

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF PUBLIC SERVICE COMPANY OF NEW)	
MEXICO FOR REVISION OF ITS RETAIL)	Case No. 14-00332-UT
ELECTRIC RATES PURSUANT TO ADVICE)	
NOTICE NO. 507)	
)	
PUBLIC SERVICE COMPANY OF NEW MEXICO,)	
Applicant.)	
)	

NOTICE OF PROCEEDING AND HEARING

NOTICE is hereby given of the following matters pertaining to the above captioned case pending before the New Mexico Public Regulation Commission (NMPRC or Commission):

1. On December 11, 2014, Public Service Company of New Mexico (PNM) filed an Application for revision of its retail electric rates, schedules, and rules with the Commission. In the Application, PNM proposes to increase the rates for its retail New Mexico customers (PNM Customers). This Notice describes PNM's proposed rate increase for PNM Customers.

2. PNM is proposing an increase from its present base rates for PNM Customers which would produce an approximate \$107,441,397 increase over present revenues for an approximate 12.27% increase. This increase is based on a cost of service test year for the 12-month period beginning January 1, 2016.¹

3. PNM's current rates for electric service were authorized by the Commission in its approval of the Amended Stipulation in PNM's last rate case, Case No. 10-00086-UT (2010 Rate Case). PNM states that its currently authorized rates are no longer just and reasonable and do not allow for a reasonable return on its investment in public utility plant and property.

4. PNM's requested base rate increase varies by customer class, as shown in

¹ The estimated increase includes the effect of future adjustment pursuant to the Fuel and Purchased Power Cost Adjustment Clause proposed by PNM.

Paragraph 8 and the rate schedules listed below. Combined with other projected rate changes scheduled to take effect by bills rendered on and after January 1, 2016, PNM states that the overall impact of the proposed rate increase would represent an average bill increase of 7.69% for all customer classes and an average 11.92% increase for the Residential class. For a PNM North residential customer using 600 kWh per month, the annual average monthly charges for base rates and fuel would increase approximately \$9.75. For a similar PNM South residential customer, the increase would be approximately \$5.76. PNM states that no customer class will receive a decrease in the non-fuel component of the proposed base rates and no customer class will receive a non-fuel base rate increase larger than 17%.

5. PNM states the increase is necessary primarily due to infrastructure investments and related depreciation, and declining sales. Among other things, PNM's filing reflects an increase in plant investments of approximately \$585 million, and increased annual depreciation expense of approximately \$23 million per year.

6. PNM states that, consistent with the requirements of the 2010 Rate Case, PNM has based its proposed rates upon an embedded class cost of service study, which will produce more stable results than a marginal cost of service study, which has been used in prior cases.

7. PNM states that it is also updating its rate design with the following proposals:

- Modifying the Company's Time of Use on-peak/off-peak periods to capture system peak loads and better reflect the time period in which PNM's cost of service increases.
- Implementing a new distributed generation (DG) Interconnection Fee (Rider 41) to recover a portion of the fixed costs associated with that service that would otherwise have been collected through volumetric energy charges avoided by the DG customers which in turn would have to be allocated to non-DG customers. The DG Interconnection Fee would be a monthly charge based upon the capacity of the

DG system installed by a customer and would only apply to new customers, defined as those customers who do not have a system installed or a completed application as of December 31, 2015.

- Implementing a four-year pilot mechanism (the Revenue Balancing Account, Rider 42) applicable to Residential Service (Rates 1A, 1B) and Small Power Service (Rates 2A, 2B) to remove disincentives for energy efficiency and load management programs in response to the Efficient Use of Energy Act, which requires identification and removal of disincentives for energy efficiency programs.
- Implementing a new economic development tariff (Rider 43) that would offer a declining percentage discount to new or existing customers under Rates 4B, 5B and 34B to encourage new industry to locate in the state or to encourage existing industry to expand operations in New Mexico. PNM's proposal caps the amount of capacity available under the economic development tariff at 20 MW.
- Adjusting the customer charges for all retail classes to recover a larger percentage of fixed customer-related costs, including the costs of meters, billing, meter reading, bill process and other customer-related activities.
- Modifying the demand charges to move rates closer to the full cost of service level, which would permit more recovery of capacity-related costs through demand charges.
- Eliminating the net metering banking option for new DG customers who do not have a system installed or a completed application as of December 31, 2015, which would require modification of Rider 24, Net Metering Service. New DG customers would be paid monthly for the excess energy they produce.
- Adding a new customer class, Rate 34B, available to customers with a monthly

minimum demand of 3,000 kW.

- Eliminating the Consolidation Adjustment Rider (Rider 35) for all customer classes in the territory formerly served by Texas-New Mexico Power Company, except Streetlighting (Rate 20).
- Updating and re-designing the Streetlighting (Rate 20) and Private Area Lighting (Rate 6) tariffs.
- Continuing use of a renewable energy rider (Rider No. 36).
- Changing the annual period for the fuel and purchased power cost adjustment clause from July-June to January-December.

8. The proposed rate changes would affect all customers in all customer classes.

	Total Revenue Deficiency			
Tariff Class	Non Fuel	Fuel	Total	%
1 - Residential	\$65,737,890	(\$2,545,604)	\$63,192,285	16.34%
2 - Small Power	\$16,029,301	(\$719,949)	\$15,309,352	13.29%
3 - General Power	\$17,412,379	(\$1,531,412)	\$15,880,967	8.26%
4 - Large Power	\$12,094,398	(\$1,155,516)	\$10,938,882	11.39%
5 - Large Service for Customers >=8,000kW	\$582,034	(\$80,133)	\$501,901	7.59%
10 - Irrigation	\$416,803	(\$20,465)	\$396,338	16.17%
11 - Water and Sewage Pumping Service	\$791,798	(\$170,871)	\$620,927	4.91%
15 - Universities 115 kV	\$261,787	(\$63,964)	\$197,823	3.77%
30 - Manufacturing (30 MW)	\$ -	(\$456,690)	(\$456,690)	-1.46%
33 - Large Service for Station Power	\$ -	(\$3,055)	(\$3,055)	-1.28%
34 - Large Power Service >=3,000kW	\$291,778	(\$223,326)	\$68,451	0.42%
6 - Private Lighting	\$ -	(\$12,818)	\$(12,818)	-0.42%
20 - Streetlighting	\$846,690	(\$39,657)	\$807,034	10.27%
TARIFF CLASS TOTALS	\$114,464,858	(\$7,023,461)	\$107,441,397	12.27%

9. Further information regarding this case may be obtained by contacting PNM or the Commission at the addresses and telephone numbers provided below. The Commission has assigned Case No. 14-00332-UT to this proceeding, and all inquiries or written comments concerning this matter should refer to that case number.

10. The present procedural schedule established by the Commission for this proceeding is as follows:

- a. Any person desiring to become a party to this case must file the original and five (5) copies of a Motion for Leave to Intervene in conformity with 1.2.2.23.A NMAC on or before May 11, 2015.
- b. Direct testimony by Staff and Intervenors shall be filed on or before June 5, 2015.
- c. Rebuttal testimony shall be filed on or before June 29, 2015.
- d. A prehearing conference will be held beginning at 9:30 A.M. on July 9, 2015 in the Ground Floor Hearing Room of the Commission in the P.E.R.A. Building, 1120 Paseo de Peralta, Santa Fe, New Mexico 87501.
- e. A public hearing will be held beginning July 20, 2015 at 9:00 a.m. and continuing through August 7, 2015 (if necessary) to hear and receive testimony, exhibits, arguments, and any other appropriate matters relevant to this proceeding. The hearing will be held at the offices of the Commission, P.E.R.A. Building, 1120 Paseo de Peralta, Santa Fe, New Mexico 87501.

11. The procedural dates and requirements currently set in this case are subject to further Order of the Commission or the Hearing Examiner. Interested persons should contact the Commission for confirmation of the hearing date, time and place, since hearings are occasionally rescheduled.

12. The Commission's Procedural Rules found at 1.2.2 NMAC shall apply to this proceeding except as modified by Order of the Commission or Hearing Examiner. A copy of such Rules may be obtained from the offices of the Commission.

13. Any interested person may examine PNM's filing in this case together with any exhibits and related papers which may be filed in this case at PNM Headquarters, Main Office, Albuquerque, New Mexico 87158, telephone: (505) 241-2700, or at the Commission's offices, 1120 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 827-6941. Further information can also be obtained from PNM's website: www.pnm.com or at "Case Lookup Edocket" on the Commission's website at www.nmprc.state.nm.us.

14. Any person filing prepared testimony under 1.2.2.35.I NMAC on behalf of a party shall attend the hearing and submit to examination under oath.

15. Any interested person may appear at the time and place of hearing and make a written or oral comment pursuant to 1.2.2.23(F) NMAC without becoming an intervenor. Interested persons may also send written comments, which shall reference NMPRC Case No. 14-00332-UT, to the Commission at the address set out in Paragraph 16 below. However, comments governed by this paragraph will not be considered as evidence in this case.

16. All documents filed with the Commission by mail shall be sent to: Records Bureau, New Mexico Public Regulation Commission, P.E.R.A. Building, P.O. Box 1269, Santa Fe, New Mexico, 87504-1269. The following physical address of the Commission shall be used only for special or hand deliveries: 1120 Paseo de Peralta, Santa Fe, NM 87501.

17. Listed below are the present and proposed rates for each customer class. All customers in all customer classes are affected. The present bills below reflect the effect of the existing PNM Fuel and Purchased Power Adjustment Clause. Bill estimates do not include gross receipts taxes, franchise fees or underground riders. In addition the rates comparison does not

include energy efficiency and renewable energy riders. PNM is proposing to change the definition of Time-Of-Use hours applicable to the Time of Use rates shown below. Present Summer On-Peak Hours: (M-F) 8 am - 8 pm, June - August (3 mo.); Present Non-Summer On-Peak Hours: (M-F) 8 am – 8 pm, September - May (9 mo.); Proposed Summer On-Peak Hours: (M-F) 10 am - 10 pm. June - August (3 mo.); Proposed Non-Summer On-Peak Hours: (M-F) 10 am - 10 pm. September - May (9 mo.).

A. Schedule 1A - Residential Service	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$5.00	\$12.80	156.0%	per Bill
Block 1 (0-450 kWh/mo.)	\$0.0906237	\$0.1045693	15.4%	per kWh
Block 2 (451-900 kWh/mo.)	\$0.1373455	\$0.1490526	8.5%	per kWh
Block 3 (All other kWh/mo.)	\$0.1576960	\$0.1614179	2.4%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$5.00	\$12.80	156.0%	per Bill
Block 1 (0-450 kWh/mo.)	\$0.0906237	\$0.1045703	15.4%	per kWh
Block 2 (451-900 kWh/mo.)	\$0.1185101	\$0.1294687	9.2%	per kWh
Block 3 (All other kWh/mo.)	\$0.1283520	\$0.1365885	6.4%	per kWh

Estimate of Bill for a PNM North Customer at following levels of consumption:

Summer Months (Jun-Aug)	Present Bill	Proposed Bill	Percent Change
0 kWh	\$5.00	\$12.80	156.0%
200 kWh	\$25.12	\$33.71	34.2%
250 kWh	\$30.15	\$38.94	29.2%
500 kWh	\$57.64	\$67.31	16.8%
600 kWh	\$72.38	\$82.21	13.6%
700 kWh	\$87.11	\$97.12	11.5%
750 kWh	\$94.48	\$104.57	10.7%
1,000 kWh	\$133.35	\$143.07	7.3%
1,700 kWh	\$250.73	\$256.06	2.1%
2,000 kWh	\$301.04	\$304.49	1.1%
Non-Summer Months (Sep-May)			
0 kWh	\$5.00	\$12.80	156.0%
200 kWh	\$25.12	\$33.71	34.2%
250 kWh	\$30.15	\$38.94	29.2%
500 kWh	\$56.70	\$66.33	17.0%
600 kWh	\$69.55	\$79.28	14.0%
700 kWh	\$82.40	\$92.22	11.9%

750 kWh	\$88.83	\$98.70	11.1%
1,000 kWh	\$121.94	\$131.78	8.1%
1,700 kWh	\$218.78	\$227.39	3.9%
2,000 kWh	\$260.28	\$268.36	3.1%

**A. Schedule 1A - Residential
Service Cont.**

Annual Average	Present Bill	Proposed Bill	Percent Change
0 kWh	\$5.00	\$12.80	156.0%
200 kWh	\$25.12	\$33.71	34.2%
250 kWh	\$30.15	\$38.94	29.2%
500 kWh	\$56.94	\$66.57	16.9%
600 kWh	\$70.26	\$80.01	13.9%
700 kWh	\$83.58	\$93.45	11.8%
750 kWh	\$90.24	\$100.17	11.0%
1,000 kWh	\$124.79	\$134.60	7.9%
1,700 kWh	\$226.77	\$234.56	3.4%
2,000 kWh	\$270.47	\$277.40	2.6%

Estimate of Bill for a PNM South Customer at following levels of consumption:

Summer Months (Jun-Aug)

0 kWh	\$5.00	\$12.80	156.0%
200 kWh	\$27.90	\$33.71	20.8%
250 kWh	\$33.62	\$38.94	15.8%
500 kWh	\$62.51	\$67.31	7.7%
600 kWh	\$74.49	\$82.21	10.4%
700 kWh	\$86.48	\$97.12	12.3%
750 kWh	\$92.47	\$104.57	13.1%
1,000 kWh	\$122.67	\$143.07	16.6%
1,700 kWh	\$208.22	\$256.06	23.0%
2,000 kWh	\$244.88	\$304.49	24.3%

Non-Summer Months (Sep-May)

0 kWh	\$5.00	\$12.80	156.0%
200 kWh	\$27.90	\$33.71	20.8%
250 kWh	\$33.62	\$38.94	15.8%
500 kWh	\$62.40	\$66.33	6.3%
600 kWh	\$74.17	\$79.28	6.9%

700 kWh	\$85.94	\$92.22	7.3%
750 kWh	\$91.82	\$98.70	7.5%
1,000 kWh	\$121.36	\$131.78	8.6%
1,700 kWh	\$204.54	\$227.39	11.2%
2,000 kWh	\$240.19	\$268.36	11.7%

A. Schedule 1A - Residential Service Cont.

Present Bill Proposed Bill Percent Change

Annual Average

0 kWh	\$5.00	\$12.80	156.0%
200 kWh	\$27.90	\$33.71	20.8%
250 kWh	\$33.62	\$38.94	15.8%
500 kWh	\$62.43	\$66.57	6.6%
600 kWh	\$74.25	\$80.01	7.8%
700 kWh	\$86.07	\$93.45	8.6%
750 kWh	\$91.99	\$100.17	8.9%
1,000 kWh	\$121.69	\$134.60	10.6%
1,700 kWh	\$205.46	\$234.56	14.2%
2,000 kWh	\$241.36	\$277.40	14.9%

B. Schedule 1B - Residential Service Time-of-Use Rate

Present Bill Proposed Bill (Existing TOU) Percent Change Proposed Bill (New TOU) Percent Change

Summer Months (Jun-Aug)

Customer Charge	\$20.81	\$23.85	14.6%	\$23.85	14.6%	per Bill
Meter Charge	\$5.29	\$2.25	-57.5%	\$2.25	-57.5%	per Bill
On-Peak kWh	\$0.2064384	\$0.1711968	-17.1%	\$0.1702648	-17.5%	per kWh
Off-Peak kWh	\$0.0663188	\$0.1204059	81.6%	\$0.1197504	80.6%	per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$20.81	\$23.85	14.6%	\$23.85	14.6%	per Bill
Meter Charge	\$5.29	\$2.25	-57.5%	\$2.25	-57.5%	per Bill
On-Peak kWh	\$0.1607211	\$0.1479661	-7.9%	\$0.1471605	-8.4%	per kWh
Off-Peak kWh	\$0.0663188	\$0.1204059	81.6%	\$0.1197504	80.6%	per kWh

Estimate of Bill for a PNM North Customer at following levels of consumption (assumes a 39% On-Peak Ratio):

Summer Months (Jun-Aug)

0 kWh	\$26.10	\$26.10	0.0%	\$26.10	0.0%
200 kWh	\$52.29	\$54.14	3.5%	\$53.99	3.3%
250 kWh	\$58.84	\$61.15	3.9%	\$60.96	3.6%
500 kWh	\$91.58	\$96.21	5.1%	\$95.83	4.6%
600 kWh	\$104.67	\$110.23	5.3%	\$109.77	4.9%

700 kWh	\$117.77	\$124.25	5.5%	\$123.72	5.1%
750 kWh	\$124.32	\$131.26	5.6%	\$130.69	5.1%
1,000 kWh	\$157.06	\$166.31	5.9%	\$165.55	5.4%
1,700 kWh	\$248.73	\$264.46	6.3%	\$263.17	5.8%
2,000 kWh	\$288.01	\$306.53	6.4%	\$305.00	5.9%

**B. Schedule 1B - Residential
Service Cont.**

Non-Summer Months (Sep-May)	Present Bill	Proposed Bill (Existing TOU)	Percent Change	Proposed Bill (New TOU)	Percent Change
0 kWh	\$26.10	\$26.10	0.0%	\$26.10	0.0%
200 kWh	\$48.73	\$52.33	7.4%	\$52.19	7.1%
250 kWh	\$54.38	\$58.89	8.3%	\$58.71	8.0%
500 kWh	\$82.66	\$91.68	10.9%	\$91.32	10.5%
600 kWh	\$93.98	\$104.79	11.5%	\$104.36	11.0%
700 kWh	\$105.29	\$117.91	12.0%	\$117.41	11.5%
750 kWh	\$110.95	\$124.47	12.2%	\$123.93	11.7%
1,000 kWh	\$139.23	\$157.25	12.9%	\$156.54	12.4%
1,700 kWh	\$218.42	\$249.06	14.0%	\$247.85	13.5%
2,000 kWh	\$252.36	\$288.41	14.3%	\$286.98	13.7%

Annual Average

0 kWh	\$26.10	\$26.10	0.0%	\$26.10	0.0%
200 kWh	\$49.62	\$52.78	6.4%	\$52.64	6.1%
250 kWh	\$55.50	\$59.45	7.1%	\$59.27	6.8%
500 kWh	\$84.89	\$92.81	9.3%	\$92.45	8.9%
600 kWh	\$96.65	\$106.15	9.8%	\$105.72	9.4%
700 kWh	\$108.41	\$119.49	10.2%	\$118.99	9.8%
750 kWh	\$114.29	\$126.16	10.4%	\$125.62	9.9%
1,000 kWh	\$143.69	\$159.52	11.0%	\$158.79	10.5%
1,700 kWh	\$225.99	\$252.91	11.9%	\$251.68	11.4%
2,000 kWh	\$261.27	\$292.94	12.1%	\$291.49	11.6%

**Estimate of Bill for a PNM South Customer at following levels of consumption (assumes a 39%
On-Peak Ratio):**

Summer Months (Jun-Aug)

0 kWh	\$26.10	\$26.10	0.0%	\$26.10	0.0%
200 kWh	\$50.65	\$54.14	6.9%	\$53.99	6.6%
250 kWh	\$56.79	\$61.15	7.7%	\$60.96	7.3%
500 kWh	\$87.47	\$96.21	10.0%	\$95.83	9.6%
600 kWh	\$99.75	\$110.23	10.5%	\$109.77	10.0%
700 kWh	\$112.02	\$124.25	10.9%	\$123.72	10.4%

750 kWh	\$118.16	\$131.26	11.1%	\$130.69	10.6%
1,000 kWh	\$148.85	\$166.31	11.7%	\$165.55	11.2%
1,700 kWh	\$234.77	\$264.46	12.6%	\$263.17	12.1%
2,000 kWh	\$271.60	\$306.53	12.9%	\$305.00	12.3%

B. Schedule 1B - Residential Service Cont.

	Present Bill	Proposed Bill (Existing TOU)	Percent Change	Proposed Bill (New TOU)	Percent Change
Non-Summer Months (Sep-May)					
0 kWh	\$26.10	\$26.10	0.0%	\$26.10	0.0%
200 kWh	\$49.48	\$52.33	5.8%	\$52.19	5.5%
250 kWh	\$55.33	\$58.89	6.4%	\$58.71	6.1%
500 kWh	\$84.56	\$91.68	8.4%	\$91.32	8.0%
600 kWh	\$96.25	\$104.79	8.9%	\$104.36	8.4%
700 kWh	\$107.95	\$117.91	9.2%	\$117.41	8.8%
750 kWh	\$113.79	\$124.47	9.4%	\$123.93	8.9%
1,000 kWh	\$143.02	\$157.25	9.9%	\$156.54	9.5%
1,700 kWh	\$224.87	\$249.06	10.8%	\$247.85	10.2%
2,000 kWh	\$259.94	\$288.41	11.0%	\$286.98	10.4%
Annual Average					
0 kWh	\$26.10	\$26.10	0.0%	\$26.10	0.0%
200 kWh	\$49.78	\$52.78	6.0%	\$52.64	5.7%
250 kWh	\$55.69	\$59.45	6.8%	\$59.27	6.4%
500 kWh	\$85.29	\$92.81	8.8%	\$92.45	8.4%
600 kWh	\$97.13	\$106.15	9.3%	\$105.72	8.8%
700 kWh	\$108.97	\$119.49	9.7%	\$118.99	9.2%
750 kWh	\$114.88	\$126.16	9.8%	\$125.62	9.3%
1,000 kWh	\$144.48	\$159.52	10.4%	\$158.79	9.9%
1,700 kWh	\$227.34	\$252.91	11.2%	\$251.68	10.7%
2,000 kWh	\$262.86	\$292.94	11.4%	\$291.49	10.9%

PNM South refers to the territory formerly served by Texas-New Mexico Power Company.

C. Schedule 2A - Small Power Service

Summer Months (Jun-Aug)

Customer Charge	\$8.46	\$23.39	176.5%	per Bill
kWh	\$0.1286451	\$0.1405045	9.2%	per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$8.46	\$23.39	176.5%	per Bill
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kWh	\$0.1075914	\$0.1220661	13.5%		per kWh
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D. Schedule 2B - Small Power Service Time-of-Use Rate	Present Rates	Proposed Rates (Existing TOU)	Percent Change	Proposed Rates (New TOU)	Percent Change	
Summer Months (Jun-Aug)						
Customer Charge	\$13.65	\$9.96	-27.0%	\$9.96	-27.0%	per Bill
Meter Charge	\$5.40	\$13.43	148.7%	\$13.43	148.7%	per Bill
On-Peak kWh	\$0.2252796	\$0.1692523	-24.9%	\$0.1702277	-24.4%	per kWh
Off-Peak kWh	\$0.0648673	\$0.1175420	81.2%	\$0.1182194	82.2%	per kWh
Non-Summer Months (Sep-May)						
Customer Charge	\$13.65	\$9.96	-27.0%	\$9.96	-27.0%	per Bill
Meter Charge	\$5.40	\$13.43	148.7%	\$13.43	148.7%	per Bill
On-Peak kWh	\$0.1746980	\$0.1462855	-16.3%	\$0.1471286	-15.8%	per kWh
Off-Peak kWh	\$0.0648673	\$0.1175420	81.2%	\$0.1182194	82.2%	per kWh
E. Schedule 3B - General Power Service Time-of-Use Rate						
Summer Months (Jun-Aug)						
Cust. Charge (Cust. owns XFMR)	\$857.00	\$68.80	-92.0%	\$68.80	-92.0%	per Bill
Cust. Charge (PNM owns XFMR)	\$873.50	\$68.80	-92.1%	\$68.80	-92.1%	per Bill
On-Peak kWh	\$0.0844232	\$0.0677047	-19.8%	\$0.0678939	-19.6%	per kWh
Off-Peak kWh	\$0.0393037	\$0.0459603	16.9%	\$0.0460887	17.3%	per kWh
Demand (Cust. owns XFMR)	\$17.14	\$20.85	21.6%	\$20.85	21.6%	per kW
Demand (PNM owns XFMR)	\$17.47	\$21.18	21.2%	\$21.18	21.2%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA
Non-Summer Months (Sep-May)						
Cust. Charge (Cust. owns XFMR)	\$638.50	\$68.80	-89.2%	\$68.80	-89.2%	per Bill
Cust. Charge (PNM owns XFMR)	\$655.00	\$68.80	-89.5%	\$68.80	-89.5%	per Bill
On-Peak kWh	\$0.0699376	\$0.0585175	-16.3%	\$0.0586810	-16.1%	per kWh
Off-Peak kWh	\$0.0393037	\$0.0459603	16.9%	\$0.0460887	17.3%	per kWh
Demand (Cust. owns XFMR)	\$12.77	\$18.97	48.6%	\$18.97	48.6%	per kW
Demand (PNM owns XFMR)	\$13.10	\$19.30	47.3%	\$19.30	47.3%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA
F. Schedule 3C - General Power Service (Low Load Factor) Time-of-Use Rate						
Summer Months (Jun-Aug)						
Cust. Charge (Cust. owns XFMR)	\$326.00	\$68.80	-78.9%	\$68.80	-78.9%	per Bill
Cust. Charge (PNM owns XFMR)	\$342.50	\$68.80	-79.9%	\$68.80	-79.9%	per Bill

On-Peak kWh	\$0.1392934	\$0.1109026	-20.4%	\$0.1110949	-20.2%	per kWh
Off-Peak kWh	\$0.0627767	\$0.0845246	34.6%	\$0.0846712	34.9%	per kWh
Demand (Cust. owns XFMR)	\$6.52	\$10.40	59.5%	\$10.40	59.5%	per kW
Demand (PNM owns XFMR)	\$6.85	\$10.73	56.6%	\$10.73	56.6%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA

F. Schedule 3C - General Power Service (Low Load Factor) Time-of-Use Rate Cont.

	Present Rates	Proposed Rates (Existing TOU)	Percent Change	Proposed Rates (New TOU)	Percent Change	
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Non-Summer Months (Sep-May)

Cust. Charge (Cust. owns XFMR)	\$256.50	\$68.80	-73.2%	\$68.80	-73.2%	per Bill
Cust. Charge (PNM owns XFMR)	\$273.00	\$68.80	-74.8%	\$68.80	-74.8%	per Bill
On-Peak kWh	\$0.1049299	\$0.0958536	-8.6%	\$0.0960198	-8.5%	per kWh
Off-Peak kWh	\$0.0627767	\$0.0845246	34.6%	\$0.0846712	34.9%	per kWh
Demand (Cust. owns XFMR)	\$5.13	\$9.45	84.2%	\$9.45	84.2%	per kW
Demand (PNM owns XFMR)	\$5.46	\$9.78	79.1%	\$9.78	79.1%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA

G. Schedule 4B - Large Power Service Time-of-Use Rate

Summer Months (Jun-Aug)

Cust. Charge (Cust. owns XFMR)	\$7,915.00	\$506.34	-93.6%	\$506.34	-93.6%	per Bill
Cust. Charge (Cust. Leases XFMR)	\$8,735.00	\$506.34	-94.2%	\$506.34	-94.2%	per Bill
On-Peak kWh	\$0.0704373	\$0.0665384	-5.5%	\$0.0666114	-5.4%	per kWh
Off-Peak kWh	\$0.0365815	\$0.0453806	24.1%	\$0.0454304	24.2%	per kWh
Demand (Cust. owns XFMR)	\$15.83	\$18.74	18.4%	\$18.74	18.4%	per kW
Demand (Cust. Leases XFMR)	\$17.47	\$20.44	17.0%	\$20.44	17.0%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA

Non-Summer Months (Sep-May)

Cust. Charge (Cust. owns XFMR)	\$6,280.00	\$506.34	-91.9%	\$506.34	-91.9%	per Bill
Cust. Charge (Cust. Leases XFMR)	\$7,100.00	\$506.34	-92.9%	\$506.34	-92.9%	per Bill
On-Peak kWh	\$0.0553112	\$0.0575095	4.0%	\$0.0575725	4.1%	per kWh
Off-Peak kWh	\$0.0365815	\$0.0453806	24.1%	\$0.0454304	24.2%	per kWh
Demand (Cust. owns XFMR)	\$12.56	\$16.76	33.4%	\$16.76	33.4%	per kW
Demand (Cust. Leases XFMR)	\$14.20	\$18.46	30.0%	\$18.46	30.0%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA

H. Schedule 5B - Large Service for Customers >= 8,000 kW Minimum

Summer Months (Jun-Aug)

Customer Charge	\$93,920.00	\$2,631.96	-97.2%	\$2,631.96	-97.2%	per Bill
On-Peak kWh	\$0.0776081	\$0.0539980	-30.4%	\$0.0538971	-30.6%	per kWh
Off-Peak kWh	\$0.0343916	\$0.0377778	9.8%	\$0.0377072	9.6%	per kWh
Demand	\$11.74	\$16.50	40.5%	\$16.50	40.5%	per kW

RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA
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H. Schedule 5B - Large Service for Customers >= 8,000 kW Minimum Cont.

Non-Summer Months (Sep-May)

	Present Rates	Proposed Rates (Existing TOU)	Percent Change	Proposed Rates (New TOU)	Percent Change	
Customer Charge	\$78,160.00	\$2,631.96	-96.6%	\$2,631.96	-96.6%	per Bill
On-Peak kWh	\$0.0553914	\$0.0466707	-15.7%	\$0.0465835	-15.9%	per kWh
Off-Peak kWh	\$0.0343916	\$0.0377778	9.8%	\$0.0377072	9.6%	per kWh
Demand	\$9.77	\$14.73	50.8%	\$14.73	50.8%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA

I. Schedule 6 - Private Area Lighting Service

175W MV Lt. (73 kWh)	\$11.54	\$13.47	16.7%	\$13.47	16.7%	per Bill
175W MV Lt (73 kWh)*	\$11.14	\$13.47	20.9%	\$13.47	20.9%	per Bill
400W MV Lt (162 kWh)*	\$21.45	\$25.16	17.3%	\$25.16	17.3%	per Bill
400W MH Lt (162 kWh)*	\$25.31	\$25.52	0.8%	\$25.52	0.8%	per Bill
1,000W MH Lt (380 kWh)*	\$54.10	\$54.32	0.4%	\$54.32	0.4%	per Bill
100W HPS Lt (45 kWh)	\$9.90	\$9.94	0.4%	\$9.94	0.4%	per Bill
100W HPS Lt (45 kWh)*	\$10.56	\$9.94	-5.9%	\$9.94	-5.9%	per Bill
200W HPS Lt (89 kWh)*	\$21.71	\$15.93	-26.6%	\$15.93	-26.6%	per Bill
200W HPS Lt (89 kWh)*	\$19.18	\$15.93	-16.9%	\$15.93	-16.9%	per Bill
400W HPS FL (165 kWh)	\$26.38	\$26.10	-1.1%	\$26.10	-1.1%	per Bill
400W HPS FL (165 kWh) (30' Wood Pole)	\$29.96	\$29.76	-0.7%	\$29.76	-0.7%	per Bill
400W HPS FL (165 kWh) (35' Wood Pole)	\$30.32	\$29.76	-1.8%	\$29.76	-1.8%	per Bill
400W HPS FL (165 kWh) (40' Wood Pole)	\$30.98	\$29.76	-3.9%	\$29.76	-3.9%	per Bill
400W HPS Lt (165 kWh)*	\$29.10	\$26.10	-10.3%	\$26.10	-10.3%	per Bill
Pole Charge (wood)*	\$1.97	\$3.66	85.8%	\$3.66	85.8%	per Bill

* PNM South Only

J. Schedule 10A - Irrigation Service

Summer Months (Jun-Aug)

Customer Charge	\$8.19	\$43.28	428.4%			per Bill
kWh	\$0.0982356	\$0.1125563	14.6%			per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$8.19	\$43.28	428.4%			per Bill
kWh	\$0.0895267	\$0.0975777	9.0%			per kWh

K. Schedule 10B - Irrigation Service Time-of-Use Rate	Present Rates	Proposed Rates (Existing TOU)	Percent Change	Proposed Rates (New TOU)	Percent Change	
Summer Months (Jun-Aug)						
Customer Charge	\$8.19	\$12.85	56.9%	\$12.85	56.9%	per Bill
Meter Charge	\$2.81	\$30.43	982.9%	\$30.43	982.9%	per Bill
On-Peak kWh	\$0.1380353	\$0.1338841	-3.0%	\$0.1338168	-3.1%	per kWh
Off-Peak kWh	\$0.0628640	\$0.0937695	49.2%	\$0.0937224	49.1%	per kWh
Non-Summer Months (Sep-May)						
Customer Charge	\$8.19	\$12.85	56.9%	\$12.85	56.9%	per Bill
Meter Charge	\$2.81	\$30.43	982.9%	\$30.43	982.9%	per Bill
On-Peak kWh	\$0.1263449	\$0.1157166	-8.4%	\$0.1156585	-8.5%	per kWh
Off-Peak kWh	\$0.0628640	\$0.0937695	49.2%	\$0.0937224	49.1%	per kWh
L. Schedule 11B - Water and Sewage Pumping Service Time-of-Use Rate						
Summer Months (Jun-Aug)						
Customer Charge	\$491.60	\$243.93	-50.4%	\$243.93	-50.4%	per Bill
On-Peak kWh	\$0.1903167	\$0.1643002	-13.7%	\$0.1643002	-13.7%	per kWh
Off-Peak kWh	\$0.0367413	\$0.0518635	41.2%	\$0.0518635	41.2%	per kWh
Non-Summer Months (Sep-May)						
Customer Charge	\$491.60	\$243.93	-50.4%	\$243.93	-50.4%	per Bill
On-Peak kWh	\$0.1226231	\$0.1420054	15.8%	\$0.1420054	15.8%	per kWh
Off-Peak kWh	\$0.0367413	\$0.0518635	41.2%	\$0.0518635	41.2%	per kWh
M. Schedule 15B - Large Service for Public Universities Greater than 8,000 kW Minimum with Customer-Owned Generation Facilities Served at 115 kV						
Summer Months (Jun-Aug)						
Customer Charge	\$76,480.00	\$4,412.74	-94.2%	\$4,412.74	-94.2%	per Bill
On-Peak kWh	\$0.0821025	\$0.0403753	-50.8%	\$0.0404408	-50.7%	per kWh
Off-Peak kWh	\$0.0327765	\$0.0277558	-15.3%	\$0.0278009	-15.2%	per kWh
Demand	\$9.56	\$19.82	107.3%	\$19.82	107.3%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA
Substation Backup Capacity	\$0.77	\$0.77	0.0%	\$0.77	0.0%	Per kW

Non-Summer Months (Sep-May)	Present Rates	Proposed Rates (Existing TOU)	Percent Change	Proposed Rates (New TOU)	Percent Change	
Customer Charge	\$65,520.00	\$4,412.74	-93.3%	\$4,412.74	-93.3%	per Bill
On-Peak kWh	\$0.0641696	\$0.0348966	-45.6%	\$0.0349532	-45.5%	per kWh
Off-Peak kWh	\$0.0327765	\$0.0277558	-15.3%	\$0.0278009	-15.2%	per kWh
Demand	\$8.19	\$17.22	110.3%	\$17.22	110.3%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA
Substation Backup Capacity	\$0.77	\$0.77	0.0%	\$0.77	0.0%	Per kW

N. Schedule 16 - Special Charges	Present Rates		Proposed Rates	Percent Change	
Temporary Service					
Overhead Service	\$263.00		\$263.00	0.0%	per Occurr.
Underground Service	\$50.00		\$50.00	0.0%	per Occurr.
Collection Charge	\$9.00		\$11.00	22.2%	per Occurr.
Reconnection Charge (Normal Hours)	\$0.00		\$11.00	N/A	per Occurr.
Reconnection Charge (After Hours)	\$0.00		\$13.00	N/A	per Occurr.
Return Check Fee	\$15.00		\$15.00	0.0%	per Occurr.
Charge For Meter Test	\$21.00		\$21.00	0.0%	per Occurr.
Connect Charge (Turn On; Service is off) (Normal Hours)	\$7.00		\$11.00	57.1%	per Occurr.
Connect Charge (Turn On; Service is off) (After Hours)	\$10.00		\$14.00	40.0%	per Occurr.
Line Extension Estimate (per hour)	\$57.00		\$57.00	0.0%	per Occurr.
Connect Charge (Read Only; service is on.)	\$7.00		\$6.00	-14.3%	per Occurr.
Meter Tampering Charge	\$200.00		\$200.00	0.0%	per Occurr.
Late Payment Charge	0.667%		0.667%	0.0%	per month
Reconnect at Pole/Transformer Charge	N/A		\$164.00	N/A	per Occurr.
OMR Meter Installation Charge	N/A		\$16.00	N/A	per Occurr.

O. Schedule 20 - Integrated System Streetlighting and Floodlighting Service New Installations. Unmetered Standard Lights (Company Owned, Overhead Served)	Present Rates		Proposed Rates	Percent Change	
175W Mercury Vapor Light	\$12.69		\$16.83	32.6%	per Bill
400W Mercury Vapor Light	\$21.99		\$27.22	23.8%	per Bill
55W Low Pressure Sodium Light	\$9.68		\$12.93	33.6%	per Bill

135W Low Pressure Sodium Light	\$13.90	\$18.49	33.0%	per Bill
Unmetered Standard Lights (Company Owned, Overhead Served) Cont.				
	Present Rates	Proposed Rates	Percent Change	
70W High Pressure Sodium Light	\$10.86	\$12.14	11.8%	per Bill
100W High Pressure Sodium Light	\$11.09	\$13.70	23.5%	per Bill
150W High Pressure Sodium Light **	\$13.80	Cancelled	N/A	per Bill
200W High Pressure Sodium Light	\$12.24	\$18.45	50.7%	per Bill
250W High Pressure Sodium Light	\$18.06	\$21.07	16.7%	per Bill
400W High Pressure Sodium Flood Light ***	\$25.28	\$27.56	9.0%	per Bill
400W High Pressure Sodium Street Light ***	\$23.94	\$27.56	15.1%	per Bill
43W LED Light ****	N/A	\$9.55	N/A	per Bill
54W LED Light ****	N/A	\$9.97	N/A	per Bill
130W LED Light ****	N/A	\$12.67	N/A	per Bill
258W LED Light ****	N/A	\$21.41	N/A	per Bill
Unmetered Standard Lights (Company Owned, Underground Served)				
175W Mercury Vapor Light	\$13.98	\$16.83	20.4%	per Bill
400W Mercury Vapor Light	\$23.30	\$27.22	16.8%	per Bill
55W Low Pressure Sodium Light	\$9.68	\$12.93	33.6%	per Bill
135W Low Pressure Sodium Light	\$13.90	\$18.49	33.0%	per Bill
70W High Pressure Sodium Light	\$12.33	\$12.14	-1.5%	per Bill
100W High Pressure Sodium Light	\$12.40	\$13.70	10.5%	per Bill
150W High Pressure Sodium Light **	\$15.22	Cancelled	N/A	per Bill
200W High Pressure Sodium Light	\$12.24	\$18.45	50.7%	per Bill
250W High Pressure Sodium Light	\$19.47	\$21.07	8.2%	per Bill
400W High Pressure Sodium Flood Light ***	\$26.56	\$27.56	3.8%	per Bill
400W High Pressure Sodium Street Light ***	\$25.54	\$27.56	7.9%	per Bill
43W LED Light ****	N/A	\$9.55	N/A	per Bill
54W LED Light ****	N/A	\$9.97	N/A	per Bill
130W LED Light ****	N/A	\$12.67	N/A	per Bill
258W LED Light ****	N/A	\$21.41	N/A	per Bill

O. Schedule 20 Cont.

Unmetered Standard Lights (Customer Owned)	Present Rates	Proposed Rates	Percent Change	
175W Mercury Vapor Light	\$6.98	\$8.16	16.9%	per Bill
250W Mercury Vapor Light *	\$9.64	Cancelled	N/A	per Bill
400W Mercury Vapor Light	\$15.10	\$18.11	19.9%	per Bill
55W Low Pressure Sodium Light	\$2.68	\$3.13	16.8%	per Bill
135W Low Pressure Sodium Light	\$6.04	\$7.04	16.6%	per Bill
70W High Pressure Sodium Light	\$5.01	\$3.47	-30.7%	per Bill
100W High Pressure Sodium Light	\$5.46	\$5.03	-7.9%	per Bill
150W High Pressure Sodium Light **	\$6.97	Cancelled	N/A	per Bill
200W High Pressure Sodium Light	\$8.53	\$9.95	16.6%	per Bill
250W High Pressure Sodium Light	\$10.73	\$11.96	11.5%	per Bill
400W High Pressure Sodium Flood Light ***	\$16.41	\$18.45	12.4%	per Bill
400W High Pressure Sodium Street Light ***	\$16.34	\$18.45	12.9%	per Bill

Notes

* Light no longer installed in field (Cancelled)

** Light no longer installed in field (Cancelled)

*** Light will be combined

**** New light option

***** Company Owned OH & UG light rates will be combined

Metered Series Street Lighting

Company Owned	\$0.1038625	\$0.2295253	121.0%	per kWh
Customer Owned	\$0.0958706	\$0.0958247	0.0%	per kWh

Notes**O. Schedule 20 Cont.**

Customer Owned and Maintained Lighting (New Option)	Present Rates	Proposed Rates	Percent Change	
Wattage Range: 0.0 to 10.0 W (3.555 kWh per mo.)	N/A	\$0.34	N/A	per Bill
Wattage Range: 10.1 to 20.0 W (7.110 kWh per mo.)	N/A	\$0.68	N/A	per Bill
Wattage Range: 20.1 to 30.0 W (10.665 kWh per mo.)	N/A	\$1.02	N/A	per Bill
Wattage Range: 30.1 to 40.0 W (14.220 kWh per mo.)	N/A	\$1.36	N/A	per Bill
Wattage Range: 40.1 to 50.0 W (17.775 kWh per mo.)	N/A	\$1.70	N/A	per Bill
Wattage Range: 50.1 to 60.0 W (21.330 kWh per mo.)	N/A	\$2.04	N/A	per Bill

O. Schedule 20 Cont.

Customer Owned and Maintained Lighting (New Option)	Present Rates	Proposed Rates	Percent Change	
Wattage Range: 60.1 to 70.0 W (24.885 kWh per mo.)	N/A	\$2.38	N/A	per Bill
Wattage Range: 70.1 to 80.0 W (28.440 kWh per mo.)	N/A	\$2.73	N/A	per Bill
Wattage Range: 80.1 to 90.0 W (31.995 kWh per mo.)	N/A	\$3.07	N/A	per Bill
Wattage Range: 90.1 to 100.0 W (35.550 kWh per mo.)	N/A	\$3.41	N/A	per Bill
Wattage Range: 100.1 to 110.0 W (39.105 kWh per mo.)	N/A	\$3.75	N/A	per Bill
Wattage Range: 110.1 to 120.0 W (42.660 kWh per mo.)	N/A	\$4.09	N/A	per Bill
Wattage Range: 120.1 to 130.0 W (46.215 kWh per mo.)	N/A	\$4.43	N/A	per Bill
Wattage Range: 130.1 to 140.0 W (49.770 kWh per mo.)	N/A	\$4.77	N/A	per Bill
Wattage Range: 140.1 to 150.0 W (53.325 kWh per mo.)	N/A	\$5.11	N/A	per Bill
Wattage Range: 150.1 to 160.0 W (56.880 kWh per mo.)	N/A	\$5.45	N/A	per Bill
Wattage Range: 160.1 to 170.0 W (60.435 kWh per mo.)	N/A	\$5.79	N/A	per Bill
Wattage Range: 170.1 to 180.0 W (63.990 kWh per mo.)	N/A	\$6.13	N/A	per Bill
Wattage Range: 180.1 to 190.0 W (67.545 kWh per mo.)	N/A	\$6.47	N/A	per Bill
Wattage Range: 190.1 to 200.0 W (71.100 kWh per mo.)	N/A	\$6.81	N/A	per Bill
Wattage Range: 200.1 to 210.0 W (74.655 kWh per mo.)	N/A	\$7.15	N/A	per Bill
Wattage Range: 210.1 to 220.0 W (78.210 kWh per mo.)	N/A	\$7.49	N/A	per Bill
Wattage Range: 220.1 to 230.0 W (81.765 kWh per mo.)	N/A	\$7.84	N/A	per Bill
Wattage Range: 230.1 to 240.0 W (85.320 kWh per mo.)	N/A	\$8.18	N/A	per Bill
Wattage Range: 240.1 to 250.0 W (88.875 kWh per mo.)	N/A	\$8.52	N/A	per Bill
Wattage Range: 250.1 to 260.0 W (92.430 kWh per mo.)	N/A	\$8.86	N/A	per Bill
Wattage Range: 260.1 to 270.0 W (95.985 kWh per mo.)	N/A	\$9.20	N/A	per Bill

O. Schedule 20 Cont.

Customer Owned and Maintained Lighting (New Option)	Present Rates	Proposed Rates	Percent Change	
Wattage Range: 270.1 to 280.0 W (99.540 kWh per mo.)	N/A	\$9.54	N/A	per Bill
Wattage Range: 280.1 to 290.0 W (103.095 kWh per mo.)	N/A	\$9.88	N/A	per Bill
Wattage Range: 290.1 to 300.0 W (106.650 kWh per mo.)	N/A	\$10.22	N/A	per Bill
Wattage Range: 300.1 to 310.0 W (110.205 kWh per mo.)	N/A	\$10.56	N/A	per Bill
Wattage Range: 310.1 to 320.0 W (113.760 kWh per mo.)	N/A	\$10.90	N/A	per Bill
Wattage Range: 320.1 to 330.0 W (117.315 kWh per mo.)	N/A	\$11.24	N/A	per Bill
Wattage Range: 330.1 to 340.0 W (120.870 kWh per mo.)	N/A	\$11.58	N/A	per Bill
Wattage Range: 340.1 to 350.0 W (124.425 kWh per mo.)	N/A	\$11.92	N/A	per Bill
Wattage Range: 350.1 to 360.0 W (127.980 kWh per mo.)	N/A	\$12.26	N/A	per Bill
Wattage Range: 360.1 to 370.0 W (131.535 kWh per mo.)	N/A	\$12.60	N/A	per Bill
Wattage Range: 370.1 to 380.0 W (135.090 kWh per mo.)	N/A	\$12.94	N/A	per Bill
Wattage Range: 380.1 to 390.0 W (138.645 kWh per mo.)	N/A	\$13.29	N/A	per Bill
Wattage Range: 390.1 to 400.0 W (142.200 kWh per mo.)	N/A	\$13.63	N/A	per Bill

Pole Charge

30' Wood Pole *	\$3.44	\$5.20	51.2%	per Bill
35' Wood Pole *	\$3.74	\$5.20	39.0%	per Bill
40' Wood Pole *	\$4.39	\$5.20	18.5%	per Bill
45' Wood Pole *	\$5.21	\$5.20	-0.2%	per Bill
23' Orn. Pole **	\$7.73	\$7.81	1.0%	per Bill
28' Orn. Pole **	\$8.95	\$7.81	-12.7%	per Bill
38' Orn. Pole **	\$14.72	\$7.81	-46.9%	per Bill
40' Davit Pole **	\$14.65	\$7.81	-46.7%	per Bill

* All wood pole charge options collapsed to a single wood pole rate

** All orn. pole charge options collapsed to a single orn. pole rate

P. Schedule 23 - Special Contract Service for Large Customers

Present Rates

Proposed Rates

Percent Change

4B - Large Power

Minimum kW Included in Customer Charge	500	Cancelled	N/A	kW
[A] Customer Charge (Cust. Owns XFMR)	\$4,740.00	Cancelled	N/A	per Bill
[A] Customer Charge (PNM Owns XFMR)	\$5,555.00	Cancelled	N/A	per Bill
[C] On-Peak kWh Charge	\$0.0000328	Cancelled	N/A	per kWh
[C] Off-Peak kWh Charge	\$0.0000328	Cancelled	N/A	per kWh
[B] Billed Demand Charge (Cust. Owns XFMR)	\$9.48	Cancelled	N/A	per kW
[B] Billed Demand Charge (PNM Owns XFMR)	\$11.11	Cancelled	N/A	per kW
[D] RkVA Charge	\$0.27	Cancelled	N/A	per RkVA
[F] Generation Energy Losses Charge per kWh	\$0.0033233	Cancelled	N/A	per kWh
[G] Generation Ancillary Services Charge per Peak kW-Month	\$1.352	Cancelled	N/A	per kW

5B - Mines 46/115 kV

Minimum kW Included in Customer Charge	8,000	Cancelled	N/A	kW
[A] Customer Charge (Cust. Owns XFMR)	\$73,600.00	Cancelled	N/A	per Bill
[A] Customer Charge (PNM Owns XFMR)	N/A	Cancelled	N/A	per Bill
[C] On-Peak kWh Charge	\$0.0000142	Cancelled	N/A	per kWh
[C] Off-Peak kWh Charge	\$0.0000142	Cancelled	N/A	per kWh
[B] Billed Demand Charge (Cust. Owns XFMR)	\$9.20	Cancelled	N/A	per kW
[B] Billed Demand Charge (PNM Owns XFMR)	N/A	Cancelled	N/A	per kW
[D] RkVA Charge	\$0.27	Cancelled	N/A	per RkVA
[F] Generation Energy Losses Charge per kWh	\$0.0019543	Cancelled	N/A	per kWh
[G] Generation Ancillary Services Charge per Peak kW-Month	\$1.313	Cancelled	N/A	per kW

15B - Universities 115 kV

Minimum kW Included in Customer Charge	8,000	Cancelled	N/A	kW
[A] Customer Charge (Cust. Owns XFMR)	\$50,640.00	Cancelled	N/A	per Bill
[A] Customer Charge (PNM Owns XFMR)	N/A	Cancelled	N/A	per Bill

15B - Universities 115 kV Cont.

	Present Rates	Proposed Rates	Percent Change	
[C] On-Peak kWh Charge	\$0.0000284	Cancelled	N/A	per kWh
[C] Off-Peak kWh Charge	\$0.0000284	Cancelled	N/A	per kWh

[B] Billed Demand Charge (Cust. Owns XFMR)	\$6.33	Cancelled	N/A	per kW
[B] Billed Demand Charge (PNM Owns XFMR)	N/A	Cancelled	N/A	per kW
[D] RkVA Charge	\$0.27	Cancelled	N/A	per RkVA
[F] Generation Energy Losses Charge per kWh	\$0.0019532	Cancelled	N/A	per kWh
[G] Generation Ancillary Services Charge per Peak kW-Month	\$1.310	Cancelled	N/A	per kW

30B - Manuf. (30 MW)

Minimum kW Included in Customer Charge	30,000	Cancelled	N/A	kW
[A] Customer Charge (Cust. Owns XFMR)	\$278,400.00	Cancelled	N/A	per Bill
[A] Customer Charge (PNM Owns XFMR)	N/A	Cancelled	N/A	per Bill
[C] On-Peak kWh Charge	\$0.0019663	Cancelled	N/A	per kWh
[C] Off-Peak kWh Charge	\$0.0019663	Cancelled	N/A	per kWh
[B] Billed Demand Charge (Cust. Owns XFMR)	\$9.28	Cancelled	N/A	per kW
[B] Billed Demand Charge (PNM Owns XFMR)	N/A	Cancelled	N/A	per kW
[D] RkVA Charge	\$0.27	Cancelled	N/A	per RkVA
[F] Generation Energy Losses Charge per kWh	\$0.0021912	Cancelled	N/A	per kWh
[G] Generation Ancillary Services Charge per Peak kW-Month	\$1.329	Cancelled	N/A	per kW

Q. Schedule 30B - Large Service for Manufacturing for Service >= 30,000 kW Minimum at Distribution Voltage Summer Months (Jun-Aug)

	Present Rates	Proposed Rates (Existing TOU)	Percent Change	Proposed Rates (New TOU)	Percent Change	
Customer Charge	\$345,600.00	\$27,744.61	-92.0%	\$27,744.61	-92.0%	per Bill
On-Peak kWh	\$0.0727343	\$0.0398038	-45.3%	\$0.0398013	-45.3%	per kWh
Off-Peak kWh	\$0.0354871	\$0.0271899	-23.4%	\$0.0271882	-23.4%	per kWh
Demand	\$11.52	\$24.98	116.8%	\$24.98	116.8%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA

Non-Summer Months (Sep-May)	Present Rates	Proposed Rates (Existing TOU)	Percent Change	Proposed Rates (New TOU)	Percent Change	
Customer Charge	\$280,200.00	\$27,744.61	-90.10%	\$27,744.61	-90.10%	per Bill

On-Peak kWh	\$0.0564004	\$0.0345519	-38.7%	\$0.0345497	-38.7%	per kWh
Off-Peak kWh	\$0.0354871	\$0.0271899	-23.4%	\$0.0271882	-23.4%	per kWh
Demand	\$9.34	\$22.25	138.2%	\$22.25	138.2%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA

**R. Schedule 33B - Large Service
for Station Power**

Summer Months (Jun-Aug)

Customer Charge	\$2,695.00	\$349.88	-87.0%	\$349.88	-87.0%	per Bill
On-Peak kWh	\$0.0464845	\$0.0456655	-1.8%	\$0.0457936	-1.5%	per kWh
Off-Peak kWh	\$0.0230339	\$0.0313208	36.0%	\$0.0314087	36.4%	per kWh
Demand	\$5.39	\$4.81	-10.8%	\$4.81	-10.8%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA

Non-Summer Months (Sep-May)

Customer Charge	\$2,305.00	\$349.88	-84.8%	\$349.88	-84.8%	per Bill
On-Peak kWh	\$0.0379588	\$0.0396746	4.5%	\$0.0397859	4.8%	per kWh
Off-Peak kWh	\$0.0230339	\$0.0313208	36.0%	\$0.0314087	36.4%	per kWh
Demand	\$4.61	\$4.29	-6.9%	\$4.29	-6.9%	per kW
RkVA	\$0.27	\$0.27	0.0%	\$0.27	0.0%	per RkVA

**S. Schedule 34B -Large Power
Service >=3,000kW**

Summer Months (Jun-Aug)

Customer Charge	N/A	\$3,329.23	N/A	\$3,329.23	N/A	per Bill
On-Peak kWh	N/A	\$0.0416189	N/A	\$0.0415046	N/A	per kWh
Off-Peak kWh	N/A	\$0.0289854	N/A	\$0.0289058	N/A	per kWh
Demand	N/A	\$27.92	N/A	\$27.92	N/A	per kW
RkVA	N/A	\$0.27	N/A	\$0.27	N/A	per RkVA

Non-Summer Months (Sep-May)

Customer Charge	N/A	\$3,329.23	N/A	\$3,329.23	N/A	per Bill
On-Peak kWh	N/A	\$0.0359714	N/A	\$0.0358726	N/A	per kWh
Off-Peak kWh	N/A	\$0.0289854	N/A	\$0.0289058	N/A	per kWh
Demand	N/A	\$24.95	N/A	\$24.95	N/A	per kW
RkVA	N/A	\$0.27	N/A	\$0.27	N/A	per RkVA

**T. Rider 8 - Incremental
Interruptible Power Applicable to
Rate Nos. 3B, 3C, 4B and 34B**

Present Rates	Proposed Rates (Existing TOU)	Percent Change	Proposed Rates (New TOU)	Percent Change
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Summer Months (Jun-Aug)

Interruptible Demand Discount (Substation Level)	\$15.83	\$15.83	0.0%	\$15.83	0.0%	per kW
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Interruptible Demand Discount (Primary Distribution Level)	\$15.83	\$15.83	0.0%	\$15.83	0.0%	per kW
Interruptible Demand Discount (Secondary Distribution Level)	\$6.85	\$6.85	0.0%	\$6.85	0.0%	per kW
Non-Summer Months (Sep-May)						
Interruptible Demand Discount (Substation Level)	\$7.38	\$7.38	0.0%	\$7.38	0.0%	per kW
Interruptible Demand Discount (Primary Distribution Level)	\$4.08	\$4.08	0.0%	\$4.08	0.0%	per kW
Interruptible Demand Discount (Secondary Distribution Level)	\$0.38	\$0.38	0.0%	\$0.38	0.0%	per kW

U. Rider 35 - Consolidation Adjustment Rider (CAR) *	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
CAR Applied to Rate 1 - Residential				
01A - (Block 1) (Summer kWh)	\$0.0138612	Cancelled	N/A	per kWh
01A - (Block 2) (Summer kWh)	\$(0.0274738)	Cancelled	N/A	per kWh
01A - (Block 3) (Summer kWh)	\$0.0454779)	Cancelled	N/A	per kWh
01B - (Summer kWh)	\$(0.0082075)	Cancelled	N/A	per kWh
CAR Applied to Rate 2 - Small Power				
02A - (Summer kWh)	\$0.0033692	Cancelled	N/A	per kWh
02A - (Summer kWh)	\$(0.0101179)	Cancelled	N/A	per kWh
02B - (Summer kWh)	\$0.0033692	Cancelled	N/A	per kWh
02B - (Summer kWh)	\$(0.0101179)	Cancelled	N/A	per kWh
CAR Applied to Rate 3 - General Power				
03B - (Summer kWh)	\$0.0241851	Cancelled	N/A	per kWh
03B - (Summer kWh)	\$0.0036217	Cancelled	N/A	per kWh
03C - (Summer kWh)	\$(0.0001522)	Cancelled	N/A	per kWh
CAR Applied to Rate 4B - Large Power TOU				
04B - (Summer kWh)	\$0.0049906	Cancelled	N/A	per kWh
04B - (Summer kWh)	\$0.0356655	Cancelled	N/A	per kWh

CAR Applied to Rate 10 - Irrigation	Present Rates	Proposed Rates	Percent Change	
10A - (Summer kWh)	\$(0.0068259)	Cancelled	N/A	per kWh
10B - (Summer kWh)	\$(0.0068259)	Cancelled	N/A	per kWh
CAR Applied to Rate 6 - Private Lighting				
06 - (Summer kWh)	\$(0.0000567)	Cancelled	N/A	per kWh
CAR Applied to Rate 20 - Streetlighting				

20 - (Summer kWh)	\$0.0000219	Cancelled	N/A	per kWh
Non-Summer Months (Sep-May)				
CAR Applied to Rate 1 - Residential				
01A - (Block 1) (Non-Summer kWh)	\$0.0138612	Cancelled	N/A	per kWh
01A - (Block 2) (Non-Summer kWh)	\$(0.0108100)	Cancelled	N/A	per kWh
01A - (Block 3) (Non-Summer kWh)	\$(0.0195171)	Cancelled	N/A	per kWh
01B - (Non-Summer kWh)	\$0.0037943	Cancelled	N/A	per kWh
CAR Applied to Rate 2 - Small Power				
02A - (Non-Summer kWh)	\$0.0180752	Cancelled	N/A	per kWh
02A - (Non-Summer kWh)	\$0.0063483	Cancelled	N/A	per kWh
02B - (Non-Summer kWh)	\$0.0180752	Cancelled	N/A	per kWh
02B - (Non-Summer kWh)	\$0.0063483	Cancelled	N/A	per kWh
CAR Applied to Rate 3 - General Power				
03B - (Non-Summer kWh)	\$0.0367973	Cancelled	N/A	per kWh
03B - (Non-Summer kWh)	\$0.0102713	Cancelled	N/A	per kWh
03C - (Non-Summer kWh)	\$0.0140255	Cancelled	N/A	per kWh
CAR Applied to Rate 4B - Large Power TOU				
04B - (Non-Summer kWh)	\$0.0149003	Cancelled	N/A	per kWh
04B - (Non-Summer kWh)	\$0.0425322	Cancelled	N/A	per kWh
CAR Applied to Rate 10 - Irrigation				
10A - (Non-Summer kWh)	\$(0.0012209)	Cancelled	N/A	per kWh
10B - (Non-Summer kWh)	\$(0.0012209)	Cancelled	N/A	per kWh
CAR Applied to Rate 6 - Private Lighting				
06 - (Non-Summer kWh)	\$(0.0000567)	Cancelled	N/A	per bill
CAR Applied to Rate 20 - Streetlighting				
20 - (Non-Summer kWh)	\$0.0000219	Cancelled	N/A	per kWh

U. Rider 35 - Consolidation Adjustment Rider (CAR) (Cont.)*	Present Rates	Proposed Rates	Percent Change	
New CAR for L1Z5 - Sch I, Metered Muni Lts (PNM)	N/A	(\$0.1011407)	N/A	per kWh
New CAR for L2Z5 - Sch II, Metered Muni Lts (Cust)	N/A	\$0.0000000	N/A	per kWh
New CAR for L3A2 - Sch III (OH-WP): 100W HPS (45 kWh)	N/A	(\$7.27)	N/A	per bill
New CAR for L3A4 - Sch V (UG-WP): 100W HPS (45 kWh)	N/A	(\$3.95)	N/A	per bill

New CAR for L3C2 - Sch III (OH-WP): 400W HPS (165 kWh)	N/A	(\$12.14)	N/A	per bill
New CAR for L3D1 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L3D2 - Sch III (OH-WP): 175W MV (73 kWh)	N/A	(\$12.86)	N/A	per bill
New CAR for L3D4 - Sch V (UG-WP): 175W MV (73 kWh)	N/A	(\$12.86)	N/A	per bill
New CAR for L3F2 - Sch III (OH-WP): 400W MV (162 kWh)	N/A	(\$11.82)	N/A	per bill
New CAR for L3T2 - Sch III (OH-WP): 200W HPS (89 kWh)	N/A	(\$8.72)	N/A	per bill
New CAR for L3T4 - Sch V (UG-WP): 200W HPS (89 kWh)	N/A	(\$5.84)	N/A	per bill
New CAR for L3U2 - Sch III (OH-WP): 55W LPS (28 kWh)	N/A	(\$6.62)	N/A	per bill
New CAR for L3U4 - Sch V (UG-WP): 55W LPS (28 kWh)	N/A	(\$6.62)	N/A	per bill
New CAR for L3V2 - Sch III (OH-WP): 135W LPS (63 kWh)	N/A	(\$6.99)	N/A	per bill
New CAR for L4A2 - Sch IV (OH-MP): 100W HPS (45 kWh)	N/A	(\$0.34)	N/A	per bill
New CAR for L4A4 - Sch V (UG-MP): 100W HPS (45 kWh)	N/A	(\$6.56)	N/A	per bill
New CAR for L4C2 - Sch IV (OH-MP): 400W HPS (165 kWh)	N/A	(\$6.67)	N/A	per bill
New CAR for L4C4 - Sch V (UG-MP): 400W HPS (165 kWh)	N/A	(\$6.67)	N/A	per bill
New CAR for L4D2 - Sch IV (OH-MP): 175W MV (73 kWh)	N/A	(\$15.47)	N/A	per bill
New CAR for L4D4 - Sch V (UG-MP): 175W MV (73 kWh)	N/A	(\$15.47)	N/A	per bill
New CAR for L4F2 - Sch IV (OH-MP): 400W MV (162 kWh)	N/A	(\$11.54)	N/A	per bill
New CAR for L4F4 - Sch V (UG-MP): 400W MV (162 kWh)	N/A	(\$11.54)	N/A	per bill
New CAR for L4T2 - Sch IV (OH-MP): 200W HPS (89 kWh)	N/A	(\$2.38)	N/A	per bill
New CAR for L4T4 - Sch V (OH-MP): 200W HPS (89 kWh)	N/A	(\$1.34)	N/A	per bill
U. Rider 35 - Consolidation Adjustment Rider (CAR) (Cont.)*	Present Rates	Proposed Rates	Percent Change	
New CAR for L4U2 - Sch IV (OH-MP): 55W LPS (28 kWh)	N/A	(\$9.23)	N/A	per bill
New CAR for L4U4 - Sch V (UG-MP): 55W LPS (28 kWh)	N/A	(\$9.23)	N/A	per bill
New CAR for L4V4 - Sch V (UG-MP): 135W LPS (63 kWh)	N/A	(\$9.60)	N/A	per bill
New CAR for L6F2 - Sch IV (OH-MP): 2-400W MV (324 kWh)	N/A	(\$20.81)	N/A	per bill

New CAR for L6F4 - Sch V (UG-MP): 2-400W MV (324 kWh)	N/A	(\$20.81)	N/A	per bill
New CAR for L7A1 - Sch VI (Cust.): 100W HPS (45 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7A2 - Sch III (OH-WP): 100W HPS (45 kWh)	N/A	(\$2.07)	N/A	per bill
New CAR for L7A3 - Sch VI (Cust.): 100W HPS (45 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7C1 - Sch VI (Cust.): 400W HPS (165 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7C2 - Sch III (OH-WP): 400W HPS (165 kWh)	N/A	(\$6.94)	N/A	per bill
New CAR for L7C3 - Sch VI (Cust.): 400W HPS (165 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7D1 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7D2 - Sch III (OH-WP): 175W MV (73 kWh)	N/A	(\$7.66)	N/A	per bill
New CAR for L7D3 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7F1 - Sch VI (Cust.): 400W MV (162 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7F2 - Sch III (OH-WP): 400W MV (162 kWh)	N/A	(\$6.62)	N/A	per bill
New CAR for L7F3 - Sch VI (Cust.): 400W MV (162 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7T1 - Sch VI (Cust.): 200W HPS (89 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7T2 - Sch III (OH-WP): 200W HPS (89 kWh)	N/A	(\$3.52)	N/A	per bill
New CAR for L7T3 - Sch VI (Cust.): 200W HPS (89 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L7U2 - Sch III (OH-WP): 55W LPS (28 kWh)	N/A	(\$1.42)	N/A	per bill
New CAR for L7V2 - Sch III (OH-WP): 135W LPS (63 kWh)	N/A	(\$1.79)	N/A	per bill
New CAR for L8A1 - Sch VI (Cust.): 100W HPS (45 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8A2 - Sch IV (OH-MP): 100W HPS (45 kWh)	N/A	\$0.00	N/A	per bill
U. Rider 35 - Consolidation Adjustment Rider (CAR) (Cont.)*	Present Rates	Proposed Rates	Percent Change	
New CAR for L8A3 - Sch VI (Cust.): 100W HPS (45 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8C1 - Sch VI (Cust.): 400W HPS (165 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8C2 - Sch IV (OH-MP): 400W HPS (165 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8C3 - Sch VI (Cust.): 400W HPS (165 kWh)	N/A	\$0.00	N/A	per bill

New CAR for L8D1 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8D2 - Sch IV (OH- MP): 175W MV (73 kWh)	N/A	(\$7.66)	N/A	per bill
New CAR for L8D3 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8F1 - Sch VI (Cust.): 400W MV (162 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8F2 - Sch IV (OH- MP): 400W MV (162 kWh)	N/A	(\$3.73)	N/A	per bill
New CAR for L8F3 - Sch VI (Cust.): 400W MV (162 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8T1 - Sch VI (Cust.): 200W HPS (89 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8T2 - Sch IV (OH- MP): 200W HPS (89 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8T3 - Sch VI (Cust.): 200W HPS (89 kWh)	N/A	\$0.00	N/A	per bill
New CAR for L8U2 - Sch IV (OH- MP): 55W LPS (28 kWh)	N/A	(\$1.42)	N/A	per bill

Note:

* Rider 35 is proposed to be cancelled for every rate except Rate 20 - Streetlighting

** For Rider 35, most remaining CAR Rates were restructured to a per bill basis

V. Rider 41 - Distributed Generation Interconnection Fee	Present Rates	Proposed Rates	Percent Change	
Solar DG Interconnection Fee				
1 - Residential	N/A	\$6.00	N/A	per kW-AC
2 - Small Power	N/A	\$6.00	N/A	per kW-AC
3B/3C - General Power	N/A	\$4.50	N/A	per kW-AC
4B - Large Power	N/A	\$3.73	N/A	per kW-AC
5B - Large Service for Customers >=8,000kW	N/A	\$1.95	N/A	per kW-AC
10 - Irrigation	N/A	\$6.00	N/A	per kW-AC
11B - Wtr/Swg Pumping	N/A	\$6.00	N/A	per kW-AC
Wind DG Interconnection Fee	Present Rates	Proposed Rates	Percent Change	
1 - Residential	N/A	\$6.00	N/A	per kW-AC
2 - Small Power	N/A	\$6.00	N/A	per kW-AC
3B/3C - General Power	N/A	\$3.88	N/A	per kW-AC
4B - Large Power	N/A	\$3.21	N/A	per kW-AC
5B - Large Service for Customers >=8,000kW	N/A	\$1.68	N/A	per kW-AC
10 - Irrigation	N/A	\$6.00	N/A	per kW-AC
11B - Wtr/Swg Pumping	N/A	\$6.00	N/A	per kW-AC

**W. Rider 42 - Revenue Balancing
Account**

Residential 1A/1B

Fixed Costs per Customer (FCC) Factor	N/A	\$50.11	N/A	Per Cust./ Month
Fixed Cost per Energy (FCE) Factor	N/A	\$0.0858261	N/A	Per kWh

Small Power 2A/2B

Fixed Costs per Customer (FCC) Factor	N/A	\$135.59	N/A	Per Cust./ Month
Fixed Cost per Energy (FCE) Factor	N/A	\$0.0948458	N/A	Per kWh

18. The proposed rate changes stated by customer rate class and, for residential customers, by consumption levels, are for informational purposes. The Commission has not decided if PNM's Application should be approved. The Commission has commenced this case to test PNM's evidence and analyses to determine if PNM's Application should be approved as presented, modified or denied in whole or in part. The final rates as approved may vary.

19. Additional details regarding this proceeding and its procedural requirements are set forth in the Hearing Examiner's March 2, 2015 Procedural Order.

**ANY PERSON WITH A DISABILITY REQUIRING SPECIAL ASSISTANCE IN
ORDER TO PARTICIPATE IN THIS PROCEEDING SHOULD CONTACT THE
COMMISSION AT LEAST 24 HOURS PRIOR TO THE COMMENCEMENT OF THE
HEARING.**

Issued at Santa Fe, New Mexico, on March 2, 2015.

NEW MEXICO PUBLIC REGULATION COMMISSION

**Carolyn R. Glick
Hearing Examiner**