0	0	0	0	0	683	528	374	229	100	Historical Actual Weather

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Line. #	Year	Month	Avg DB Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	Note
93	2009	9	67.5	16	3	0	0	379	242	123	34	4	Historical Actual Weather
94	2009	10	55.4	192	111	60	29	122	47	7	0	0	Historical Actual Weather
95	2009	11	46.4	412	268	164	81	7	0	0	0	0	Historical Actual Weather
96	2009	12	33.4	827	672	517	363	0	0	0	0	0	Historical Actual Weather
97	2010	1	35.3	768	613	458	304	0	0	0	0	0	Historical Actual Weather
98	2010	2	38.9	594	454	314	176	0	0	0	0	0	Historical Actual Weather
99	2010	3	46.2	435	290	157	60	14	4	0	0	0	Historical Actual Weather
100	2010	4	56.2	145	75	30	7	112	30	1	0	0	Historical Actual Weather
101	2010	5	65.1	43	20	8	1	336	202	95	30	2	Historical Actual Weather
102	2010	6	78.1	0	0	0	0	694	544	394	246	117	Historical Actual Weather
103	2010	7	77.7	0	0	0	0	706	551	396	245	111	Historical Actual Weather
104	2010	8	76.3	0	0	0	0	662	507	352	199	71	Historical Actual Weather
105	2010	9	73.4	0	0	0	0	553	403	254	116	20	Historical Actual Weather
106	2010	10	60.0	84	31	8	1	187	82	21	4	0	Historical Actual Weather
107	2010	11	44.3	473	325	207	111	3	0	0	0	0	Historical Actual Weather
108	2010	12	41.2	585	430	276	141	0	0	0	0	0	Historical Actual Weather
109	2011	1	35.6	758	603	449	299	0	0	0	0	0	Historical Actual Weather
110	2011	2	37.0	648	509	379	272	1	0	0	0	0	Historical Actual Weather
111	2011	3	53.3	220	107	41	10	54	11	0	0	0	Historical Actual Weather
112	2011	4	59.4	97	40	13	2	172	77	21	1	0	Historical Actual Weather
113	2011	5	63.9	68	35	15	4	313	190	86	28	9	Historical Actual Weather
114	2011	6	78.9	0	0	0	0	720	570	420	271	131	Historical Actual Weather
115	2011	7	80.5	0	0	0	0	792	637	482	327	176	Historical Actual Weather
116	2011	8	79.7	0	0	0	0	769	614	459	304	153	Historical Actual Weather
117	2011	9	69.5	2	0	0	0	437	289	147	45	9	Historical Actual Weather
118	2011	10	57.9	119	48	16	2	139	53	8	0	0	Historical Actual Weather
119	2011	11	45.4	442	295	159	55	3	0	0	0	0	Historical Actual Weather
120	2011	12	32.3	862	707	552	398	0	0	0	0	0	Historical Actual Weather
121	2012	1	39.5	639	484	329	179	0	0	0	0	0	Historical Actual Weather
122	2012	2	40.7	564	419	276	144	0	0	0	0	0	Historical Actual Weather
123	2012	3	50.9	301	190	111	58	63	17	1	0	0	Historical Actual Weather
124	2012	4	60.7	92	48	20	7	220	112	38	6	0	Historical Actual Weather
125	2012	5	67.5	8	1	0	0	389	241	125	44	8	Historical Actual Weather
126	2012	6	80.4	0	0	0	0	766	616	466	316	170	Historical Actual Weather
127	2012	7	78.4	0	0	0	0	727	572	417	263	123	Historical Actual Weather
128	2012	8	77.8	0	0	0	0	711	556	401	247	110	Historical Actual Weather
129	2012	9	70.1	3	0	0	0	455	307	174	81	34	Historical Actual Weather
130	2012	10	60.3	83	35	13	2	199	91	24	2	0	Historical Actual Weather
131	2012	11	47.5	378	236	124	44	9	0	0	0	0	Historical Actual Weather
132	2012	12	36.7	727	572	419	284	0	0	0	0	0	Historical Actual Weather
133	2013	1	32.8	848	693	539	393	0	0	0	0	0	Historical Actual Weather
134	2013	2	38.9	595	455	315	180	0	0	0	0	0	Historical Actual Weather
135	2013	3	51.4	275	157	76	31	42	4	0	0	0	Historical Actual Weather
136	2013	4	58.1	130	68	30	10	162	73	15	2	0	Historical Actual Weather
137	2013	5	66.8	30	12	3	0	380	241	130	50	6	Historical Actual Weather
138	2013	6	80.1	0	0	0	0	755	605	455	307	166	Historical Actual Weather

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Line. #	Year	Month	Avg DB Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	Note
139	2013	7	76.1	0	0	0	0	658	503	348	198	78	Historical Actual Weather
140	2013	8	76.3	0	0	0	0	662	507	352	199	65	Historical Actual Weather
141	2013	9	69.2	7	1	0	0	430	285	158	72	23	Historical Actual Weather
142	2013	10	55.5	168	65	14	2	80	27	3	0	0	Historical Actual Weather
143	2013	11	44.1	481	334	203	107	3	0	0	0	0	Historical Actual Weather
144	2013	12	35.0	777	622	468	319	0	0	0	0	0	Historical Actual Weather
145	2014	1	38.2	678	523	369	224	0	0	0	0	0	Historical Actual Weather
146	2014	2	45.3	415	280	172	98	6	0	0	0	0	Historical Actual Weather
147	2014	3	49.5	330	183	72	14	9	1	0	0	0	Historical Actual Weather
148	2014	4	56.5	148	68	21	5	113	42	8	1	0	Historical Actual Weather
149	2014	5	64.6	63	27	8	1	327	207	113	43	9	Historical Actual Weather
150	2014	6	78.6	0	0	0	0	711	561	411	263	124	Historical Actual Weather
151	2014	7	77.4	0	0	0	0	696	541	386	234	102	Historical Actual Weather
152	2014	8	73.5	0	0	0	0	577	422	268	125	28	Historical Actual Weather
153	2014	9	70.3	1	0	0	0	462	313	172	61	14	Historical Actual Weather
154	2014	10	60.8	41	6	1	0	188	66	9	0	0	Historical Actual Weather
155	2014	11	44.9	457	314	191	99	8	1	0	0	0	Historical Actual Weather
156	2014	12	38.6	667	512	359	224	0	0	0	0	0	Historical Actual Weather
157	2015	1	36.5	731	576	422	274	0	0	0	0	0	Historical Actual Weather
158	2015	2	43.1	477	338	213	122	1	0	0	0	0	Historical Actual Weather
159	2015	3	52.2	259	137	59	20	48	14	1	0	0	Historical Actual Weather
160	2015	4	56.9	125	50	14	2	105	28	2	0	0	Historical Actual Weather
161	2015	5	61.7	58	13	2	0	222	111	39	7	0	Historical Actual Weather
162	2015	6	77.1	0	0	0	0	664	514	365	220	92	Historical Actual Weather
163	2015	7	75.1	0	0	0	0	624	469	315	171	60	Historical Actual Weather
164	2015	8	77.5	0	0	0	0	700	545	390	236	100	Historical Actual Weather
165	2015	9	72.6	0	0	0	0	531	381	233	97	12	Historical Actual Weather
166	2015	10	60.1	92	34	6	1	193	95	36	9	1	Historical Actual Weather
167	2015	11	44.6	464	319	190	83	5	0	0	0	0	Historical Actual Weather
168	2015	12	36.0	748	593	440	296	0	0	0	0	0	Historical Actual Weather
169	2016	1	36.0	746	591	439	293	0	0	0	0	0	Historical Actual Weather
170	2016	2	44.8	444	306	191	113	8	1	0	0	0	Historical Actual Weather
171	2016	3	51.7	263	133	48	8	29	2	0	0	0	Historical Actual Weather
172	2016	4	55.8	162	78	27	5	102	34	4	0	0	Historical Actual Weather
173	2016	5	64.2	48	19	6	1	307	179	74	10	0	Historical Actual Weather
174	2016	6	78.6	0	0	0	0	709	559	410	265	131	Historical Actual Weather
175	2016	7	81.4	0	0	0	0	820	665	510	356	205	Historical Actual Weather
176	2016	8	72.7	0	0	0	0	552	397	244	108	27	Historical Actual Weather
177	2016	9	69.6	4	0	0	0	441	294	159	54	8	Historical Actual Weather
178	2016	10	62.4	29	5	1	0	235	103	21	0	0	Historical Actual Weather
179	2016	11	47.7	372	233	127	61	12	1	0	0	0	Historical Actual Weather
180	2016	12	38.3	675	520	369	226	1	0	0	0	0	Historical Actual Weather
181	2017	1	38.9	656	501	347	204	0	0	0	0	0	Historical Actual Weather
182	2017	2	45.8	399	264	144	52	6	0	0	0	0	Historical Actual Weather
183	2017	3	54.5	201	98	42	14	82	29	2	0	0	Historical Actual Weather
184	2017	4	57.1	152	84	43	16	147	63	12	0	0	Historical Actual Weather

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185	2017	5	64.8	34	9	1	0	313	183	77	15	1	Historical Actual Weather
186	2017	6	78.3	0	0	0	0	701	551	401	258	129	Historical Actual Weather
187	2017	7	78.6	0	0	0	0	734	579	424	269	122	Historical Actual Weather
188	2017	8	74.8	0	0	0	0	615	460	305	155	39	Historical Actual Weather
189	2017	9	70.5	9	1	0	0	469	327	201	90	16	Historical Actual Weather
190	2017	10	58.7	114	44	12	2	158	70	20	4	0	Historical Actual Weather
191	2017	11	51.9	248	121	47	14	25	1	0	0	0	Historical Actual Weather
192	2017	12	39.4	640	486	332	191	0	0	0	0	0	Historical Actual Weather
193	2018	1	38.1	683	528	373	223	0	0	0	0	0	Historical Actual Weather
194	2018	2	44.1	447	308	174	83	1	0	0	0	0	Historical Actual Weather
195	2018	3	50.1	317	187	93	33	32	6	1	0	0	Historical Actual Weather
196	2018	4	60.3	70	25	7	1	186	78	18	1	0	Historical Actual Weather
197	2018	5	70.7	10	3	1	0	492	344	205	87	14	Historical Actual Weather
198	2018	6	79.6	0	0	0	0	740	590	441	297	163	Historical Actual Weather
199	2018	7	78.8	0	0	0	0	740	585	430	275	130	Historical Actual Weather
200	2018	8	76.3	0	0	0	0	664	509	354	202	78	Historical Actual Weather
201	2018	9	71.1	0	0	0	0	486	336	192	74	17	Historical Actual Weather
202	2018	10	56.4	165	77	33	12	119	51	19	4	0	Historical Actual Weather
203	2018	11	42.9	516	368	228	110	2	0	0	0	0	Historical Actual Weather
204	2018	12	36.1	744	589	435	283	0	0	0	0	0	Historical Actual Weather
205	2019	1	35.4	766	611	456	303	0	0	0	0	0	Historical Actual Weather
206	2019	2	39.4	578	439	303	188	1	0	0	0	0	Historical Actual Weather
207	2019	3	49.8	332	198	90	32	33	11	1	0	0	Historical Actual Weather
208	2019	4	57.5	136	61	23	4	136	59	12	1	0	Historical Actual Weather
209	2019	5	61.7	60	21	6	1	230	112	33	4	0	Historical Actual Weather
210	2019	6	74.0	0	0	0	0	572	422	275	145	51	Historical Actual Weather
211	2019	7	79.6	0	0	0	0	767	612	457	303	160	Historical Actual Weather
212	2019	8	78.6	0	0	0	0	735	580	425	271	124	Historical Actual Weather
213	2019	9	72.4	0	0	0	0	523	373	227	107	32	Historical Actual Weather
214	2019	10	55.0	201	119	63	30	118	43	10	1	0	Historical Actual Weather
215	2019	11	43.4	501	352	216	106	2	0	0	0	0	Historical Actual Weather
216	2019	12	37.0	715	560	406	258	0	0	0	0	0	Historical Actual Weather
217	2020	1	37.5	700	545	391	239	0	0	0	0	0	Historical Actual Weather
218	2020	2	40.4	570	426	283	156	0	0	0	0	0	Historical Actual Weather
219	2020	3	50.6	294	151	47	8	13	1	0	0	0	Historical Actual Weather
220	2020	4	59.0	98	45	22	9	165	66	23	4	0	Historical Actual Weather
221	2020	5	70.2	2	0	0	0	473	320	176	68	12	Historical Actual Weather
222	2020	6	76.6	0	0	0	0	649	500	353	209	84	Historical Actual Weather
223	2020	7	79.6	0	0	0	0	765	610	455	301	169	Historical Actual Weather
224	2020	8	80.2	0	0	0	0	783	628	473	318	167	Historical Actual Weather
225	2020	9	68.6	35	20	10	3	430	295	172	75	23	Historical Actual Weather
226	2020	10	59.2	135	96	68	47	227	110	25	0	0	Historical Actual Weather
227	2020	11	48.7	345	219	126	58	27	3	0	0	0	Historical Actual Weather
228	2020	12	35.1	774	619	464	310	0	0	0	0	0	Historical Actual Weather
229	2021	1	36.7	726	571	416	263	0	0	0	0	0	Historical Actual Weather
230	2021	2	40.3	555	416	280	167	1	0	0	0	0	Historical Actual Weather

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Line. #	Year	Month	Avg DB Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	Note
231	2021	3	47.6	388	244	122	46	12	1	0	0	0	Historical Actual Weather
232	2021	4	57.3	127	55	19	3	124	44	7	0	0	Historical Actual Weather
233	2021	5	67.4	15	3	0	0	388	245	120	32	2	Historical Actual Weather
234	2021	6	77.6	0	0	0	0	682	532	387	258	145	Historical Actual Weather
235	2021	7	77.0	0	0	0	0	684	529	374	220	82	Historical Actual Weather
236	2021	8	76.0	0	0	0	0	651	496	341	188	60	Historical Actual Weather
237	2021	9	72.3	4	0	0	0	520	374	237	122	35	Historical Actual Weather
238	2021	10	58.1	113	40	8	1	135	51	10	0	0	Historical Actual Weather
239	2021	11	49.7	313	169	75	23	7	0	0	0	0	Historical Actual Weather
240	2021	12	41.4	579	425	273	145	1	0	0	0	0	Historical Actual Weather
241	2022	1	37.2	709	554	399	247	0	0	0	0	0	Historical Actual Weather
242	2022	2	36.9	649	509	370	240	0	0	0	0	0	Historical Actual Weather
243	2022	3	47.6	390	253	141	67	22	4	0	0	0	Historical Actual Weather
244	2022	4	60.1	78	24	8	1	179	82	21	1	0	Historical Actual Weather
245	2022	5	69.8	7	1	0	0	464	314	179	71	10	Historical Actual Weather
246	2022	6	75.0	0	0	0	0	602	452	306	179	85	Historical Actual Weather
247	2022	7	78.3	0	0	0	0	726	571	416	264	128	20 Year Average Normal Weather
248	2022	8	76.2	0	0	0	0	661	506	351	201	79	20 Year Average Normal Weather
249	2022	9	69.9	7	2	1	0	451	306	172	68	15	20 Year Average Normal Weather
250	2022	10	58.2	120	52	20	7	152	63	15	2	0	20 Year Average Normal Weather
251	2022	11	46.2	419	277	160	74	9	1	0	0	0	20 Year Average Normal Weather
252	2022	12	36.9	719	565	411	267	0	0	0	0	0	20 Year Average Normal Weather
253	2023	1	37.2	711	556	402	255	0	0	0	0	0	20 Year Average Normal Weather
254	2023	2	41.4	525	387	256	144	2	0	0	0	0	20 Year Average Normal Weather
255	2023	3	50.0	322	192	97	40	33	7	0	0	0	20 Year Average Normal Weather
256	2023	4	57.6	128	61	24	6	139	55	12	1	0	20 Year Average Normal Weather
257	2023	5	66.3	30	11	3	1	365	228	115	40	8	20 Year Average Normal Weather
258	2023	6	77.2	0	0	0	0	669	519	371	229	106	20 Year Average Normal Weather
259	2023	7	78.3	0	0	0	0	726	571	416	264	128	20 Year Average Normal Weather
260	2023	8	76.2	0	0	0	0	661	506	351	201	79	20 Year Average Normal Weather
261	2023	9	69.9	7	2	1	0	451	306	172	68	15	20 Year Average Normal Weather
262	2023	10	58.2	120	52	20	7	152	63	15	2	0	20 Year Average Normal Weather
263	2023	11	46.2	419	277	160	74	9	1	0	0	0	20 Year Average Normal Weather
264	2023	12	36.9	719	565	411	267	0	0	0	0	0	20 Year Average Normal Weather
265	2024	1	37.2	711	556	402	255	0	0	0	0	0	20 Year Average Normal Weather
266	2024	2	41.4	542	399	263	148	2	0	0	0	0	20 Year Average Normal Weather
267	2024	3	50.0	322	192	97	40	33	7	0	0	0	20 Year Average Normal Weather
268	2024	4	57.6	128	61	24	6	139	55	12	1	0	20 Year Average Normal Weather
269	2024	5	66.3	30	11	3	1	365	228	115	40	8	20 Year Average Normal Weather
270	2024	6	77.2	0	0	0	0	669	519	371	229	106	20 Year Average Normal Weather
271	2024	7	78.3	0	0	0	0	726	571	416	264	128	20 Year Average Normal Weather
272	2024	8	76.2	0	0	0	0	661	506	351	201	79	20 Year Average Normal Weather
273	2024	9	69.9	7	2	1	0	451	306	172	68	15	20 Year Average Normal Weather
274	2024	10	58.2	120	52	20	7	152	63	15	2	0	20 Year Average Normal Weather
275	2024	11	46.2	419	277	160	74	9	1	0	0	0	20 Year Average Normal Weather
276	2024	12	36.9	719	565	411	267	0	0	0	0	0	20 Year Average Normal Weather

Public Service Company of New Mexico
Schedule P-6
Weather Data

Monthly Weather Data for Billing Months
(Calculated for days in the billing cycle)

Line.#	Year	Month	Avg DB										Note
			Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	
1	2011	1	37.5	700	545	392	252	0	0	0	0	0	Historical Actual Weather
2	2011	2	34.8	767	616	467	327	0	0	0	0	0	Historical Actual Weather
3	2011	3	45.3	442	305	191	109	14	2	0	0	0	Historical Actual Weather
4	2011	4	56.2	154	68	24	5	106	35	7	0	0	Historical Actual Weather
5	2011	5	59.8	101	47	18	4	190	95	30	2	0	Historical Actual Weather
6	2011	6	69.9	26	11	3	1	469	330	204	106	39	Historical Actual Weather
7	2011	7	80.3	0	0	0	0	781	627	474	321	176	Historical Actual Weather
8	2011	8	79.9	0	0	0	0	768	614	460	307	157	Historical Actual Weather
9	2011	9	76.1	1	0	0	0	652	499	349	214	102	Historical Actual Weather
10	2011	10	65.5	36	13	4	0	341	208	96	25	5	Historical Actual Weather
11	2011	11	53.0	241	140	70	24	79	28	3	0	0	Historical Actual Weather
12	2011	12	40.0	620	466	320	195	1	0	0	0	0	Historical Actual Weather
13	2012	1	34.8	767	615	464	313	0	0	0	0	0	Historical Actual Weather
14	2012	2	39.9	595	448	301	159	0	0	0	0	0	Historical Actual Weather
15	2012	3	42.8	508	364	229	117	2	0	0	0	0	Historical Actual Weather
16	2012	4	54.4	211	126	69	33	106	36	4	0	0	Historical Actual Weather
17	2012	5	63.4	45	19	6	2	278	149	58	11	1	Historical Actual Weather
18	2012	6	71.9	4	0	0	0	523	373	239	126	44	Historical Actual Weather
19	2012	7	79.9	0	0	0	0	762	610	457	307	165	Historical Actual Weather
20	2012	8	79.0	0	0	0	0	744	590	436	282	138	Historical Actual Weather
21	2012	9	75.6	1	0	0	0	637	484	336	200	87	Historical Actual Weather
22	2012	10	66.8	15	4	1	0	371	227	107	35	10	Historical Actual Weather
23	2012	11	55.6	177	93	46	17	110	42	7	1	0	Historical Actual Weather
24	2012	12	44.4	483	332	194	92	3	0	0	0	0	Historical Actual Weather
25	2013	1	32.2	855	702	549	402	0	0	0	0	0	Historical Actual Weather
26	2013	2	36.9	676	531	385	250	0	0	0	0	0	Historical Actual Weather
27	2013	3	42.3	527	384	257	147	5	0	0	0	0	Historical Actual Weather
28	2013	4	53.6	224	128	65	29	83	23	1	0	0	Historical Actual Weather
29	2013	5	60.0	102	51	21	6	205	100	32	6	0	Historical Actual Weather
30	2013	6	72.5	8	3	1	0	545	395	258	140	52	Historical Actual Weather
31	2013	7	79.0	0	0	0	0	733	581	430	280	145	Historical Actual Weather
32	2013	8	76.1	0	0	0	0	654	499	345	194	71	Historical Actual Weather
33	2013	9	75.2	0	0	0	0	609	459	311	175	60	Historical Actual Weather
34	2013	10	64.0	53	18	3	0	297	177	83	31	9	Historical Actual Weather
35	2013	11	52.4	248	122	44	10	39	10	1	0	0	Historical Actual Weather
36	2013	12	39.2	615	469	331	213	2	0	0	0	0	Historical Actual Weather

Public Service Company of New Mexico
Schedule P-6
Weather Data

Monthly Weather Data for Billing Months
(Calculated for days in the billing cycle)

Line.#	Year	Month	Avg DB										Note
			Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	
37	2014	1	35.9	762	604	447	291	0	0	0	0	0	Historical Actual Weather
38	2014	2	39.6	608	461	320	194	1	0	0	0	0	Historical Actual Weather
39	2014	3	47.3	374	233	116	48	5	0	0	0	0	Historical Actual Weather
40	2014	4	52.1	251	128	48	9	39	11	2	0	0	Historical Actual Weather
41	2014	5	58.6	119	52	15	3	162	76	25	4	0	Historical Actual Weather
42	2014	6	69.6	38	16	4	1	468	335	219	118	43	Historical Actual Weather
43	2014	7	78.2	0	0	0	0	708	556	404	254	114	Historical Actual Weather
44	2014	8	76.3	0	0	0	0	655	502	349	201	85	Historical Actual Weather
45	2014	9	73.2	0	0	0	0	542	395	249	117	29	Historical Actual Weather
46	2014	10	67.2	12	1	0	0	376	233	113	33	5	Historical Actual Weather
47	2014	11	56.9	142	75	40	21	133	44	6	0	0	Historical Actual Weather
48	2014	12	44.0	488	342	207	99	6	1	0	0	0	Historical Actual Weather
49	2015	1	35.7	793	631	469	316	0	0	0	0	0	Historical Actual Weather
50	2015	2	40.5	610	454	306	178	0	0	0	0	0	Historical Actual Weather
51	2015	3	44.3	472	326	204	117	4	0	0	0	0	Historical Actual Weather
52	2015	4	55.7	155	68	24	8	89	25	1	0	0	Historical Actual Weather
53	2015	5	57.9	108	41	11	2	127	46	9	1	0	Historical Actual Weather
54	2015	6	66.5	37	8	1	0	362	236	136	62	16	Historical Actual Weather
55	2015	7	76.5	0	0	0	0	657	505	353	210	91	Historical Actual Weather
56	2015	8	76.5	0	0	0	0	666	512	358	209	85	Historical Actual Weather
57	2015	9	75.9	0	0	0	0	643	490	337	189	66	Historical Actual Weather
58	2015	10	69.3	11	3	0	0	451	302	170	66	7	Historical Actual Weather
59	2015	11	54.0	231	129	61	22	96	42	15	3	0	Historical Actual Weather
60	2015	12	41.5	589	432	285	154	1	0	0	0	0	Historical Actual Weather
61	2016	1	34.1	843	681	520	364	0	0	0	0	0	Historical Actual Weather
62	2016	2	39.4	620	473	333	213	2	0	0	0	0	Historical Actual Weather
63	2016	3	50.0	299	170	81	35	20	1	0	0	0	Historical Actual Weather
64	2016	4	52.5	233	121	47	9	45	9	1	0	0	Historical Actual Weather
65	2016	5	58.6	122	59	19	3	164	78	23	3	0	Historical Actual Weather
66	2016	6	69.5	20	6	1	0	450	311	186	89	39	Historical Actual Weather
67	2016	7	79.9	0	0	0	0	731	584	439	294	158	Historical Actual Weather
68	2016	8	79.4	0	0	0	0	753	599	445	294	153	Historical Actual Weather
69	2016	9	71.9	0	0	0	0	520	367	216	85	18	Historical Actual Weather
70	2016	10	66.4	16	3	0	0	357	215	101	28	3	Historical Actual Weather
71	2016	11	59.3	88	33	9	2	164	68	12	0	0	Historical Actual Weather
72	2016	12	43.5	523	372	238	131	8	2	0	0	0	Historical Actual Weather

Public Service Company of New Mexico
Schedule P-6
Weather Data

Monthly Weather Data for Billing Months
(Calculated for days in the billing cycle)

Line.#	Year	Month	Avg DB Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	Note
73	2017	1	38.9	685	524	365	218	0	0	0	0	0	Historical Actual Weather
74	2017	2	41.1	571	424	281	154	3	0	0	0	0	Historical Actual Weather
75	2017	3	48.7	361	231	125	50	33	10	1	0	0	Historical Actual Weather
76	2017	4	56.0	155	71	28	8	98	39	4	0	0	Historical Actual Weather
77	2017	5	60.1	99	50	24	10	205	101	30	4	0	Historical Actual Weather
78	2017	6	69.3	24	8	2	1	449	311	185	90	36	Historical Actual Weather
79	2017	7	79.5	0	0	0	0	752	599	446	296	153	Historical Actual Weather
80	2017	8	77.0	0	0	0	0	656	507	359	212	80	Historical Actual Weather
81	2017	9	74.4	0	0	0	0	594	441	289	143	32	Historical Actual Weather
82	2017	10	66.5	27	6	1	0	355	224	119	46	6	Historical Actual Weather
83	2017	11	56.1	153	61	19	4	94	31	7	1	0	Historical Actual Weather
84	2017	12	46.8	421	274	159	85	12	1	0	0	0	Historical Actual Weather
85	2018	1	39.0	681	519	359	205	0	0	0	0	0	Historical Actual Weather
86	2018	2	41.1	578	427	278	156	0	0	0	0	0	Historical Actual Weather
87	2018	3	45.1	453	308	178	85	7	1	0	0	0	Historical Actual Weather
88	2018	4	55.2	175	90	41	12	97	32	7	0	0	Historical Actual Weather
89	2018	5	63.8	48	17	4	1	276	160	73	26	4	Historical Actual Weather
90	2018	6	74.4	2	0	0	0	603	450	300	163	62	Historical Actual Weather
91	2018	7	79.8	0	0	0	0	757	604	452	303	162	Historical Actual Weather
92	2018	8	78.2	0	0	0	0	719	564	410	256	119	Historical Actual Weather
93	2018	9	74.1	0	0	0	0	590	436	284	143	45	Historical Actual Weather
94	2018	10	66.7	42	21	9	3	358	235	127	47	11	Historical Actual Weather
95	2018	11	51.4	282	165	88	39	54	16	6	1	0	Historical Actual Weather
96	2018	12	40.4	609	456	306	167	1	0	0	0	0	Historical Actual Weather
97	2019	1	34.5	834	671	508	348	0	0	0	0	0	Historical Actual Weather
98	2019	2	38.1	667	516	365	226	0	0	0	0	0	Historical Actual Weather
99	2019	3	43.8	498	352	221	126	7	1	0	0	0	Historical Actual Weather
100	2019	4	52.7	247	138	62	21	67	26	3	0	0	Historical Actual Weather
101	2019	5	60.0	87	36	12	2	182	85	22	2	0	Historical Actual Weather
102	2019	6	66.0	32	11	3	0	347	215	108	41	11	Historical Actual Weather
103	2019	7	76.8	0	0	0	0	668	515	364	220	100	Historical Actual Weather
104	2019	8	79.3	0	0	0	0	727	577	428	280	139	Historical Actual Weather
105	2019	9	77.6	0	0	0	0	692	539	387	240	106	Historical Actual Weather
106	2019	10	67.0	27	11	4	1	372	237	125	47	11	Historical Actual Weather
107	2019	11	50.3	315	199	106	42	53	16	4	0	0	Historical Actual Weather
108	2019	12	41.0	595	439	291	160	1	0	0	0	0	Historical Actual Weather

Public Service Company of New Mexico
Schedule P-6
Weather Data

Monthly Weather Data for Billing Months
(Calculated for days in the billing cycle)

Line.#	Year	Month	Avg DB Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	Note
109	2020	1	35.8	782	621	461	304	0	0	0	0	0	Historical Actual Weather
110	2020	2	38.9	637	487	338	196	0	0	0	0	0	Historical Actual Weather
111	2020	3	44.8	455	308	178	87	3	0	0	0	0	Historical Actual Weather
112	2020	4	53.2	221	110	39	10	53	9	1	0	0	Historical Actual Weather
113	2020	5	64.1	49	23	11	5	289	169	80	23	2	Historical Actual Weather
114	2020	6	72.2	1	0	0	0	520	371	229	111	34	Historical Actual Weather
115	2020	7	78.9	0	0	0	0	717	567	419	272	136	Historical Actual Weather
116	2020	8	79.0	0	0	0	0	743	589	435	282	149	Historical Actual Weather
117	2020	9	76.4	17	11	5	2	668	521	377	243	125	Historical Actual Weather
118	2020	10	67.4	22	11	5	2	390	248	125	44	10	Historical Actual Weather
119	2020	11	54.9	216	141	91	56	137	58	11	0	0	Historical Actual Weather
120	2020	12	42.7	559	410	279	165	13	1	0	0	0	Historical Actual Weather
121	2021	1	35.7	783	623	463	304	0	0	0	0	0	Historical Actual Weather
122	2021	2	38.6	652	501	352	218	0	0	0	0	0	Historical Actual Weather
123	2021	3	42.9	512	366	230	125	3	0	0	0	0	Historical Actual Weather
124	2021	4	52.6	237	138	65	23	69	23	3	0	0	Historical Actual Weather
125	2021	5	60.2	96	41	14	2	198	102	39	7	0	Historical Actual Weather
126	2021	6	72.0	7	1	0	0	526	378	240	126	57	Historical Actual Weather
127	2021	7	77.3	0	0	0	0	686	534	385	247	123	Historical Actual Weather
128	2021	8	76.5	0	0	0	0	662	509	355	204	75	Historical Actual Weather
129	2021	9	75.6	0	0	0	0	635	481	328	178	53	Historical Actual Weather
130	2021	10	66.2	37	12	2	0	351	225	123	58	16	Historical Actual Weather
131	2021	11	55.5	156	58	15	3	70	21	4	0	0	Historical Actual Weather
132	2021	12	46.0	448	292	159	66	4	0	0	0	0	Historical Actual Weather
133	2022	1	39.2	664	506	349	204	1	0	0	0	0	Historical Actual Weather
134	2022	2	36.4	721	569	417	270	0	0	0	0	0	Historical Actual Weather
135	2022	3	42.2	555	405	268	153	5	1	0	0	0	Historical Actual Weather
136	2022	4	53.8	222	125	62	27	87	30	6	0	0	Historical Actual Weather
137	2022	5	65.1	34	10	3	1	304	182	84	24	2	Historical Actual Weather
138	2022	6	73.2	4	1	0	0	560	410	267	143	54	Historical Actual Weather
139	2022	7	78.3	0	0	0	0	705	554	404	258	127	20 Year Average Normal Weather
140	2022	8	77.5	0	0	0	0	687	535	383	234	106	20 Year Average Normal Weather
141	2022	9	74.0	2	1	0	0	585	433	284	149	52	20 Year Average Normal Weather
142	2022	10	65.5	33	10	3	1	327	199	96	31	5	20 Year Average Normal Weather
143	2022	11	53.4	231	126	60	24	75	25	4	0	0	20 Year Average Normal Weather
144	2022	12	41.7	577	423	280	159	3	0	0	0	0	20 Year Average Normal Weather

Public Service Company of New Mexico
Schedule P-6
Weather Data

Monthly Weather Data for Billing Months
(Calculated for days in the billing cycle)

Line.#	Year	Month	Avg DB Temp	HDD60	HDD55	HDD50	HDD45	CDD55	CDD60	CDD65	CDD70	CDD75	Note
145	2023	1	36.1	754	597	441	290	0	0	0	0	0	20 Year Average Normal Weather
146	2023	2	38.9	617	472	330	200	1	0	0	0	0	20 Year Average Normal Weather
147	2023	3	45.0	451	310	189	96	10	2	0	0	0	20 Year Average Normal Weather
148	2023	4	53.5	227	124	57	20	76	24	3	0	0	20 Year Average Normal Weather
149	2023	5	61.1	80	35	12	3	214	111	41	10	1	20 Year Average Normal Weather
150	2023	6	71.3	12	3	1	0	508	361	227	116	43	20 Year Average Normal Weather
151	2023	7	78.3	0	0	0	0	711	559	407	260	128	20 Year Average Normal Weather
152	2023	8	77.6	0	0	0	0	686	535	383	235	106	20 Year Average Normal Weather
153	2023	9	74.1	2	1	0	0	592	439	289	152	53	20 Year Average Normal Weather
154	2023	10	65.7	30	9	2	0	323	197	95	31	5	20 Year Average Normal Weather
155	2023	11	54.2	202	107	50	19	81	29	6	1	0	20 Year Average Normal Weather
156	2023	12	42.5	549	396	257	142	4	0	0	0	0	20 Year Average Normal Weather
157	2024	1	36.1	766	607	448	295	0	0	0	0	0	20 Year Average Normal Weather
158	2024	2	38.6	625	480	337	206	0	0	0	0	0	20 Year Average Normal Weather
159	2024	3	44.4	482	336	208	108	8	1	0	0	0	20 Year Average Normal Weather
160	2024	4	52.8	236	132	62	23	66	20	2	0	0	20 Year Average Normal Weather
161	2024	5	60.3	93	41	15	4	205	103	37	8	1	20 Year Average Normal Weather
162	2024	6	70.5	14	4	1	0	485	340	209	104	37	20 Year Average Normal Weather
163	2024	7	78.1	0	0	0	0	705	553	402	256	125	20 Year Average Normal Weather
164	2024	8	77.7	0	0	0	0	694	542	389	240	110	20 Year Average Normal Weather
165	2024	9	74.4	1	1	0	0	605	451	300	160	57	20 Year Average Normal Weather
166	2024	10	66.1	28	9	2	0	348	215	107	36	6	20 Year Average Normal Weather
167	2024	11	54.2	208	109	50	19	85	30	6	1	0	20 Year Average Normal Weather
168	2024	12	42.3	547	396	259	144	4	0	0	0	0	20 Year Average Normal Weather

PNM Schedule P-7

Power plant maintenance information

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7(a)													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period Ending 12/31/2024													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
7														
8	Jan 2020	1,382,878	785,276	458,450	243,732	170,944	-	67,675	45,715	24,187	184,318	209,518	3,572,692	
9	Feb 2020	1,541,377	517,089	653,599	240,082	264,684	-	63,771	56,806	23,981	210,505	205,154	3,777,048	
10	Mar 2020	2,863,828	1,097,069	277,321	485,766	1,265,342	-	57,113	80,487	130,969	301,892	767,822	7,327,609	
11	Apr 2020	1,746,934	1,130,598	2,409,128	256,720	985,974	-	84,213	90,115	37,844	879	2,387,475	9,129,879	
12	May 2020	1,820,100	537,664	247,354	248,659	724,878	-	70,577	79,199	119,342	87,926	47,594	3,983,294	
13	Jun 2020	1,817,102	904,267	250,598	456,947	361,105	-	74,087	67,380	32,741	308,198	664,297	4,936,721	
14	Jul 2020	1,671,512	599,030	542,418	377,959	222,418	-	101,447	96,768	49,602	746	281,915	3,943,814	
15	Aug 2020	1,867,065	416,849	458,094	261,408	253,109	-	59,479	93,305	32,350	183,945	815,909	4,441,512	
16	Sep 2020	2,061,778	555,030	414,110	696,793	310,833	-	69,241	73,303	252,377	311,280	684,811	5,429,555	
17	Oct 2020	2,157,169	905,108	2,093,561	1,103,883	313,516	-	89,085	89,490	135,627	746	2,420,335	9,308,520	
18	Nov 2020	1,966,282	639,242	1,252,980	389,921	360,979	-	118,078	297,875	47,119	115,121	1,615,429	6,803,025	
19	Dec 2020	2,393,692	283,042	94,068	639,883	404,699	-	230,914	26,880	509,686	153,478	852,837	5,589,179	
20	Jan - Dec 2020 Total	23,289,716	8,370,262	9,151,681	5,401,754	5,638,481	-	1,085,680	1,097,322	1,395,825	1,859,031	10,953,095	68,242,848	
21														
22	Jan 2021	1,832,283	415,511	210,482	273,690	258,955	-	54,052	82,520	19,738	322,231	1,013,440	4,482,903	
23	Feb 2021	2,110,337	868,347	140,390	394,848	255,458	-	81,273	56,069	63,175	466,557	533,303	4,969,755	
24	Mar 2021	4,706,179	1,355,005	471,114	403,947	1,041,830	-	73,323	47,730	47,835	314,362	696,532	9,157,857	
25	Apr 2021	1,937,958	1,397,963	314,711	626,153	1,915,871	-	60,634	56,784	(1,905)	2,571,997	144,540	9,024,707	
26	May 2021	1,626,261	966,913	36,867	398,796	612,992	-	74,469	53,223	32,810	1,031,897	818,962	5,653,191	
27	Jun 2021	1,624,675	664,553	191,176	404,412	420,709	-	78,882	70,577	36,595	118,620	598,503	4,208,701	
28	Jul 2021	1,924,125	407,182	143,747	725,737	337,183	-	106,342	76,591	57,611	155,898	600,237	4,534,654	
29	Aug 2021	973,084	328,904	301,833	679,237	444,072	-	91,002	67,112	52,014	607,322	725,176	4,269,756	
30	Sep 2021	2,319,684	749,198	392,338	917,548	337,244	-	71,309	57,131	20,658	371,297	660,184	5,896,591	
31	Oct 2021	1,600,164	560,123	2,469,026	612,551	321,528	-	107,950	66,469	59,822	2,348,649	245,071	8,391,353	
32	Nov 2021	1,510,572	447,625	852,449	425,496	338,678	-	101,836	183,180	56,771	676,320	147,562	4,740,489	
33	Dec 2021	2,092,431	423,337	561,171	631,089	702,246	-	214,061	118,685	32,476	312,561	405,352	5,493,408	
34	Jan - Dec 2021 Total	24,257,752	8,584,662	6,085,303	6,493,504	6,986,765	-	1,115,133	936,070	477,601	9,297,711	6,588,863	70,823,365	
35														
36	Jul 2021	1,924,125	407,182	143,747	725,737	337,183	-	106,342	76,591	57,611	155,898	600,237	4,534,654	
37	Aug 2021	973,084	328,904	301,833	679,237	444,072	-	91,002	67,112	52,014	607,322	725,176	4,269,756	
38	Sep 2021	2,319,684	749,198	392,338	917,548	337,244	-	71,309	57,131	20,658	371,297	660,184	5,896,591	
39	Oct 2021	1,600,164	560,123	2,469,026	612,551	321,528	-	107,950	66,469	59,822	2,348,649	245,071	8,391,353	
40	Nov 2021	1,510,572	447,625	852,449	425,496	338,678	-	101,836	183,180	56,771	676,320	147,562	4,740,489	
41	Dec 2021	2,092,431	423,337	561,171	631,089	702,246	-	214,061	118,685	32,476	312,561	405,352	5,493,408	
42	Jan 2022	1,274,911	409,855	877,819	366,642	245,283	131,547	53,950	34,118	19,289	4,707	138,857	3,556,980	
43	Feb 2022	1,253,878	609,358	712,315	408,081	261,053	141,127	81,471	47,344	17,817	3,975	153,926	3,690,345	
44	Mar 2022	1,607,429	918,462	740,329	547,854	441,037	173,324	127,868	49,443	20,763	318,809	134,768	5,080,087	
45	Apr 2022	1,741,677	742,461	2,681,639	5,246,787	241,290	152,434	129,503	409,014	28,880	1,860	(28,749)	11,346,796	
46	May 2022	2,932,066	477,448	2,223,657	2,181,346	647,074	667	90,046	154,169	19,448	4,152	120,273	8,850,347	
47	Jun 2022	1,135,472	556,163	192,365	623,431	(17,757)	-	114,585	77,721	13,875	4,599	213,133	2,913,587	
48	Base Jul 2021 - Jun 2022 Total	20,365,493	6,630,116	12,148,688	13,365,799	4,298,931	599,100	1,289,922	1,340,977	399,426	4,810,150	3,515,792	68,764,394	
49														
50		Notes:												
51		Base period data is historical information from the Company's Book Balance Amounts												
52		Please refer to PNM Exhibit KTS-4 WP OM for development of test period and linkage data O&M expenses, including maintenance expense.												
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57	This schedule is sponsored by PNM Witness Sanders													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7(a)													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period Ending 12/31/2024													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
58	Jul 2022		657,757	1,042,077	692,935	461,967	56	107,493	94,895	30,056	107,928	3,095	3,198,260	
59	Aug 2022		657,757	1,042,077	692,935	461,967	56	107,493	94,895	30,056	107,928	3,095	3,198,260	
60	Sep 2022		657,757	1,042,077	692,935	461,967	56	107,493	94,895	30,056	107,928	3,095	3,198,260	
61	Oct 2022		657,757	1,042,077	692,935	461,967	56	107,493	94,895	30,056	107,928	3,095	3,198,260	
62	Nov 2022		657,757	1,042,077	692,935	461,967	56	107,493	94,895	30,056	107,928	3,095	3,198,260	
63	Dec 2022		657,757	1,042,077	692,935	461,967	56	107,493	94,895	30,056	107,928	3,095	3,198,260	
64	Jan 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
65	Feb 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
66	Mar 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
67	Apr 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
68	May 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
69	Jun 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
70	Jul 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
71	Aug 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
72	Sep 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
73	Oct 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
74	Nov 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
75	Dec 2023		683,582	775,098	727,321	482,265	58	111,793	98,973	31,322	112,245	3,234	3,025,891	
76	Linkage Jul 2022 - Dec 2023 Total	-	12,149,525	15,553,633	12,885,460	8,558,977	1,027	1,986,480	1,757,053	556,207	1,994,514	57,375	55,500,251	
77														
78	Jan 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
79	Feb 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
80	Mar 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
81	Apr 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
82	May 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
83	Jun 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
84	Jul 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
85	Aug 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
86	Sep 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
87	Oct 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
88	Nov 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
89	Dec 2024		709,154	777,132	755,988	503,353	60	116,265	103,211	32,639	116,735	3,378	3,117,915	
90	Test Period Total	-	8,509,849	9,325,589	9,071,852	6,040,234	721	1,395,180	1,238,530	391,664	1,400,822	40,532	37,414,975	
91														
92	Jan 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
93	Feb 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
94	Mar 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
95	Apr 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
96	May 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
97	Jun 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
98	Jul 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
99	Aug 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
100	Sep 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
101	Oct 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
102	Nov 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
103	Dec 2025		737,520	808,218	786,227	523,487	63	120,916	107,339	33,944	121,405	3,513	3,242,631	
104	Jan-Dec 2025 Total	-	8,850,243	9,698,612	9,434,726	6,281,844	750	1,450,987	1,288,072	407,331	1,456,855	42,153	38,911,574	
105		Notes:												
106		Base period data is historical information from the Company's Book Balance Amounts												
107		Please refer to PNM Exhibit KTS-4 WP OM for development of test period and linkage data O&M expenses, including maintenance expense.												
108	This schedule is sponsored by PNM Witness Sanders													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7(a)													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period Ending 12/31/2024													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
109														
110	Jan 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
111	Feb 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
112	Mar 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
113	Apr 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
114	May 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
115	Jun 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
116	Jul 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
117	Aug 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
118	Sep 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
119	Oct 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
120	Nov 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
121	Dec 2026		767,021	840,546	817,676	544,426	65	125,752	111,633	35,302	126,261	3,653	3,372,336	
122	Jan-Dec 2026 Total	-	9,204,253	10,086,557	9,812,115	6,533,118	780	1,509,026	1,339,595	423,624	1,515,129	43,839	40,468,037	
123														
124	Jan 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
125	Feb 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
126	Mar 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
127	Apr 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
128	May 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
129	Jun 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
130	Jul 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
131	Aug 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
132	Sep 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
133	Oct 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
134	Nov 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
135	Dec 2027		797,702	874,168	850,383	566,204	68	130,782	116,098	36,714	131,311	3,799	3,507,230	
136	Jan-Dec 2027 Total	-	9,572,423	10,490,019	10,204,600	6,794,442	811	1,569,387	1,393,178	440,569	1,575,735	45,593	42,086,758	
137														
138														
139		Notes: Base period data is historical information from the Company's Book Balance Amounts												
140		Please refer to PNM Exhibit KTS-4 WP OM for development of test period and linkage data O&M expenses, including maintenance expense.												
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160	This schedule is sponsored by PNM Witness Sanders													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7(b)													
3	Power Plant Maintenance													
4	Scheduled System Maintenance by Operating Unit for Five Years Beyond Base Period													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
7														
8	Jan 2023			138,842									138,842	
9	Feb 2023			345,679		74,878							420,557	
10	Mar 2023		157,615	331,883	349,615	304,713			154,958				1,298,784	
11	Apr 2023		315,230	2,697,801			186,444						3,199,475	
12	May 2023		236,423	584,855									821,277	
13	Jun 2023		78,808	(12,648)									66,160	
14	Jul 2023			5,117									5,117	
15	Aug 2023			25,619									25,619	
16	Sep 2023			4,224									4,224	
17	Oct 2023		98,509	452,909			270,598						822,016	
18	Nov 2023		98,509	146,553	724,573					77,479			1,047,115	
19	Dec 2023			(4,154)									(4,154)	
20	Jan - Dec 2023 Total	-	985,095	4,716,680	1,074,188	379,590	457,041	-	154,958	77,479	-	-	7,845,031	
21														
22	Jan 2024		145,990	144,860									290,850	
23	Feb 2024		1,298,310	343,639		166,580							1,808,529	
24	Mar 2024		894,270	328,007	371,681	1,370,170							2,964,127	
25	Apr 2024		996,710	2,647,310		1,150,387	189,240						4,983,648	
26	May 2024		430,430	586,344		309,183							1,325,957	
27	Jun 2024			(12,648)									(12,648)	
28	Jul 2024			21,964									21,964	
29	Aug 2024			104,037									104,037	
30	Sep 2024			147,979									147,979	
31	Oct 2024			1,903,608						79,803			1,983,411	
32	Nov 2024			520,422	371,681		274,817		159,606				1,326,526	
33	Dec 2024			(14,491)									(14,491)	
34	Test Period Total	-	3,765,710	6,721,031	743,361	2,996,321	464,058	-	159,606	79,803	-	-	14,929,890	
35														
36		Notes:												
37		Amounts shown reflect estimated planned outage costs in the applicable year.												
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58	This schedule is sponsored by PNM Witness Sanders													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7(b)													
3	Power Plant Maintenance													
4	Scheduled System Maintenance by Operating Unit for Five Years Beyond Base Period													
5														
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
59	Jan 2025			149,206									149,206	
60	Feb 2025			353,948		10,030							363,978	
61	Mar 2025			337,847	377,811	313,240							1,028,898	
62	Apr 2025			2,726,730		79,438	192,106						2,998,274	
63	May 2025			603,934									603,934	
64	Jun 2025			(13,027)									(13,027)	
65	Jul 2025			22,623									22,623	
66	Aug 2025			107,158									107,158	
67	Sep 2025			152,418									152,418	
68	Oct 2025			1,960,716			34,438			82,197			2,077,352	
69	Nov 2025			536,035	383,693		207,131		219,193				1,346,052	
70	Dec 2025			(14,926)									(14,926)	
71	Jan - Dec 2025 Total	-	-	6,922,662	761,504	402,707	433,676	-	219,193	82,197	-	-	8,821,939	
72														
73	Jan 2026			153,682									153,682	
74	Feb 2026			364,567									364,567	
75	Mar 2026			347,983	387,110	695,447	255,141						1,685,681	
76	Apr 2026			2,808,532		258,046							3,066,577	
77	May 2026			622,052									622,052	
78	Jun 2026			(13,418)									(13,418)	
79	Jul 2026			23,301									23,301	
80	Aug 2026			110,373									110,373	
81	Sep 2026			156,991	250,741								407,731	
82	Oct 2026			2,019,538	7,407,998		80,287			84,663			9,592,486	
83	Nov 2026			552,116	7,392,998		202,277		169,326				8,316,717	
84	Dec 2026			(15,374)	(0)		(0)						(15,374)	
85	Jan - Dec 2026 Total	-	-	7,130,342	15,438,846	953,493	537,706	-	169,326	84,663	-	-	24,314,376	
86														
87	Jan 2027			158,293									158,293	
88	Feb 2027			375,504		84,275							459,779	
89	Mar 2027			358,422	387,110	168,551	197,893		232,542				1,344,517	
90	Apr 2027			2,892,788					348,812				3,241,600	
91	May 2027			640,714					290,677				931,390	
92	Jun 2027			(13,821)									(13,821)	
93	Jul 2027			24,001									24,001	
94	Aug 2027			113,684									113,684	
95	Sep 2027			161,701									161,701	
96	Oct 2027			2,080,124	379,429					87,203			2,546,757	
97	Nov 2027			568,679			286,720						855,399	
98	Dec 2027			(15,835)									(15,835)	
99	Jan - Dec 2027 Total	-	-	7,344,252	766,539	252,826	484,612	-	872,031	87,203	-	-	9,807,464	
100														
101	Notes:													
102	Amounts shown reflect estimated planned outage costs in the applicable year.													
103														
104														
105														
106														
107														
108														
109														
110	This schedule is sponsored by PNM Witness Sanders													

PNM Schedule P-8

Customer service interruption information

Public Service Company of New Mexico
P-8 Customer Service Interruption Information

Date	MW Duration	Description	Location
12/8/2020	34 43 minutes	Communication Failure Event ID 4811	Alamogordo
3/24/2021	16 8 hours 36 minutes	Extreme wind event ID 7569	Albuquerque
3/24/2021	21 2 hours 9 minutes	Extreme wind event ID 7599	Albuquerque
7/3/2021	56 2 hours 9 minutes	Vandalism event ID 14841	Albuquerque
1/1/2022	25 1 hour 32 minutes	Snow and extreme event wind ID 28166	Albuquerque
2/16/2022	48 21 minutes	Extreme wind broken pole ID 31830	Albuquerque

PNM Schedule P-9

Line loss information

Public Service Company of New Mexico

Schedule P-9

PNM System Demand (MW) and Energy (GWh) Losses

Four Years Prior To Test Period, Five Years Beyond Test Period and Test Period Ending 12/31/2024

Demand Losses

Line#		<u>Total Jurisdictional and FERC</u>				<u>FERC</u>	<u>Total Jurisdictional (Retail)</u>			
		Distribution Losses (MW)	46/69 kV Losses (MW)	Transmission Losses (MW)	Total Losses (MW)	Transmission Losses (MW)	Distribution Losses (MW)	46/69 kV Losses (MW)	Transmission Losses (MW)	Total Losses (MW)
Monthly										
1	2024	70.32	2.93	32.56	105.81	0.00	70.32	2.93	32.56	105.81
2	2024	63.75	2.65	28.28	94.68	0.00	63.75	2.65	28.28	94.68
3	2024	58.96	2.44	26.26	87.67	0.00	58.96	2.44	26.26	87.67
4	2024	56.44	2.34	24.48	83.26	0.00	56.44	2.34	24.48	83.26
5	2024	72.05	2.97	23.29	98.31	0.00	72.05	2.97	23.29	98.31
6	2024	88.92	3.68	44.54	137.14	0.00	88.92	3.68	44.54	137.14
7	2024	95.69	3.98	60.07	159.74	0.00	95.69	3.98	60.07	159.74
8	2024	92.19	3.81	44.58	140.59	0.00	92.19	3.81	44.58	140.59
9	2024	82.93	3.44	46.23	132.61	0.00	82.93	3.44	46.23	132.61
10	2024	66.20	2.74	27.92	96.85	0.00	66.20	2.74	27.92	96.85
11	2024	66.41	2.77	38.82	108.00	0.00	66.41	2.77	38.82	108.00
12	2024	73.12	3.09	62.14	138.35	0.00	73.12	3.09	62.14	138.35
Annual										
1	2020	93.28	3.88	58.56	155.73	0.00	93.28	3.88	58.56	155.73
2	2021	93.24	3.88	58.53	171.47	0.00	93.24	3.88	58.53	171.47
3	2022	95.01	3.95	59.65	158.61	0.00	95.01	3.95	59.65	158.61
4	2023	94.97	3.95	59.62	158.53	0.00	94.97	3.95	59.62	158.53
5	2024	95.69	3.98	60.07	159.74	0.00	95.69	3.98	60.07	159.74
6	2025	97.66	4.06	61.31	163.03	0.00	97.66	4.06	61.31	163.03
7	2026	100.59	4.19	63.15	167.92	0.00	100.59	4.19	63.15	167.92
8	2027	101.31	4.22	63.60	169.12	0.00	101.31	4.22	63.60	169.12
9	2028	101.79	4.24	63.90	169.93	0.00	101.79	4.24	63.90	169.93
10	2029	101.74	4.23	63.87	169.85	0.00	101.74	4.23	63.87	169.85

Energy Losses

Line#		Total Jurisdictional and FERC				FERC	Total Jurisdictional (Retail)			
		Distribution Losses (GWh)	46/69 kV Losses (GWh)	Transmission Losses (GWh)	Total Losses (GWh)	Transmission Losses (GWh)	Distribution Losses (GWh)	46/69 kV Losses (GWh)	Transmission Losses (GWh)	Total Losses (GWh)
Monthly										
1	2024	27.71	4.21	29.08	61.00	0.00	27.71	4.21	29.08	61.00
2	2024	22.33	3.39	23.42	49.14	0.00	22.33	3.39	23.42	49.14
3	2024	22.24	3.38	23.34	48.96	0.00	22.24	3.38	23.34	48.96
4	2024	22.43	3.41	23.53	49.36	0.00	22.43	3.41	23.53	49.36
5	2024	25.88	3.93	27.15	56.96	0.00	25.88	3.93	27.15	56.96
6	2024	29.04	4.41	30.47	63.92	0.00	29.04	4.41	30.47	63.92
7	2024	33.04	5.02	34.67	72.73	0.00	33.04	5.02	34.67	72.73
8	2024	32.14	4.88	33.72	70.73	0.00	32.14	4.88	33.72	70.73
9	2024	26.41	4.01	27.71	58.12	0.00	26.41	4.01	27.71	58.12
10	2024	24.99	3.79	26.22	55.01	0.00	24.99	3.79	26.22	55.01
11	2024	23.84	3.62	25.02	52.48	0.00	23.84	3.62	25.02	52.48
12	2024	27.90	4.24	29.27	61.41	0.00	27.90	4.24	29.27	61.41
Annual										
1	2020	269.96	40.99	283.23	594.18	0.00	269.96	40.99	283.23	594.18
2	2021	289.78	44.00	304.04	637.82	0.00	289.78	44.00	304.04	637.82
3	2022	304.55	46.24	319.52	670.31	0.00	304.55	46.24	319.52	670.31
4	2023	313.43	47.59	328.84	689.85	0.00	313.43	47.59	328.84	689.85
5	2024	317.96	48.28	333.59	699.82	0.00	317.96	48.28	333.59	699.82
6	2025	326.41	49.56	342.46	718.44	0.00	326.41	49.56	342.46	718.44
7	2026	335.33	50.92	351.83	738.07	0.00	335.33	50.92	351.83	738.07
8	2027	337.90	51.31	354.52	743.72	0.00	337.90	51.31	354.52	743.72
9	2028	337.94	51.31	354.56	743.81	0.00	337.94	51.31	354.56	743.81
10	2029	338.21	51.35	354.84	744.40	0.00	338.21	51.35	354.84	744.40

Notes:

2020-2029 yearly and monthly losses derived from data available as of June 2022.

The methods, procedures and formulae used to determine line loss conforms with the methods, procedures and formulae used to prepare Schedule M-3.

PNM Schedule P-10

Reliability indices information

Public Service Company of New Mexico

Reliability Indices Information
Base Period – 12 months ending June 30, 2022

Line No.	Year	Number of Outages	Actual Customer Served	ASAI Reliability Indices
<i>Four Years Prior to the Base Period (January – December)</i>				
1	2018	4558	527072	0.9877475
2	2019	4507	530935	0.9881975
3	2020	4170	536586	0.9898233
4	2021	3928	539782	0.9901578
<i>Twelve Months of Base Period</i>				
5	Jul 2021	654	539226	0.9877398
6	Aug 2021	540	539381	0.9879164
7	Sep 2021	304	538959	0.9885673
8	Oct 2021	283	539217	0.9888640
9	Nov 2021	169	539421	0.9896977
10	Dec 2021	215	539782	0.9901578
11	Jan 2022	193	540214	0.9901068
12	Feb 2022	143	540613	0.9923148
13	Mar 2022	224	540993	0.9934219
14	Apr 2022	321	541288	0.9907430
15	May 2022	383	541832	0.9903128
16	Jun 2022	556	542109	0.9880253
<i>Eighteen Months of Linkage Period¹</i>				
17	Jul 2022	659	542364	0.9881389
18	Aug 2022	488	542752	0.9870632
19	Sep 2022	N/A	543017	0.9889815
20	Oct 2022	N/A	543282	0.9889815
21	Nov 2022	N/A	543546	0.9889815
22	Dec 2022	N/A	543811	0.9889815
23	Jan 2023	N/A	544076	0.9889815
24	Feb 2023	N/A	544341	0.9889815
25	Mar 2023	N/A	544606	0.9889815
26	Apr 2023	N/A	544870	0.9889815
27	May 2023	N/A	545135	0.9889815
28	Jun 2023	N/A	545400	0.9889815

¹ Sep 2022 to Dec 2023 has been estimated

29	Jul 2023	N/A	545665	0.9889815
30	Aug 2023	N/A	545930	0.9889815
31	Sep 2023	N/A	546194	0.9889815
32	Oct 2023	N/A	546459	0.9889815
33	Nov 2023	N/A	546724	0.9889815
34	Dec 2023	N/A	546989	0.9889815

Twelve Months of Test Period²

35	Jan 2024	N/A	547253	0.9889815
36	Feb 2024	N/A	547518	0.9889815
37	Mar 2024	N/A	547783	0.9889815
38	Apr 2024	N/A	548048	0.9889815
39	May 2024	N/A	548313	0.9889815
40	Jun 2024	N/A	548577	0.9889815
41	Jul 2024	N/A	548842	0.9889815
42	Aug 2024	N/A	549107	0.9889815
43	Sep 2024	N/A	549372	0.9889815
44	Oct 2024	N/A	549637	0.9889815
45	Nov 2024	N/A	549901	0.9889815
46	Dec 2024	N/A	550166	0.9889815

Five Years Beyond the Base Period³

47	2023	N/A	546989	0.9889815
48	2024	N/A	550166	0.9889815
49	2025	N/A	553344	0.9889815
50	2026	N/A	556521	0.9889815
51	2027	N/A	559699	0.9889815

² Estimated

³ Estimated

PNM Schedule P-11

Reserve margin information

Public Service Company of New Mexico**P-11 Reserve Margin Information**

Test Period Ending 12/31/2024

Description	UCAP 2020	UCAP 2021	UCAP 2022	UCAP 2023	UCAP 2024
Forecasted System Peak Demand	1,931	1,940	2,071	2,110	2,146
Forecasted Incremental Energy Efficiency	0	0	0	(16)	(28)
Forecasted Incremental Customer Sited PV	0	0	0	(13)	(24)
Net System Peak Demand (MW)	1,931	1,940	2,071	2,081	2,094
San Juan	408	408	408		
Four Corners	160	160	160	160	160
Total Coal Resources (MW)	568	568	568	160	160
Palo Verde Units 1,2 & 3	394	394	394	292	282
Total Nuclear Resources (MW)	394	394	394	292	282
Reeves	141	141	141	141	141
Afton	226	226	226	226	226
Lordsburg	83	83	83	83	83
Luna	182	182	182	182	182
Rio Bravo	136	136	136	136	136
Valencia	144	144	144	144	144
La Luz	40	40	40	40	40
Total Natural Gas Resources (MW)	952	952	952	952	952
Total Demand Response Programs (MW)	31	31	31	31	31
La Joya II Wind		40	40	40	40
New Mexico Wind Energy Center ¹	46	46	46	46	46
Red Mesa	29	29	29	29	29

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Public Service Company of New Mexico**P-11 Reserve Margin Information**

Test Period Ending 12/31/2024

Description	UCAP 2025	UCAP 2026	UCAP 2027	UCAP 2028	UCAP 2029
Forecasted System Peak Demand	2,216	2,307	2,348	2,380	2,357
Forecasted Incremental Energy Efficiency	(40)	(51)	(61)	(70)	(79)
Forecasted Incremental Customer Sited PV	(39)	(54)	(68)	(82)	(51)
Net System Peak Demand (MW)	2,136	2,201	2,219	2,228	2,228
San Juan					
Four Corners	160	160	160	160	160
Total Coal Resources (MW)	160	160	160	160	160
Palo Verde Units 1,2 & 3	282	282	282	282	282
Total Nuclear Resources (MW)	282	282	282	282	282
Reeves	141	141	141	141	141
Afton	226	226	226	226	226
Lordsburg	83	83	83	83	83
Luna	182	182	182	182	182
Rio Bravo	136	136	136	136	136
Valencia	144	144	144		
La Luz	40	40	40	40	40
Total Natural Gas Resources (MW)	952	952	952	808	808
Total Demand Response Programs (MW)	31	31	31	31	31
La Joya II Wind	40	40	40	40	40
New Mexico Wind Energy Center ¹	46	46	46	46	46
Red Mesa	29	29	29	29	29

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Public Service Company of New Mexico**P-11 Reserve Margin Information**

Test Period Ending 12/31/2024

Description	UCAP 2020	UCAP 2021	UCAP 2022	UCAP 2023	UCAP 2024
Utility-Scale Solar PV (22MW - 2012 REPP)	4	4	4	4	3
Utility-Scale Solar PV (21.5MW - 2013 REPP)	3	3	3	3	3
Utility-Scale Solar PV (23MW - 2014 REPP)	4	4	4	4	3
Utility-Scale Solar PV (40MW - 2015 REPP)	6	6	6	6	5
Utility-Scale Solar PV (50MW - 2018 REPP)	8	8	8	8	7
Jicarilla 2 - Solar Direct Program			8	8	6
Arroyo Solar				49	39
Jicarilla 1 Solar				8	7
San Juan Solar					27
Rockmont Solar					
Atrisco Solar					41
Dale Burgett Geothermal Plant	5	5	5	5	5
Facebook Solar Energy Center 1, 2, & 3	5	5	5	5	4
Britton Solar PV	8	8	8	8	6
Encino Solar PV	8	8	8	8	6
Encino North PV				8	7
Route 66 Solar PV			8	8	7
Sky Ranch Solar PV					26
Casa Mesa Wind ¹	12	12	12	12	12
La Joya I Wind		46	46	46	46
Total Renewable Resources (MW)	139	225	241	306	375
Arroyo Storage				143	139
Jicarilla 1 Storage				19	19
San Juan Storage					93
Rockmont Storage					

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Public Service Company of New Mexico**P-11 Reserve Margin Information**

Test Period Ending 12/31/2024

Description	UCAP 2025	UCAP 2026	UCAP 2027	UCAP 2028	UCAP 2029
Utility-Scale Solar PV (22MW - 2012 REPP)	3	3	3	3	3
Utility-Scale Solar PV (21.5MW - 2013 REPP)	3	3	3	3	3
Utility-Scale Solar PV (23MW - 2014 REPP)	3	3	3	3	3
Utility-Scale Solar PV (40MW - 2015 REPP)	5	5	5	5	5
Utility-Scale Solar PV (50MW - 2018 REPP)	6	6	6	6	6
Jicarilla 2 - Solar Direct Program	6	6	6	6	6
Arroyo Solar	38	37	37	37	37
Jicarilla 1 Solar	6	6	6	6	6
San Juan Solar	25	25	25	25	25
Rockmont Solar	13	13	13	13	13
Atrisco Solar	39	39	39	38	38
Dale Burgett Geothermal Plant	5	5	5	5	5
Facebook Solar Energy Center 1, 2, & 3	4	4	4	4	4
Britton Solar PV	6	6	6	6	6
Encino Solar PV	6	6	6	6	6
Encino North PV	6	6	6	6	6
Route 66 Solar PV	6	6	6	6	6
Sky Ranch Solar PV	25	25	25	24	24
Casa Mesa Wind ¹	12	12	12	12	12
La Joya I Wind	46	46	46	46	46
Total Renewable Resources (MW)	379	378	377	375	374
Arroyo Storage	139	139	139	139	139
Jicarilla 1 Storage	18	18	18	18	18
San Juan Storage	92	92	92	92	92
Rockmont Storage	28	28	28	28	28

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Public Service Company of New Mexico
P-11 Reserve Margin Information
Test Period Ending 12/31/2024

Description	UCAP 2020	UCAP 2021	UCAP 2022	UCAP 2023	UCAP 2024
Atrisco Storage					278
Sky Ranch Storage					46
Total Storage Resources (MW)	0	0	0	163	574
Uniper			85	28	
TriState					
EPE			40	40	
Firm Wholesale Purchase				25	
Firm Wholesale Purchase				50	
Firm Wholesale Purchase				50	
Total Purchase Resources (MW)	0	0	125	193	0
Total Resources (MW)²	2,084	2,169	2,311	2,096	2,374
Reserve Margin (MW)	153	229	240	15	280
Reserve Margin (%)	7.91%	11.83%	11.57%	0.71%	13.36%

Public Service Company of New Mexico**P-11 Reserve Margin Information**

Test Period Ending 12/31/2024

Description	UCAP 2025	UCAP 2026	UCAP 2027	UCAP 2028	UCAP 2029
Atrisco Storage	277	277	277	277	277
Sky Ranch Storage	46	46	46	46	46
Total Storage Resources (MW)	600	600	600	600	600
Uniper					
TriState					
EPE					
Firm Wholesale Purchase					
Firm Wholesale Purchase					
Firm Wholesale Purchase					
Total Purchase Resources (MW)	0	0	0	0	0
Total Resources (MW)²	2,405	2,404	2,402	2,257	2,256
Reserve Margin (MW)	269	202	184	29	27
Reserve Margin (%)	12.60%	9.18%	8.28%	1.32%	1.23%

Notes

1. New Mexico Wind Energy Center and Casa Mesa wind facilities share a single 200 MW interconnection from which delivery of both projects are constrained by.

2. Resource projections for thermal resources are based on unforced capacity (UCAP) and effective load carrying capability (ELCC) for renewable resources and energy limited resources.

Public Service Company of New Mexico
P-11(d) Reserve Margin Information
Twelve Months of the Test Period Ending 12/31/2024

Description	UCAP Jan-24	UCAP Feb-24	UCAP Mar-24	UCAP Apr-24	UCAP May-24	UCAP Jun-24	UCAP Jul-24	UCAP Aug-24	UCAP Sep-24	UCAP Oct-24
Forecasted System Peak Demand	1,494	1,484	1,366	1,296	1,558	1,979	2,146	2,040	1,817	1,477
Forecasted Incremental Energy Efficiency	(22)	(21)	(21)	(21)	(23)	(29)	(28)	(28)	(29)	(23)
Forecasted Incremental Customer Sited PV	0	0	0	0	(19)	(20)	(24)	(28)	(17)	(21)
Net System Peak Demand (MW)	1,472	1,464	1,345	1,275	1,516	1,929	2,094	1,985	1,771	1,434
San Juan										
Four Corners	160	160	160	160	160	160	160	160	160	160
Total Coal Resources (MW)	160	160	160	160	160	160	160	160	160	160
Palo Verde Units 1,2 & 3										
Total Nuclear Resources (MW)	282	282	282	282	282	282	282	282	282	282
Reeves										
Afton	226	226	226	226	226	226	226	226	226	226
Lordsburg	83	83	83	83	83	83	83	83	83	83
Luna	182	182	182	182	182	182	182	182	182	182
Rio Bravo	136	136	136	136	136	136	136	136	136	136
Valencia	144	144	144	144	144	144	144	144	144	144
La Luz	40	40	40	40	40	40	40	40	40	40
Total Natural Gas Resources (MW)	952	952	952	952	952	952	952	952	952	952
Total Demand Response Programs (MW)						31	31	31	31	
La Joya II Wind	85	82	75	78	74	64	40	44	48	64
New Mexico Wind Energy Center ¹	92	93	97	105	96	79	46	40	57	64
Red Mesa	28	36	32	34	34	30	29	9	12	21
Utility-Scale Solar PV (22MW - 2012 REPP)	0	0	0	0	3	3	3	7	1	4
Utility-Scale Solar PV (21.5MW - 2013 REPP)	0	0	0	0	3	3	3	7	1	4
Utility-Scale Solar PV (23MW - 2014 REPP)	0	0	0	0	13	14	3	15	13	16
Utility-Scale Solar PV (40MW - 2015 REPP)	0	0	0	0	24	24	5	24	8	17
Utility-Scale Solar PV (50MW - 2018 REPP)	0	0	0	0	30	30	7	30	10	21
Jicarilla 2 - Solar Direct Program	0	0	0	0	28	32	6	32	6	19
Arroyo Solar	0	0	0	0	203	190	39	188	75	146
Jicarilla 1 Solar	0	0	0	0	28	32	7	32	6	19
San Juan Solar	0	0	0	0	144	135	27	133	53	104
Rockmont Solar	0	0	0	0	0	0	0	0	0	0
Atrisco Solar	0	0	0	0	172	181	41	156	63	113
Dale Burgett Geothermal Plant	9	10	8	8	6	5	5	6	6	7
Facebook Solar Energy Center 1, 2, & 3	0	0	0	0	8	10	4	15	1	3
Britton Solar PV	0	0	0	0	14	17	6	25	1	6
Encino Solar PV	0	0	0	0	14	17	6	25	1	6
Encino North PV	0	0	0	0	14	17	7	25	1	6
Route 66 Solar PV	0	0	0	0	14	17	7	25	1	6

Public Service Company of New Mexico
P-11(d) Reserve Margin Information
Twelve Months of the Test Period Ending 12/31/2024

Description	UCAP Nov-24	UCAP Dec-24
Forecasted System Peak Demand	1,446	1,648
Forecasted Incremental Energy Efficiency	(24)	(22)
Forecasted Incremental Customer Sited PV	0	0
Net System Peak Demand (MW)	1,422	1,626
San Juan		
Four Corners	160	160
Total Coal Resources (MW)	160	160
Palo Verde Units 1,2 & 3		
	282	282
Total Nuclear Resources (MW)	282	282
Reeves		
Afton	141	141
Lordsburg	226	226
Luna	83	83
Rio Bravo	182	182
Valencia	136	136
La Luz	144	144
Total Natural Gas Resources (MW)	40	40
Total Demand Response Programs (MW)		
La Joya II Wind	81	81
New Mexico Wind Energy Center ¹	84	88
Red Mesa	29	24
Utility-Scale Solar PV (22MW - 2012 REPP)	0	0
Utility-Scale Solar PV (21.5MW - 2013 REPP)	0	0
Utility-Scale Solar PV (23MW - 2014 REPP)	0	0
Utility-Scale Solar PV (40MW - 2015 REPP)	0	0
Utility-Scale Solar PV (50MW - 2018 REPP)	0	0
Jicarilla 2 - Solar Direct Program	0	0
Arroyo Solar	0	0
Jicarilla 1 Solar	0	0
San Juan Solar	0	0
Rockmont Solar	0	0
Atrisco Solar	0	0
Dale Burgett Geothermal Plant	9	9
Facebook Solar Energy Center 1, 2, & 3	0	0
Britton Solar PV	0	0
Encino Solar PV	0	0
Encino North PV	0	0
Route 66 Solar PV	0	0

Public Service Company of New Mexico
P-11(d) Reserve Margin Information
Twelve Months of the Test Period Ending 12/31/2024

Description	UCAP Jan-24	UCAP Feb-24	UCAP Mar-24	UCAP Apr-24	UCAP May-24	UCAP Jun-24	UCAP Jul-24	UCAP Aug-24	UCAP Sep-24	UCAP Oct-24
Sky Ranch Solar PV	0	0	0	0	101	106	26	91	37	66
Casa Mesa Wind ¹	23	23	24	26	24	20	12	10	14	16
La Joya I Wind	101	98	88	92	88	75	46	52	57	75
Total Renewable Resources (MW)	339	342	325	343	1,134	1,105	375	990	474	802
Arroyo Storage	143	143	143	143	143	139	139	139	139	139
Jicarilla 1 Storage	19	19	19	19	19	19	19	19	19	19
San Juan Storage					93	93	93	93	93	93
Rockmont Storage										
Atrisco Storage					278	278	278	278	278	278
Sky Ranch Storage					46	46	46	46	46	46
Total Storage Resources (MW)	163	163	163	163	579	574	574	574	574	574
Uniper										
TriState										
EPE										
Firm Wholesale Purchase										
Firm Wholesale Purchase										
Firm Wholesale Purchase										
Total Purchase Resources (MW)	0	0	0	0	0	0	0	0	0	0
Total Resources (MW)^{2,3}	1,896	1,899	1,882	1,900	3,108	3,104	2,374	2,989	2,473	2,770
Reserve Margin (MW)	423	435	537	625	1,592	1,174	280	1,005	702	1,337
Reserve Margin (%)	28.76%	29.72%	39.93%	48.97%	105.01%	60.86%	13.36%	50.63%	39.61%	93.23%

Notes

1. New Mexico Wind Energy Center and Casa Mesa wind facilities share a single 200 MW interconnection from which delivery of both projects are constrained by.
2. Excludes planned outages
3. Resource projections for thermal resources are based on unforced capacity (UCAP) and effective load carrying capability (ELCC) for renewable resources and energy limited resources.

Public Service Company of New Mexico
P-11(d) Reserve Margin Information
Twelve Months of the Test Period Ending 12/31/2024

Description	UCAP Nov-24	UCAP Dec-24
Sky Ranch Solar PV	0	0
Casa Mesa Wind ¹	21	22
La Joya I Wind	96	96
Total Renewable Resources (MW)	320	322
Arroyo Storage	139	139
Jicarilla 1 Storage	19	19
San Juan Storage	93	93
Rockmont Storage		
Atrisco Storage	278	278
Sky Ranch Storage	46	46
Total Storage Resources (MW)	574	574
Uniper		
TriState		
EPE		
Firm Wholesale Purchase		
Firm Wholesale Purchase		
Firm Wholesale Purchase		
Total Purchase Resources (MW)	0	0
Total Resources (MW)^{2,3}	2,288	2,290
Reserve Margin (MW)	866	663
Reserve Margin (%)	60.92%	40.78%

Notes

1. New Mexico Wind Energy Center and Casa Mesa wind facilities
2. Excludes planned outages
3. Resource projections for thermal resources are based on unfo.

PNM Schedule P-12

Fuel statistics information

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Four Years Prior To Test Period Ending 12/31/2024							
5	Lead Sheet							
6	Description		2020	2021	2022	2023	Reference 2020, 2021, 2022	Reference 2023
7								
8	Cost of Fuel (\$)							
9		Account						
10	Coal (1)	501	123,247,060	120,121,927	76,030,235	34,847,553	Books and Records	Linkage
11	Natural Gas	547	19,310,440	75,954,360	74,702,471	137,888,577	Books and Records	Linkage
12	Natural Gas	501	3,889,148	9,433,985	9,647,603	9,824,824	Books and Records	Linkage
13	Fuel Oil	501	2,866,426	3,383,858	3,280,677	-	Books and Records	Linkage
14	Nuclear	518	23,063,332	23,372,884	23,003,502	17,675,246	Books and Records	Linkage
15	Cost of Fuel (1)		172,376,407	232,267,014	186,664,487	200,236,200	Sum Lines 10 to 14	Sum Lines 10 to 14
16								
31	Cost of Fuel (\$/MMBtu)		2.03	2.53	2.35	2.74	Books and Records	Linkage
32								
33	Generation by Type (MWh)							
34								
35	Coal		4,045,720	4,102,346	3,281,301	1,120,693	Books and Records	Linkage
36	Natural Gas		1,565,841	1,469,762	1,216,936	2,632,726	Books and Records	Linkage
37	Fuel Oil		N/A	N/A	N/A	N/A	Books and Records	Linkage
38	Nuclear		3,219,563	3,224,602	3,223,397	2,417,787	Books and Records	Linkage
39								
40	(1) Excludes coal mine decommissioning, fixed transmission costs,							
41	and fixed transportation costs							
42	This schedule is sponsored by PNM Witness Sanders							

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Four Years Prior To Test Period Ending 12/31/2024							
5	Lead Sheet							
6	Description		2020	2021	2022	2023	Reference 2020, 2021, 2022	Reference 2023
43	New Mexico Retail Share							
44	Cost of Fuel (\$)							
45		Account						
46	Coal (1)	501	113,208,139	110,328,064	70,755,678	34,847,553	Books and Records	Linkage
47	Natural Gas	547	19,310,440	75,954,360	74,702,471	137,888,577	Books and Records	Linkage
48	Natural Gas	501	3,889,148	9,433,985	9,647,603	9,824,824	Books and Records	Linkage
49	Fuel Oil	501	2,866,426	3,383,858	3,280,677	-	Books and Records	Linkage
50	Nuclear (1)	518	23,063,332	23,372,884	23,003,502	17,675,246	Books and Records	Linkage
51	Cost of Fuel (1)		162,337,486	222,473,151	181,389,930	200,236,200	Sum Lines 10 to 14	
52								
67	Cost of Fuel (\$/MMBtu)		1.92	2.42	2.38	2.74	Books and Records	Linkage
68								
69	Generation by Type (MWh)							
70								
71	Coal		3,692,606	3,740,193	2,995,571	1,120,693	Books and Records	Linkage
72	Natural Gas		1,565,841	1,469,762	1,216,936	2,632,726	Books and Records	Linkage
73	Fuel Oil		N/A	N/A	N/A	N/A	Books and Records	Linkage
74	Nuclear		3,219,563	3,224,602	3,223,397	2,417,787	Books and Records	Linkage
75								
76								
77	(1) Excludes coal mine decommissioning, fixed transmission costs,							
78	and fixed transportation costs							
79								
80	This schedule is sponsored by PNM Witness Sanders							Schedule P-12 Page 2 of 8
81								

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule P-12										
3	Fuel Statistics Information										
4	Linkage Data										
5	Lead Sheet										
6	Description	FERC	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
7											
8	Total System										
9	Cost of Fuel (\$)										
10											
11	Coal	501	8,470,201	8,277,039	7,858,744	2,487,391	2,709,452	3,432,621	3,757,729	3,395,939	3,604,201
12	Natural Gas	547	18,146,464	18,477,621	9,871,310	409,715	1,026,650	831,980	18,559,065	14,735,303	4,369,967
13	Natural Gas	501	2,038,258	1,300,623	596,772	81,532	88,741	112,326	339,099	472,466	151,169
14	Fuel Oil	501	211,230	210,459	199,733	-	-	-	-	-	-
15	Nuclear	518	2,036,349	2,036,349	1,979,618	1,510,839	1,848,560	2,036,349	1,509,532	1,382,041	1,509,532
16	Cost of Fuel		30,902,501	30,302,091	20,506,176	4,489,477	5,673,402	6,413,276	24,165,425	19,985,749	9,634,870
17											
18	Cost of Fuel (\$/MMBtu)		3.66	3.59	2.83	1.43	1.50	1.49	4.31	4.07	2.42
19											
20											
21	Generation by Type (MWh)										
22											
23	Coal		320,057	318,920	302,600	80,725	87,862	111,214	121,421	109,670	116,403
24	Natural Gas		246,601	257,524	146,504	6,124	15,267	12,305	279,690	231,351	67,815
25	Fuel Oil										
26	Nuclear		290,115	290,115	280,757	215,247	262,170	290,115	215,061	194,248	215,061
27											
28	New Mexico Retail Share										
29	Cost of Fuel (\$)										
30											
31	Coal	501	7,406,012	7,387,348	7,009,634	2,487,391	2,709,452	3,432,621	3,757,729	3,395,939	3,604,201
32	Natural Gas	547	18,146,464	18,477,621	9,871,310	409,715	1,026,650	831,980	18,559,065	14,735,303	4,369,967
33	Natural Gas	501	2,038,258	1,300,623	596,772	81,532	88,741	112,326	339,099	472,466	151,169
34	Fuel Oil	501	211,230	210,459	199,733	-	-	-	-	-	-
35	Nuclear	518	2,036,349	2,036,349	1,979,618	1,510,839	1,848,560	2,036,349	1,509,532	1,382,041	1,509,532
36	Cost of Fuel		29,838,312	29,412,400	19,657,066	4,489,477	5,673,402	6,413,276	24,165,425	19,985,749	9,634,870
37											
38	Cost of Fuel (\$/MMBtu)		3.69	3.65	2.86	1.43	1.50	1.49	4.31	4.07	2.42
39											
40											
41	Generation by Type (MWh)										
42											
43	Coal		285,238	284,101	268,904	80,725	87,862	111,214	121,421	109,670	116,403
44	Natural Gas		246,601	257,524	146,504	6,124	15,267	12,305	279,690	231,351	67,815
45	Fuel Oil										
46	Nuclear		290,115	290,115	280,757	215,247	262,170	290,115	215,061	194,248	215,061
47											
48											
49											
50											
51											
52	This schedule is sponsored by PNM Witness Sanders										

	A	L	M	N	O	P	Q	R	S	T
1	Public Service Company of New									
2	Schedule P-12									
3	Fuel Statistics Information									
4	Linkage Data									
5	Lead Sheet									
6	Description	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
7										
8	Total System									
9	Cost of Fuel (\$)									
10										
11	Coal	-	1,778,305	3,628,663	3,770,114	3,778,093	3,648,397	1,586,599	2,089,335	3,810,178
12	Natural Gas	880,739	2,622,021	14,080,405	20,459,275	22,159,219	17,188,790	7,927,261	4,976,645	8,797,987
13	Natural Gas	-	58,004	1,124,497	2,794,343	2,739,207	1,146,776	135,958	67,392	1,927,813
14	Fuel Oil	-	-	-	-	-	-	-	-	-
15	Nuclear	961,575	1,357,171	1,467,478	1,509,532	1,509,532	1,467,478	2,198,151	1,366,881	1,436,343
16	Cost of Fuel	1,842,315	5,815,502	20,301,043	28,533,264	30,186,051	23,451,441	11,847,969	8,500,253	15,972,320
17										
18	Cost of Fuel (\$/MMBtu)	1.19	1.93	3.50	4.05	4.14	3.79	3.02	2.33	3.20
19										
20										
21	Generation by Type (MWh)									
22										
23	Coal	-	57,430	116,964	121,421	121,421	117,035	50,784	66,724	121,421
24	Natural Gas	13,434	52,406	301,272	423,335	452,601	344,513	176,146	109,057	181,105
25	Fuel Oil	-	-	-	-	-	-	-	-	-
26	Nuclear	136,374	193,354	208,123	215,061	215,061	208,123	197,601	204,660	215,061
27										
28	New Mexico Retail Share									
29	Cost of Fuel (\$)									
30										
31	Coal	-	1,778,305	3,628,663	3,770,114	3,778,093	3,648,397	1,586,599	2,089,335	3,810,178
32	Natural Gas	880,739	2,622,021	14,080,405	20,459,275	22,159,219	17,188,790	7,927,261	4,976,645	8,797,987
33	Natural Gas	-	58,004	1,124,497	2,794,343	2,739,207	1,146,776	135,958	67,392	1,927,813
34	Fuel Oil	-	-	-	-	-	-	-	-	-
35	Nuclear	961,575	1,357,171	1,467,478	1,509,532	1,509,532	1,467,478	2,198,151	1,366,881	1,436,343
36	Cost of Fuel	1,842,315	5,815,502	20,301,043	28,533,264	30,186,051	23,451,441	11,847,969	8,500,253	15,972,320
37										
38	Cost of Fuel (\$/MMBtu)	1.19	1.93	3.50	4.05	4.14	3.79	3.02	2.33	3.20
39										
40										
41	Generation by Type (MWh)									
42										
43	Coal	-	57,430	116,964	121,421	121,421	117,035	50,784	66,724	121,421
44	Natural Gas	13,434	52,406	301,272	423,335	452,601	344,513	176,146	109,057	181,105
45	Fuel Oil	-	-	-	-	-	-	-	-	-
46	Nuclear	136,374	193,354	208,123	215,061	215,061	208,123	197,601	204,660	215,061
47										
48										
49										
50										
51										
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	A	U	V	W
1	Public Service Company of New			
2	Schedule P-12			
3	Fuel Statistics Information			
4	Linkage Data			
5	Lead Sheet	Total	Total	
6	Description	2023	Jul 22 - Dec 22	Reference
7				
8	Total System			
9	Cost of Fuel (\$)			
10				
11	Coal	34,847,553	33,235,448	WP Fuel-9: Linkage Detail Line 208
12	Natural Gas	136,756,677	48,763,739	WP Fuel-9: Linkage Detail Line 342
13	Natural Gas	10,956,724	4,218,252	WP Fuel-9: Linkage Detail Line 209
14	Fuel Oil	-	621,422	WP Fuel-9: Linkage Detail Line 211
15	Nuclear	17,675,246	11,448,063	WP Fuel-9: Linkage Detail Line 334
16	Cost of Fuel	200,236,200	98,286,923	
17				
18	Cost of Fuel (\$/MMBtu)	3.46	2.78	Line 16 / (H2-Linkage Lines 10 + Line 15 + line 25)
19				
20				
21	Generation by Type (MWh)			
22				
23	Coal	1,120,693	1,221,378	WP Fuel-9: Linkage Detail Line 216 - Line 201
24	Natural Gas	2,632,726	684,326	WP Fuel-9: Linkage Detail Line 201 + Line 325
25	Fuel Oil	-	-	
26	Nuclear	2,417,787	1,628,519	WP Fuel-9: Linkage Detail Line 337
27				
28	New Mexico Retail Share			
29	Cost of Fuel (\$)			
30				
31	Coal	34,847,553	30,432,458	Line 11 - WP Fuel-9: Linkage Detail Line 102
32	Natural Gas	136,756,677	48,763,739	Line 12
33	Natural Gas	10,956,724	4,218,252	Line 13
34	Fuel Oil	-	621,422	Line 14
35	Nuclear	17,675,246	11,448,063	Line 15
36	Cost of Fuel	200,236,200	95,483,933	
37				
38	Cost of Fuel (\$/MMBtu)	3.52	2.70	Line 36/ ((H2-Linkage Lines 10 + Line 15) - WP Fuel-9: Linkage Detail Line 115)
39				
40				
41	Generation by Type (MWh)			
42				
43	Coal	1,120,693	1,118,044	Line 23 - WP Fuel-9: Linkage Detail Line 109
44	Natural Gas	2,632,726	684,326	Line 24
45	Fuel Oil	-	-	Line 25
46	Nuclear	2,417,787	1,628,519	Line 26
47				
48				
49				
50				
51				
52	This schedule is sponsored by PNM Witness Sanders			

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule P-12								
3	Fuel Statistics Information								
4	Test Period Ending 12/31/2024								
5	Lead Sheet								
6	Description		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24
7									
8	Total System								
9	Cost of Fuel (\$)								
10									
11	Coal	501	3,104,019	1,800,385	2,277,329	2,421,795	3,431,270	3,532,252	3,806,260
12	Natural Gas	547	19,028,232	14,368,662	4,226,683	339,826	834,272	6,287,164	11,969,022
13	Natural Gas	501	1,453,227	718,829	72,601	77,692	109,777	584,340	1,202,899
14	Fuel Oil	501	-	-	-	-	-	-	-
15	Nuclear	518	1,388,143	1,253,094	1,430,141	822,500	1,284,838	1,343,364	1,388,143
16	Cost of Fuel		24,973,620	18,140,970	8,006,754	3,661,813	5,660,157	11,747,121	18,366,324
17									
18	Cost of Fuel (\$/MMBtu)		4.13	3.76	2.21	1.72	1.72	2.61	3.18
19									
20									
21	Generation by Type (MWh)								
22									
23	Coal		97,908	56,745	71,882	76,923	108,690	111,354	119,589
24	Natural Gas		357,544	274,875	92,264	7,450	21,447	158,590	298,686
25	Fuel Oil		-	-	-	-	-	-	-
26	Nuclear		207,844	194,435	207,844	123,151	192,376	201,139	207,844
27									
28	New Mexico Retail Share								
29	Cost of Fuel (\$)								
30									
31	Coal	501	3,104,019	1,800,385	2,277,329	2,421,795	3,431,270	3,532,252	3,806,260
32	Natural Gas	547	19,028,232	14,368,662	4,226,683	339,826	834,272	6,287,164	11,969,022
33	Natural Gas	501	1,453,227	718,829	72,601	77,692	109,777	584,340	1,202,899
34	Fuel Oil	501	-	-	-	-	-	-	-
35	Nuclear	518	1,388,143	1,253,094	1,430,141	822,500	1,284,838	1,343,364	1,388,143
36	Cost of Fuel		24,973,620	18,140,970	8,006,754	3,661,813	5,660,157	11,747,121	18,366,324
37									
38	Cost of Fuel (\$/MMBtu)		4.13	3.76	2.21	1.72	1.72	2.61	3.18
39									
40									
41	Generation by Type (MWh)								
42									
43	Coal		97,908	56,745	71,882	76,923	108,690	111,354	119,589
44	Natural Gas		357,544	274,875	92,264	7,450	21,447	158,590	298,686
45	Fuel Oil		-	-	-	-	-	-	-
46	Nuclear		207,844	194,435	207,844	123,151	192,376	201,139	207,844
47									
48									
49									
50									
51									
52									
53									
54									
55	This schedule is sponsored by PNM Witness Sanders								

	A	B	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-12							
3	Fuel Statistics Information							
4	Test Period Ending 12/31/2024							
5	Lead Sheet							
6	Description		Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
7								
8	Total System							
9	Cost of Fuel (\$)							
10								
11	Coal	501	3,809,614	3,595,675	2,519,097	2,850,061	3,673,488	36,821,244
12	Natural Gas	547	13,240,237	8,830,580	694,248	357,813	1,762,929	81,939,668
13	Natural Gas	501	1,284,100	1,245,629	79,952	90,055	115,705	7,034,806
14	Fuel Oil	501	-	-	-	-	-	-
15	Nuclear	518	1,388,143	1,343,364	867,590	1,286,329	1,388,143	15,183,793
16	Cost of Fuel		19,722,095	15,015,248	4,160,886	4,584,257	6,940,266	140,979,512
17								
18	Cost of Fuel (\$/MMBtu)		3.31	2.98	1.80	1.52	1.90	2.81
19								
20								
21	Generation by Type (MWh)							
22								
23	Coal		119,456	112,704	79,160	89,163	114,560	1,158,133
24	Natural Gas		316,907	217,660	17,484	8,822	40,563	1,812,292
25	Fuel Oil		-	-	-	-	-	-
26	Nuclear		207,844	201,139	129,902	192,599	207,844	2,273,961
27								
28	New Mexico Retail Share							
29	Cost of Fuel (\$)							
30								
31	Coal	501	3,809,614	3,595,675	2,519,097	2,850,061	3,673,488	36,821,244
32	Natural Gas	547	13,240,237	8,830,580	694,248	357,813	1,762,929	81,939,668
33	Natural Gas	501	1,284,100	1,245,629	79,952	90,055	115,705	7,034,806
34	Fuel Oil	501	-	-	-	-	-	-
35	Nuclear	518	1,388,143	1,343,364	867,590	1,286,329	1,388,143	15,183,793
36	Cost of Fuel		19,722,095	15,015,248	4,160,886	4,584,257	6,940,266	140,979,512
37								
38	Cost of Fuel (\$/MMBtu)		3.31	2.98	1.80	1.52	1.90	2.81
39								
40								
41	Generation by Type (MWh)							
42								
43	Coal		119,456	112,704	79,160	89,163	114,560	1,158,133
44	Natural Gas		316,907	217,660	17,484	8,822	40,563	1,812,292
45	Fuel Oil		-	-	-	-	-	-
46	Nuclear		207,844	201,139	129,902	192,599	207,844	2,273,961
47								
48								
49								
50								
51								
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54								
55	This schedule is sponsored by PNM Witness Sanders							

	A	B	P
1	Public Service Company of New Mexico		
2	Schedule P-12		
3	Fuel Statistics Information		
4	Test Period Ending 12/31/2024		
5	Lead Sheet		
6	Description		Reference
7			
8	Total System		
9	Cost of Fuel (\$)		
10			
11	Coal	501	WP Fuel-6: Test Detail Line 208
12	Natural Gas	547	WP Fuel-6: Test Detail Line 324
13	Natural Gas	501	WP Fuel-6: Test Detail Line 209
14	Fuel Oil	501	WP Fuel-6: Test Detail Line 211
15	Nuclear	518	WP Fuel-6: Test Detail Line 334
16	Cost of Fuel		
17			
18	Cost of Fuel (\$/MMBtu)		Line 16 / (H2-Test Lines 10 + Line 15 + Line 25)
19			
20			
21	Generation by Type (MWh)		
22			
23	Coal		WP Fuel-6: Test Detail Line 216 - Line 201
24	Natural Gas		WP Fuel-6: Test Detail Line 201 + Line 325
25	Fuel Oil		
26	Nuclear		WP Fuel-6: Test Detail Line 337
27			
28	New Mexico Retail Share		
29	Cost of Fuel (\$)		
30			
31	Coal	501	Line 11
32	Natural Gas	547	Line 12
33	Natural Gas	501	Line 13
34	Fuel Oil	501	Line 14
35	Nuclear	518	Line 15
36	Cost of Fuel		
37			
38	Cost of Fuel (\$/MMBtu)		Line 18
39			
40			
41	Generation by Type (MWh)		
42			
43	Coal		Line 23
44	Natural Gas		Line 24
45	Fuel Oil		Line 25
46	Nuclear		Line 26
47			
48			
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53			
54			
55	This schedule is sponsored by PNM Witness Sanders		