

Key operating statistics.

PNM 530 Schedules

P Series

Schedule P-1: Peak demand information.

Schedule P-2: Plant in service.

Schedule P-3: Property retirements and property investments information.

Schedule P-4: Operation and maintenance expense information.

Schedule P-5: Customer information.

Schedule P-6: Weather data.

Schedule P-7: Power plant maintenance information.

Schedule P-8: Customer service interruption information.

Schedule P-9: Line loss information.

Schedule P-10: Reliability indices information.

Schedule P-11: Reserve margin information.

Schedule P-12: Fuel statistics information.

PNM Schedule P-1

Peak demand information.

Public Service Company of New Mexico
Schedule P-1
Total System Peak Demand Information
Test Period Ending 12/31/2016

Line No.	Month	A	B	C	D	Reference
		Total System Coincident Demand in kW at Meter	PNM Retail Jurisdiction Coincident Demand in kW at Meter	Total System Coincident Demand in kW at Generation	PNM Retail Jurisdiction Coincident Demand in kW at Generation	
1	Jan-16	1,276	1,276	1,489	1,396	Demand Energy Allocators
2	Feb-16	1,119	1,119	1,323	1,222	Demand Energy Allocators
3	Mar-16	1,115	1,115	1,285	1,201	Demand Energy Allocators
4	Apr-16	1,087	1,087	1,255	1,172	Demand Energy Allocators
5	May-16	1,117	1,117	1,301	1,219	Demand Energy Allocators
6	Jun-16	1,426	1,426	1,666	1,560	Demand Energy Allocators
7	Jul-16	1,717	1,717	1,970	1,882	Demand Energy Allocators
8	Aug-16	1,657	1,657	1,897	1,806	Demand Energy Allocators
9	Sep-16	1,584	1,584	1,805	1,722	Demand Energy Allocators
10	Oct-16	1,086	1,086	1,262	1,188	Demand Energy Allocators
11	Nov-16	1,018	1,018	1,202	1,111	Demand Energy Allocators
12	Dec-16	1,246	1,246	1,441	1,333	Demand Energy Allocators
13	Total	15,447	15,447	17,896	16,811	

Notes: FERC Annual Transmission Losses at 3.660 same as 15B Universities
FERC Demand at Generation is the Difference Between Column C & D
Column A = Column B + (Column C - Column D) * 0.0366

Public Service Company of New Mexico
Schedule P-1
System Peak Demand Information by Rate Class
PNM Retail
Test Period Ending 12/31/2016

Line No.	Description	A	B	C	D	E	F
		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
<u>Coincident Demand at Meter in kW</u>							
1	1 - Residential	599,075	570,704	537,131	467,531	473,195	692,430
2	2 - Small Power	124,232	110,616	101,668	100,663	157,769	190,222
3	3B/3C - General Power	251,380	218,956	217,182	225,579	229,002	276,332
4	4B - Large Power	163,707	111,288	124,699	154,197	137,006	153,096
5	5B - Mines 46/115 kV	15,803	7,569	9,040	13,440	8,957	13,084
6	10 - Irrigation	846	1,082	3,921	3,494	3,950	5,917
7	11B - Wtr/Swg Pumping	10,670	7,056	11,786	11,065	15,752	9,215
8	15B - Universities 115 kV	3,097	8,288	6,888	7,478	20,134	8,129
9	30B - Manuf. (30 MW)	62,940	56,039	54,434	56,648	46,831	53,417
10	33B - Large Service for Station Power	199	513	395	397	229	205
11	34B - Very Large Service HI LF	26,045	10,838	31,279	29,446	23,968	24,263
12	6 - Private Lighting	4,290	3,750	4,012	4,047	-	-
13	20 - Streetlighting	13,351	11,783	12,515	12,693	-	-
14	Total	1,275,635	1,118,482	1,114,950	1,086,678	1,116,793	1,426,310
<u>Coincident Demand at Generation in kW</u>							
15	1 - Residential	660,315	627,214	582,484	508,185	520,320	761,408
16	2 - Small Power	136,932	121,568	110,253	109,415	173,481	209,173
17	3B/3C - General Power	277,077	240,635	235,520	245,192	251,807	303,861
18	4B - Large Power	176,743	119,812	132,427	163,992	147,512	164,951
19	5B - Mines 46/115 kV	16,530	7,893	9,303	13,851	9,343	13,659
20	10 - Irrigation	932	1,188	4,252	3,797	4,343	6,506
21	11B - Wtr/Swg Pumping	11,520	7,596	12,516	11,768	16,960	9,929
22	15B - Universities 115 kV	3,233	8,627	7,075	7,693	20,960	8,468
23	30B - Manuf. (30 MW)	66,236	58,805	56,350	58,732	49,145	56,105
24	33B - Large Service for Station Power	208	534	242	231	238	213
25	34B - Very Large Service HI LF	27,407	11,372	32,379	30,527	25,153	25,484
26	6 - Private Lighting	4,728	4,121	4,351	4,398	-	-
27	20 - Streetlighting	14,715	12,950	13,571	13,797	-	-
28	Total	1,396,576	1,222,315	1,200,723	1,171,578	1,219,262	1,559,757
<u>Noncoincident Demand at Meter in kW</u>							
29	1 - Residential	721,219	628,089	553,754	528,013	512,738	774,382
30	2 - Small Power	168,767	147,663	146,971	167,707	167,723	209,343
31	3B/3C - General Power	274,622	236,641	261,181	267,229	244,251	304,054
32	4B - Large Power	179,312	121,912	149,492	165,137	142,513	153,096
33	5B - Mines 46/115 kV	21,060	13,522	12,744	16,436	12,770	15,473
34	10 - Irrigation	1,604	2,783	9,701	4,926	5,632	5,904
35	11B - Wtr/Swg Pumping	34,635	26,518	32,414	35,405	33,753	40,988
36	15B - Universities 115 kV	3,097	8,288	6,888	7,478	20,134	8,129
37	30B - Manuf. (30 MW)	63,957	56,717	54,893	57,729	47,050	54,848
38	33B - Large Service for Station Power	1,600	1,000	2,000	2,000	2,000	2,000
39	34B - Very Large Service HI LF	38,556	32,532	33,121	35,409	27,810	30,336
40	6 - Private Lighting	3,787	3,787	3,787	3,787	3,787	3,787
41	20 - Streetlighting	11,717	11,717	11,717	11,717	11,717	11,717
42	Total	1,523,934	1,291,170	1,278,664	1,302,974	1,231,879	1,614,058

Public Service Company of New Mexico
Schedule P-1
System Peak Demand Information by Rate Class
PNM Retail
Test Period Ending 12/31/2016

Line No.	Description	G	H	I	B	C	D	E
		Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
<u>Coincident Demand at Meter in kW</u>								
1	1 - Residential	748,882	668,438	666,844	479,746	553,773	654,914	7,112,663
2	2 - Small Power	258,891	261,354	240,247	106,191	79,297	112,736	1,843,886
3	3B/3C - General Power	367,235	355,343	348,414	230,726	178,424	230,285	3,128,858
4	4B - Large Power	195,744	230,816	186,380	143,329	100,814	129,893	1,830,969
5	5B - Mines 46/115 kV	10,893	13,898	13,527	8,683	8,380	12,605	135,879
6	10 - Irrigation	7,296	4,853	5,129	2,278	605	801	40,172
7	11B - Wtr/Swg Pumping	24,272	22,404	16,719	11,375	6,555	9,979	156,848
8	15B - Universities 115 kV	15,815	14,701	15,876	9,046	4,735	6,031	120,218
9	30B - Manuf. (30 MW)	63,760	58,897	60,053	57,017	49,724	52,586	672,346
10	33B - Large Service for Station Power	265	234	257	331	400	-	3,425
11	34B - Very Large Service HI LF	24,080	26,247	30,112	21,641	21,800	21,109	290,828
12	6 - Private Lighting	-	-	-	3,877	3,251	3,553	26,780
13	20 - Streetlighting	-	-	-	12,231	10,250	11,147	83,970
14	Total	1,717,133	1,657,185	1,583,558	1,086,471	1,018,008	1,245,639	15,446,842
<u>Coincident Demand at Generation in kW</u>								
15	1 - Residential	825,346	733,215	729,801	528,326	608,236	704,941	7,789,791
16	2 - Small Power	285,324	286,683	262,928	116,945	87,096	121,347	2,021,145
17	3B/3C - General Power	404,730	389,780	381,306	254,090	195,972	247,873	3,427,843
18	4B - Large Power	211,359	247,958	199,785	154,511	108,482	136,981	1,964,513
19	5B - Mines 46/115 kV	11,393	14,465	14,049	9,070	8,736	12,878	141,170
20	10 - Irrigation	8,042	5,322	5,613	2,508	665	862	44,030
21	11B - Wtr/Swg Pumping	26,209	24,068	17,637	12,263	7,053	10,523	168,042
22	15B - Universities 115 kV	16,510	15,273	16,456	9,433	4,927	6,150	124,805
23	30B - Manuf. (30 MW)	67,198	61,677	62,749	59,916	52,154	54,055	703,122
24	33B - Large Service for Station Power	277	243	266	176	258	-	2,886
25	34B - Very Large Service HI LF	25,377	27,485	31,464	22,741	22,864	21,698	303,951
26	6 - Private Lighting	-	-	-	4,269	3,572	3,824	29,263
27	20 - Streetlighting	-	-	-	13,470	11,258	11,998	91,759
28	Total	1,881,765	1,806,169	1,722,054	1,187,718	1,111,273	1,333,130	16,812,320
<u>Noncoincident Demand at Meter in kW</u>								
29	1 - Residential	838,235	801,780	741,861	491,731	592,943	729,156	7,913,901
30	2 - Small Power	271,904	275,082	266,467	176,645	133,914	164,606	2,296,792
31	3B/3C - General Power	369,926	373,382	364,656	275,366	228,408	261,721	3,461,437
32	4B - Large Power	200,010	235,846	190,886	160,633	126,697	139,700	1,965,234
33	5B - Mines 46/115 kV	18,445	17,743	18,633	11,941	12,074	20,658	191,499
34	10 - Irrigation	6,082	6,285	5,680	3,665	1,371	677	54,310
35	11B - Wtr/Swg Pumping	41,513	42,840	35,296	33,957	26,101	26,504	409,924
36	15B - Universities 115 kV	15,815	14,701	15,876	9,046	4,735	6,031	120,218
37	30B - Manuf. (30 MW)	64,922	60,753	61,307	57,494	50,228	53,030	682,928
38	33B - Large Service for Station Power	2,000	2,000	2,000	1,000	2,000	2,000	21,600
39	34B - Very Large Service HI LF	38,819	34,402	34,411	33,136	27,996	31,151	397,679
40	6 - Private Lighting	3,787	3,787	3,787	3,787	3,787	3,787	45,449
41	20 - Streetlighting	11,717	11,717	11,717	11,717	11,717	11,717	140,608
42	Total	1,883,176	1,880,319	1,752,578	1,270,119	1,221,972	1,450,739	17,701,579

Public Service Company of New Mexico

Schedule P-1

Total System Peak Demand Information

Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

		A	B	C	D	E	F	G	H	I	J
Line No.	Month	Year Ended 12/31/2012	Year Ended 12/31/2013	Year Ended 12/31/2014	Year Ended 12/31/2015	Year Ended 12/31/2016	Year Ended 12/31/2017	Year Ended 12/31/2018	Year Ended 12/31/2019	Year Ended 12/31/2020	Year Ended 12/31/2021
1	<u>Total System Peak Coincident Load in MW</u>										
2	January	1,457	1,576	1,421	1,410	1,489	1,422	1,511	1,519	1,484	1,463
3	February	1,404	1,418	1,453	1,433	1,323	1,472	1,432	1,461	1,480	1,510
4	March	1,367	1,278	1,254	1,296	1,285	1,315	1,331	1,341	1,374	1,357
5	April	1,392	1,323	1,218	1,269	1,255	1,296	1,302	1,327	1,349	1,329
6	May	1,603	1,511	1,529	1,460	1,301	1,590	1,635	1,635	1,587	1,525
7	June	1,947	2,008	1,878	1,748	1,666	1,766	1,782	1,863	1,849	1,840
8	July	1,948	1,884	1,967	1,952	1,970	2,015	2,048	2,090	2,117	2,145
9	August	1,925	1,796	1,740	1,769	1,897	1,818	1,831	1,828	1,859	1,877
10	September	1,775	1,780	1,693	1,692	1,805	1,647	1,663	1,703	1,807	1,801
11	October	1,393	1,298	1,481	1,409	1,262	1,395	1,409	1,444	1,484	1,429
12	November	1,373	1,421	1,360	1,434	1,202	1,443	1,453	1,423	1,511	1,496
13	December	1,523	1,527	1,474	1,474	1,441	1,500	1,524	1,602	1,557	1,545
14	<u>PNM Retail Jurisdiction System Coincident Load in MW</u>										
15	January	1,198	1,273	1,151	1,328	1,396	1,352	1,433	1,440	1,410	1,390
16	February	1,156	1,137	1,172	1,357	1,222	1,395	1,357	1,390	1,406	1,433
17	March	1,121	1,014	1,021	1,227	1,201	1,251	1,267	1,277	1,302	1,293
18	April	1,162	1,087	971	1,215	1,172	1,241	1,247	1,270	1,290	1,273
19	May	1,349	1,247	1,253	1,406	1,219	1,535	1,577	1,579	1,528	1,470
20	June	1,654	1,685	1,576	1,679	1,560	1,696	1,713	1,792	1,779	1,767
21	July	1,650	1,588	1,897	1,883	1,882	1,945	1,978	2,020	2,046	2,074
22	August	1,624	1,515	1,676	1,700	1,806	1,749	1,762	1,759	1,794	1,807
23	September	1,484	1,504	1,630	1,629	1,722	1,583	1,601	1,640	1,742	1,736
24	October	1,141	1,070	1,424	1,349	1,188	1,337	1,351	1,384	1,423	1,373
25	November	1,111	1,149	1,288	1,365	1,111	1,374	1,384	1,358	1,442	1,426
26	December	1,246	1,247	1,399	1,395	1,333	1,421	1,445	1,523	1,481	1,465

Notes: 2014 - 2021 Based upon 2014 LRP with Exception of 2016 which is 9 Lower Due to Changes in FERC demands.

PNM Schedule P-2

Plant in service.

Public Service Company of New Mexico
Schedule P-2
Plant in Service
Test Period Ending 12/31/2016

Line No.	Description	A	B	C	D	E	F	G	H
		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
	<u>Total System</u>								
1	Production	2,779,057,933	2,781,031,710	2,779,579,517	2,780,600,141	2,783,451,010	2,786,186,101	2,787,967,816	2,790,490,558
2	Transmission	757,490,684	758,554,753	788,697,631	790,201,914	790,193,165	810,344,350	818,934,426	819,501,325
3	Distribution	1,344,885,397	1,347,809,150	1,350,135,051	1,354,520,232	1,356,612,610	1,365,539,202	1,370,003,356	1,372,854,623
4	General	123,086,450	123,106,994	123,746,098	123,789,690	123,809,263	122,023,502	122,144,714	122,177,835
5	Intangible	47,603,356	47,611,559	47,634,523	47,683,427	47,871,366	48,234,914	48,301,289	48,362,219
6	Electric Plant Acquisition Adjustment	72,565,585	72,311,071	72,056,558	71,802,044	71,547,531	71,293,017	71,038,504	70,783,990
7	Total	5,124,689,405	5,130,425,238	5,161,849,379	5,168,597,449	5,173,484,944	5,203,621,085	5,218,390,105	5,224,170,550

Notes:

Please refer to PNM Exhibit HEM-3 WP NP for reconciliation of net plant in service balances to the cost of service.

Please refer to PNM Exhibit HEM-2 for allocation of base period and test period to jurisdictions.

Public Service Company of New Mexico
 Schedule P-2
 Plant in Service
 Test Period Ending 12/31/2016

Line No.	Description	A Sep-16	B Oct-16	C Nov-16	D Dec-16	E Total	Reference
	<u>Total System</u>						
1	Production	2,793,242,648	2,796,509,151	2,799,034,130	2,814,869,436	2,814,869,436	
2	Transmission	824,630,856	825,288,756	825,196,524	830,729,362	830,729,362	
3	Distribution	1,376,426,112	1,385,246,873	1,388,273,719	1,397,488,102	1,397,488,102	
4	General	122,241,383	122,369,216	122,289,069	120,411,501	120,411,501	
5	Intangible	48,773,487	48,930,931	49,254,810	50,138,461	50,138,461	
6	Electric Plant Acquisition Adjustment	70,529,477	70,274,964	70,020,450	69,765,937	69,765,937	
7	Total	5,235,843,964	5,248,619,891	5,254,068,703	5,283,402,797	5,283,402,797	Schedule B-3, Page 12, Column B, Line 48

Notes:

Please refer to PNM Exhibit HEM-3 WP NP for reconciliation of net plant in service balances to the cost of service.

Please refer to PNM Exhibit HEM-2 for allocation of base period and test period to jurisdictions.

Public Service Company of New Mexico
Schedule P-2
Plant in Service
Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Description	A Year Ended 12/31/2012	B Year Ended 12/31/2013	C Balance as of 6/30/2014	D Year Ended 12/31/2014 (1)	E Year Ended 12/31/2015	F Year Ended 12/31/2016	G Year Ended 12/31/2017	H Year Ended 12/31/2018	I Year Ended 12/31/2019	Reference
<u>Total System</u>											
1	Production	2,069,507,236	2,174,498,726	2,188,887,826	2,321,515,186	2,570,999,278	2,815,659,436	2,437,805,790	2,687,142,644	2,713,889,911	
2	Transmission	609,133,959	641,388,518	666,878,853	699,914,291	752,665,628	830,729,362	848,362,832	865,161,045	891,862,203	
3	Distribution	1,173,232,488	1,232,771,553	1,255,834,787	1,290,381,635	1,343,087,106	1,397,488,102	1,443,935,886	1,489,982,041	1,551,967,031	
4	General	132,470,709	119,279,943	119,071,641	120,485,871	122,255,270	119,621,501	116,073,529	113,173,824	110,611,017	
5	Intangible	45,633,038	43,469,375	42,157,255	45,085,363	48,064,126	50,138,461	53,165,774	55,797,726	57,577,763	
6	Electric Plant Acquisition Adjustment	11,923,604	10,972,526	10,496,986	10,021,402	9,070,232	69,765,937	66,887,024	63,832,862	60,778,700	
7	Total	4,041,901,033	4,222,380,641	4,283,327,348	4,487,403,748	4,846,141,639	5,283,402,797	4,966,230,836	5,275,090,141	5,386,686,624	

Notes:

Please refer to PNM Exhibit HEM-3 WP NP for reconciliation of net plant in service balances to the cost of service.

Please refer to PNM Exhibit HEM-2 for allocation of base period and test period to jurisdictions.

(1) The year ended December 31, 2014 contains a transfer of nonutility property to plant in service of \$880,232 resulting from the purchase of the Rio Bravo Generating Station. This transfer is not reflected as additions on schedule P3.2 but is included in the balance shown above.

PNM Schedule P-3

Property retirements and property investments information.

Public Service Company of New Mexico
Schedule P-3
Property Retirements and
Property Investment Information-Investments
Test Period Ending 12/31/2016

Line No.	Description	A	B	C	D	E	F	G	H
		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
	<u>Total System</u>								
1	Production	208,848,654	1,973,777	1,704,366	1,020,615	2,825,877	5,916,650	1,781,715	2,522,742
2	Transmission	4,932,238	1,171,251	30,309,934	1,611,465	98,433	20,318,241	8,697,257	674,081
3	Distribution	2,170,580	3,296,043	2,701,426	4,757,471	2,464,667	9,302,117	4,836,444	3,223,556
4	General	41,181	20,544	757,279	43,591	19,573	632,103	121,213	33,121
5	Intangible	(460,769)	8,202	22,965	48,903	187,939	363,548	66,376	60,929
6	Electric Plant Acquisition Adjustment	63,574,617							
7	Total	279,106,502	6,469,817	35,495,970	7,482,045	5,596,490	36,532,659	15,503,004	6,514,430

Notes:

Please refer to PNM Exhibit HEM-3 WP NP for reconciliation of net plant in service balances to the cost of service.

Please refer to PNM Exhibit HEM-2 for allocation of base period and test period to jurisdictions.

Public Service Company of New Mexico
 Schedule P-3
 Property Retirements and
 Property Investment Information-Investments
 Test Period Ending 12/31/2016

Line No.	Description	A Sep-16	B Oct-16	C Nov-16	D Dec-16	E Total	Reference
	<u>Total System</u>						
1	Production	5,908,649	3,266,503	5,681,537	15,835,306	257,286,391	
2	Transmission	5,296,588	765,083	74,824	5,640,020	79,589,415	
3	Distribution	3,947,014	9,193,051	3,402,371	9,586,672	58,881,412	
4	General	181,723	127,833	38,028	422,121	2,438,309	
5	Intangible	411,268	157,444	323,879	883,650	2,074,335	
6	Electric Plant Acquisition Adjustment					63,574,617	
7	Total	15,745,242	13,509,913	9,520,640	32,367,769	463,844,480	Schedule B-2, Page 6, Column B, Line 48

Notes:

Please refer to PNM Exhibit HEM-3 WP NP for reconciliation of net plant in service balances to the cost of service.

Please refer to PNM Exhibit HEM-2 for allocation of base period and test period to jurisdictions.

Public Service Company of New Mexico
Schedule P-3
Property Retirements and Property Investment Information - Investments
Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Description	A	B	C	D	E	F	G	H	I	Reference
		Year Ended 12/31/2012	Year Ended 12/31/2013	Six Months Ended 6/30/2014	Six Months Ended 12/31/2014 (1)	Year Ended 12/31/2015	Year Ended 12/31/2016	Year Ended 12/31/2017	Year Ended 12/31/2018	Year Ended 12/31/2019	
	<u>Total System</u>										
1	Production	70,431,750	111,690,445	23,803,403	138,940,477	262,110,325	257,286,391	102,626,680	261,963,087	39,373,500	
2	Transmission	23,049,391	33,815,419	26,075,720	33,798,279	54,277,018	79,589,415	21,365,187	18,276,388	28,179,332	
3	Distribution	48,547,332	63,008,028	24,608,340	36,787,057	57,185,887	58,881,412	50,579,960	50,160,001	66,098,837	
4	General	12,398,530	8,857,092	3,082,400	3,256,275	4,566,064	2,438,309	1,483,044	1,113,015	1,846,899	
5	Intangible	1,459,973	1,256,877	1,205,278	2,928,108	2,978,763	2,074,335	3,089,855	2,631,952	1,780,037	
6	Electric Plant Acquisition Adjustment						63,574,617				
7	Total	155,886,976	218,627,861	78,775,141	215,710,195	381,118,058	463,844,480	179,144,726	334,144,443	137,278,606	

Notes:

Please refer to PNM Exhibit HEM-3 WP NP for reconciliation of net plant in service balances to the cost of service.

Please refer to PNM Exhibit HEM-2 for allocation of base period and test period to jurisdictions.

(1) Property investments during the six months ended 12/31/2014 include the transfer of \$880,232 for the transfer of non-utility land to plant in service pursuant to the purchase of the Rio Bravo Generating Station.

Public Service Company of New Mexico
Schedule P-3
Property Retirements and
Property Investment Information-Retirements
Test Period Ending 12/31/2016

Line No.	Description	A Jan-16	B Feb-16	C Mar-16	D Apr-16	E May-16	F Jun-16	G Jul-16	H Aug-16
	<u>Total System</u>								
1	Production	-	-	(3,156,558)	-	-	(3,156,558)	-	-
2	Transmission	(107,182)	(107,182)	(167,056)	(107,182)	(107,182)	(167,056)	(107,182)	(107,182)
3	Distribution	(372,290)	(372,290)	(375,525)	(372,290)	(372,290)	(375,525)	(372,290)	(372,290)
4	General	-	-	(118,175)	-	-	(2,417,864)	-	-
5	Intangible	-	-	-	-	-	-	-	-
6	Electric Plant Acquisition Adjustment	(79,264)	(254,513)	(254,513)	(254,513)	(254,513)	(254,513)	(254,513)	(254,513)
7	Total	(558,736)	(733,985)	(4,071,828)	(733,985)	(733,985)	(6,371,518)	(733,985)	(733,985)

Notes:

Please refer to PNM Exhibit HEM-3 WP NP for reconciliation of net plant in service balances to the cost of service.
Please refer to PNM Exhibit HEM-2 for allocation of base period and test period to jurisdictions.

Public Service Company of New Mexico
 Schedule P-3
 Property Retirements and
 Property Investment Information-Retirements
 Test Period Ending 12/31/2016

Line No.	Description	A Sep-16	B Oct-16	C Nov-16	D Dec-16	E Total	Reference
	<u>Total System</u>						
1	Production	(3,156,558)	-	(3,156,558)	-	(12,626,233)	
2	Transmission	(167,056)	(107,182)	(167,056)	(107,182)	(1,525,681)	
3	Distribution	(375,525)	(372,290)	(375,525)	(372,290)	(4,480,417)	
4	General	(118,175)	-	(118,175)	(2,299,690)	(5,072,078)	
5	Intangible	-	-	-	-	-	
6	Electric Plant Acquisition Adjustment	(254,513)	(254,513)	(254,513)	(254,513)	(2,878,912)	
7	Total	(4,071,828)	(733,985)	(4,071,828)	(3,033,675)	(26,583,322)	Schedule B-2, Page 6, Column C, Line 48

Notes:

Please refer to PNM Exhibit HEM-3 WP NP for reconciliation of net plant in service balances to the cost of service.

Please refer to PNM Exhibit HEM-2 for allocation of base period and test period to jurisdictions.

Public Service Company of New Mexico
Schedule P-3
Property Retirements and Property Investment Information - Retirements
Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Description	A	B	C	D	E	F	G	H	I	Reference
		Year Ended 12/31/2012	Year Ended 12/31/2013	Six Months Ended 6/30/2014	Six Months Ended 12/31/2014	Year Ended 12/31/2015	Year Ended 12/31/2016	Year Ended 12/31/2017	Year Ended 12/31/2018	Year Ended 12/31/2019	
<u>Total System</u>											
1	Production	(21,538,497)	(6,698,955)	(9,414,303)	(6,313,117)	(12,626,233)	(12,626,233)	(480,480,325)	(12,626,233)	(12,626,233)	
2	Transmission	(1,868,289)	(1,560,859)	(585,386)	(762,841)	(1,525,681)	(1,525,681)	(3,731,717)	(1,478,175)	(1,478,175)	
3	Distribution	(5,548,487)	(3,468,963)	(1,545,106)	(2,240,208)	(4,480,417)	(4,480,417)	(4,132,175)	(4,113,847)	(4,113,847)	
4	General	(2,321,693)	(22,047,858)	(3,290,702)	(1,842,045)	(2,796,666)	(5,072,078)	(5,031,015)	(4,012,720)	(4,409,706)	
5	Intangible	-	(3,420,540)	(2,517,397)	-	-	-	(62,542)	-	-	
6	Electric Plant Acquisition Adjustment	(951,078)	(951,078)	(475,539)	(475,585)	(951,170)	(2,878,912)	(3,054,162)	(3,054,162)	(3,054,162)	
7	Total	(32,228,044)	(38,148,254)	(17,828,434)	(11,633,795)	(22,380,167)	(26,583,322)	(496,491,936)	(25,285,137)	(25,682,123)	

Notes:
Please refer to PNM Exhibit HEM-3 WP NP for reconciliation of net plant in service balances to the cost of service.
Please refer to PNM Exhibit HEM-2 for allocation of base period and test period to jurisdictions.

PNM Schedule P-4

Operation and maintenance expense information.

Public Service Company of New Mexico
Schedule P-4
Operations and Maintenance Expense Information
Excluding Fuel and Purchased Power
Test Period Ending 12/31/2016

Line No.	Description	A Jan-16	B Feb-16	C Mar-16	D Apr-16	E May-16	F Jun-16	G Jul-16	H Aug-16
	<u>Total System</u>								
1	Production	12,432,354	12,432,354	12,432,354	12,432,354	12,432,354	12,432,354	12,432,354	12,432,354
2	Transmission	3,381,777	3,381,777	3,381,777	3,381,777	3,381,777	3,381,777	3,381,777	3,381,777
3	Distribution	2,011,333	2,011,333	2,011,333	2,011,333	2,011,333	2,011,333	2,011,333	2,011,333
4	Customer	1,798,152	1,798,152	1,798,152	1,798,152	1,798,152	1,798,152	1,798,152	1,798,152
5	A&G	8,322,740	8,322,740	8,322,740	8,322,740	8,322,740	8,322,740	8,322,740	8,322,740
6	Total	27,946,357	27,946,357	27,946,357	27,946,357	27,946,357	27,946,357	27,946,357	27,946,357

Notes:

Please refer to PNM Exhibit HEM-2 COS BASE ADJ for detail of base period adjustments.

Please refer to PNM Exhibit HEM-3 WP for adjustments made to base period, linkage and test period.

PNM does not record all transmission O&M by voltage level.

Public Service Company of New Mexico
Schedule P-4
Operations and Maintenance Expense Information
Excluding Fuel and Purchased Power
Test Period Ending 12/31/2016

Line No.	Description	I Sep-16	J Oct-16	K Nov-16	L Dec-16	M Total	Reference
	<u>Total System</u>						
1	Production	12,432,354	12,432,354	12,432,354	12,432,354	149,188,249	
2	Transmission	3,381,777	3,381,777	3,381,777	3,381,777	40,581,322	
3	Distribution	2,011,333	2,011,333	2,011,333	2,011,333	24,136,002	
4	Customer	1,798,152	1,798,152	1,798,152	1,798,152	21,577,825	
5	A&G	8,322,740	8,322,740	8,322,740	8,322,740	99,872,882	
6	Total	27,946,357	27,946,357	27,946,357	27,946,357	335,356,280	PNM Exhibit HEM-3 W/P OM-1, Column I, line 168

Notes:

Please refer to PNM Exhibit HEM-2 COS BASE ADJ for detail of base period adjustments.

Please refer to PNM Exhibit HEM-3 WP for adjustments made to base period, linkage and test period.

PNM does not record all transmission O&M by voltage level.

Public Service Company of New Mexico
 Schedule P-4
 Operations and Maintenance Expense Information Excluding Fuel and Purchased Power
 Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Description	A Year Ended 12/31/2012	B Year Ended 12/31/2013	C Base Period 07-01-2013 - 06/30/2014	D Adjusted Base Period	E Linkage 07/31/14 - 06/30/15	F Linkage 1/1/15 - 12/31/15	G Year Ended 12/31/2016	H Year Ended 12/31/2017	I Year Ended 12/31/2018	J Year Ended 12/31/2019	Reference
<u>Total System</u>												
1	Production	184,341,144	174,632,064	177,464,546	182,947,070	173,549,792	166,535,564	149,188,249	150,409,802	146,576,054	147,341,803	
2	Transmission	37,122,523	38,078,319	38,314,557	41,148,605	41,374,160	39,697,549	40,581,322	37,533,268	43,533,364	21,796,915	
3	Distribution	24,265,791	24,288,961	24,159,747	23,386,136	23,495,924	23,684,029	24,136,002	23,466,675	24,049,035	24,523,921	
4	Customer	21,476,938	20,867,781	21,584,743	21,177,287	21,090,221	21,203,891	21,577,825	23,422,039	23,948,213	24,316,818	
5	A&G	147,380,146	135,829,813	138,944,290	92,170,533	88,934,674	93,416,909	99,872,882	174,919,293	171,869,223	165,926,482	
6	Total	414,586,544	393,696,938	400,467,884	360,829,630	348,444,771	344,537,941	335,356,280	409,751,077	409,975,889	383,905,938	

Notes:

Please refer to PNM Exhibit HEM-2 COS BASE ADJ for detail of base period adjustments.
 Please refer to PNM Exhibit HEM-3 WP for adjustments made to base period, linkage and test period.
 PNM does not record all transmission O&M by voltage level.

PNM Schedule P-5

Customer information.

Public Service Company of New Mexico
Schedule P-5 PNM Retail
Customer Information
Base Period Ending 6/30/2014
Test Period Ending 12/31/2016

Line No.	Descriptions	A Base Period	B Adjustment #1 (B = C - A)	C Base Period (Adj For 33B and 34B Cust. Movement)	D Adjustment #1 (D= E - C)	E Test Period
1	<u>PNM Retail</u>					
2	<u>Schedule 1: Residential</u>					
3	Customer Count	454,161	0	454,161	4,688	458,849
4	kWh Sales	3,218,130,742	0	3,218,130,742	(9,487,081)	3,208,643,660
5	Revenue	\$382,909,067	\$0	\$382,909,067	\$3,882,351	\$386,791,418
6	<u>Schedule 2: Small Power</u>					
7	Customer Count	51,742	0	51,742	1,460	53,202
8	kWh Sales	943,751,379	0	943,751,379	(36,281,587)	907,469,792
9	Revenue	\$117,854,305	\$0	\$117,854,305	(\$2,629,912)	\$115,224,393
10	<u>Schedule 3: General Power</u>					
11	Customer Count	4,262	(2)	4,260	91	4,351
12	kWh Sales	1,916,361,698	(6,060,188)	1,910,301,510	19,989,024	1,930,290,534
13	Revenue	\$189,476,917	(\$463,654)	\$189,013,264	\$3,293,429	\$192,306,692
14	<u>Schedule 4: Large Power</u>					
15	Customer Count	220	(3)	217	(1)	216
16	kWh Sales	1,317,908,389	(156,676,000)	1,161,232,389	(29,757,776)	1,131,474,613
17	Revenue	\$105,917,157	(\$10,344,538)	\$95,572,619	\$438,823	\$96,011,442
18	<u>Schedule 6: Private Area Lighting</u>					
19	Unit Count *	17,850	0	17,850	340	18,190
20	kWh Sales	16,066,553	0	16,066,553	90,631	16,157,184
21	Revenue	\$3,026,982	\$0	\$3,026,982	\$45,490	\$3,072,472
22	<u>Schedule 10: Irrigation</u>					
23	Customer Count	328	0	328	(14)	314
24	kWh Sales	26,109,164	0	26,109,164	(313,886)	25,795,279
25	Revenue	\$2,447,438	\$0	\$2,447,438	\$3,990	\$2,451,428
26	<u>Schedule 11: Water and Sewage Pumping</u>					
27	Customer Count	157	0	157	0	157
28	kWh Sales	183,284,575	0	183,284,575	(15,968,914)	167,315,661
29	Revenue	\$13,330,122	\$0	\$13,330,122	(\$675,809)	\$12,654,313
30	<u>Schedule 20: Streetlighting</u>					
31	Unit Count *	48,940	0	48,940	0	48,940
32	kWh Sales	50,167,719	0	50,167,719	(181,707)	49,986,012
33	Revenue	\$7,776,600	\$0	\$7,776,600	\$82,621	\$7,859,221
34	<u>Largest Commercial and Industrial Classes</u> (Schedules 5B, 15B, 30B, 33B and 34B)					
35	Customer Count	4	5	9	0	9
36	kWh Sales	684,067,889	162,736,188	846,804,077	29,039,593	875,843,670
37	Revenue	\$45,412,287	\$10,808,192	\$56,220,479	\$3,283,402	\$59,503,882
34	<u>Total for All Classes</u>					
35	Customer Count (excludes Schedules 6 & 20)	510,874	0	510,874	6,224	517,098
36	kWh Sales	8,355,848,109	0	8,355,848,109	(42,871,703)	8,312,976,406
37	Revenue	\$868,150,877	\$0	\$868,150,877	\$7,724,385	\$875,875,261

Notes:

* Counts given for lighting classes (Schedules 6, 19 and 20) are unit counts as customer counts have little relevance for these classes.

1. Customer and Unit counts are from period ending month.

2. This schedule provides data from multiple sources: Base Year July 2013 - June 2014 - Actuals; Test Year 2016 - 2015 PNM AOP

3. Variable Fuel rates for the Base Year are based on the rates that were in effect for the entirety of the base year

4. Variable Fuel rates for the Test Year are based on the FPPCAC Approved For 10/1/2014 absent the undercollection component.

This schedule is sponsored by PNM Witness Chan

5. Base Rate Revenues are based on the rates in effect as of today.

Public Service Company of New Mexico
 Schedule P-5 PNM Retail
 Customer Information

Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Year	A	B	C	D	E	F	G	H	I	J
		Schedule 1: Residential	Schedule 2: Small Power	Schedule 3: General Power	Schedule 4: Large Power	Schedule 6: Private Area Lighting*	Schedule 10: Irrigation	Schedule 11: Water and Sewage Pumping	Schedules 19 & 20: Streetlighting*	Largest Commercial and Industrial Classes (Schedules 5B, 14B, 15B, 30B)	Reference
<i>Year End Customers by Rate Classification</i>											
1	<u>PNM Retail</u>										
2	2012	450,507	51,094	4,270	231	18,126	329	157	48,828	4	Actuals
3	2013	453,218	51,601	4,262	228	17,864	325	158	49,009	4	Actuals
4	2014	455,073	51,965	4,285	220	18,190	329	157	48,940	4	PNM 2015 AOP
5	2015	456,914	52,567	4,317	220	18,190	319	157	48,940	4	PNM 2015 AOP
6	2016	458,849	53,202	4,352	220	18,190	313	157	48,940	4	PNM 2015 AOP
7	2017	460,822	53,830	4,384	220	18,190	310	157	48,940	4	PNM 2015 AOP
8	2018	462,834	54,454	4,416	220	18,190	307	157	48,940	4	PNM 2015 AOP
9	2019	464,911	55,101	4,447	220	18,190	306	157	48,940	4	PNM 2015 AOP
10	2020	466,810	55,710	4,477	220	18,190	305	157	48,940	4	PNM 2015 AOP
11	2021	469,048	56,387	4,511	220	18,190	304	157	48,940	4	PNM 2015 AOP

Notes:

* Counts given for lighting classes (Schedules 6, 19 and 20) are unit counts as customer counts have little relevance for these classes.

This schedule provides data from multiple sources:

2012 through 3rd Qtr 2014 -Actuals

4th Qtr 2014 through 2021 - 2015 PNM AOP

Public Service Company of New Mexico
Schedule P-5 PNM Retail
Customer Information
Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Year	A	B	C	D	E	F	G	H	I	J
		Schedule 1: Residential	Schedule 2: Small Power	Schedule 3: General Power	Schedule 4: Large Power	Schedule 6: Private Area Lighting*	Schedule 10: Irrigation	Schedule 11: Water and Sewage Pumping	Schedules 19 & 20: Streetlighting*	Largest Commercial and Industrial Classes (Schedules 5B, 14B, 15B, 30B)	Reference
<i>Average Customers by Rate Classification</i>											
10	<u>PNM Retail</u>										
11	2012	449,636	50,846	4,275	238	18,245	326	161	48,907	4	Actuals
12	2013	451,780	51,446	4,236	229	18,008	331	158	48,962	4	Actuals
13	2014	454,265	50,977	4,268	220	17,988	327	157	48,970	4	Actuals & PNM 2015 AOP
14	2015	456,064	52,281	4,301	220	18,190	323	157	48,940	4	PNM 2015 AOP
15	2016	457,954	52,899	4,335	220	18,190	316	157	48,940	4	PNM 2015 AOP
16	2017	459,919	53,535	4,368	220	18,190	311	157	48,940	4	PNM 2015 AOP
17	2018	461,902	54,153	4,400	220	18,190	308	157	48,940	4	PNM 2015 AOP
18	2019	463,958	54,789	4,432	220	18,190	306	157	48,940	4	PNM 2015 AOP
19	2020	466,033	55,434	4,463	220	18,190	305	157	48,940	4	PNM 2015 AOP
20	2021	468,101	56,075	4,495	220	18,190	304	157	48,940	4	PNM 2015 AOP

Note(s):

* Counts given for lighting classes (Schedules 6, 19 and 20) are unit counts as customer counts have little relevance for these classes.

This schedule provides data from multiple sources:

2012 through 3rd Qtr 2014 -Actuals

4th Qtr 2014 through 2021 - 2015 PNM AOP

Public Service Company of New Mexico
Schedule P-5 PNM Retail
Customer Information
Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Year	A	B	C	D	E	F	G	H	I	J
		Schedule 1: Residential	Schedule 2: Small Power	Schedule 3: General Power	Schedule 4: Large Power	Schedule 6: Private Area Lighting*	Schedule 10: Irrigation	Schedule 11: Water and Sewage Pumping	Schedules 19 & 20: Streetlighting*	Largest Commercial and Industrial Classes (Schedules 5B, 14B, 15B, 30B)	Reference
Annual MWH by Rate Classification											
19	<u>PNM Retail</u>										
20	2012	3,333,147	967,479	1,952,740	1,419,343	16,269	28,455	191,784	50,551	826,966	Actuals
21	2013	3,294,517	962,603	1,933,896	1,364,132	16,053	26,086	189,996	50,365	740,075	Actuals
22	2014	3,246,465	941,928	1,935,212	1,350,714	16,133	26,894	183,306	50,230	711,582	Actuals & PNM 2015 AOP
23	2015	3,222,335	912,538	1,934,934	1,367,366	16,157	26,992	170,905	49,986	642,442	PNM 2015 AOP
24	2016	3,208,644	907,470	1,933,538	1,367,476	16,157	25,795	167,316	49,986	636,594	PNM 2015 AOP
25	2017	3,247,582	900,377	1,925,657	1,347,956	16,157	24,827	163,834	49,986	638,385	PNM 2015 AOP
26	2018	3,303,718	895,063	1,919,004	1,330,618	16,157	24,123	160,843	49,986	608,979	PNM 2015 AOP
27	2019	3,379,020	892,733	1,913,428	1,314,194	16,157	23,547	157,568	49,986	605,248	PNM 2015 AOP
28	2020	3,359,457	891,525	1,908,437	1,298,049	16,157	23,010	154,391	58,470	601,580	PNM 2015 AOP
29	2021	3,424,072	890,439	1,906,277	1,281,065	16,157	22,547	151,310	54,611	559,267	PNM 2015 AOP

Note(s):
This schedule provides data from multiple sources: 2012-3rd Qtr 2014 Actual, 4th Qtr 2014 -2021 PNM AOP

PNM Schedule P-6

Weather data.

Public Service Company of New Mexico
Schedule P-6
Weather Data
Base Period Ending 6/30/2014

PNM did not make any weather adjustments to base period sales; no weather data is provided.

Refer to the testimony of PNM witness Chan

Public Service Company of New Mexico

Schedule P-6

Weather Data

Test Period Ending 12/31/2016

Test period sales were estimated based on normal weather which was calculated using a 10-year (2004-2013) average of Albuquerque actual heating degree days (HDD) and cooling degree days (CDD). The HDD and CDD data used in the process are shown below.

Line No.	Division Location	A Jan-16	B Feb-16	C Mar-16	D Apr-16	E May-16	F Jun-16	G Jul-16	H Aug-16	I Sep-16	J Oct-16	K Nov-16	L Dec-16	Reference
1	<u>Heating Degree Day Normals (2004-2013 averages)</u>													
2	Albuquerque	863	699	461	226	23	0	0	0	0	223	556	874	
3	<u>Cooling Degree Day Normals (2004-2013 averages)</u>													
4	Albuquerque	0	0	0	0	79	368	445	383	147	2	0	0	

PNM Schedule P-7

Power plant maintenance information.

Public Service Company Of New Mexico
Schedule P-7
Power Plant Maintenance
Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Description	A San Juan Station	B Four Corners Station	C Palo Verde Station	D Afton Station	E Reeves Station	F Luna Station	G Lordsburg Station	H Rio Bravo	I La Luz	J Renewables	K Other	L Total	Reference
1	Jan 2012	1,764,252	385,000	742,661	197,114	53,285	-	154,811	-	-	-	23,281	3,320,404	
2	Feb 2012	2,186,197	587,982	894,506	178,473	191,219	-	243,160	-	-	95,470	10,500	4,387,509	
3	Mar 2012	5,739,114	80,947	2,235,876	492,666	275,493	79	51,283	-	-	(95,470)	(63,592)	8,716,397	
4	Apr 2012	3,992,848	1,257,363	1,963,856	210,691	79,363	224	20,212	-	-	7,062	7,987	7,539,606	
5	May 2012	1,922,928	653,427	1,123,228	307,432	264,543	-	115,372	-	-	104,458	22,137	4,513,525	
6	Jun 2012	946,380	494,815	590,342	482,351	196,621	3,046	39,436	-	-	-	10,941	2,763,933	
7	Jul 2012	1,960,062	539,367	565,927	273,871	172,417	(3,349)	134,906	-	-	(111,520)	13,857	3,545,538	
8	Aug 2012	2,650,176	176,420	1,108,497	359,965	601,143	-	129,771	-	-	(0)	(53,193)	4,972,779	
9	Sep 2012	1,941,905	449,651	427,652	293,498	224,194	114	(149,866)	-	-	24,129	424	3,211,701	
10	Oct 2012	6,736,494	338,026	3,058,574	287,562	377,436	-	95,702	-	-	142,376	23,139	11,059,309	
11	Nov 2012	3,791,782	456,044	892,039	269,004	563,301	0	1,527	-	-	10,462	16,710	6,000,870	
12	Dec 2012	3,793,551	397,589	661,645	815,394	270,392	(0)	335,232	-	-	142,556	87,792	6,504,152	
13	Jan - Dec 2012 Total	37,425,690	5,816,632	14,264,803	4,168,023	3,269,409	114	1,171,546	-	-	319,523	99,983	66,535,723	
14	Jan 2013	1,971,397	380,495	595,254	372,814	121,813	-	36,057	-	-	7,368	36,303	3,521,501	
15	Feb 2013	2,083,800	434,055	1,028,909	357,551	106,551	-	130,705	-	-	10,931	10,395	4,162,897	
16	Mar 2013	3,603,809	608,024	1,415,585	436,318	199,039	-	(22,183)	-	-	12,703	(78,484)	6,174,812	
17	Apr 2013	4,661,763	1,700,494	2,550,122	283,407	137,088	-	49,877	-	-	147,603	16,118	9,546,471	
18	May 2013	2,837,675	808,393	759,440	320,251	176,638	589	137,088	-	-	10,747	41,077	5,091,898	
19	Jun 2013	1,622,864	467,766	719,396	263,273	183,425	-	147,847	-	-	9,686	(10,103)	3,404,154	
20	Jul 2013	1,838,382	591,434	692,504	266,333	224,992	-	89,134	-	-	139,172	16,932	3,858,882	
21	Aug 2013	2,217,575	559,991	1,088,475	367,445	643,568	-	10,669	-	-	3,531	(61,258)	4,829,995	
22	Sep 2013	2,302,535	560,037	683,384	241,007	148,423	-	107,907	-	-	2,072	8,464	4,053,830	
23	Oct 2013	1,815,558	539,583	2,572,661	288,380	126,042	-	89,496	-	-	136,023	22,448	5,590,190	
24	Nov 2013	1,826,156	399,429	1,094,397	234,000	105,668	-	(19,720)	-	-	3,122	21,236	3,664,288	
25	Dec 2013	1,440,018	1,107,001	995,896	1,074,865	172,010	32	171,662	-	-	143,689	(1,742)	5,103,430	
26	Jan - Dec 2013 Total	28,221,531	8,156,703	14,196,022	4,505,645	2,345,256	621	928,540	-	-	626,645	21,386	59,002,349	
27	Jul 2013	1,838,382	591,434	692,504	266,333	224,992	-	89,134	-	-	139,172	16,932	3,858,882	
28	Aug 2013	2,217,575	559,991	1,088,475	367,445	643,568	-	10,669	-	-	3,531	(61,258)	4,829,995	
29	Sep 2013	2,302,535	560,037	683,384	241,007	148,423	-	107,907	-	-	2,072	8,464	4,053,830	
30	Oct 2013	1,815,558	539,583	2,572,661	288,380	126,042	-	89,496	-	-	136,023	22,448	5,590,190	
31	Nov 2013	1,826,156	399,429	1,094,397	234,000	105,668	-	(19,720)	-	-	3,122	21,236	3,664,288	
32	Dec 2013	1,440,018	1,107,001	995,896	1,074,865	172,010	32	171,662	-	-	143,689	(1,742)	5,103,430	
33	Jan 2014	3,402,886	880,796	739,000	264,255	134,543	27	75,000	-	-	(1,275)	(39,062)	5,456,172	
34	Feb 2014	2,163,780	780,572	858,619	193,161	101,211	-	103,581	-	-	4,434	300	4,205,658	
35	Mar 2014	3,562,469	442,462	937,015	1,331,867	308,106	30	45,835	-	-	206,841	9,781	6,844,405	
36	Apr 2014	2,149,561	687,801	3,223,169	889,823	410,571	-	105,156	-	-	(187,599)	17,485	7,295,967	
37	May 2014	2,931,122	532,711	979,864	778,404	113,443	-	99,839	-	-	211,471	19,558	5,666,413	
38	Jun 2014	2,145,026	782,855	761,846	(846,669)	198,353	-	167,040	-	-	178,398	18,369	3,405,218	
39	Base Period Total	27,795,066	7,864,674	14,626,830	5,082,872	2,686,929	89	1,045,600	-	-	839,879	32,511	59,974,449	

Notes:

Public Service Company Of New Mexico
Schedule P-7
Power Plant Maintenance
Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Description	A	B	C	D	E	F	G	H	I	J	K	L	Reference
		San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	
1	Jul 2014	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
2	Aug 2014	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
3	Sep 2014	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
4	Oct 2014	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
5	Nov 2014	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
6	Dec 2014	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
7	Jan 2015	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
8	Feb 2015	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
9	Mar 2015	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
10	Apr 2015	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
11	May 2015	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
12	Jun 2015	1,762,745	641,959	1,336,174	443,539	278,147	-	87,133	88,449	-	72,565	2,709	4,713,421	
13	Linkage Jul 2014 - Jun 2015 Total	21,152,945	7,703,513	16,034,089	5,322,465	3,337,763	-	1,045,600	1,061,387	-	870,774	32,511	56,561,048	
14	Jan 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
15	Feb 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
16	Mar 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
17	Apr 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
18	May 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
19	Jun 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
20	Jul 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
21	Aug 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
22	Sep 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
23	Oct 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
24	Nov 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
25	Dec 2015	2,316,869	930,133	1,340,599	443,539	278,147	-	87,133	84,825	-	72,565	2,709	5,556,519	
26	Linkage Jan - Dec 2015 Total	27,802,430	11,161,593	16,087,190	5,322,465	3,337,763	-	1,045,600	1,017,903	-	870,774	32,511	66,678,230	
27	Jan 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
28	Feb 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
29	Mar 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
30	Apr 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
31	May 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
32	Jun 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
33	Jul 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
34	Aug 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
35	Sep 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
36	Oct 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
37	Nov 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
38	Dec 2016	1,699,046	992,465	1,360,708	450,192	282,319	-	88,440	90,015	72,192	138,907	2,750	5,177,035	
39	Test Period Total	20,388,555	11,909,581	16,328,498	5,402,302	3,387,830	-	1,061,284	1,080,184	866,300	1,666,882	32,999	62,124,415	

Notes:
Linkage and test period amounts are derived on an annualized basis and are reported in twelve equal monthly increments

Public Service Company Of New Mexico
 Schedule P-7
 Power Plant Maintenance
 Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 12/31/2016

Line No.	Description	A San Juan Station	B Four Corners Station	C Palo Verde Station	D Afton Station	E Reeves Station	F Luna Station	G Lordsburg Station	H Rio Bravo	I La Luz	J Renewables	K Other	L Total	Reference
1	Jan 2017	1,278,882	546,464	684,726	256,820	111,115	-	75,777	69,767	72,272	2,500	13,636	3,111,959	
2	Feb 2017	1,327,951	522,451	985,014	268,564	111,115	200	103,118	69,767	72,272	2,500	7,476	3,470,428	
3	Mar 2017	5,925,498	569,013	1,168,716	500,361	168,363	200	98,466	69,767	72,272	341,018	43,070	8,956,743	
4	Apr 2017	1,623,502	609,102	3,153,942	311,675	168,832	200	75,777	69,767	72,272	2,562	5,014	6,092,644	
5	May 2017	1,636,182	614,587	883,116	323,779	169,633	200	132,916	70,083	72,272	2,562	31,404	3,936,732	
6	Jun 2017	1,411,170	656,784	766,122	379,826	165,962	200	85,166	77,762	72,273	342,362	(53,169)	3,904,458	
7	Jul 2017	1,377,192	639,707	737,664	317,034	155,984	200	85,606	132,915	98,023	2,562	13,810	3,560,696	
8	Aug 2017	1,401,991	542,141	795,396	323,215	517,219	200	85,144	70,083	72,273	2,562	31,404	3,841,627	
9	Sep 2017	1,461,860	521,925	901,068	305,239	140,333	200	88,756	70,083	72,273	341,080	26,000	3,928,816	
10	Oct 2017	1,336,779	1,817,415	2,238,390	2,840,639	138,940	200	114,957	70,083	72,273	2,562	22,607	8,654,844	
11	Nov 2017	1,243,193	3,976,648	1,576,696	284,878	112,409	200	92,715	70,083	72,273	280,892	22,607	7,732,593	
12	Dec 2017	1,216,667	1,621,160	696,334	497,599	141,890	400	184,050	268,980	72,273	64,032	(61,962)	4,701,422	
13	Jan - Dec 2017 Total	21,240,866	12,637,397	14,587,184	6,609,628	2,101,796	2,397	1,222,448	1,109,136	893,018	1,387,194	101,897	61,892,961	
14	Jan 2018	1,134,529	1,469,301	684,726	260,972	116,861	-	77,293	69,109	74,440	2,562	357,217	4,247,009	
15	Feb 2018	1,092,549	4,026,522	985,014	272,899	116,861	203	105,043	69,109	74,441	2,562	333,309	7,078,512	
16	Mar 2018	1,274,284	1,695,143	1,168,716	528,645	175,765	203	100,321	69,109	74,440	348,040	360,939	5,795,604	
17	Apr 2018	4,973,401	1,801,717	3,153,942	296,275	176,241	203	77,293	69,109	74,441	2,627	339,617	10,964,865	
18	May 2018	1,247,892	635,271	883,116	328,949	177,142	203	135,080	69,375	74,441	2,627	357,752	3,911,847	
19	Jun 2018	1,123,651	674,588	766,122	386,111	170,512	203	86,822	75,815	74,441	349,418	262,385	3,970,067	
20	Jul 2018	1,196,021	657,147	737,664	322,103	142,673	203	87,268	134,092	100,964	2,627	348,760	3,729,522	
21	Aug 2018	1,208,025	558,205	795,396	328,097	532,833	203	86,798	69,375	74,441	2,627	357,752	4,013,752	
22	Sep 2018	1,223,890	536,832	901,068	310,415	156,978	203	90,465	69,375	74,441	348,105	343,312	4,055,083	
23	Oct 2018	1,302,825	533,128	2,238,390	546,806	134,190	203	117,246	69,375	74,441	2,627	357,752	5,376,984	
24	Nov 2018	1,047,679	526,921	1,576,696	353,467	150,779	203	94,356	75,815	74,441	289,230	258,842	4,448,428	
25	Dec 2018	1,074,960	554,992	696,334	439,192	117,405	406	187,683	268,260	74,441	62,815	352,301	3,828,789	
26	Jan - Dec 2018 Total	17,899,705	13,669,767	14,587,184	4,373,931	2,168,241	2,433	1,245,668	1,107,922	919,808	1,415,867	4,029,936	61,420,462	
27	Jan 2019	1,167,662	601,687	684,726	265,194	116,404	-	78,837	16,549	76,674	2,627	531,674	3,542,034	
28	Feb 2019	5,783,339	582,715	985,014	277,307	116,404	206	107,003	16,549	76,674	2,627	507,300	8,455,138	
29	Mar 2019	2,286,789	639,059	1,168,716	536,994	176,984	206	102,211	16,549	76,674	298,259	526,570	5,829,012	
30	Apr 2019	1,590,048	2,198,423	3,153,942	301,036	177,473	206	78,837	16,549	76,673	2,692	522,736	8,118,615	
31	May 2019	1,268,510	656,257	883,116	399,458	210,097	206	137,288	24,923	76,673	4,038	440,480	4,101,046	
32	Jun 2019	1,159,019	686,190	766,122	327,264	139,917	206	88,508	16,883	76,673	298,324	517,578	4,076,684	
33	Jul 2019	1,269,431	672,911	737,664	327,264	159,028	206	88,964	16,883	103,991	2,692	598,880	3,977,914	
34	Aug 2019	1,098,494	597,583	795,396	333,352	542,257	206	88,486	16,883	76,673	2,692	523,047	4,075,069	
35	Sep 2019	1,248,840	581,310	901,068	315,401	142,381	206	92,208	16,883	76,673	298,324	526,752	4,200,047	
36	Oct 2019	1,229,213	2,124,450	2,238,390	555,436	131,808	206	119,584	16,883	76,673	2,692	532,221	7,027,556	
37	Nov 2019	1,043,579	573,765	1,576,696	359,379	149,517	206	96,026	24,923	76,673	239,482	431,306	4,571,552	
38	Dec 2019	1,105,857	595,135	696,334	443,644	338,908	412	191,388	14,982	76,673	62,880	742,695	4,268,908	
39	Jan - Dec 2019 Total	20,250,783	10,509,485	14,587,184	4,441,730	2,401,176	2,469	1,269,340	215,439	947,402	1,217,329	6,401,238	62,243,576	

Notes:

PNM Schedule P-8

Customer service interruption information.

Line No	A Date	B MW	C Duration	D Occurrence	E Location
1	March 18, 2012	24	2 Hr 23 Mins	PM 115kV line fault due to contact with customer parking lot light.	South West Albuquerque Area
2	April 7, 2012	34	Momentary	Party Balloon landed in Sara #3 transformer causing a momentary fault but load loss at Customer location.	Rio Rancho Area
3	May 13, 2012	25	22 Mins	Zia Transformer #3 tripped causing an outage of load on the ZP35kV line.	Santa Fe Area
4	May 21, 2012	25	17 Mins	PS 115kV line fault due to line switch failure.	South East Albuquerque Area
5	June 21, 2012	16	2 Hrs 7 Mins	WB 115kv line fault due to bird debris on insulator.	Los Lunas Area
6	June 24, 2012	24	4 Hrs 8 Mins	ID 46kv line fault due to static line contact with phase.	East Mountain Area
7	July 16, 2012	15	1 Hr 7 Mins	WB 115kV line fault due to crossarm failure on structure.	Los Lunas Area
8	July 19, 2012	15	3 Hrs 37 Mins	WB 115kV line fault due to lightning arrester failure.	Los Lunas Area
9	October 12, 2012	31	1 Hr 36 Mins	ZS 46kV line fault due to insulator failure.	Santa Fe Area
10	June 28, 2013	35	2 Hrs 36 Min	ZP 46kV line outage due to distribution contact with tree near Pecos Substation.	Santa Fe Area
11	July 14, 2013	15	3 Hrs 48 Min	IC 115kV line outage due to lightning strike and relay operation at Irving Substation.	Rio Rancho Area
12	July 25, 2013	17	44 Mins	ZP 46kV line fault due to weather / storm.	Santa Fe Area
13	September 4, 2013	15	34 Mins	BW 115kV line fault due to phase down from gunshot.	West Albuquerque and Grants, NM Area
14	October 10, 2013	21	1 Hr 40 Mins	BW 115kV line fault due to jumper failure and line into guy wire.	West Albuquerque and Grants, NM Area
15	October 23, 2013	38	56 Mins	EB 115kV line fault due to lightning arrester failure.	East Central Albuquerque Area
16	January 8, 2014	20	25 Mins	Id 46kV line outage due to relay work at Sandia Switching Station.	East Mountain Area
17	May 21, 2014	15	16 Mins	Alamogordo Center transformer outage due to controls work at Alamogordo Switching station.	Alamogordo Area
18	May 23, 2014	19	2 Hrs 31 Mins	ZP 46kV line outage due to storm in area.	Santa Fe Area

Line No	A Date	B MW	C Duration	D Occurrence	E Location
1	May 29, 2014	15	29 Mins	Id 46kV line outage due to 46kV breaker failure at Sandia Switching Station.	East Mountain Area
2	July 6, 2014	61	25 Mins	MD1 to Ivanhoe 115kV line tripped - outage extended due to need to coordinate with Customer.	Silver City Area
3	July 29, 2014	75	21 Mins	TL 115kV line trip during work at North Switching Station.	Central Albuquerque
4	July 29, 2014	39	16 Mins	MD1 to Ivanhoe 115kV line tripped - outage extended due to need to coordinate with Customer.	Silver City Area

PNM Schedule P-9

Line loss information.

PUBLIC SERVICE COMPANY OF NEW MEXICO
Line loss information
Base Period – 12 months ending June 30, 2014

Demand and Energy Loss Calculation Methodology

Demand and energy losses are divided into three different voltage classes and corresponding nominal voltage levels as shown below:

<u>Voltage Class</u>	<u>Voltage Level (Nominal)</u>
Transmission	115 through 345 kV
46 and 69 kV	46 kV through 69 kV
Distribution	4.16 kV through 13.8 kV

Transmission Demand and Energy Loss Calculation Methodology

The PNM control area transmission demand losses are derived from powerflow cases based on historical measurements from numerous parameters. The PNM control area transmission energy losses are derived from metered data. In addition, the transmission losses for facilities located outside of PNM's control area associated with long term transmission schedules on PNM's jointly owned facilities and third party transmission, acquired to serve load, were determined separately.

Demand losses for July, 2013 through June 30, 2014 are determined at the time of the PNM control area monthly peak for the test year period of July 2013 through June 2014. Monthly energy losses for July 2013 through June 2014 are calculated as a pro-rata share of the entire PNM control area annual energy loss.

46 and 69 kV Demand and Energy Loss Calculation Methodology

These losses are determined in a manner similar to the transmission demand and energy losses specifically on PNM's 46 and 69 kV system.

Distribution Demand and Energy Loss Calculation Methodology

PNM's Distribution Planning department has determined a demand loss percentage of 4.88%. This percentage is multiplied by the historical PNM retail distribution demand (with distribution losses) to obtain the distribution demand losses. PNM's Distribution Planning department has determined a energy loss percentage of 3.34%. This percentage is multiplied by the historical PNM retail distribution energy (with distribution losses) to obtain the distribution energy losses.

Public Service Company of New Mexico
 Schedule P-9
 Line Loss Information

Line No	Time Period	A	B Distribution Losses (MW)	C 46/69 kV Losses (MW)	D Transmission Losses (MW)	E Total Losses (MW)	F Distribution Losses (GWh)	G 46/69 kV Losses (GWh)	H Transmission Losses (GWh)	I Total Losses (GWh)
1	2012		77.2	4.1	75.0	156.3	267.1	17.8	367.7	652.6
2	2013		76.1	3.3	78.0	157.5	263.4	23.1	422.2	708.7
3										
4	Jul-13		76.2	3.1	73.8	153.1	25.3	2.1	35.2	62.6
5	Aug-13		72.1	2.8	62.3	61.1	24.9	2.0	34.2	61.1
6	Sep-13		71.5	3.1	58.3	59.2	23.9	2.0	33.3	59.2
7	Oct-13		50.5	2.0	48.3	51.8	20.6	1.7	29.5	51.8
8	Nov-13		55.5	2.4	49.5	46.9	18.7	1.6	26.6	46.9
9	Dec-13		61.1	2.4	26.7	49.9	20.2	1.7	28.0	49.9
10	Jan-14		55.8	2.4	54.3	54.3	22.2	1.8	30.3	54.3
11	Feb-14		57.7	2.4	51.8	51.3	20.7	1.7	28.9	51.3
12	Mar-14		48.6	2.0	29.6	45.8	18.4	1.5	25.9	45.8
13	Apr-14		47.0	1.9	30.1	44.9	17.9	1.5	25.5	44.9
14	May-14		60.3	2.6	55.5	44.6	17.8	1.5	25.3	44.6
15	Jun-14		75.3	3.5	69.2	52.5	20.9	1.8	29.8	52.5
16										
17	2014		86.1	3.7	83.4	173.3	246.3	20.7	345.4	612.4
18	2015		87.3	3.7	84.3	175.3	249.1	21.0	349.7	619.7
19	2016		85.8	3.6	82.9	172.4	248.2	20.9	348.4	617.5
20	2017		90.5	3.8	87.3	181.7	248.7	20.9	348.4	618.0
21	2018		91.9	3.9	88.4	184.1	249.9	20.9	348.2	619.0
22	2019		94.1	4.2	90.5	188.7	252.0	21.0	350.0	623.1
23	2020		94.9	4.1	91.2	190.2	250.8	20.9	347.9	619.6
24	2021		95.9	3.9	91.7	191.6	252.7	21.0	349.5	623.1

PNM Schedule P-10

Reliability indices information.

PUBLIC SERVICE COMPANY OF NEW MEXICO

Reliability Indices Information
Based Period – 12 months ending June 30, 2014

Line No.	Year	Number of outages	Actual customers served	ASAI Reliability Indices
<u>Four Years Prior to the Base Period (Jan – Dec)</u>				
1	2009	4496	499371	0.9998755
2	2010	4867	501784	0.9998427
3	2011	4609	503574	0.9998426
4	2012	3967	505483	0.9998596
<u>Twelve Months of Base Period</u>				
5	Jul. 2013	810	506963	0.9999654
7	Aug. 2013	574	507241	0.9999844
8	Sep. 2013	536	507447	0.9999846
9	Oct. 2013	388	508085	0.9999855
10	Nov. 2013	248	508659	0.9999950
11	Dec. 2013	202	508761	0.9999937
12	Jan 2014	177	508917	0.9999908
13	Feb. 2014	158	509129	0.9999970
14	Mar. 2014	208	509216	0.9999967
15	Apr. 2014	343	509419	0.9999944
16	May. 2014	394	509630	0.9999870
17	Jun. 2014	467	509748	0.9999896
<u>Twelve Months of Test Period¹</u>				
18	Jan. 2016	N/A	513081	0.99985221
19	Feb. 2016	N/A	513281	0.99985221
20	Mar. 2016	N/A	513480	0.99985221
21	Apr. 2016	N/A	513680	0.99985221
22	May. 2016	N/A	513880	0.99985221
23	Jun. 2016	N/A	514079	0.99985221
24	Jul. 2016	N/A	514279	0.99985221
25	Aug. 2016	N/A	514479	0.99985221
26	Sep. 2016	N/A	514679	0.99985221

¹ Data for Twelve Months of Test Period has been estimated.

27	Oct. 2016	N/A	514879	0.99985221
28	Nov. 2016	N/A	515080	0.99985221
30	Dec. 2016	N/A	515275	0.99985221

Five Years Beyond the Base Period²

31	2015	N/A	512882	0.99985221
32	2016	N/A	515275	0.99985221
33	2017	N/A	517679	0.99985221
34	2018	N/A	520094	0.99985221
35	2019	N/A	522521	0.99985221

² Data for Five Years Beyond the Base Period has been estimated.

PNM Schedule P-11

Reserve margin information.

Line No.	Description	2012	2013	2014	2015	2016
1	System Peak Demand	1,948	2,008	1,969	1,993	2,027
2	Projected Energy Efficiency Reductions	-	-	(29)	(29)	(36)
	Projected Customer Sited PV	-	-	(15)	(18)	(21)
3	Net System Peak Demand (MW)	1,948	2,008	1,925	1,945	1,970
4						
	Four Corners	200	200	200	200	200
5	San Juan	783	783	783	783	783
6	Total Coal Resources (MW)	983	983	983	983	983
7						
	Palo Verde Unit 1 & Unit 2	268	268	268	268	268
8	Palo Verde Unit 3					
9	Total Nuclear Resources (MW)	268	268	268	268	268
10						
	Reeves	154	154	154	154	154
11	Afton	230	230	230	230	230
12	Las Vegas	18	-	-	-	-
13	Lordsburg	80	80	80	80	80
14	Luna	185	185	185	185	185
15	Rio Bravo (Delta-Person)	132	132	132	138	138
16	Valencia	145	145	145	145	145
17	La Luz					40
18	SJGS Replacement Resource: Gas Peaking Resource					
19	Total Natural Gas Resources (MW)	944	926	926	932	972
20						
	Total Demand Response Programs (MW, Net of losses)				50	50
21						
	Wind Purchases (NMWEC & Red Mesa)	10	10	10	15	15
22	Prosperity Battery Demo	1	1	1	1	1
23	Utility Scale Solar PV (22 MW - 2012 REPP)	12	12	12	12	12
24	Utility Scale Solar PV (20 MW - 2013 REPP)			11	11	11
25	Utility Scale Solar PV (23 MW - 2014 REPP)				17	17
26	Utility Scale Solar PV (40 MW - 2015 REPP)					30
27	PNM Sky Blue - 1.5 MW Solar			1	1	1
28	Lightning Dock			1	2	5
29	Total Renewable Resources (MW)	23	23	35	59	91
30						
	Total System Resources (MW)	2,218	2,200	2,212	2,291	2,364
31						
	Reserve Margin (MW)	270	192	287	346	394
32	Reserve Margin (%)	13.8%	9.5%	14.9%	17.8%	20.0%
33						

Line No.	Description	2017	2018	2019	2020	2021
1	System Peak Demand	2,073	2,115	2,163	2,196	2,227
2	Projected Energy Efficiency Reductions	(43)	(50)	(55)	(60)	(64)
	Projected Customer Sited PV	(22)	(24)	(25)	(26)	(26)
3	Net System Peak Demand (MW)	2,008	2,041	2,083	2,110	2,138
4						
	Four Corners	200	200	200	200	200
5	San Juan	783	497	497	497	497
6	Total Coal Resources (MW)	983	697	697	697	697
7						
	Palo Verde Unit 1 & Unit 2	268	268	268	268	268
8	Palo Verde Unit 3		134	134	134	134
9	Total Nuclear Resources (MW)	268	402	402	402	402
10						
	Reeves	154	154	154	154	154
11	Afton	230	230	230	230	230
12	Las Vegas	-	-	-	-	-
13	Lordsburg	80	80	80	80	80
14	Luna	185	185	185	185	185
15	Rio Bravo (Delta-Person)	138	138	138	138	138
16	Valencia	145	145	145	145	145
17	La Luz	40	40	40	40	40
18	SJGS Replacement Resource: Gas Peaking Resource		177	177	177	177
19	Total Natural Gas Resources (MW)	972	1,149	1,149	1,149	1,149
20						
	Total Demand Response Programs (MW, Net of losses)	52				
21						
	Wind Purchases (NMWEC & Red Mesa)	15	15	15	15	15
22	Prosperity Battery Demo	1	1	1	1	1
23	Utility Scale Solar PV (22 MW - 2012 REPP)	12	12	12	12	12
24	Utility Scale Solar PV (20 MW - 2013 REPP)	11	11	11	11	11
25	Utility Scale Solar PV (23 MW - 2014 REPP)	17	17	17	17	17
26	Utility Scale Solar PV (40 MW - 2015 REPP)	30	30	30	30	30
27	PNM Sky Blue - 1.5 MW Solar	1	1	1	1	1
28	Lightning Dock	6	6	6	6	6
29	Total Renewable Resources (MW)	92	92	91	91	90
30						
	Total System Resources (MW)	2,367	2,340	2,339	2,339	2,338
31						
	Reserve Margin (MW)	359	299	256	229	200
32	Reserve Margin (%)	17.9%	14.6%	12.3%	10.8%	9.4%
33						

Reserve Margin Information

Twelve Months of the Test Period Ending 12/31/2016

Line No.	Description	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1	System Peak Demand	1,532	1,372	1,326	1,294	1,341	1,727
2	Projected Energy Efficiency Reductions	(43)	(49)	(41)	(39)	(26)	(39)
3	Projected Customer Sited PV	-	-	-	-	(13)	(21)
4	Net System Peak Demand (MW)	1,489	1,323	1,285	1,255	1,301	1,666
5	Four Corners	200	200	200	200	200	200
6	San Juan	783	783	783	783	783	783
7	Total Coal Resources (MW)	983	983	983	983	983	983
8	Palo Verde Unit 1 & Unit 2	268	268	268	268	268	268
9	Total Nuclear Resources (MW)	268	268	268	268	268	268
10	Reeves	154	154	154	154	154	154
11	Afton	230	230	230	230	230	230
12	Lordsburg	80	80	80	80	80	80
13	Luna	185	185	185	185	185	185
14	Rio Bravo (Delta-Person)	138	138	138	138	138	138
15	Valencia	145	145	145	145	145	145
16	La Luz	40	40	40	40	40	40
17	Total Natural Gas Resources (MW)	972	972	972	972	972	972
18	Total Demand Response Programs (MW, Net of losses)						50
19	Wind Purchases (NMWEC & Red Mesa)	15	15	15	15	15	15
20	Prosperity Battery Demo	1	1	1	1	1	1
21	Utility Scale Solar PV (22 MW - 2012 REPP)	-	-	-	-	7	8
22	Utility Scale Solar PV (20 MW - 2013 REPP)	-	-	-	-	7	7
23	Utility Scale Solar PV (23 MW - 2014 REPP)	-	-	-	-	19	18
24	Utility Scale Solar PV (40 MW - 2015 REPP)	-	-	-	-	33	31
25	PNM Sky Blue - 1.5 MW Solar	-	-	-	-	0	1
26	Lightning Dock	7	7	7	7	5	5
27	Total Renewable Resources (MW)	23	23	22	22	86	84
28	Total System Resources (MW)	2,246	2,246	2,245	2,245	2,309	2,357
29	Reserve Margin (MW)	757	923	960	990	1,008	691
30	Reserve Margin (%)	50.8%	69.7%	74.7%	78.9%	77.5%	41.5%

Line No.	Description	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
1	System Peak Demand	2,027	1,945	1,865	1,295	1,243	1,477
2	Projected Energy Efficiency Reductions	(36)	(27)	(40)	(34)	(41)	(36)
3	Projected Customer Sited PV	(21)	(22)	(19)	-	-	-
4	Net System Peak Demand (MW)	1,970	1,897	1,805	1,262	1,202	1,441
5	Four Corners	200	200	200	200	200	200
6	San Juan	783	783	783	783	783	783
7	Total Coal Resources (MW)	983	983	983	983	983	983
8	Palo Verde Unit 1 & Unit 2	268	268	268	268	268	268
9	Total Nuclear Resources (MW)	268	268	268	268	268	268
10	Reeves	154	154	154	154	154	154
11	Afton	230	230	230	230	230	230
12	Lordsburg	80	80	80	80	80	80
13	Luna	185	185	185	185	185	185
14	Rio Bravo (Delta-Person)	138	138	138	138	138	138
15	Valencia	145	145	145	145	145	145
16	La Luz	40	40	40	40	40	40
17	Total Natural Gas Resources (MW)	972	972	972	972	972	972
18	Total Demand Response Programs (MW, Net of losses)	50	50	50			
19	Wind Purchases (NMWEC & Red Mesa)	15	15	15	15	15	15
20	Prosperity Battery Demo	1	1	1	1	1	1
21	Utility Scale Solar PV (22 MW - 2012 REPP)	12	12	11	-	-	-
22	Utility Scale Solar PV (20 MW - 2013 REPP)	11	11	10	-	-	-
23	Utility Scale Solar PV (23 MW - 2014 REPP)	17	17	18	-	-	-
24	Utility Scale Solar PV (40 MW - 2015 REPP)	30	30	32	-	-	-
25	PNM Sky Blue - 1.5 MW Solar	1	1	1	-	-	-
26	Lightning Dock	5	5	5	7	7	7
27	Total Renewable Resources (MW)	91	91	92	22	23	23
28	Total System Resources (MW)	2,364	2,364	2,365	2,245	2,246	2,246
29	Reserve Margin (MW)	394	467	560	983	1,043	805
30	Reserve Margin (%)	20.0%	24.6%	31.0%	77.9%	86.8%	55.9%

PNM Schedule P-12

Fuel statistics information.

Public Service Company of New Mexico
Schedule P-12
Fuel Statistics Information
Four Years Prior To Test Period Ending 12/31/2016

Line No.	Description	FERC	A	B	C	D	E	Reference
			Year Ended 12/31/2012	Year Ended 12/31/2013	Twelve Months Ended 06/30/2014	Six Months Ended 12/31/2014	Year Ended 12/31/2015	
Cost of Fuel (\$)								
1	Coal (1)	501	176,120,009	148,778,509	157,934,118	97,538,603	164,733,288	
2	Natural Gas	547	40,257,752	51,416,140	47,326,007	21,770,845	36,670,873	
3	Natural Gas	501	2,970,266	5,772,306	6,575,701	3,663,525	5,064,058	
5	Fuel Oil	501	5,557,688	6,516,081	7,480,993	2,115,797	3,759,302	
6	Nuclear (1)	518	25,861,130	25,604,404	25,754,348	12,628,880	24,650,882	
7	Cost of Fuel		250,766,846	238,087,441	245,071,168	137,717,649	234,878,403	
8	Check		-	-	-	-	-	
9	Cost of Fuel by Type							
10	Coal (\$/MMBtu)		2.72	2.35	2.51	2.82	2.60	
11	Natural Gas (\$/MMBtu)		5.48	5.36	5.28	4.67	4.86	
12	Fuel Oil (\$/MMBtu)		25.08	17.68	17.71	25.04	23.87	
13	Nuclear (\$/MMBtu)		0.77	0.78	0.78	0.76	0.74	
14	Cost of Fuel (\$/MMBtu)		2.36	2.21	2.30	2.42	2.23	
15	Generation by Type (MWh)							
16	Coal		6,151,452	5,988,252	5,909,457	3,220,790	5,942,573	
17	Natural Gas		934,704	1,235,329	1,144,407	664,526	1,045,829	
18	Fuel Oil		N/A	N/A	N/A	N/A	N/A	
19	Nuclear		3,257,259	3,205,970	3,208,352	13,061,210	25,633,123	

Notes:
(1) Excludes fuel handling and coal mine decommissioning

Public Service Company of New Mexico
Schedule P-12
Fuel Statistics Information
Test Period Ending 12/31/2016

Line No.	Description	A Jan-16	B Feb-16	C Mar-16	D Apr-16	E May-16	F Jun-16	G Jul-16	H Aug-16
Cost of Fuel (\$)									
1	Coal	16,424,548	14,766,081	15,719,263	15,139,435	16,326,790	15,768,994	16,828,781	16,826,139
2	Natural Gas	920,764	886,066	800,846	1,042,978	1,219,753	3,509,696	8,340,507	7,918,807
3	Fuel Oil	354,757	354,757	354,757	354,757	354,757	354,757	354,757	354,757
4	Nuclear	2,436,866	2,279,649	2,436,866	1,761,705	1,921,662	2,358,258	2,436,866	2,436,866
5	Cost of Fuel	20,136,936	18,286,553	19,311,732	18,298,876	19,822,962	21,991,704	27,960,912	27,536,569
Cost of Fuel by Type									
6	Coal (\$/MMBtu)	2.79	2.83	2.84	2.84	2.80	2.80	2.88	2.88
7	Natural Gas (\$/MMBtu)	4.54	4.51	4.39	4.14	4.17	4.46	5.41	5.36
8	Fuel Oil (\$/MMBtu)	25.33	25.33	25.33	25.33	25.33	25.33	25.33	25.33
9	Nuclear (\$/MMBtu)	0.81	0.81	0.81	0.80	0.80	0.81	0.81	0.81
10	Cost of Fuel (\$/MMBtu)	2.21	2.22	2.21	2.35	2.32	2.35	2.69	2.66
Generation by Type (MWh)									
11	Coal	554,277	488,446	518,925	498,506	549,182	529,717	549,247	549,137
12	Natural Gas	892,248	808,559	860,883	773,276	848,740	939,526	1,057,424	1,049,016
13	Fuel Oil								
14	Nuclear	293,106	274,196	293,106	214,314	233,224	283,651	293,106	293,106

Notes:

Public Service Company of New Mexico
 Schedule P-12
 Fuel Statistics Information
 Test Period Ending 12/31/2016

Line No.	Description	A Sep-16	B Oct-16	C Nov-16	D Dec-16	E Total	Reference
Cost of Fuel (\$)							
1	Coal	16,285,861	16,813,068	16,310,887	16,925,350	194,135,196	
2	Natural Gas	3,846,957	1,555,221	1,311,318	1,486,769	32,839,681	
3	Fuel Oil	354,757	354,757	354,757	354,757	4,257,090	
4	Nuclear	2,358,258	1,816,679	1,918,958	2,462,039	26,624,672	
5	Cost of Fuel	22,845,833	20,539,726	19,895,920	21,228,915	257,856,639	
Cost of Fuel by Type							
6	Coal (\$/MMBtu)	2.88	2.88	2.88	2.88	2.85	
7	Natural Gas (\$/MMBtu)	4.65	4.25	4.39	4.57	4.86	
8	Fuel Oil (\$/MMBtu)	25.33	25.33	25.33	25.33	25.33	
9	Nuclear (\$/MMBtu)	0.81	0.81	0.81	0.82	0.81	
10	Cost of Fuel (\$/MMBtu)	2.43	2.43	2.39	2.30	2.39	
Generation by Type (MWh)							
11	Coal	531,527	548,592	532,570	553,120	6,403,245	
12	Natural Gas	941,811	838,298	819,159	905,369	10,734,308	
13	Fuel Oil						
14	Nuclear	283,651	217,466	230,073	293,106	3,202,106	

Notes: