

Original cost of plant in service.

# PNM 530 Schedules B Series

Schedule B-1: Original cost of plant in service by primary account.

Schedule B-2: Original cost of plant in service by detail account.

Schedule B-3: Original cost of plant in service by monthly balances.

Schedule B-4: Construction work in progress.

Schedule B-5: Allowance for funds used during construction transferred to plant in service.

Schedule B-6: Plant held for future use.

Schedule B-7: Nuclear fuel in process.

# PNM Schedule B-1

Original cost of plant in service by primary account.

Public Service Company of New Mexico  
 Schedule B-1  
 Original Cost of Plant in Service by Primary Account  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	C	D	E	F	Reference
			Base Period Beginning Balance Jul-13	Additions	Retirements	Adjustments	Transfers	Base Period Ending Balance Jun-14	
1	Electric Plant in Service	101	3,971,338,570	257,724,135	(53,720,127)	(458,429)	1,361,039	4,176,245,188	
2	Electric Plant Purchased	102	-	-	-	-	-	-	
3	Completed Construction - Not Classified	106	107,887,499	(11,346,221)	-	43,896	-	96,585,173	
4	Electric Plant Acquisition Adjustment	114	11,448,065	-	(951,078)			10,496,986	
5	<b>Total Plant in Service (1)</b>		<b>4,090,674,133</b>	<b>246,377,914</b>	<b>(54,671,206)</b>	<b>(414,533)</b>	<b>1,361,039</b>	<b>4,283,327,348</b>	Schedule B-2, Page 2, Column F, Line 48

Notes:

(1) Please refer to PNM Exhibit HEM-3 WP NP for adjustments made to net plant in service for the base period, linkage, and test period.

Public Service Company of New Mexico  
Schedule B-1  
Original Cost of Plant in Service by Primary Account  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A Linkage Beginning Balance Jul-14	B Additions	C Retirements	D Adjustments	E Transfers (1)	F Linkage Ending Balance Dec-15	Reference
1	Electric Plant in Service	101	4,176,245,188	595,948,021	(32,587,207)		880,232	4,740,486,234	
2	Electric Plant Purchased	102	-					-	
3	Completed Construction - Not Classified	106	96,585,173					96,585,173	
4	Electric Plant Acquisition Adjustment	114	10,496,986		(1,426,755)			9,070,232	
5	<b>Total Plant in Service (1)</b>		<b>4,283,327,348</b>	<b>595,948,021</b>	<b>(34,013,962)</b>	<b>-</b>	<b>880,232</b>	<b>4,846,141,639</b>	Schedule B-2, Page 4, Column F, Line 48

Notes:

(1) Please refer to PNM Exhibit HEM-3 WP NP for adjustments made to net plant in service for the base period, linkage, and test period.

(2) - \$880,232 during linkage period represents transfer of land from non-utility property to plant in service related to the acquisition of the Rio Bravo Generating Station.

Public Service Company of New Mexico  
 Schedule B-1  
 Original Cost of Plant in Service by Primary Account  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	C	D	E	F	Reference
			Test Period Beginning Balance Jan-16	Additions	Retirements	Adjustments	Transfers	Test Period Ending Balance Dec-16	
1	Electric Plant in Service	101	4,740,486,234	400,269,863	(23,704,410)			5,117,051,687	
2	Electric Plant Purchased	102	-					-	
3	Completed Construction - Not Classified	106	96,585,173					96,585,173	
4	Electric Plant Acquisition Adjustment	114	9,070,232	63,574,617	(2,878,912)			69,765,937	
5	<b>Total Plant in Service (1)</b>		<b>4,846,141,639</b>	<b>463,844,480</b>	<b>(26,583,322)</b>	-	-	<b>5,283,402,797</b>	Schedule B-2, Page 6, Column F, Line 48

Notes:

(1) Please refer to PNM Exhibit HEM-3 WP NP for adjustments made to net plant in service for the base period, linkage, and test period.

# PNM Schedule B-2

Original cost of plant in service by detail account.

Public Service Company of New Mexico  
Schedule B-2  
Original Cost of Plant In Service by Detail Account  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A Base Period Beginning Balance		B Additions	C Retirements	D Adjustments	E Transfers	F Base Period Ending Balance		Reference
			Jul-13	Jun-14							
1	Intangible Plant										
2	Misc intangible plant	303	45,972,166	2,140,165	(5,937,938)	-	(17,139)		42,157,255		
3	<b>Total Intangible Plant</b>		<b>45,972,166</b>	<b>2,140,165</b>	<b>(5,937,938)</b>	<b>-</b>	<b>(17,139)</b>		<b>42,157,255</b>		
4	Steam Production Plant										
5	Land and land rights	310	1,222,566	-	-	-	-	-	1,222,566		
6	Land Right of Way	310.1	25,958	-	-	-	-	-	25,958		
7	Structures and Improvements	311	146,768,097	4,827,708	(647,858)	-	(12,972)		150,934,976		
8	Boiler plant equipment	312	741,540,099	18,818,063	(12,646,189)	-	(109,888)		747,602,085		
9	Turbogenerator units	314	190,053,933	8,809,755	(1,228,454)	-	(12,712)		197,622,522		
10	Accessory electric equipment	315	76,113,662	1,859,245	(476,441)	-	-		77,496,466		
11	Misc power plant equipment	316	29,962,864	2,610,833	(771,346)	-	-		31,802,351		
12	Asset Retirement Costs-Steam	317	844,178	1,493,166	-	1,052,161	-		3,389,504		
13	<b>Total Steam Production Plant</b>		<b>1,186,531,356</b>	<b>38,418,770</b>	<b>(15,770,288)</b>	<b>1,052,161</b>	<b>(135,572)</b>		<b>1,210,096,428</b>		
14	Nuclear Production Plant										
15	Land and land rights	320	412,610	-	-	-	-	-	412,610		
16	Land Right of Way	320.1	44,622	-	-	-	-	-	44,622		
17	Structures and Improvements	321	135,016,603	6,394,594	(738,481)	-	-		140,672,716		
18	Reactor plant equipment	322	204,706,829	6,622,696	(1,079,426)	-	12,972		210,263,071		
19	Turbogenerator units	323	72,243,589	4,966,935	(448,525)	-	-		76,762,000		
20	Accessory electric equipment	324	39,056,254	533,004	(154,565)	-	-		39,434,694		
21	Misc power plant equipment	325	35,084,285	1,856,968	(540,085)	-	-		36,401,169		
22	Asset Retirement Costs-Nuclear	326	(139,750)	2,048,291	-	(1,466,502)	-		442,039		
23	<b>Total Nuclear Production</b>		<b>486,425,043</b>	<b>22,422,488</b>	<b>(2,961,081)</b>	<b>(1,466,502)</b>	<b>12,972</b>		<b>504,432,920</b>		
24	Other Production Plant										
25	Land and land rights	340	10,470,638	1,154,802	-	-	-	-	11,625,440		
26	Land Right of Way	340.1	1,959,313	-	-	-	-	-	1,959,313		
27	Structures and improvements	341	56,173,011	690,297	(283,719)	-	-		56,579,589		
28	Fuel holders,producers,accessr	342	86,082,734	324,047	(285,405)	-	-		86,121,376		
29	Generators	344	234,977,177	44,290,791	(364,294)	-	(2,611,754)		276,291,920		
30	Accessory electric equipment	345	18,665,919	3,296,245	(157,160)	-	(427,605)		21,377,399		
31	Misc power plant equipment	346	15,905,217	181,744	-	-	(192,906)		15,894,055		
32	ARO Other Production	347	1,104,006	-	-	-	-		1,104,006		
33	Battery Storage	348	-	-	-	-	3,405,380		3,405,380		
34	<b>Total Other Production</b>		<b>425,338,016</b>	<b>49,937,926</b>	<b>(1,090,579)</b>	<b>-</b>	<b>173,115</b>		<b>474,358,478</b>		

Notes:

Public Service Company of New Mexico  
Schedule B-2  
Original Cost of Plant In Service by Detail Account  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A Base Period Beginning Balance		B Additions	C Retirements	D Adjustments	E Transfers	F Base Period Ending Balance		Reference
			Jul-13	Jun-14					Jul-13	Jun-14	
1	Transmission Plant										
2	Land and land rights	350	13,191,589	1,548	(664)	-	-	-	13,192,472		
3	Land Right of Way	350.1	38,136,572	2,739,917	-	-	-	-	40,876,489		
4	Structures and improvements	352	24,174,791	3,413,943	-	-	-	-	27,588,734		
5	Station equipment	353	255,357,290	39,432,812	(1,602,418)	-	-	-	293,187,685		
6	Station Equipment - Step-up Xfmr and Aux	353.1	14,549,531	17,239	(114,164)	-	-	-	14,452,606		
7	Towers and fixtures	354	26,112,538	541,067	-	-	0	-	26,653,606		
8	Poles and fixtures	355	139,623,323	8,628,714	(81,025)	-	5	-	148,171,017		
9	Overhead conductors, devices	356	92,347,158	448,401	(829)	-	1	-	92,794,731		
10	Underground conduit	357	1,260,363	-	-	-	-	-	1,260,363		
11	Roads and trails	359	8,640,586	60,564	-	-	-	-	8,701,150		
12	<b>Total Transmission Plant</b>		<b>613,393,741</b>	<b>55,284,205</b>	<b>(1,799,100)</b>	<b>6</b>	<b>-</b>	<b>-</b>	<b>666,878,853</b>		
13	Distribution Plant										
14	Land and land rights	360	4,926,930	915,760	-	-	(530,921)	-	5,311,768		
15	Land Right of Way	360.1	1,987,588	4,104	-	-	-	-	1,991,692		
16	Structures and improvements	361	19,563,412	2,292,480	-	-	-	-	21,855,892		
17	Station equipment	362	159,262,695	11,108,919	22,257	-	-	-	170,393,871		
18	Battery Storage	363	2,382,709	-	-	-	441,519	-	2,824,228		
19	Poles, towers and fixtures	364	162,359,940	10,389,790	(370,034)	(198)	(31,361)	-	172,348,137		
20	Overhead conductors, devices	365	122,795,789	7,057,494	(296,092)	-	(155,460)	-	129,401,730		
21	Underground conduit	366	101,397,637	4,061,098	(46,465)	-	(8,558)	-	105,403,712		
22	Undergrnd conductors, devices	367	230,587,389	16,085,207	(413,597)	-	(20,166)	-	246,238,832		
23	Line transformers	368	177,866,896	6,096,155	(1,222,774)	-	-	-	182,740,277		
24	Services	369	127,629,793	4,802,565	(108,183)	-	(78,269,835)	-	54,054,339		
25	Services - Underground	369.1	6,312,424	1,266,373	(4,590)	-	78,269,835	-	85,844,042		
26	Meters	370	46,529,187	3,485,887	(1,091,993)	-	-	-	48,923,081		
27	Installs customer premise	371	9,501,953	28,942	(13,913)	-	-	-	9,516,983		
28	Leased Flood Lighting	371.1	306,100	-	-	-	-	-	306,100		
29	Street lighting,signal system	373	17,946,874	815,397	(138,684)	-	-	-	18,623,586		
30	Asset Retirement Costs-Distr	374	56,516	-	-	-	-	-	56,516		
31	<b>Total Distribution Plant</b>		<b>1,191,413,832</b>	<b>68,410,169</b>	<b>(3,684,069)</b>	<b>(198)</b>	<b>(304,948)</b>	<b>-</b>	<b>1,255,834,787</b>		
32	General Plant										
33	Land and land rights	389	1,858,762	-	-	-	-	-	1,858,762		
34	Structures and improvements	390	43,668,286	1,386,522	(79,868)	-	-	-	44,974,940		
35	Office furniture, equipment	391	21,903,887	1,318,062	(1,497,697)	-	(101,932)	-	21,622,319		
36	Transportation equipment	392	6,674,047	782,948	(462,233)	-	-	-	6,994,762		
37	Stores equipment	393	106,924	-	(40,509)	-	-	-	66,415		
38	Tools, shop, garage equipment	394	9,804,630	2,795,391	(214,255)	-	(44,926)	-	12,340,840		
39	Laboratory equipment	395	762,642	-	-	-	-	-	762,642		
40	Power operated equipment	396	4,073,055	122,668	(394,400)	-	44,926	-	3,846,249		
41	Communication equipment	397	40,348,637	3,305,659	(19,757,495)	-	1,734,543	-	25,631,345		
42	Miscellaneous equipment	398	268,801	52,940	(30,617)	-	-	-	291,125		
43	Other tangible property	399	682,242	-	-	-	-	-	682,242		
44	<b>Total General Plant</b>		<b>130,151,914</b>	<b>9,764,190</b>	<b>(22,477,073)</b>	<b>-</b>	<b>1,632,611</b>	<b>-</b>	<b>119,071,641</b>		
45	<b>Total Electric Plant In Service (1)</b>	101/106	<b>4,079,226,069</b>	<b>246,377,914</b>	<b>(53,720,127)</b>	<b>(414,533)</b>	<b>1,361,039</b>	<b>-</b>	<b>4,272,830,361</b>		
46	<b>Electric Plant Purchased</b>	102	-	-	-	-	-	-	-		
47	<b>Electric Plant Acquisition Adjustment (2)</b>	114	<b>11,448,065</b>	-	<b>(951,078)</b>	-	-	-	<b>10,496,986</b>		
48	<b>Total Electric Plant</b>		<b>4,090,674,133</b>	<b>246,377,914</b>	<b>(54,671,206)</b>	<b>(414,533)</b>	<b>1,361,039</b>	<b>4,283,327,348</b>			

Schedule B-3, Page 4, Column B, Line 48

Notes:

- (1) Please refer to PNM Exhibit HEM-3 WP NP for adjustments made to net plant in service for the base period, linkage, and test period.
- (2) Please refer to PNM Exhibit HEM-3 WP ORB for adjustments made to electric plant acquisitions for the base period, linkage and test period.



Public Service Company of New Mexico  
Schedule B-2  
Original Cost of Plant In Service by Detail Account  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A Linkage Beginning Balance Jul-14	B Additions	C Retirements	D Adjustments	E Transfers (1)	F Linkage Ending Balance Dec-15	Reference
1	Intangible Plant								
2	Misc intangible plant	303	42,157,255	5,906,870	-	-	-	48,064,126	
3	<b>Total Intangible Plant</b>		<b>42,157,255</b>	<b>5,906,870</b>	-	-	-	<b>48,064,126</b>	
4	Steam Production Plant								
5	Land and land rights	310	1,248,524	-	-	-	-	1,248,524	
6	Land Right of Way	310.1	-	-	-	-	-	-	
7	Structures and Improvements	311	150,934,976	13,849,249	(359,916)	-	-	164,424,309	
8	Boiler plant equipment	312	747,602,085	46,556,136	(7,663,727)	-	-	786,494,493	
9	Turbogenerator units	314	197,622,522	24,123,260	(6,913,924)	-	-	214,831,858	
10	Accessory electric equipment	315	77,496,466	4,274,237	(565,851)	-	-	81,204,851	
11	Misc power plant equipment	316	31,802,351	4,768,258	(223,501)	-	-	36,347,108	
12	Asset Retirement Costs-Steam	317	3,389,504	3,853,534	-	-	-	7,243,038	
13	<b>Total Steam Production Plant</b>		<b>1,210,096,428</b>	<b>97,424,674</b>	<b>(15,726,920)</b>	-	-	<b>1,291,794,182</b>	
14	Nuclear Production Plant								
15	Land and land rights	320	457,232	-	-	-	-	457,232	
16	Land Right of Way	320.1	-	-	-	-	-	-	
17	Structures and improvements	321	140,672,716	22,234,948	(768,905)	-	-	162,138,758	
18	Reactor plant equipment	322	210,263,071	10,461,492	(921,073)	-	-	219,803,491	
19	Turbogenerator units	323	76,762,000	7,629,222	(733,333)	-	-	83,657,889	
20	Accessory electric equipment	324	39,434,694	-	(243,488)	-	-	39,191,205	
21	Misc power plant equipment	325	36,401,169	5,507,726	(249,964)	-	-	41,658,931	
22	Asset Retirement Costs-Nuclear	326	442,039	-	-	-	-	442,039	
23	<b>Total Nuclear Production</b>		<b>504,432,920</b>	<b>45,833,388</b>	<b>(2,916,762)</b>	-	-	<b>547,349,546</b>	
24	Other Production Plant								
25	Land and land rights	340	13,584,753	3,649,752	-	-	880,232	18,114,737	
26	Land Right of Way	340.1	-	-	-	-	-	-	
27	Structures and improvements	341	56,579,589	60,437,427	(28,171)	-	-	116,988,844	
28	Fuel holders, products, access	342	86,121,376	5,305,204	(28,594)	-	-	91,397,986	
29	Generators	344	276,291,920	140,072,214	(183,631)	-	-	416,180,503	
30	Accessory electric equipment	345	21,377,399	45,782,865	(55,273)	-	-	67,104,991	
31	Misc power plant equipment	346	15,894,055	976,132	-	-	-	16,870,187	
32	ARO Other Production	347	1,104,006	688,915	-	-	-	1,792,921	
33	Battery Storage	348	3,405,380	-	-	-	-	3,405,380	
34	<b>Total Other Production</b>		<b>474,358,478</b>	<b>256,912,509</b>	<b>(295,669)</b>	-	<b>880,232</b>	<b>731,855,550</b>	

Notes:  
(1) \$880,232 during linkage period represents transfer of land from non-utility property to plant in service related to the acquisition of the Rio Bravo Generating Station.

Public Service Company of New Mexico  
Schedule B-2  
Original Cost of Plant In Service by Detail Account  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A Linkage Beginning Balance Jul-14	B Additions	C Retirements	D Adjustments	E Transfers (1)	F Linkage Ending Balance Dec-15	Reference
1	<b>Transmission Plant</b>								
2	Land and land rights	350	54,068,961	-	-			54,068,961	
3	Land Right of Way	350.1						-	
4	Structures and improvements	352	27,588,734	(154,447)	(14,597)			27,419,690	
5	Station equipment	353	307,640,291	2,799,492	(1,861,104)			308,578,679	
6	Station Equipment - Step-up Xfmr and Aux	353.1						-	
7	Towers and fixtures	354	26,653,606	3,458,521	(1,854)			30,110,273	
8	Poles and fixtures	355	148,171,017	73,258,307	(324,254)			221,105,070	
9	Overhead conductors, devices	356	92,794,731	8,713,425	(76,325)			101,431,830	
10	Underground conduit	357	1,260,363	-	(10,388)			1,249,975	
11	Roads and trails	359	8,701,150	-	-			8,701,150	
12	<b>Total Transmission Plant</b>		<b>666,878,853</b>	<b>88,075,297</b>	<b>(2,288,522)</b>	<b>-</b>	<b>-</b>	<b>752,665,628</b>	
13	<b>Distribution Plant</b>								
14	Land and land rights	360	7,303,460	-	-			7,303,460	
15	Land Right of Way	360.1						-	
16	Structures and improvements	361	21,855,892	6,145,673	(33,646)			27,967,919	
17	Station equipment	362	170,393,871	13,485,191	(416,914)			183,462,148	
18	Battery Storage	363	2,824,228	1,590,740	-			4,414,968	
19	Poles, towers and fixtures	364	172,348,137	10,847,763	(685,588)			182,510,313	
20	Overhead conductors, devices	365	129,401,730	14,503,119	(400,518)			143,504,332	
21	Underground conduit	366	105,403,712	1,074,139	(68,885)			106,408,966	
22	Undergrnd conductors, devices	367	246,238,832	11,847,138	(632,802)			257,453,168	
23	Line transformers	368	182,740,277	15,407,593	(2,338,785)			195,809,085	
24	Services	369	139,898,381	10,056,735	(254,961)			149,700,154	
25	Services - Underground	369.1						-	
26	Meters	370	48,923,081	5,780,587	(1,628,995)			53,074,673	
27	Installs customer premise	371	9,823,083	2,510,728	(25,316)			12,308,495	
28	Leased Flood Lighting	371.1						-	
29	Street lighting,signal system	373	18,623,586	723,538	(234,215)			19,112,909	
30	Asset Retirement Costs-Distr	374	56,516	-	-			56,516	
31	<b>Total Distribution Plant</b>		<b>1,255,834,787</b>	<b>93,972,944</b>	<b>(6,720,625)</b>	<b>-</b>	<b>-</b>	<b>1,343,087,106</b>	
32	<b>General Plant</b>								
33	Land and land rights	389	1,858,762	-	-			1,858,762	
34	Structures and improvements	390	44,974,940	5,181,600	(14,917)			50,141,623	
35	Office furniture, equipment	391	21,622,319	52,962	(1,630,104)			20,045,178	
36	Transportation equipment	392	6,994,762	23,805	(313,597)			6,704,970	
37	Stores equipment	393	66,415	-	(3,455)			62,961	
38	Tools, shop, garage equipment	394	12,340,840	330,063	(349,391)			12,321,511	
39	Laboratory equipment	395	762,642	-	-			762,642	
40	Power operated equipment	396	3,846,249	-	(237,371)			3,608,878	
41	Communication equipment	397	25,631,345	2,233,909	(2,089,875)			25,775,379	
42	Miscellaneous equipment	398	291,125	-	-			291,125	
43	Other tangible property	399	682,242	-	-			682,242	
44	<b>Total General Plant</b>		<b>119,071,641</b>	<b>7,822,339</b>	<b>(4,638,710)</b>	<b>-</b>	<b>-</b>	<b>122,255,270</b>	
45	<b>Total Electric Plant In Service (1)</b>	101/106	<b>4,272,830,362</b>	<b>595,948,021</b>	<b>(32,587,207)</b>	<b>-</b>	<b>880,232</b>	<b>4,837,071,407</b>	
46	<b>Electric Plant Purchased</b>	102							
47	<b>Electric Plant Acquisition Adjustment (2)</b>	114	<b>10,496,986</b>	<b>-</b>	<b>(1,426,755)</b>	<b>-</b>	<b>-</b>	<b>9,070,232</b>	
48	<b>Total Electric Plant</b>		<b>4,283,327,348</b>	<b>595,948,021</b>	<b>(34,013,962)</b>	<b>-</b>	<b>880,232</b>	<b>4,846,141,639</b>	Schedule B-3, Page 8, Column H, Line 48

Notes:

- (1) Please refer to PNM Exhibit HEM-3 WP NP for adjustments made to net plant in service for the base period, linkage, and test period.
- (2) Please refer to PNM Exhibit HEM-3 WP ORB for adjustments made to electric plant acquisitions for the base period, linkage and test period.

Public Service Company of New Mexico  
 Schedule B-2  
 Original Cost of Plant In Service by Detail Account  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A Test Period Beginning Balance		B	C	D	E	F Test Period Ending Balance		Reference
			Jan-16	Additions	Retirements	Adjustments	Transfers	Dec-16			
1	Intangible Plant										
2	Misc intangible plant	303	48,064,126	2,074,335					50,138,461		
3	<b>Total Intangible Plant</b>		<b>48,064,126</b>	<b>2,074,335</b>	-	-	-	-	<b>50,138,461</b>		
4	Steam Production Plant										
5	Land and land rights	310	1,248,524						1,248,524		
6	Land Right of Way	310.1	-						-		
7	Structures and Improvements	311	164,424,309	2,226,558	(239,944)				166,410,923		
8	Boiler plant equipment	312	786,494,493	7,930,826	(5,109,152)				789,316,168		
9	Turbogenerator units	314	214,831,858	2,948,091	(4,609,283)				213,170,667		
10	Accessory electric equipment	315	81,204,851	739,254	(377,234)				81,566,871		
11	Misc power plant equipment	316	36,347,108	845,608	(149,001)				37,043,715		
12	Asset Retirement Costs-Steam	317	7,243,038	432,812	-				7,675,851		
13	<b>Total Steam Production Plant</b>		<b>1,291,794,182</b>	<b>15,123,149</b>	<b>(10,484,613)</b>				<b>1,296,432,718</b>		
14	Nuclear Production Plant										
15	Land and land rights	320	457,232	179,540					636,772		
16	Land Right of Way	320.1	-						-		
17	Structures and improvements	321	162,138,758	76,070,240	(512,603)				237,696,395		
18	Reactor plant equipment	322	219,803,491	92,145,583	(614,048)				311,335,025		
19	Turbogenerator units	323	83,657,889	37,105,650	(488,888)				120,274,651		
20	Accessory electric equipment	324	39,191,205	15,389,118	(162,325)				54,417,998		
21	Misc power plant equipment	325	41,658,931	19,430,557	(166,642)				60,922,846		
22	Asset Retirement Costs-Nuclear	326	442,039	173,574	-				615,614		
23	<b>Total Nuclear Production</b>		<b>547,349,546</b>	<b>240,494,263</b>	<b>(1,944,508)</b>				<b>785,899,301</b>		
24	Other Production Plant										
25	Land and land rights	340	18,114,737	-					18,114,737		
26	Land Right of Way	340.1	-						-		
27	Structures and improvements	341	116,988,844	406,597	(18,781)				117,376,661		
28	Fuel holders,producers,accessr	342	91,397,986	150,207	(19,062)				91,529,130		
29	Generators	344	416,180,503	747,218	(122,421)				416,805,300		
30	Accessory electric equipment	345	67,104,991	166,972	(36,848)				67,235,115		
31	Misc power plant equipment	346	16,870,187	157,542					17,027,729		
32	ARO Other Production	347	1,792,921	40,444					1,833,365		
33	Battery Storage	348	3,405,380	-					3,405,380		
34	<b>Total Other Production</b>		<b>731,855,550</b>	<b>1,668,980</b>	<b>(197,112)</b>				<b>733,327,417</b>		

Notes:

Public Service Company of New Mexico  
Schedule B-2  
Original Cost of Plant In Service by Detail Account  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	Test Period					Reference
			Beginning Balance Jan-16	Additions	Retirements	Adjustments	Transfers	
1	<b>Transmission Plant</b>							
2	Land and land rights	350	54,068,961	-	-	-	-	54,068,961
3	Land Right of Way	350.1	-	-	-	-	-	-
4	Structures and improvements	352	27,419,690	(141,390)	(9,732)	-	-	27,268,569
5	Station equipment	353	308,578,679	58,336,616	(1,240,736)	-	-	365,674,559
6	Station Equipment - Step-up Xfmr and Aux	353.1	-	-	-	-	-	-
7	Towers and fixtures	354	30,110,273	813,277	(1,236)	-	-	30,922,313
8	Poles and fixtures	355	221,105,070	20,706,930	(216,169)	-	-	241,595,831
9	Overhead conductors, devices	356	101,431,830	(126,018)	(50,883)	-	-	101,254,929
10	Underground conduit	357	1,249,975	-	(6,925)	-	-	1,243,050
11	Roads and trails	359	8,701,150	-	-	-	-	8,701,150
12	<b>Total Transmission Plant</b>		<b>752,665,628</b>	<b>79,589,415</b>	<b>(1,525,681)</b>	<b>-</b>	<b>-</b>	<b>830,729,362</b>
13	<b>Distribution Plant</b>							
14	Land and land rights	360	7,303,460	-	-	-	-	7,303,460
15	Land Right of Way	360.1	-	-	-	-	-	-
16	Structures and improvements	361	27,967,919	(87,064)	(22,431)	-	-	27,858,424
17	Station equipment	362	183,462,148	1,910,945	(277,943)	-	-	185,095,150
18	Battery Storage	363	4,414,968	1,836,684	-	-	-	6,251,652
19	Poles, towers and fixtures	364	182,510,313	8,909,985	(457,058)	-	-	190,963,239
20	Overhead conductors, devices	365	143,504,332	9,339,052	(267,012)	-	-	152,576,372
21	Underground conduit	366	106,408,966	1,322,468	(45,924)	-	-	107,685,510
22	Undergrnd conductors, devices	367	257,453,168	12,922,330	(421,868)	-	-	269,953,630
23	Line transformers	368	195,809,085	12,291,233	(1,559,190)	-	-	206,541,128
24	Services	369	149,700,154	7,355,279	(169,974)	-	-	156,885,459
25	Services - Underground	369.1	-	-	-	-	-	-
26	Meters	370	53,074,673	2,622,644	(1,085,997)	-	-	54,611,320
27	Installs customer premise	371	12,308,495	-	(16,877)	-	-	12,291,618
28	Leased Flood Lighting	371.1	-	-	-	-	-	-
29	Street lighting,signal system	373	19,112,909	457,857	(156,144)	-	-	19,414,622
30	Asset Retirement Costs-Distr	374	56,516	-	-	-	-	56,516
31	<b>Total Distribution Plant</b>		<b>1,343,087,106</b>	<b>58,881,412</b>	<b>(4,480,417)</b>	<b>-</b>	<b>-</b>	<b>1,397,488,102</b>
32	<b>General Plant</b>							
33	Land and land rights	389	1,858,762	-	-	-	-	1,858,762
34	Structures and improvements	390	50,141,623	2,487,547	(9,945)	-	-	52,619,225
35	Office furniture, equipment	391	20,045,178	-	(857,125)	-	-	19,188,052
36	Transportation equipment	392	6,704,970	-	(209,065)	-	-	6,495,905
37	Stores equipment	393	62,961	-	(5,847)	-	-	57,113
38	Tools, shop, garage equipment	394	12,321,511	(49,238)	(423,034)	-	-	11,849,239
39	Laboratory equipment	395	762,642	-	(12,341)	-	-	750,301
40	Power operated equipment	396	3,608,878	-	(158,247)	-	-	3,450,631
41	Communication equipment	397	25,775,379	-	(3,348,766)	-	-	22,426,613
42	Miscellaneous equipment	398	291,125	-	(47,707)	-	-	243,418
43	Other tangible property	399	682,242	-	-	-	-	682,242
44	<b>Total General Plant</b>		<b>122,255,270</b>	<b>2,438,309</b>	<b>(5,072,078)</b>	<b>-</b>	<b>-</b>	<b>119,621,501</b>
45	<b>Total Electric Plant In Service (1)</b>	101/106	<b>4,837,071,407</b>	<b>400,269,863</b>	<b>(23,704,410)</b>	<b>-</b>	<b>-</b>	<b>5,213,636,861</b>
46	<b>Electric Plant Purchased</b>	102						
47	<b>Electric Plant Acquisition Adjustment (2)</b>	114	9,070,232	63,574,617	(2,878,912)	-	-	69,765,937
48	<b>Total Electric Plant</b>		<b>4,846,141,639</b>	<b>463,844,480</b>	<b>(26,583,322)</b>	<b>-</b>	<b>-</b>	<b>5,283,402,797</b>

Schedule B-3, Page 12, Column B, Line 48

Notes:

- (1) Please refer to PNM Exhibit HEM-3 WP NP for adjustments made to net plant in service for the base period, linkage, and test period.
- (2) Please refer to PNM Exhibit HEM-3 WP ORB for adjustments made to electric plant acquisitions for the base period, linkage and test period.

# PNM Schedule B-3

Original cost of plant in service by monthly balances.

Public Service Company of New Mexico  
Schedule B-3  
Original Cost of Plant In Service by Monthly Balances  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	C	D	E	F	G	H	I	J	K
			Base Period Beginning Balance Jul-13	Balance 8/1/13	Balance 9/1/13	Balance 10/1/13	Balance 11/1/13	Balance 12/1/13	Balance 1/1/14	Balance 2/1/14	Balance 3/1/14	Balance 4/1/14	Balance 5/1/14
1	Gross Intangible												
2	Miscellaneous Intangible Plant	303	45,972,166	44,694,503	44,506,476	44,502,900	44,292,312	44,574,915	43,468,775	43,456,055	43,942,247	44,446,987	44,467,686
3	<b>Total Gross Intangible</b>		<b>45,972,166</b>	<b>44,694,503</b>	<b>44,506,476</b>	<b>44,502,900</b>	<b>44,292,312</b>	<b>44,574,915</b>	<b>43,468,775</b>	<b>43,456,055</b>	<b>43,942,247</b>	<b>44,446,987</b>	<b>44,467,686</b>
4	Steam Production Gross Plant												
5	Land and Land Rights	310	1,222,566	1,222,566	1,222,566	1,222,566	1,222,566	1,222,566	1,222,566	1,222,566	1,222,566	1,222,566	1,222,566
6	Land Right of Way	310.1	25,958	25,958	25,958	25,958	25,958	25,958	25,958	25,958	25,958	25,958	25,958
7	Structures & Improvements	311	146,768,097	146,831,865	147,097,995	147,313,440	148,762,484	149,146,452	149,405,797	149,548,329	149,761,039	149,322,549	149,519,541
8	Boiler Plant Equipment	312	741,540,099	735,664,018	744,720,113	744,237,607	742,334,126	743,613,791	747,592,874	747,281,576	748,755,222	749,675,158	749,172,702
9	Turbogenerator Units	314	190,053,933	197,379,196	197,115,393	196,756,978	196,731,430	196,750,759	197,086,986	197,071,103	197,010,252	197,381,491	197,489,241
10	Accessory Electric Equipment	315	76,113,662	76,116,574	76,098,217	76,033,644	76,063,073	76,069,709	76,330,576	76,191,820	76,046,647	76,875,217	76,847,442
11	Misc Power Plant Equipment	316	29,962,864	31,689,090	31,706,978	31,718,013	31,681,571	31,702,626	32,374,869	32,382,017	32,359,940	32,324,250	32,334,324
12	Asset Retirement Costs - Steam	317	844,178	844,178	844,178	3,157,871	3,157,871	3,338,845	3,338,846	3,338,846	3,338,846	3,338,846	3,338,846
13	<b>Total Steam Production Gross Plant</b>		<b>1,186,531,356</b>	<b>1,189,773,445</b>	<b>1,198,831,398</b>	<b>1,200,466,078</b>	<b>1,199,979,078</b>	<b>1,201,870,705</b>	<b>1,207,378,471</b>	<b>1,207,062,215</b>	<b>1,208,520,468</b>	<b>1,210,166,034</b>	<b>1,209,950,620</b>
14	Nuclear Production Gross Plant												
15	Land and Land Rights	320	412,610	412,610	412,610	412,610	412,610	412,610	412,610	412,610	412,610	412,610	412,610
16	Land - Right of Way	320.1	44,622	44,622	44,622	44,622	44,622	44,622	44,622	44,622	44,622	44,622	44,622
17	Structures and Improvements	321	135,016,603	135,868,609	135,891,791	135,909,287	135,376,140	135,373,151	137,350,277	137,326,560	140,244,853	140,287,058	140,286,025
18	Reactor Plant Equipment	322	204,706,829	205,620,901	205,699,411	206,093,535	206,093,573	206,084,190	206,791,910	206,769,115	208,093,392	209,769,747	209,721,074
19	Turbogenerator Units	323	72,243,589	73,298,295	74,014,669	74,024,142	74,023,548	73,970,760	74,644,654	74,613,606	75,240,970	74,956,390	74,939,659
20	Accessory Electric Equipment	324	39,056,254	39,056,254	39,076,005	39,057,288	39,057,288	39,057,288	39,126,744	39,122,693	39,236,333	39,325,906	39,325,676
21	Misc Power Plant Equipment	325	35,084,285	34,894,600	34,894,149	34,834,285	34,584,286	34,584,187	34,879,345	34,877,615	35,083,945	35,087,724	35,087,554
22	Asset Retirement Costs Nuclear Prod Plant	326	(139,750)	(139,750)	(139,750)	(139,750)	(139,750)	(139,750)	442,039	442,039	442,039	442,039	442,039
23	<b>Total Nuclear Production Gross Plant</b>		<b>486,425,043</b>	<b>489,056,141</b>	<b>489,893,508</b>	<b>490,236,020</b>	<b>489,452,316</b>	<b>489,387,058</b>	<b>493,692,201</b>	<b>493,608,861</b>	<b>498,798,764</b>	<b>500,326,096</b>	<b>500,259,260</b>
24	Other Production Gross Plant												
25	Land and Land Rights	340	10,470,638	10,470,638	10,470,638	10,470,638	13,451,821	14,566,612	10,470,638	10,470,638	11,592,107	11,606,040	11,606,040
26	Land - Right of Way	340.1	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313	1,959,313
27	Structures and Improvements	341	56,173,011	56,173,011	56,211,595	56,211,596	56,211,596	56,211,596	56,675,195	56,709,790	56,835,599	56,835,842	56,500,579
28	Fuel Holders, Producers, Accessories	342	86,082,734	86,082,734	86,082,734	86,082,734	86,082,734	86,082,734	86,396,354	86,355,850	86,376,550	86,442,131	86,133,562
29	Generators	344	234,977,177	234,977,177	234,977,177	234,977,177	246,259,299	257,831,382	278,981,634	279,137,891	277,726,039	274,632,282	276,280,196
30	Accessory Electric Equipment	345	18,665,919	18,665,919	18,665,919	18,665,919	19,712,025	20,056,851	21,817,853	21,833,340	21,698,929	21,272,495	21,407,814
31	Misc Power Plant Equipment	346	15,905,217	15,905,217	15,905,217	15,905,217	15,954,399	15,970,611	16,033,597	16,034,213	16,028,284	15,835,413	15,894,521
32	Asset Retirement Costs - Other Production	347	1,104,006	1,104,006	1,104,006	1,104,006	1,104,006	1,104,006	1,104,006	1,104,006	1,104,006	1,104,006	1,104,006
33	Battery Storage	348	-	-	-	-	-	-	-	-	-	3,405,380	3,405,380
34	<b>Total Other Production Gross Plant</b>		<b>425,338,016</b>	<b>425,338,016</b>	<b>425,376,599</b>	<b>425,376,601</b>	<b>440,735,194</b>	<b>453,783,106</b>	<b>473,438,591</b>	<b>473,605,042</b>	<b>473,320,827</b>	<b>473,092,902</b>	<b>474,291,412</b>

Notes:

Public Service Company of New Mexico  
 Schedule B-3  
 Original Cost of Plant In Service by Monthly Balances  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	Base Period													
			Beginning Balance Jul-13	Balance 8/1/13	Balance 9/1/13	Balance 10/1/13	Balance 11/1/13	Balance 12/1/13	Balance 1/1/14	Balance 2/1/14	Balance 3/1/14	Balance 4/1/14	Balance 5/1/14			
1	Gross Transmission Plant		13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589
2	Land and Land Rights	350	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589	13,191,589
3	Land - Right of Way	350.1	38,136,572	38,136,572	38,136,572	38,136,572	38,136,572	38,136,572	38,138,356	40,732,355	40,847,252	40,848,482	40,850,581	40,875,675	40,875,675	40,875,675
4	Structures and Improvements	352	24,174,791	24,174,791	24,174,791	24,174,523	24,174,523	27,374,656	27,374,656	27,454,422	27,497,457	27,515,473	27,518,383	27,537,989	27,537,989	27,537,989
5	Station Equipment	353	255,357,290	257,678,521	258,022,674	258,640,617	258,650,903	268,965,993	273,431,794	273,431,794	273,452,673	275,293,811	275,619,654	276,054,798	276,054,798	276,054,798
6	Station Equipment - Step-up Xfmr and Aux	353.1	14,549,531	14,572,647	14,572,647	14,572,647	14,572,647	14,572,647	14,572,647	14,550,334	14,550,334	14,550,334	14,452,606	14,452,606	14,452,606	14,452,606
7	Towers and Fixtures	354	26,112,538	26,177,906	26,177,906	26,171,728	26,171,728	26,180,272	26,423,906	26,423,906	26,475,187	26,560,266	26,724,363	26,729,906	26,729,906	26,729,906
8	Poles and Fixtures	355	139,623,323	139,697,393	139,712,103	139,987,369	140,157,519	141,619,368	143,088,173	144,719,252	144,805,114	145,459,998	147,949,945	147,949,945	147,949,945	147,949,945
9	Overhead Conductors and Devices	356	92,347,158	92,347,158	92,347,159	92,347,159	92,347,159	92,363,600	92,588,264	92,588,264	92,580,044	92,608,695	92,608,761	92,608,761	92,608,761	92,608,761
10	Underground Conduit	357	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363	1,260,363
11	Roads and Trails	359	8,640,586	8,640,586	8,640,586	8,640,586	8,640,586	8,669,465	8,669,465	8,669,938	8,669,938	8,669,990	8,670,084	8,672,253	8,672,253	8,672,253
12	<b>Total Gross Transmission Plant</b>		<b>613,393,741</b>	<b>615,877,525</b>	<b>616,236,392</b>	<b>617,123,153</b>	<b>617,303,588</b>	<b>632,336,309</b>	<b>641,391,186</b>	<b>643,244,180</b>	<b>645,304,328</b>	<b>646,355,931</b>	<b>649,334,756</b>	<b>649,334,756</b>	<b>649,334,756</b>	<b>649,334,756</b>
13	Gross Distribution Plant		4,926,930	4,926,930	4,926,930	5,400,804	5,403,959	5,458,711	5,466,551	5,462,425	4,929,633	4,929,633	4,930,626	4,930,626	4,930,626	4,930,626
14	Land and Land Rights	360	1,987,588	1,987,588	1,987,588	1,988,651	1,988,859	1,988,859	1,992,812	1,991,541	1,991,541	1,991,541	1,991,692	1,991,692	1,991,692	1,991,692
15	Land - Right of Way	360.1	19,563,412	20,635,121	20,688,398	20,708,964	20,793,114	20,975,602	21,828,750	21,558,783	21,776,926	21,741,092	21,821,324	21,821,324	21,821,324	21,821,324
16	Structures and Improvements	361	159,262,695	162,439,132	164,817,314	164,984,454	164,994,467	165,160,630	167,381,919	167,377,555	167,301,839	169,944,175	169,944,175	169,910,145	169,910,145	169,910,145
17	Station Equipment	362	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709	2,382,709
18	Battery Storage	363	162,359,940	162,546,326	162,750,416	164,170,011	164,606,678	165,087,645	167,625,210	167,936,920	168,588,382	169,131,026	170,445,810	170,445,810	170,445,810	170,445,810
19	Poles, Towers and Fixtures	364	122,795,789	122,890,124	123,004,719	123,797,804	124,418,124	125,008,133	126,929,789	127,126,381	127,272,903	128,305,147	128,060,451	128,060,451	128,060,451	128,060,451
20	Overhead Conductors and Devices - Primary	365	101,397,637	101,452,322	101,582,755	101,641,481	102,117,017	102,719,580	103,837,480	103,967,586	104,114,211	104,114,211	104,153,900	104,153,900	104,153,900	104,153,900
21	Underground Conduit	366	230,587,389	230,891,320	232,011,171	232,332,863	233,565,451	235,850,474	240,818,594	241,302,478	241,805,691	242,358,649	242,358,649	242,358,649	242,358,649	242,358,649
22	Underground Conductors and Devices - Primary	367	177,866,896	178,441,509	178,379,802	179,052,819	179,348,093	179,348,145	180,662,732	180,662,732	180,662,732	181,095,533	181,095,533	181,095,533	181,095,533	181,095,533
23	Line Transformers	368	6,312,424	6,339,298	6,400,321	6,439,419	6,439,419	6,435,496	6,435,496	6,452,984	6,452,984	6,484,575	6,484,575	6,484,575	6,484,575	6,484,575
24	Services	369	46,529,187	46,651,239	46,651,688	47,135,616	47,153,731	47,153,731	48,473,926	48,473,926	48,473,926	48,561,614	48,561,614	48,561,614	48,561,614	48,561,614
25	Services - Underground	369.1	9,501,953	9,497,721	9,496,556	9,493,846	9,493,222	9,493,222	9,488,445	9,488,445	9,490,218	9,490,218	9,517,231	9,517,231	9,517,231	9,517,231
26	Installations on Customers' Premises	371	306,100	306,100	306,100	306,100	306,100	306,100	306,100	306,100	306,100	306,100	306,100	306,100	306,100	306,100
27	Leased Flood Lighting	371.1	17,946,874	17,960,637	18,011,001	18,013,397	18,035,299	18,180,971	18,204,826	18,228,106	18,255,673	18,287,914	18,287,914	18,287,914	18,287,914	18,287,914
28	Street Lighting and Signal Systems	373	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516
29	Asset Retirement Costs - Distribution	374	1,191,413,832	1,197,091,790	1,201,080,157	1,205,764,816	1,211,174,476	1,215,747,373	1,232,771,553	1,233,872,337	1,235,088,627	1,240,970,279	1,243,805,633	1,243,805,633	1,243,805,633	1,243,805,633
30	<b>Total Gross Distribution Plant</b>		<b>1,191,413,832</b>	<b>1,197,091,790</b>	<b>1,201,080,157</b>	<b>1,205,764,816</b>	<b>1,211,174,476</b>	<b>1,215,747,373</b>	<b>1,232,771,553</b>	<b>1,233,872,337</b>	<b>1,235,088,627</b>	<b>1,240,970,279</b>	<b>1,243,805,633</b>	<b>1,243,805,633</b>	<b>1,243,805,633</b>	<b>1,243,805,633</b>
31	Gross General		1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762
32	Land and Land Rights	389	43,668,286	43,668,286	43,668,286	43,668,286	43,731,486	43,653,324	43,898,377	43,900,006	43,946,152	44,319,177	44,961,760	44,961,760	44,961,760	44,961,760
33	Structures and Improvements	390	21,903,887	21,906,893	21,907,237	21,903,887	21,903,887	22,119,947	21,844,529	21,853,473	21,858,672	22,070,080	22,071,599	22,071,599	22,071,599	22,071,599
34	Office Furniture and Equipment	391	6,674,047	6,614,255	6,615,124	6,614,454	6,381,625	6,381,625	6,816,806	6,776,252	6,788,267	7,099,828	7,103,067	7,103,067	7,103,067	7,103,067
35	Transportation Equipment	392	106,924	106,924	106,924	106,924	106,924	106,924	106,924	106,924	106,924	106,924	106,924	106,924	106,924	106,924
36	Stores Equipment	393	9,804,630	10,278,572	10,317,891	10,352,668	10,371,772	10,378,328	13,487,998	13,661,343	13,659,480	14,141,600	12,200,048	12,200,048	12,200,048	12,200,048
37	Tools	394	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642
38	Laboratory Equipment	395	4,073,055	3,825,143	3,825,143	3,822,462	3,822,462	3,822,462	3,912,084	3,919,285	3,948,100	3,890,903	3,890,903	3,890,903	3,890,903	3,890,903
39	Power Operated Equipment	396	40,348,637	40,698,073	40,712,621	40,760,168	41,264,004	42,119,094	25,658,789	25,683,774	25,770,439	25,613,669	27,714,349	27,714,349	27,714,349	27,714,349
40	Communication Equipment	397	268,801	268,801	268,801	268,801	268,801	268,801	238,184	238,184	268,188	275,655	291,125	291,125	291,125	291,125
41	Miscellaneous Equipment	398	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242
42	Other Tangible Property	399	130,151,914	130,670,570	130,725,674	130,801,297	131,154,607	132,154,151	119,267,337	119,442,887	119,649,869	120,821,483	121,643,421	121,643,421	121,643,421	121,643,421
43	<b>Total Gross General</b>		<b>130,151,914</b>	<b>130,670,570</b>	<b>130,725,674</b>	<b>130,801,297</b>	<b>131,154,607</b>	<b>132,154,151</b>	<b>119,267,337</b>	<b>119,442,887</b>	<b>119,649,869</b>	<b>120,821,483</b>	<b>121,643,421</b>	<b>121,643,421</b>	<b>121,643,421</b>	<b>121,643,421</b>
44	<b>Total Electric Plant In Service</b>	101/106	<b>4,079,226,068</b>	<b>4,092,501,989</b>	<b>4,106,650,204</b>	<b>4,114,270,863</b>	<b>4,134,091,571</b>	<b>4,169,853,618</b>	<b>4,211,408,115</b>	<b>4,214,291,577</b>	<b>4,224,625,131</b>	<b>4,236,179,712</b>	<b>4,243,752,790</b>	<b>4,243,752,790</b>	<b>4,243,752,790</b>	<b>4,243,752,790</b>
45	<b>Electric Plant Purchased</b>	102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	<b>Electric Plant Acquisition Adjustment</b>	114	<b>11,448,065</b>	<b>11,368,808</b>	<b>11,289,552</b>	<b>11,210,295</b>	<b>11,131,039</b>	<b>11,051,782</b>	<b>10,972,526</b>	<b>10,893,269</b>	<b>10,814,013</b>	<b>10,734,756</b>	<b>10,655,500</b>	<b>10,655,500</b>	<b>10,655,500</b>	<b>10,655,500</b>
47	<b>Total Electric Plant</b>		<b>4,090,674,133</b>	<b>4,103,870,798</b>	<b>4,117,939,756</b>	<b>4,125,481,158</b>	<b>4,145,222,610</b> </									

Public Service Company of New Mexico  
Schedule B-3  
Original Cost of Plant In Service by Monthly Balances  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	Reference
			Balance 6/1/14	Base Period Ending Balance Jun-14	
1	Gross Intangible				
2	Miscellaneous Intangible Plant	303	44,654,358	42,157,255	
3	<b>Total Gross Intangible</b>		<b>44,654,358</b>	<b>42,157,255</b>	
4	<u>Steam Production Gross Plant</u>				
5	Land and Land Rights	310	1,222,566	1,222,566	
6	Land Right of Way	310.1	25,958	25,958	
7	Structures & Improvements	311	150,363,240	150,934,976	
8	Boiler Plant Equipment	312	747,434,095	747,602,085	
9	Turbogenerator Units	314	197,419,953	197,622,522	
10	Accessory Electric Equipment	315	77,447,669	77,496,466	
11	Misc Power Plant Equipment	316	30,723,244	31,802,351	
12	Asset Retirement Costs - Steam	317	3,338,846	3,389,504	
13	<b>Total Steam Production Gross Plant</b>		<b>1,207,975,571</b>	<b>1,210,096,428</b>	
14	<u>Nuclear Production Gross Plant</u>				
15	Land and Land Rights	320	412,610	412,610	
16	Land - Right of Way	320.1	44,622	44,622	
17	Structures and Improvements	321	140,321,701	140,672,716	
18	Reactor Plant Equipment	322	209,489,281	210,263,071	
19	Turbogenerator Units	323	74,987,990	76,762,000	
20	Accessory Electric Equipment	324	39,326,715	39,434,694	
21	Misc Power Plant Equipment	325	35,087,554	36,401,169	
22	Asset Retirement Costs Nuclear Prod Plant	326	442,039	442,039	
23	<b>Total Nuclear Production Gross Plant</b>		<b>500,112,512</b>	<b>504,432,920</b>	
24	<u>Other Production Gross Plant</u>				
25	Land and Land Rights	340	11,625,440	11,625,440	
26	Land - Right of Way	340.1	1,959,313	1,959,313	
27	Structures and Improvements	341	56,579,589	56,579,589	
28	Fuel Holders, Producers, Accessories	342	86,121,376	86,121,376	
29	Generators	344	276,279,621	276,291,920	
30	Accessory Electric Equipment	345	21,376,572	21,377,399	
31	Misc Power Plant Equipment	346	15,894,020	15,894,055	
32	Asset Retirement Costs - Other Production	347	1,104,006	1,104,006	
33	Battery Storage	348	3,405,380	3,405,380	
34	<b>Total Other Production Gross Plant</b>		<b>474,345,317</b>	<b>474,358,478</b>	



Public Service Company of New Mexico  
Schedule B-3  
Original Cost of Plant In Service by Monthly Balances  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	Reference
			Balance 6/1/14	Base Period Ending Balance Jun-14	
1	<b>Gross Transmission Plant</b>				
2	Land and Land Rights	350	13,192,460	13,192,472	
3	Land - Right of Way	350.1	40,876,489	40,876,489	
4	Structures and Improvements	352	27,554,969	27,588,734	
5	Station Equipment	353	287,075,496	293,187,685	
6	Station Equipment - Step-up Xfmr and Aux	353.1	14,452,606	14,452,606	
7	Towers and Fixtures	354	26,994,465	26,653,606	
8	Poles and Fixtures	355	147,985,576	148,171,017	
9	Overhead Conductors and Devices	356	92,608,761	92,794,731	
10	Underground Conduit	357	1,260,363	1,260,363	
11	Roads and Trails	359	8,672,281	8,701,150	
12	<b>Total Gross Transmission Plant</b>		<b>660,673,465</b>	<b>666,878,853</b>	
13	<b>Gross Distribution Plant</b>				
14	Land and Land Rights	360	5,308,692	5,311,768	
15	Land - Right of Way	360.1	1,991,692	1,991,692	
16	Structures and Improvements	361	21,831,346	21,855,892	
17	Station Equipment	362	170,213,598	170,393,871	
18	Battery Storage	363	2,824,228	2,824,228	
19	Poles, Towers and Fixtures	364	170,799,610	172,348,137	
20	Overhead Conductors and Devices - Primary	365	128,059,869	129,401,730	
21	Underground Conduit	366	104,412,536	105,403,712	
22	Underground Conductors and Devices - Primary	367	242,801,706	246,238,832	
23	Line Transformers	368	182,231,322	182,740,277	
24	Services	369	53,416,557	54,054,339	
25	Services - Underground	369.1	85,300,528	85,844,042	
26	Meters	370	48,761,114	48,923,081	
27	Installations on Customers' Premises	371	9,516,983	9,516,983	
28	Leased Flood Lighting	371.1	306,100	306,100	
29	Street Lighting and Signal Systems	373	18,502,739	18,623,586	
30	Asset Retirement Costs - Distriouion	374	56,516	56,516	
31	<b>Total Gross Distribution Plant</b>		<b>1,246,335,137</b>	<b>1,255,834,787</b>	
32	<b>Gross General</b>				
33	Land and Land Rights	389	1,858,762	1,858,762	
34	Structures and Improvements	390	44,973,767	44,974,940	
35	Office Furniture and Equipment	391	22,183,792	21,622,319	
36	Transportation Equipment	392	6,988,048	6,994,762	
37	Stores Equipment	393	106,924	66,415	
38	Tools	394	12,233,550	12,340,840	
39	Laboratory Equipment	395	762,642	762,642	
40	Power Operated Equipment	396	3,881,568	3,846,249	
41	Communication Equipment	397	27,714,518	25,631,345	
42	Miscellaneous Equipment	398	291,125	291,125	
43	Other Tangible Property	399	682,242	682,242	
44	<b>Total Gross General</b>		<b>121,676,937</b>	<b>119,071,641</b>	
45	<b>Total Electric Plant In Service</b>	101/106	<b>4,255,773,297</b>	<b>4,272,830,362</b>	
46	<b>Electric Plant Purchased</b>	102	-	-	
47	<b>Electric Plant Acquisition Adjustment</b>	114	<b>10,576,243</b>	<b>10,496,986</b>	
48	<b>Total Electric Plant</b>		<b>4,266,349,540</b>	<b>4,283,327,348</b>	

Public Service Company of New Mexico  
Schedule B-3  
Original Cost of Plant In Service by Monthly Balances  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	C	D	E	F	G	H	I	J	K
			Linkage Beginning Balance Jul-14	Balance 8/1/14 (1)	Balance 9/1/14	Balance 10/1/14	Balance 11/1/14	Balance 12/1/14	Balance 1/1/15	Balance 2/1/15	Balance 3/1/15	Balance 4/1/15	Balance 5/1/15
1	Gross Intangible												
2	Miscellaneous Intangible Plant	303	42,157,255	42,498,813	42,966,436	43,355,803	43,691,637	44,222,900	45,085,363	45,226,463	45,308,833	45,429,381	45,519,668
3	<b>Total Gross Intangible</b>		<b>42,157,255</b>	<b>42,498,813</b>	<b>42,966,436</b>	<b>43,355,803</b>	<b>43,691,637</b>	<b>44,222,900</b>	<b>45,085,363</b>	<b>45,226,463</b>	<b>45,308,833</b>	<b>45,429,381</b>	<b>45,519,668</b>
4	Steam Production Gross Plant												
5	Land and Land Rights	310	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524
6	Land Right of Way	310.1											
7	Structures & Improvements	311	150,934,976	150,918,456	150,995,813	151,086,990	151,172,553	151,355,898	151,984,287	152,114,364	152,132,122	152,239,217	156,313,228
8	Boiler Plant Equipment	312	747,602,085	747,188,703	747,313,928	747,291,802	747,224,053	747,585,616	749,320,386	749,747,483	749,809,596	749,094,264	762,402,988
9	Turbogenerator Units	314	197,622,522	197,250,171	197,069,220	196,743,057	196,496,918	196,498,967	197,124,637	197,350,086	197,368,295	196,461,455	203,746,841
10	Accessory Electric Equipment	315	77,496,466	77,466,052	77,481,586	77,489,303	77,491,537	77,530,405	77,699,780	77,739,148	77,745,052	77,703,170	78,926,721
11	Misc Power Plant Equipment	316	31,802,351	31,790,615	31,806,720	31,844,420	31,872,413	31,926,226	32,147,889	32,192,865	32,200,093	32,224,430	33,613,687
12	Asset Retirement Costs - Steam	317	3,389,504	3,391,469	3,415,010	3,420,211	3,441,178	3,499,065	3,658,747	3,695,175	3,697,720	3,735,991	4,920,232
13	<b>Total Steam Production Gross Plant</b>		<b>1,210,096,428</b>	<b>1,209,253,990</b>	<b>1,209,330,800</b>	<b>1,209,124,307</b>	<b>1,208,947,176</b>	<b>1,209,644,701</b>	<b>1,213,184,250</b>	<b>1,214,087,645</b>	<b>1,214,201,401</b>	<b>1,212,707,051</b>	<b>1,241,172,220</b>
14	Nuclear Production Gross Plant												
15	Land and Land Rights	320	457,232	457,232	457,232	457,232	457,232	457,232	457,232	457,232	457,232	457,232	457,232
16	Land - Right of Way	320.1											
17	Structures and Improvements	321	140,672,716	141,935,489	142,128,137	143,343,441	144,614,641	145,226,845	150,209,859	150,211,629	150,260,259	150,200,026	150,456,540
18	Reactor Plant Equipment	322	210,263,071	210,826,131	210,885,699	211,426,424	211,993,448	212,250,417	214,563,841	214,564,674	214,587,554	214,465,997	214,586,686
19	Turbogenerator Units	323	76,762,000	77,169,197	77,209,214	77,600,124	78,010,212	78,194,187	79,877,868	79,878,475	79,895,161	79,796,243	79,884,258
20	Accessory Electric Equipment	324	39,434,694	39,421,166	39,407,639	39,394,112	39,380,585	39,367,058	39,353,531	39,353,531	39,353,531	39,312,949	39,312,949
21	Misc Power Plant Equipment	325	36,401,169	36,710,659	36,755,074	37,052,806	37,364,384	37,512,725	38,743,741	38,744,179	38,756,225	38,731,388	38,794,928
22	Asset Retirement Costs Nuclear Prod Plant	326	442,039	442,039	442,039	442,039	442,039	442,039	442,039	442,039	442,039	442,039	442,039
23	<b>Total Nuclear Production Gross Plant</b>		<b>504,432,920</b>	<b>506,961,914</b>	<b>507,285,034</b>	<b>509,716,179</b>	<b>512,262,541</b>	<b>513,450,504</b>	<b>523,648,111</b>	<b>523,651,759</b>	<b>523,752,001</b>	<b>523,405,874</b>	<b>523,934,633</b>
24	Other Production Gross Plant												
25	Land and Land Rights	340	13,584,753	14,464,985	14,464,985	14,464,985	14,464,985	14,464,985	15,571,424	18,114,737	18,114,737	18,114,737	18,114,737
26	Land - Right of Way	340.1											
27	Structures and Improvements	341	56,579,589	114,536,300	114,583,351	114,583,120	114,626,533	114,678,508	114,692,032	114,692,032	116,510,332	116,505,637	116,738,795
28	Fuel Holders, Producers, Accessories	342	86,121,376	86,119,783	86,136,387	86,161,052	86,729,183	86,972,211	90,588,679	90,588,679	91,269,094	91,264,329	91,350,095
29	Generators	344	276,291,920	276,281,710	276,832,558	276,827,774	276,906,526	277,725,833	277,907,307	277,907,307	279,157,157	279,126,552	279,451,791
30	Accessory Electric Equipment	345	21,377,399	21,374,324	21,391,476	21,390,459	21,425,427	21,447,275	66,167,614	66,167,614	66,923,976	66,914,764	67,010,103
31	Misc Power Plant Equipment	346	15,894,055	15,894,051	15,912,408	15,912,399	15,922,767	15,953,602	15,957,532	15,957,532	16,644,115	16,644,115	16,735,213
32	Asset Retirement Costs - Other Production	347	1,104,006	1,104,006	1,104,006	1,104,006	1,104,006	1,246,432	1,273,088	1,273,088	1,273,088	1,273,088	1,303,927
33	Battery Storage	348	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380
34	<b>Total Other Production Gross Plant</b>		<b>474,358,478</b>	<b>533,180,539</b>	<b>533,830,550</b>	<b>533,849,176</b>	<b>534,584,808</b>	<b>535,894,228</b>	<b>585,563,057</b>	<b>588,106,370</b>	<b>593,297,880</b>	<b>593,248,602</b>	<b>594,110,043</b>

Notes:

(1) August 2014 includes \$880,232 for the transfer of land from non-utility property to plant in service related to the acquisition of Rio Bravo Generating Station.

Public Service Company of New Mexico  
 Schedule B-3  
 Original Cost of Plant In Service by Monthly Balances  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A Linkage Beginning Balance Jul-14	B Balance 8/1/14 (1)	C Balance 9/1/14	D Balance 10/1/14	E Balance 11/1/14	F Balance 12/1/14	G Balance 1/1/15	H Balance 2/1/15	I Balance 3/1/15	J Balance 4/1/15	K Balance 5/1/15
1	Gross Transmission Plant												
2	Land and Land Rights	350	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961
3	Land - Right of Way	350.1											
4	Structures and Improvements	352	27,588,734	27,577,872	27,567,010	27,556,148	27,545,286	27,534,423	27,523,561	27,510,008	27,504,542	27,497,964	27,481,947
5	Station Equipment	353	307,640,291	307,486,357	307,354,837	307,408,561	307,343,028	307,217,355	307,362,209	307,273,224	307,193,858	307,136,662	307,686,249
6	Station Equipment - Step-up Xfmr and Aux	353.1											
7	Towers and Fixtures	354	26,653,606	26,677,830	26,920,597	26,985,351	26,975,712	27,062,124	27,673,353	27,899,049	27,941,101	27,986,471	28,520,067
8	Poles and Fixtures	355	148,171,017	149,266,712	152,360,765	153,468,224	153,750,479	160,946,407	171,741,117	179,501,727	182,255,434	184,807,916	192,086,453
9	Overhead Conductors and Devices	356	92,794,731	92,982,708	94,450,968	94,831,317	94,757,026	95,432,728	101,587,039	101,562,226	101,552,119	101,544,012	101,528,392
10	Underground Conduit	357	1,260,363	1,259,786	1,259,209	1,258,632	1,258,055	1,257,478	1,256,901	1,256,901	1,256,901	1,255,169	1,255,169
11	Roads and Trails	359	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150
12	<b>Total Gross Transmission Plant</b>		<b>666,878,853</b>	<b>668,021,376</b>	<b>672,683,496</b>	<b>674,278,343</b>	<b>674,399,696</b>	<b>682,220,626</b>	<b>699,914,291</b>	<b>707,773,245</b>	<b>710,474,066</b>	<b>712,998,304</b>	<b>721,328,389</b>
13	Gross Distribution Plant												
14	Land and Land Rights	360	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460
15	Land - Right of Way	360.1											
16	Structures and Improvements	361	21,855,892	22,563,219	23,161,335	23,858,573	24,741,781	25,537,963	28,074,634	28,067,755	28,061,517	28,053,391	28,044,199
17	Station Equipment	362	170,393,871	171,882,001	174,670,685	176,259,503	177,795,035	180,196,730	181,923,622	181,959,688	181,978,131	182,087,735	182,206,716
18	Battery Storage	363	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228	2,824,228	2,929,489	3,058,141	3,147,928
19	Poles, Towers and Fixtures	364	172,348,137	172,418,947	172,507,092	172,560,666	172,658,867	172,822,736	173,430,949	173,978,119	174,474,893	175,118,346	176,044,030
20	Overhead Conductors and Devices - Primary	365	129,401,730	129,907,283	130,300,002	130,861,015	131,460,182	131,981,805	133,666,507	134,256,075	134,793,988	135,508,643	136,442,250
21	Underground Conduit	366	105,403,712	105,389,697	105,375,682	105,361,667	105,347,653	105,333,638	105,319,623	105,382,760	105,358,115	105,471,386	105,528,715
22	Underground Conductors and Devices - Primary	367	246,238,832	246,152,948	246,067,064	245,981,180	245,895,295	245,809,411	245,723,527	246,341,265	246,865,861	247,754,378	248,687,929
23	Line Transformers	368	182,740,277	183,201,915	183,493,089	183,771,742	184,337,048	184,685,567	186,060,919	186,560,564	186,951,231	187,656,669	188,462,813
24	Services	369	139,898,381	140,343,303	140,698,523	141,075,520	141,625,441	142,102,437	143,802,673	144,222,103	144,630,631	145,044,230	145,731,039
25	Services - Underground	369.1											
26	Meters	370	48,923,081	49,229,947	49,420,896	49,601,691	49,979,087	50,205,896	51,083,856	51,218,339	51,327,775	51,444,286	51,677,907
27	Installations on Customers' Premises	371	9,823,083	10,123,873	10,422,522	10,710,760	11,072,679	11,419,080	12,271,473	12,272,528	12,273,531	12,276,359	12,282,568
28	Leased Flood Lighting	371.1											
29	Street Lighting and Signal Systems	373	18,623,586	18,642,410	18,657,014	18,673,831	18,697,347	18,718,462	18,839,648	18,850,889	18,859,812	18,874,555	18,905,871
30	Asset Retirement Costs - Distribution	374	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516
31	<b>Total Gross Distribution Plant</b>		<b>1,255,834,787</b>	<b>1,260,039,748</b>	<b>1,264,958,108</b>	<b>1,268,900,352</b>	<b>1,273,794,619</b>	<b>1,278,997,931</b>	<b>1,290,381,635</b>	<b>1,293,331,691</b>	<b>1,295,889,594</b>	<b>1,299,708,097</b>	<b>1,304,521,941</b>
32	Gross General												
33	Land and Land Rights	389	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762
34	Structures and Improvements	390	44,974,940	44,974,111	44,973,283	44,972,454	44,971,625	44,970,796	44,747,838	45,153,865	45,296,345	45,494,101	46,116,678
35	Office Furniture and Equipment	391	21,622,319	21,432,894	21,190,506	20,948,118	20,705,731	20,463,343	20,220,955	20,220,955	20,220,955	20,197,095	20,197,095
36	Transportation Equipment	392	6,994,762	7,001,145	6,983,723	6,966,301	6,948,879	6,931,457	6,914,035	6,914,035	6,914,035	6,861,768	6,861,768
37	Stores Equipment	393	66,415	66,415	66,415	66,415	66,415	66,415	66,415	66,415	66,415	66,415	66,415
38	Tools	394	12,340,840	12,447,892	12,495,878	12,524,447	12,556,829	12,597,068	12,621,997	12,619,164	12,616,693	12,613,155	12,609,014
39	Laboratory Equipment	395	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642
40	Power Operated Equipment	396	3,846,249	3,833,062	3,819,875	3,806,687	3,793,500	3,780,313	3,767,125	3,767,125	3,767,125	3,727,564	3,727,564
41	Communication Equipment	397	25,631,345	25,749,941	25,927,031	26,006,964	26,047,009	26,968,168	27,762,734	27,762,734	27,762,734	27,762,734	27,762,734
42	Miscellaneous Equipment	398	291,125	291,125	291,125	291,125	291,125	291,125	291,125	291,125	291,125	291,125	291,125
43	Other Tangible Property	399	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242
44	<b>Total Gross General</b>		<b>119,071,641</b>	<b>119,100,231</b>	<b>119,051,481</b>	<b>118,886,157</b>	<b>118,684,758</b>	<b>119,372,332</b>	<b>119,695,871</b>	<b>120,099,066</b>	<b>120,239,074</b>	<b>120,317,604</b>	<b>120,936,039</b>
45	<b>Total Electric Plant In Service</b>	101/106	<b>4,272,830,362</b>	<b>4,339,056,611</b>	<b>4,350,105,907</b>	<b>4,358,110,317</b>	<b>4,366,365,236</b>	<b>4,383,803,221</b>	<b>4,477,472,578</b>	<b>4,492,276,240</b>	<b>4,503,162,850</b>	<b>4,507,814,912</b>	<b>4,551,522,934</b>
46	Electric Plant Purchased	102	-	-	-	-	-	-	-	-	-	-	-
47	Electric Plant Acquisition Adjustment	114	10,496,986	10,417,722	10,338,458	10,259,194	10,179,930	10,100,666	10,021,402	9,942,137	9,862,873	9,783,609	9,704,345
48	<b>Total Electric Plant</b>		<b>4,283,327,348</b>	<b>4,349,474,333</b>	<b>4,360,444,365</b>	<b>4,368,369,511</b>	<b>4,376,545,166</b>	<b>4,393,903,887</b>	<b>4,487,493,980</b>	<b>4,502,218,377</b>	<b>4,513,025,723</b>	<b>4,517,598,521</b>	<b>4,561,227,279</b>

Notes:

Public Service Company of New Mexico  
Schedule B-3  
Original Cost of Plant In Service by Monthly Balances  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	C	D	E	F	G	H	Reference
			Balance 6/1/15	Balance 7/1/15	Balance 8/1/15	Balance 9/1/15	Balance 10/1/15	Balance 11/1/15	Balance 12/1/15	Linkage Ending Balance Dec-15	
1	Gross Intangible										
2	Miscellaneous Intangible Plant	303	45,815,469	46,576,838	46,597,548	46,648,993	46,747,059	47,119,064	47,481,563	48,064,126	
3	<b>Total Gross Intangible</b>		<b>45,815,469</b>	<b>46,576,838</b>	<b>46,597,548</b>	<b>46,648,993</b>	<b>46,747,059</b>	<b>47,119,064</b>	<b>47,481,563</b>	<b>48,064,126</b>	
4	Steam Production Gross Plant										
5	Land and Land Rights	310	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	
6	Land Right of Way	310.1									
7	Structures & Improvements	311	156,508,163	156,809,038	156,900,955	157,004,310	157,441,197	157,536,757	161,389,970	164,424,309	
8	Boiler Plant Equipment	312	763,762,960	763,664,410	763,965,167	764,319,479	764,666,314	764,978,456	776,483,459	786,494,493	
9	Turbogenerator Units	314	204,192,376	203,685,704	203,848,457	203,978,225	203,711,237	203,882,212	209,731,343	214,831,858	
10	Accessory Electric Equipment	315	79,040,188	79,054,243	79,081,917	79,115,278	79,170,331	79,199,027	80,279,819	81,204,851	
11	Misc Power Plant Equipment	316	33,665,044	33,750,821	33,782,305	33,822,313	33,954,776	33,987,354	35,284,209	36,347,108	
12	Asset Retirement Costs - Steam	317	4,963,336	5,068,297	5,094,703	5,114,111	5,257,924	5,285,719	6,423,917	7,243,038	
13	<b>Total Steam Production Gross Plant</b>		<b>1,243,380,592</b>	<b>1,243,281,037</b>	<b>1,243,922,027</b>	<b>1,244,602,241</b>	<b>1,245,450,302</b>	<b>1,246,118,049</b>	<b>1,270,841,241</b>	<b>1,291,794,182</b>	
14	Nuclear Production Gross Plant										
15	Land and Land Rights	320	457,232	457,232	457,232	457,232	457,232	457,232	457,232	457,232	
16	Land - Right of Way	320.1									
17	Structures and Improvements	321	152,142,417	156,482,447	156,535,785	156,733,527	156,852,523	157,176,987	159,241,319	162,138,758	
18	Reactor Plant Equipment	322	215,379,887	217,328,644	217,353,740	217,446,777	217,409,547	217,562,206	218,440,253	219,803,491	
19	Turbogenerator Units	323	80,462,713	81,873,607	81,891,908	81,959,757	81,922,335	82,033,665	82,663,725	83,657,889	
20	Accessory Electric Equipment	324	39,312,949	39,272,368	39,272,368	39,272,368	39,231,787	39,231,787	39,191,205	39,191,205	
21	Misc Power Plant Equipment	325	39,212,530	40,277,663	40,290,876	40,339,857	40,359,417	40,439,788	40,941,218	41,658,931	
22	Asset Retirement Costs Nuclear Prod Plant	326	442,039	442,039	442,039	442,039	442,039	442,039	442,039	442,039	
23	<b>Total Nuclear Production Gross Plant</b>		<b>527,409,767</b>	<b>536,134,000</b>	<b>536,243,948</b>	<b>536,651,556</b>	<b>536,674,879</b>	<b>537,343,704</b>	<b>541,376,992</b>	<b>547,349,546</b>	
24	Other Production Gross Plant										
25	Land and Land Rights	340	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	
26	Land - Right of Way	340.1									
27	Structures and Improvements	341	116,845,238	116,873,031	116,873,031	116,930,733	116,926,038	116,945,591	116,979,095	116,988,844	
28	Fuel Holders, Producers, Accessories	342	91,364,390	91,371,781	91,371,781	91,393,223	91,388,457	91,388,457	91,397,986	91,397,986	
29	Generators	344	282,912,364	282,904,091	282,958,700	283,015,161	282,984,556	283,440,755	320,976,614	416,180,503	
30	Accessory Electric Equipment	345	67,034,870	67,039,172	67,039,172	67,063,007	67,053,795	67,083,501	67,090,179	67,104,991	
31	Misc Power Plant Equipment	346	16,821,396	16,833,663	16,833,663	16,855,763	16,855,763	16,855,763	16,870,187	16,870,187	
32	Asset Retirement Costs - Other Production	347	1,789,781	1,789,781	1,789,781	1,792,921	1,792,921	1,792,921	1,792,921	1,792,921	
33	Battery Storage	348	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	
34	<b>Total Other Production Gross Plant</b>		<b>598,288,156</b>	<b>598,331,636</b>	<b>598,386,246</b>	<b>598,570,926</b>	<b>598,521,648</b>	<b>599,027,107</b>	<b>636,627,101</b>	<b>731,855,550</b>	

Public Service Company of New Mexico  
Schedule B-3  
Original Cost of Plant In Service by Monthly Balances  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	C	D	E	F	G	H	Reference
			Balance 6/1/15	Balance 7/1/15	Balance 8/1/15	Balance 9/1/15	Balance 10/1/15	Balance 11/1/15	Balance 12/1/15	Linkage Ending Balance Dec-15	
1	<b>Gross Transmission Plant</b>										
2	Land and Land Rights	350	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	
3	Land - Right of Way	350.1									
4	Structures and Improvements	352	27,480,014	27,474,148	27,473,161	27,470,889	27,465,946	27,427,887	27,426,343	27,419,690	
5	Station Equipment	353	307,622,594	307,531,940	307,459,957	307,424,582	307,360,041	307,345,990	307,779,769	308,578,679	
6	Station Equipment - Step-up Xlmr and Aux	353.1									
7	Towers and Fixtures	354	28,522,990	28,605,069	28,612,184	28,670,232	28,740,352	29,922,795	29,924,609	30,110,273	
8	Poles and Fixtures	355	192,817,663	194,955,965	195,342,494	198,595,719	200,277,568	218,019,528	218,049,475	221,105,070	
9	Overhead Conductors and Devices	356	101,522,996	101,515,463	101,509,608	101,484,614	101,477,751	101,446,136	101,441,741	101,431,830	
10	Underground Conduit	357	1,255,169	1,253,438	1,253,438	1,253,438	1,251,707	1,251,707	1,249,975	1,249,975	
11	Roads and Trails	359	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	
12	<b>Total Gross Transmission Plant</b>		<b>721,991,537</b>	<b>724,106,133</b>	<b>724,420,953</b>	<b>727,669,585</b>	<b>729,343,475</b>	<b>748,184,153</b>	<b>748,642,023</b>	<b>752,665,628</b>	
13	<b>Gross Distribution Plant</b>										
14	Land and Land Rights	360	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	
15	Land - Right of Way	360.1									
16	Structures and Improvements	361	28,038,256	28,026,596	28,017,770	28,011,940	28,005,095	27,984,716	27,977,974	27,967,919	
17	Station Equipment	362	182,227,353	182,296,283	182,369,567	182,479,083	182,714,577	183,156,965	183,229,746	183,462,148	
18	Battery Storage	363	3,199,436	3,375,455	3,441,025	3,488,193	3,597,770	4,201,038	4,298,260	4,414,968	
19	Poles, Towers and Fixtures	364	176,472,492	177,571,602	178,411,323	178,926,548	179,555,928	180,875,610	181,389,409	182,510,313	
20	Overhead Conductors and Devices - Primary	365	136,908,694	138,124,140	138,953,191	139,438,294	140,062,770	141,877,415	142,461,153	143,504,332	
21	Underground Conduit	366	105,560,116	105,681,379	105,720,381	105,748,550	105,823,871	106,265,907	106,331,781	106,408,966	
22	Underground Conductors and Devices - Primary	367	249,180,040	250,636,792	251,409,557	251,866,978	252,556,571	255,671,775	256,398,412	257,453,168	
23	Line Transformers	368	188,856,374	189,839,240	190,706,369	191,151,630	191,798,376	194,360,987	194,803,768	195,809,085	
24	Services	369	146,056,566	146,777,858	147,409,740	147,758,471	148,092,535	148,672,733	149,003,525	149,700,154	
25	Services - Underground	369.1									
26	Meters	370	51,775,242	51,955,744	52,274,540	52,398,933	52,502,701	52,756,357	52,791,509	53,074,673	
27	Installations on Customers' Premises	371	12,282,678	12,286,861	12,291,200	12,294,343	12,295,610	12,300,190	12,300,967	12,308,495	
28	Leased Flood Lighting	371.1									
29	Street Lighting and Signal Systems	373	18,911,787	18,944,460	18,970,393	18,990,699	19,023,156	19,050,601	19,065,937	19,112,909	
30	Asset Retirement Costs - Distribution	374	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	
31	<b>Total Gross Distribution Plant</b>		<b>1,306,829,010</b>	<b>1,312,876,386</b>	<b>1,317,335,033</b>	<b>1,319,913,637</b>	<b>1,323,388,937</b>	<b>1,334,534,270</b>	<b>1,337,412,417</b>	<b>1,343,087,106</b>	
32	<b>Gross General</b>										
33	Land and Land Rights	389	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	
34	Structures and Improvements	390	46,177,973	46,371,740	46,535,703	46,638,123	46,839,411	49,791,078	49,849,441	50,141,623	
35	Office Furniture and Equipment	391	20,197,095	20,133,067	20,133,067	20,133,067	20,109,206	20,109,206	20,085,345	20,045,178	
36	Transportation Equipment	392	6,861,768	6,809,502	6,809,502	6,809,502	6,757,236	6,757,236	6,704,970	6,704,970	
37	Stores Equipment	393	66,415	64,688	64,688	64,688	64,688	64,688	64,688	62,961	
38	Tools	394	12,606,710	12,474,762	12,470,828	12,468,588	12,465,774	12,455,307	12,452,550	12,321,511	
39	Laboratory Equipment	395	762,642	762,642	762,642	762,642	762,642	762,642	762,642	762,642	
40	Power Operated Equipment	396	3,727,564	3,688,002	3,688,002	3,688,002	3,648,440	3,648,440	3,608,878	3,608,878	
41	Communication Equipment	397	27,762,734	26,769,057	26,769,057	26,769,057	26,769,057	26,769,057	26,769,057	25,775,379	
42	Miscellaneous Equipment	398	291,125	291,125	291,125	291,125	291,125	291,125	291,125	291,125	
43	Other Tangible Property	399	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	
44	<b>Total Gross General</b>		<b>120,995,030</b>	<b>119,905,589</b>	<b>120,065,618</b>	<b>120,165,797</b>	<b>120,248,583</b>	<b>123,189,782</b>	<b>123,129,700</b>	<b>122,255,270</b>	
45	<b>Total Electric Plant In Service</b>	101/106	<b>4,564,709,561</b>	<b>4,581,211,620</b>	<b>4,586,971,373</b>	<b>4,594,222,736</b>	<b>4,600,374,883</b>	<b>4,635,516,129</b>	<b>4,705,511,036</b>	<b>4,837,071,407</b>	
46	<b>Electric Plant Purchased</b>	102	-	-	-	-	-	-	-	-	
47	<b>Electric Plant Acquisition Adjustment</b>	114	<b>9,625,081</b>	<b>9,545,817</b>	<b>9,466,552</b>	<b>9,387,288</b>	<b>9,308,024</b>	<b>9,228,760</b>	<b>9,149,496</b>	<b>9,070,232</b>	
48	<b>Total Electric Plant</b>		<b>4,574,334,642</b>	<b>4,590,757,436</b>	<b>4,596,437,925</b>	<b>4,603,610,025</b>	<b>4,609,682,907</b>	<b>4,644,744,889</b>	<b>4,714,660,532</b>	<b>4,846,141,639</b>	

Public Service Company of New Mexico  
Schedule B-3  
Original Cost of Plant In Service by Monthly Balances  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	Test Period															
			Beginning Balance Jan-16	Balance 2/1/16	Balance 3/1/16	Balance 4/1/16	Balance 5/1/16	Balance 6/1/16	Balance 7/1/16	Balance 8/1/16	Balance 9/1/16	Balance 10/1/16	Balance 11/1/16					
1	Gross Intangible																	
2	Miscellaneous Intangible Plant	303	48,064,126	47,603,356	47,611,559	47,634,523	47,683,427	47,871,366	48,234,914	48,301,289	48,362,219	48,773,487	48,930,931					
3	<b>Total Gross Intangible</b>		<b>48,064,126</b>	<b>47,603,356</b>	<b>47,611,559</b>	<b>47,634,523</b>	<b>47,683,427</b>	<b>47,871,366</b>	<b>48,234,914</b>	<b>48,301,289</b>	<b>48,362,219</b>	<b>48,773,487</b>	<b>48,930,931</b>					
4	Steam Production Gross Plant																	
5	Land and Land Rights	310	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524	1,248,524					
6	Land Right of Way	310.1	-	-	-	-	-	-	-	-	-	-	-					
7	Structures & Improvements	311	164,424,309	164,432,287	164,706,909	164,792,019	164,841,313	164,863,606	164,892,886	165,012,152	165,255,780	165,263,982	165,590,860					
8	Boiler Plant Equipment	312	786,494,493	786,524,190	787,427,695	786,649,565	786,812,349	786,886,499	786,231,092	786,621,461	787,442,860	786,389,975	787,594,764					
9	Turbogenerator Units	314	214,831,858	214,834,119	215,304,126	214,328,195	214,410,552	214,446,406	213,499,257	213,710,029	214,061,423	213,025,590	213,157,956					
10	Accessory Electric Equipment	315	81,204,851	81,207,753	81,291,119	81,243,889	81,258,938	81,265,811	81,223,371	81,259,296	81,336,017	81,262,417	81,379,647					
11	Misc Power Plant Equipment	316	36,347,108	36,350,867	36,446,338	36,465,755	36,483,065	36,491,013	36,477,187	36,518,074	36,608,443	36,594,917	36,745,504					
12	Asset Retirement Costs - Steam	317	7,243,038	7,243,038	7,318,793	7,344,922	7,358,132	7,363,832	7,383,816	7,418,001	7,472,540	7,491,308	7,498,985					
13	<b>Total Steam Production Gross Plant</b>		<b>1,291,794,182</b>	<b>1,291,840,778</b>	<b>1,293,743,505</b>	<b>1,292,072,869</b>	<b>1,292,412,873</b>	<b>1,292,565,691</b>	<b>1,290,956,133</b>	<b>1,291,787,535</b>	<b>1,293,425,588</b>	<b>1,291,276,714</b>	<b>1,293,216,240</b>					
14	Nuclear Production Gross Plant																	
15	Land and Land Rights	320	457,232	636,772	636,772	636,772	636,772	636,772	636,772	636,772	636,772	636,772	636,772					
16	Land - Right of Way	320.1	-	-	-	-	-	-	-	-	-	-	-					
17	Structures and Improvements	321	162,138,758	222,834,300	222,868,769	222,817,466	223,126,573	224,330,653	226,536,184	226,960,296	227,279,806	229,788,977	230,414,645					
18	Reactor Plant Equipment	322	219,803,491	304,715,313	304,731,530	304,614,175	304,759,609	305,326,126	306,270,606	306,470,150	306,620,479	307,707,821	308,002,196					
19	Turbogenerator Units	323	83,657,889	115,488,196	115,500,022	115,404,168	115,510,229	115,923,371	116,601,878	116,747,399	116,857,029	117,639,721	117,854,399					
20	Accessory Electric Equipment	324	39,191,205	54,580,324	54,580,324	54,539,742	54,539,742	54,539,742	54,499,161	54,499,161	54,499,161	54,458,580	54,458,580					
21	Misc Power Plant Equipment	325	41,658,931	57,281,086	57,289,624	57,266,999	57,343,567	57,641,824	58,178,230	58,283,285	58,362,430	58,974,049	59,129,031					
22	Asset Retirement Costs Nuclear Prod Plant	326	442,039	615,614	615,614	615,614	615,614	615,614	615,614	615,614	615,614	615,614	615,614					
23	<b>Total Nuclear Production Gross Plant</b>		<b>547,349,546</b>	<b>756,151,604</b>	<b>756,222,655</b>	<b>755,894,936</b>	<b>756,532,106</b>	<b>759,014,103</b>	<b>763,338,445</b>	<b>764,212,678</b>	<b>764,871,290</b>	<b>769,821,533</b>	<b>771,111,237</b>					
24	Other Production Gross Plant																	
25	Land and Land Rights	340	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737	18,114,737					
26	Land - Right of Way	340.1	-	-	-	-	-	-	-	-	-	-	-					
27	Structures and Improvements	341	116,988,844	116,988,844	116,988,844	117,192,699	117,192,699	117,229,648	117,224,952	117,224,952	117,274,165	117,269,469	117,269,469					
28	Fuel Holders, Producers, Accessories	342	91,397,986	91,397,986	91,397,986	91,471,261	91,471,261	91,484,439	91,479,674	91,479,674	91,497,441	91,492,675	91,492,675					
29	Generators	344	416,180,503	416,180,503	416,180,503	416,293,249	416,336,691	416,434,206	416,498,186	416,574,266	416,680,212	416,649,607	416,686,880					
30	Accessory Electric Equipment	345	67,104,991	67,104,991	67,104,991	67,182,530	67,182,530	67,197,179	67,187,967	67,187,967	67,207,718	67,198,506	67,198,506					
31	Misc Power Plant Equipment	346	16,870,187	16,870,187	16,870,187	16,948,935	16,948,935	16,964,224	16,964,224	16,964,224	16,984,143	16,984,143	16,984,143					
32	Asset Retirement Costs - Other Production	347	1,792,921	1,792,921	1,792,921	1,792,921	1,792,921	1,806,402	1,806,402	1,806,402	1,819,883	1,819,883	1,819,883					
33	Battery Storage	348	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380	3,405,380					
34	<b>Total Other Production Gross Plant</b>		<b>731,855,550</b>	<b>731,855,550</b>	<b>731,855,550</b>	<b>732,401,712</b>	<b>732,445,154</b>	<b>732,636,216</b>	<b>732,681,522</b>	<b>732,757,603</b>	<b>732,983,679</b>	<b>732,934,401</b>	<b>732,971,674</b>					

Notes:

Public Service Company of New Mexico  
 Schedule B-3  
 Original Cost of Plant In Service by Monthly Balances  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	Test Period									
			Beginning Balance Jan-16	Balance 2/1/16	Balance 3/1/16	Balance 4/1/16	Balance 5/1/16	Balance 6/1/16	Balance 7/1/16	Balance 8/1/16	Balance 9/1/16	Balance 10/1/16
<b>Gross Transmission Plant</b>												
1	Gross Transmission Plant											
2	Land and Land Rights	350	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961	54,068,961
3	Land - Right of Way	350.1	-	-	-	-	-	-	-	-	-	-
4	Structures and Improvements	352	27,419,690	27,414,618	27,412,120	27,353,702	27,350,284	27,349,733	27,309,875	27,293,357	27,291,925	27,280,495
5	Station Equipment	353	308,578,679	309,297,637	309,391,344	335,166,852	335,366,555	335,321,568	352,956,329	355,866,607	355,956,386	360,442,078
6	Station Equipment - Step-up Xfmr and Aux	353.1	-	-	-	-	-	-	-	-	-	-
7	Towers and Fixtures	354	30,110,273	30,122,307	30,123,971	30,493,561	30,497,541	30,497,997	30,752,492	30,795,631	30,796,069	30,861,876
8	Poles and Fixtures	355	221,105,070	225,231,935	226,208,945	230,312,910	231,623,408	231,664,471	234,000,201	239,669,853	240,153,005	240,755,778
9	Overhead Conductors and Devices	356	101,431,830	101,404,100	101,398,288	101,352,251	101,345,771	101,341,041	101,308,830	101,292,355	101,287,316	101,275,738
10	Underground Conduit	357	1,249,975	1,249,975	1,249,975	1,248,244	1,248,244	1,248,244	1,246,513	1,246,513	1,246,513	1,244,782
11	Roads and Trails	359	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150	8,701,150
12	<b>Total Gross Transmission Plant</b>		<b>752,665,628</b>	<b>757,490,684</b>	<b>758,554,753</b>	<b>788,697,631</b>	<b>790,201,914</b>	<b>790,193,165</b>	<b>810,344,350</b>	<b>818,934,426</b>	<b>819,501,325</b>	<b>824,630,856</b>
<b>Gross Distribution Plant</b>												
13	Gross Distribution Plant											
14	Land and Land Rights	360	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460	7,303,460
15	Land - Right of Way	360.1	-	-	-	-	-	-	-	-	-	-
16	Structures and Improvements	361	27,967,919	27,962,867	27,955,978	27,950,308	27,941,599	27,936,009	27,919,953	27,911,062	27,904,424	27,896,698
17	Station Equipment	362	183,462,148	183,458,002	183,442,130	183,447,971	183,469,024	183,458,134	183,704,321	183,719,796	183,743,879	183,838,585
18	Battery Storage	363	4,414,968	4,448,629	4,513,919	4,558,672	4,627,194	4,669,504	5,116,552	5,184,030	5,200,480	5,392,736
19	Poles, Towers and Fixtures	364	182,510,313	182,856,607	183,431,450	183,888,524	184,724,181	185,108,559	186,246,904	187,088,516	187,578,193	188,121,192
20	Overhead Conductors and Devices - Primary	365	143,504,332	143,828,523	144,416,573	144,829,906	145,583,547	147,442,014	148,195,988	148,673,708	149,256,889	150,676,379
21	Underground Conduit	366	106,408,966	106,427,568	106,468,558	106,495,041	106,536,460	106,561,143	106,887,185	106,927,589	106,977,504	107,069,375
22	Underground Conductors and Devices - Primary	367	257,453,168	257,794,165	258,460,091	258,885,350	259,672,268	260,092,414	262,618,495	263,403,290	263,985,144	264,805,345
23	Line Transformers	368	195,809,085	196,138,349	196,556,716	196,987,522	197,806,418	198,195,409	200,030,382	200,899,785	201,484,896	202,245,893
24	Services	369	149,700,154	150,044,446	150,553,078	150,979,486	151,788,855	152,178,079	153,006,310	153,825,516	154,273,853	154,707,792
25	Services - Underground	369.1	-	-	-	-	-	-	-	-	-	-
26	Meters	370	53,074,673	53,134,976	53,188,040	53,272,734	53,493,267	53,568,249	53,662,787	53,908,400	54,017,382	54,119,022
27	Installations on Customers' Premises	371	12,308,495	12,307,089	12,305,682	12,304,276	12,302,869	12,301,463	12,300,057	12,298,650	12,297,244	12,295,837
28	Leased Flood Lighting	371.1	-	-	-	-	-	-	-	-	-	-
29	Street Lighting and Signal Systems	373	19,112,909	19,124,200	19,156,957	19,175,284	19,214,573	19,225,484	19,244,264	19,280,759	19,297,939	19,316,773
30	Asset Retirement Costs - Distribution	374	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516	56,516
31	<b>Total Gross Distribution Plant</b>		<b>1,343,087,106</b>	<b>1,344,885,397</b>	<b>1,347,809,150</b>	<b>1,350,135,051</b>	<b>1,354,520,232</b>	<b>1,356,612,610</b>	<b>1,365,539,202</b>	<b>1,370,003,356</b>	<b>1,372,854,623</b>	<b>1,376,426,112</b>
<b>Gross General</b>												
32	Gross General											
33	Land and Land Rights	389	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762	1,858,762
34	Structures and Improvements	390	50,141,623	50,184,603	50,207,986	50,964,928	51,012,388	51,034,065	51,671,705	51,796,889	51,832,707	52,015,256
35	Office Furniture and Equipment	391	20,045,178	20,045,178	20,045,178	20,021,317	20,021,317	20,021,317	19,616,615	19,616,615	19,616,615	19,592,754
36	Transportation Equipment	392	6,704,970	6,704,970	6,704,970	6,652,704	6,652,704	6,652,704	6,600,438	6,600,438	6,600,438	6,548,171
37	Stores Equipment	393	62,961	62,961	62,961	62,961	62,961	62,961	60,037	60,037	60,037	60,037
38	Tools	394	12,321,511	12,319,712	12,316,873	12,314,723	12,310,855	12,308,750	12,089,210	12,085,239	12,082,542	12,079,230
39	Laboratory Equipment	395	762,642	762,642	762,642	762,642	762,642	762,642	756,472	756,472	756,472	756,472
40	Power Operated Equipment	396	3,608,878	3,608,878	3,608,878	3,569,316	3,569,316	3,569,316	3,529,754	3,529,754	3,529,754	3,490,193
41	Communication Equipment	397	25,775,379	25,775,379	25,775,379	25,775,379	25,775,379	25,775,379	24,100,996	24,100,996	24,100,996	24,100,996
42	Miscellaneous Equipment	398	291,125	291,125	291,125	291,125	291,125	291,125	267,271	267,271	267,271	267,271
43	Other Tangible Property	399	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242	682,242
44	<b>Total Gross General</b>		<b>122,255,270</b>	<b>122,296,450</b>	<b>122,316,994</b>	<b>122,956,098</b>	<b>122,999,690</b>	<b>123,019,263</b>	<b>121,233,502</b>	<b>121,354,714</b>	<b>121,387,835</b>	<b>121,451,383</b>
45	<b>Total Electric Plant In Service</b>	101/106	<b>4,837,071,407</b>	<b>5,052,123,820</b>	<b>5,058,114,166</b>	<b>5,089,792,821</b>	<b>5,096,795,395</b>	<b>5,101,912,414</b>	<b>5,132,328,068</b>	<b>5,147,351,601</b>	<b>5,153,386,560</b>	<b>5,165,314,487</b>
46	<b>Electric Plant Purchased</b>	102										
47	<b>Electric Plant Acquisition Adjustment</b>	114	9,070,232	72,565,585	72,311,071	72,056,558	71,802,044	71,547,531	71,293,017	71,038,504	70,783,990	70,529,477
48	<b>Total Electric Plant</b>		<b>4,846,141,639</b>	<b>5,124,689,405</b>	<b>5,130,425,237</b>	<b>5,161,849,379</b>	<b>5,168,597,440</b>	<b>5,173,459,944</b>	<b>5,203,621,085</b>	<b>5,218,390,105</b>	<b>5,224,170,550</b>	<b>5,235,843,964</b>

Notes:

Public Service Company of New Mexico  
Schedule B-3  
Original Cost of Plant In Service by Monthly Balances  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	Reference
			Balance 12/1/16	Test Period Ending Balance Dec-16	
1	<u>Gross Intangible</u>				
2	Miscellaneous Intangible Plant	303	49,254,810	50,138,461	
3	<b>Total Gross Intangible</b>		<b>49,254,810</b>	<b>50,138,461</b>	
4	<u>Steam Production Gross Plant</u>				
5	Land and Land Rights	310	1,248,524	1,248,524	
6	Land Right of Way	310.1			
7	Structures & Improvements	311	165,703,262	166,410,923	
8	Boiler Plant Equipment	312	786,880,573	789,316,168	
9	Turbogenerator Units	314	212,314,069	213,170,667	
10	Accessory Electric Equipment	315	81,337,105	81,566,871	
11	Misc Power Plant Equipment	316	36,767,025	37,043,715	
12	Asset Retirement Costs - Steam	317	7,549,125	7,675,851	
13	<b>Total Steam Production Gross Plant</b>		<b>1,291,799,683</b>	<b>1,296,432,718</b>	
14	<u>Nuclear Production Gross Plant</u>				
15	Land and Land Rights	320	636,772	636,772	
16	Land - Right of Way	320.1			
17	Structures and Improvements	321	232,367,112	237,696,395	
18	Reactor Plant Equipment	322	308,827,610	311,335,025	
19	Turbogenerator Units	323	118,446,075	120,274,651	
20	Accessory Electric Equipment	324	54,417,998	54,417,998	
21	Misc Power Plant Equipment	325	59,602,751	60,922,846	
22	Asset Retirement Costs Nuclear Prod Plant	326	615,614	615,614	
23	<b>Total Nuclear Production Gross Plant</b>		<b>774,913,932</b>	<b>785,899,301</b>	
24	<u>Other Production Gross Plant</u>				
25	Land and Land Rights	340	18,114,737	18,114,737	
26	Land - Right of Way	340.1			
27	Structures and Improvements	341	117,300,692	117,376,661	
28	Fuel Holders, Producers, Accessories	342	91,500,702	91,529,130	
29	Generators	344	416,753,081	416,805,300	
30	Accessory Electric Equipment	345	67,203,514	67,235,115	
31	Misc Power Plant Equipment	346	16,999,043	17,027,729	
32	Asset Retirement Costs - Other Production	347	1,833,365	1,833,365	
33	Battery Storage	348	3,405,380	3,405,380	
34	<b>Total Other Production Gross Plant</b>		<b>733,110,514</b>	<b>733,327,417</b>	



Public Service Company of New Mexico  
Schedule B-3  
Original Cost of Plant In Service by Monthly Balances  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Utility Account	FERC	A	B	Reference
			Balance 12/1/16	Test Period Ending Balance Dec-16	
1	<b>Gross Transmission Plant</b>				
2	Land and Land Rights	350	54,068,961	54,068,961	
3	Land - Right of Way	350.1			
4	Structures and Improvements	352	27,278,269	27,268,569	
5	Station Equipment	353	361,011,262	365,674,559	
6	Station Equipment - Step-up Xfmr and Aux	353.1			
7	Towers and Fixtures	354	30,863,389	30,922,313	
8	Poles and Fixtures	355	240,763,602	241,595,831	
9	Overhead Conductors and Devices	356	101,266,840	101,254,929	
10	Underground Conduit	357	1,243,050	1,243,050	
11	Roads and Trails	359	8,701,150	8,701,150	
12	<b>Total Gross Transmission Plant</b>		<b>825,196,524</b>	<b>830,729,362</b>	
13	<b>Gross Distribution Plant</b>				
14	Land and Land Rights	360	7,303,460	7,303,460	
15	Land - Right of Way	360.1			
16	Structures and Improvements	361	27,873,679	27,858,424	
17	Station Equipment	362	184,085,718	185,095,150	
18	Battery Storage	363	5,923,403	6,251,652	
19	Poles, Towers and Fixtures	364	189,768,879	190,963,239	
20	Overhead Conductors and Devices - Primary	365	151,200,748	152,576,372	
21	Underground Conduit	366	107,450,511	107,685,510	
22	Underground Conductors and Devices - Primary	367	267,865,189	269,953,630	
23	Line Transformers	368	204,805,804	206,541,128	
24	Services	369	155,893,397	156,885,459	
25	Services - Underground	369.1			
26	Meters	370	54,381,418	54,611,320	
27	Installations on Customers' Premises	371	12,293,024	12,291,618	
28	Leased Flood Lighting	371.1			
29	Street Lighting and Signal Systems	373	19,371,972	19,414,622	
30	Asset Retirement Costs - Distribution	374	56,516	56,516	
31	<b>Total Gross Distribution Plant</b>		<b>1,388,273,719</b>	<b>1,397,488,102</b>	
32	<b>Gross General</b>				
33	Land and Land Rights	389	1,858,762	1,858,762	
34	Structures and Improvements	390	52,189,534	52,619,225	
35	Office Furniture and Equipment	391	19,568,894	19,188,052	
36	Transportation Equipment	392	6,495,905	6,495,905	
37	Stores Equipment	393	60,037	57,113	
38	Tools	394	12,068,326	11,849,239	
39	Laboratory Equipment	395	756,472	750,301	
40	Power Operated Equipment	396	3,450,631	3,450,631	
41	Communication Equipment	397	24,100,996	22,426,613	
42	Miscellaneous Equipment	398	267,271	243,418	
43	Other Tangible Property	399	682,242	682,242	
44	<b>Total Gross General</b>		<b>121,499,069</b>	<b>119,621,501</b>	
45	<b>Total Electric Plant In Service</b>	101/106	<b>5,184,048,253</b>	<b>5,213,636,861</b>	
46	<b>Electric Plant Purchased</b>	102			
47	<b>Electric Plant Acquisition Adjustment</b>	114	70,020,450	69,765,937	
48	<b>Total Electric Plant</b>		<b>5,254,068,703</b>	<b>5,283,402,797</b>	

# PNM Schedule B-4

Construction work in progress.

Public Service Company of New Mexico  
 Schedule B-4  
 Construction Work In Progress  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
<b>Distribution</b>									
1	10000105	Residential Line Extensions	N/A	N/A	(495)			(495)	
2	10000107	Line Extensions - Residential	N/A	N/A	276,841	1,142,503	(590,828)	828,516	
3	10000205	Commercial Line Extensions	N/A	N/A	17,486			17,486	
4	10000206	Line Extensions - Commercial	N/A	N/A	7,761			7,761	
5	10000207	Line Extension - Commercial	N/A	N/A	111,999	1,000,996	(683,685)	429,311	
6	10000241	LINE EXT COMMERCIAL 2004	N/A	N/A	(5,856)			(5,856)	
7	10000407	Line Extensions - Misc:	N/A	N/A	1,879	166	(6,599)	(4,554)	
8	10000507	Lighting	N/A	N/A	113,182	191,480	(266,028)	38,634	
9	10000607	Distr. Remove & Replace	N/A	N/A	1,317,293	6,099,291	(5,906,613)	1,509,971	
10	10000707	System Improvements	N/A	N/A	538,280	3,916,579	(3,814,374)	640,484	
11	10000807	Services	N/A	N/A	537,337	2,828,756	(3,255,188)	110,904	
12	10000907	Transformers	N/A	N/A	475,496	5,017,671	(5,233,105)	260,062	
13	10001007	Meter Equipment	N/A	N/A	54,037	3,546,959	(3,444,804)	156,192	
14	10001207	Pole Replacement	N/A	N/A	15,243	739,667	(174,335)	580,575	
15	10001307	Cable Replacement	N/A	N/A	519,776	5,145,733	(4,770,733)	894,776	
16	10001614	Hawkins Feeder 22	12/31/15	192,754		23,859		23,859	
17	10001615	Hawkins Feeder 21	07/01/15	483,087				-	
18	10001707	Albuquerque Pure Project	N/A	N/A		2,085,197	(1,964,918)	120,279	
19	10001713	Menaul 14 Cable Replace	03/31/14	498,791		453,932	(453,932)	-	
20	10001814	Hazeldine Voltage Conversion	01/02/15	481,922		26,656		26,656	
21	10001914	Keleher Substation and Ball Park 13 Voltage Conversion	06/30/15	672,441		55,589		55,589	
22	10002010	Four Hills 13 to Lawrence 14 Feeder Tie	12/01/14	292,225		1,160		1,160	
23	10002014	Ball Park 14 Voltage Conversion	12/01/14	151,482		12,107		12,107	
24	10002114	Ball Park 11 Voltage Conversion	12/19/14	165,440		631		631	
25	10002210	Bird Guard Project ABQ	N/A	N/A	-		-	-	
26	10002214	Hawkins Feeder 23	12/31/15	553,400		16,976		16,976	
27	10002314	Albuquerque Feeder testing and repl	07/31/15	2,222,498		875,798	(49,476)	826,323	
28	10002513	Upgrade the RCCS System	12/31/14	3,510				-	
29	10002514	Coronado Improvements	12/31/16	383,036				-	
30	10030514	ESC RO Warehouse Roof Replacement	08/15/14	45,823		45,823		45,823	
31	10030610	Communications Equipment Capital Budget	N/A	N/A	-			-	
32	10030813	ESC Paving	01/01/14	217,558		217,558	(217,558)	-	
33	10030814	Line Dept HVAC Replacement	08/30/14	21,693		21,693		21,693	
34	10032014	Ice Machine ESC Tool Room	09/30/14	10,446		10,446		10,446	
35	10032114	Desk for Veg Management	07/10/14	1,208				-	
36	10032214	DOC Ops Upgrades	10/31/14	1,597,727		1,098,404		1,098,404	
37	10034007	ABQ Metro Tools & Equipment	N/A	N/A	43,317	594,592	(636,259)	1,650	
38	10034012	Tech Serv Distr Tools	N/A	N/A	19,601	6,585	(26,186)	-	
39	14000107	Line Extensions - Residential	N/A	N/A	(10,979)	24,771	(13,186)	605	
40	14000207	Line Extensions - Commercial	N/A	N/A	(3,567)	(17,375)	8,107	(12,835)	
41	14000607	Distr. Remove & Replace	N/A	N/A	32,684	124,012	(115,278)	41,418	
42	14000707	Distr. System Improvements	N/A	N/A	1,497	152,333	(7,820)	146,010	
43	14000807	Services	N/A	N/A	30,509	98,554	(124,313)	4,751	
44	14001207	Pole Replacement	N/A	N/A	9		(9)	-	
45	14001612	Tijeras 11 4/0 ACSR to 397 AAC	12/01/14	101,058		2,886		2,886	
46	14001614	Zamora 12 SCADA controlled V Reg	12/01/14	125,834		1,775		1,775	
47	14001615	San Antonito 12 Reconductor	12/01/14	100,737		652		652	
48	14001707	Abq East Mtn Pure Project	N/A	N/A		13,825		13,825	
49	14001714	11 and Zamora 11 2/0 ACSR to 397 AAC	12/01/14	278,264		4,055		4,055	
50	14001814	Sedillo Rd 3-Phase Rebuild	12/01/14	289,521		722		722	
51	14001914	Open Meadow Drive 3-Phase Rebuild	12/31/14	158,537		4,371		4,371	
52	14002014	San Antonito 12 to San Antonito 22 Feeder Tie	06/30/15	1,207,587		114,644		114,644	
53	14002114	Dressage Drive 3-Phase	12/01/14	151,809		979		979	
54	20000107	Line Extension - Residential	N/A	N/A	7,247	(612)	(5,660)	974	
55	20000207	Line Extensions - Commercial	N/A	N/A	(3,468)	99,236	(98,467)	(2,699)	
56	20000407	Line Extension - Misc.	N/A	N/A	1,218	10,233		11,451	
57	20000507	Lighting	N/A	N/A	-			-	
58	20000607	Distr. Remove & Replace	N/A	N/A	130,285	797,450	(884,569)	43,167	
59	20000707	Distr. System Improvements	N/A	N/A	36,992	151,528	(85,502)	103,017	
60	20000807	Services	N/A	N/A	26,153	159,724	(175,242)	10,636	

Notes related to pages 1-51 are found on pages 17, 34 and 51  
 This schedule is sponsored by PNM Witness Monroy

Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	20001207	Pole Replacements	N/A	N/A	-	-	-	-	-
2	20001613	Renewable Solar 22MW-Deming	03/15/14	14,070	3,796	9,308	(13,104)	-	-
3	20001707	Deming Pure Project	N/A	N/A	-	212,024	(192,035)	19,990	-
4	20001711	Deming Capital Bird Guard Project	N/A	N/A	-	-	-	-	-
5	20001713	Gold 12 Deming West 13	02/10/15	300,992	-	22,388	-	22,388	-
6	20001813	Deming Distribution Transformers	12/31/15	786,854	-	383,647	(260,708)	122,939	-
7	20031913	Deming Storm Water Ponds	01/30/14	8,639	-	8,639	(8,639)	-	-
8	20034009	Deming Tools & Equipment	N/A	N/A	7,787	8,743	(13,584)	2,946	-
9	30000107	LV-Line Extensions - Residential	N/A	N/A	(822)	13,405	(11,776)	807	-
10	30000207	Line Extension - Commercial	N/A	N/A	9,460	1,429	(6,991)	3,898	-
11	30000607	Distr. Remove & Replace	N/A	N/A	6,956	10,655	(5,696)	11,916	-
12	30000707	Distr. system Improvements	N/A	N/A	44,881	21,239	(55,128)	10,991	-
13	30000807	Services	N/A	N/A	11,297	51,856	(62,089)	1,064	-
14	30001207	Pole Replacement	N/A	N/A	-	10,588	(10,588)	-	-
15	30001307	Las Vegas Cable Replacements	N/A	N/A	-	1,309	-	1,309	-
16	30001707	Las Vegas Pure Project	N/A	N/A	-	35,593	-	35,593	-
17	30030513	Las Vegas Exterior Improvements	02/28/14	406,535	-	406,535	(406,535)	-	-
18	30031913	Las Vegas Lighting & Signage	02/28/14	105,668	-	105,668	(105,668)	-	-
19	30034007	Tools & Equipment	N/A	N/A	-	-	-	-	-
20	41000107	Line Extensions - Residential	N/A	N/A	62,476	81,514	(88,060)	55,930	-
21	41000207	Line Extensions - Commercial	N/A	N/A	83,159	512,339	(486,314)	109,184	-
22	41000407	Line Extensions - Misc.	N/A	N/A	(7,943)	40	2,778	(5,125)	-
23	41000607	Distr. Remove & Replace	N/A	N/A	174,180	416,092	(481,430)	108,843	-
24	41000707	Distr. System Improvements	N/A	N/A	369,917	1,057,374	(604,046)	823,245	-
25	41000807	Services	N/A	N/A	232,728	905,084	(1,103,166)	34,646	-
26	41001207	Pole Replacement	N/A	N/A	3,036	34,081	(25,594)	11,523	-
27	41001215	Eldorado Single phase loop redesign phase 3	N/A	N/A	-	-	-	-	-
28	41001307	Cable Replacement	N/A	N/A	653,087	2,154,935	(2,104,641)	703,381	-
29	41001611	IMCORP Cable Testing: Santa Fe Feeder Rehabilitation	03/31/14	619,858	8,677	130,581	(139,259)	-	-
30	41001612	Santa Fe Bird Guard	N/A	N/A	-	12,932	-	12,932	-
31	41001614	Colinas Single Phase loop Galisteo Phase 2	12/31/15	190,218	-	-	-	-	-
32	41001615	Camel Tracks 12 to Beckner 13 Tie	06/30/15	602,893	-	-	-	-	-
33	41001707	Santa Fe Pure Project	N/A	N/A	-	322,129	(304,590)	17,539	-
34	41001711	Ft Marcy 14 A-phase at Pole Y588104 Upgrade	07/15/14	1,162,231	1,530,479	(296,397)	(1,182,310)	51,772	-
35	41001714	Halona 11 Voltage Conversion	02/01/15	474,586	-	3,504	-	3,504	-
36	41001715	Mejia 14 Fin Del Sindero Rd Line Extension	06/30/16	651,940	-	-	-	-	-
37	41001811	SF Downtown Network Improvements	12/31/14	3,307,230	1,833,088	866,186	(2,235,640)	463,634	-
38	41001814	Hickox 11 Voltage Conversion	02/01/15	405,294	-	7,880	-	7,880	-
39	41001815	Colinas Single Phase loop Galisteo Phase 3	12/31/15	412,447	-	-	-	-	-
40	41001914	Hickox 12 Voltage Conversion	10/30/14	314,079	-	6,033	-	6,033	-
41	41001915	Mejia 14 Estrada Calabasa Line Extension	06/30/16	1,142,178	-	-	-	-	-
42	41002014	Camel Tracks 13 to State Pen 12 Fdr Tie (Phases I & II)	12/31/14	748,274	-	-	-	-	-
43	41002113	Downtown Manhattan Feeder phase 1	12/31/14	1,289,672	-	273,262	-	273,262	-
44	41002115	Downtown Manhattan Feeder phase 2	12/31/14	1,254,292	-	-	-	-	-
45	41002213	Beckner 14 to State Pen 13 FDR tie 2013-2014	09/30/14	913,121	4,464	908,621	(907,512)	5,574	-
46	41002314	Halona 14 Voltage Conversion	12/01/14	528,108	-	7,884	-	7,884	-
47	41002315	Eldorado Single phase loop redesign phase 2	10/31/15	45,031	-	-	-	-	-
48	41002714	Eldorado Single phase loop redesign phase 1	12/31/14	91,786	-	-	-	-	-
49	41002814	Colinas Single Phase loop Galisteo Phase 1	12/31/14	217,602	-	-	-	-	-
50	41003014	Paseo del tierra	12/31/19	238,582	-	-	-	-	-
51	41003114	Eldorado to Colinas Tie	12/30/16	825,136	-	-	-	-	-
52	41032013	Santa Fe NSD Kiosk	01/31/14	18,220	-	18,220	(18,220)	-	-
53	41034007	Tools & Equipment	N/A	N/A	8,677	43,600	(30,185)	22,092	-
54	41037005	M&J - Comcast connects	N/A	N/A	(333)	-	-	(333)	-
55	50000107	Line Extension - Residential	N/A	N/A	(696)	18,731	(7,119)	10,916	-
56	50000207	Line Extension - Commercial	N/A	N/A	34,093	105,567	(116,152)	23,508	-
57	50000507	Lighting	N/A	N/A	-	4,412	(4,412)	-	-
58	50000607	Distr. Remove & Replace	N/A	N/A	100,255	395,876	(456,915)	39,217	-
59	50000707	Distr. System Improvements	N/A	N/A	36,116	516,443	(430,252)	122,307	-
60	50000807	Services	N/A	N/A	48,571	270,539	(303,735)	15,375	-

Notes related to pages 1-51 are found on pages 17, 34 and 51  
This schedule is sponsored by PNM Witness Monroy

Public Service Company of New Mexico  
 Schedule B-4  
 Construction Work In Progress  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	50001307	Belen Cable Replacements	N/A	N/A	59,070	2,196	(61,265)	-	
2	50001613	Renewable Solar 22MW-Dist Valencia	09/30/14	739,279	356,821	375,506	(733,304)	(977)	
3	50001614	Los Morros Feeder 24	12/01/14	396,883		10,653		10,653	
4	50001707	Belen Pure Project	N/A	N/A		121,720	(119,167)	2,553	
5	60001611	SW Mesa Substation	12/15/14	3,337,335	40,145	205,562	(245,626)	81	
6	60001612	Journal Center Substation	01/31/14	2,508,315	2,330,034	178,281	(2,508,315)	-	
7	60001613	Unser 14 System Improvements	08/30/14	202,941	4,047	195,371	(14,653)	184,765	
8	60001711	46kV line switch replacements	12/31/13	58,197	715	(715)		-	
9	60001713	SF Switchgear Replacements	12/31/14	2,260,677	98,290	284,473	(303,556)	79,206	
10	60001714	College Substation	06/30/16	4,014,084		495,570		495,570	
11	60001813	Plateau Fiber Project Co 001	12/31/14	147,140	(8,416)	154,633		146,216	
12	60001814	La Morada Substation	05/01/15	4,306,788		530,625		530,625	
13	60001913	Kewa Feeder Improvements	01/31/14	215,170	70,009	143,714	(213,723)	-	
14	60002010	Misc Substation Improvements	N/A	N/A	373,002	688,879	(611,787)	450,094	
15	60002013	Distr Substation Grounding Repairs	12/20/18	5,119,353	157,630	837,493	(955,916)	39,206	
16	60002110	Misc 46kv Line	N/A	N/A	-	271,409	(165,709)	105,700	
17	60002113	46 kV Switch Replacement	01/31/15	449,492	100,388	119,224	(219,612)	-	
18	60002206	Deming SCADA & RCCS Upgrade	03/26/13	325,000	(2,625)			(2,625)	
19	60002213	Distribution Breaker Replacement	06/01/15	3,076		2,946		2,946	
20	60002313	Emergency and Aging Equip Distr	12/31/18	4,413,803		105,252		105,252	
21	60002314	ZB 46kv retirement	12/31/14	401,943				-	
22	60002315	Zamora Substation Upgrade	12/30/15	3,282,845				-	
23	60002409	Corrales Bluff Unit Transformer	06/01/16	3,704,310				-	
24	60002413	La Mirada Land Acquisition	07/15/14	380,143		380,141	(379,862)	279	
25	60002414	Rio Puerco Lay Down Yard	11/30/15	8,149		8,149		8,149	
26	60002513	La Cueva Land Acquisition	03/01/14	530,921		530,921	(530,921)	-	
27	60002541	Wayne Substation	03/26/13	3,469,247	2,625			2,625	
28	60002608	Santo Domingo Substation & Fdrs	08/13/14	1,292,540	107,174	9,035	(115,395)	814	
29	60002613	Santo Domingo Sub Improvement	08/15/14	820,180	94,915	694,605		789,520	
30	60002614	PNM Facilities Sale to City of Gall	12/31/14	151,289				-	
31	60002709	Sandia Substation	09/01/13	169,609	-	(129)	129	-	
32	60002715	12.5kV breaker replacment	12/01/18	3,375,395		402,033		402,033	
33	60002811	Scenic Substation Company 1	07/15/13	3,744,686	4,799,648	342,604	(5,142,252)	-	
34	60002912	San Clemente Station CO1	08/01/17	3,836,234				-	
35	60002913	Winrock Improvements	02/15/15	1,792,146		789,504	(770,653)	18,852	
36	60003013	2013 Station Hardening Distr	12/01/14	135,638		102,791		102,791	
37	60003115	Distr Cable Testing and Replace 2015	12/31/16	7,940,145				-	
38	60003116	Distr Cable Testing and Replace 2016	12/31/17	8,090,642				-	
39	60003210	Caja Del Rio Substation and feeders	06/01/14	780,344	(467)	5,946	(5,479)	-	
40	60003212	Substation Metering Modifications	12/01/14	24,542	20,868	3,539	(3,023)	21,383	
41	60003310	PI 46kv Cable Replacement	12/30/12	366,990		3,276	(3,276)	-	
42	60003311	Newell Station Metering	11/30/13	338,128	398,894	(398,894)		-	
43	60004313	IMCORP Veranda Hawkins Testing	03/31/14	483,918	78,315	405,603	(483,918)	-	
44	60004413	Remote Racking	03/31/15	1,009,508		853,381	(846,457)	6,924	
45	60005910	Substation Equipment Replacement IA	N/A	N/A	549,314	407,668	(834,676)	122,306	
46	60028012	PNM Doc Operations	10/31/14	1,519		1,475		1,475	
47	60028013	Outage Communication Project	12/31/14	122,642	16,581	76,337		92,918	
48	60028014	DOC upgrades	12/31/14	239,845				-	
49	60028113	DOC Scada System Replace	12/20/14	569,275	102,319	400,249		502,567	
50	60028114	Doc Wall Monitor System Phase II	10/31/14	641,159		584,447		584,447	
51	60028213	Spidamin-Spidacalc Software	05/15/14	252,713	15,450	237,270	(254,135)	(1,415)	
52	60029905	Capital Reallocation	N/A	N/A	-	(2,296,732)	1,790,119	(506,613)	
53	60030013	Specialty Equip & Vehicle Co 001	12/18/15	1,287,750		1,022,008	(540,690)	481,317	
54	60030114	Fleet Retires Co1	12/31/14	(20,635)				-	
55	60030515	General Service Wedge Co1	N/A	2,135,152				-	
56	60030813	Carpet Replacement ESC Admin Bldg	02/28/14	36,075		36,075	(36,075)	-	
57	60031113	Security Equipment Installation ESC	02/28/14	78,597		78,597	(78,597)	-	
58	60031313	Edith SC Chiller & Boiler Replacmnt	02/24/14	252,259		252,259	(252,259)	-	
59	60032014	Plotter Replacement NM Ops Co1	08/30/14	12,998				-	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	60033313	High Resolution Display Wall ESC	10/31/14	2,448,220		2,424,161		2,424,161	
2	60034013	Updated Mobile Comp Line Trucks	09/30/14	150,321				-	
3	60034113	Damage Prevention Program Tools	N/A	N/A	36,919	190	(37,109)	-	
4	60034213	2013 Wood Pole Fall Restraints	01/15/14	36,565	4,766	31,800	(36,565)	-	
5	60034214	Reeves Training Center	12/31/17	3,147,284				-	
6	60034313	2-Way Radio Replacement 2013	03/07/14	2,097,558	9,213	2,088,346	(2,097,558)	-	
7	60034913	ESC Trash Compactor	12/12/14	64,406		52,162		52,162	
8	89900107	Line Extension - Residential	N/A	N/A	8,028	161,217	(125,995)	43,250	
9	89900207	Line Extensions - Commercial	N/A	N/A	81,693	119,338	(157,751)	43,280	
10	89900407	Line Extensions - Misc.	N/A	N/A	-	(391)		(391)	
11	89900507	Lighting	N/A	N/A	16,215	42,985	(24,792)	34,409	
12	89900607	Distr. Remove & Replace	N/A	N/A	297,215	529,006	(524,878)	301,342	
13	89900707	Distr. system Improvements	N/A	N/A	6,025	753,047	(700,545)	58,528	
14	89900807	Services	N/A	N/A	63,216	366,876	(420,220)	9,873	
15	89901207	Bernalillo Pole Replacement	N/A	N/A	1,696	35,759	(34,237)	3,217	
16	89901307	Bernalillo Cable Replacements	N/A	N/A	79,640	297,191	(368,622)	8,208	
17	89901613	Rio Hondo Service Area Reconfiguration	02/28/16	1,041,666				-	
18	89901615	Veranda Feeder 23	06/01/15	486,365				-	
19	89901707	Bernalillo Pure Project	N/A	N/A		27,217		27,217	
20	89901715	Westside Blvd Feeder Tie	06/01/15	178,772				-	
21	89901815	Veranda 22 to Black Ranch 11 Feeder Tie	06/01/15	402,950				-	
22	89901915	Veranda 22 Rainbow Blvd Upgrade	06/01/15	291,761				-	
23	89902113	Veranda 11 to Palm 12 tie in 2013	12/30/15	226,569		9,273		9,273	
24	90000107	Line Extensions - Residential	N/A	N/A	4,842	2,000	(6,842)	-	
25	90000207	Clayton Line Extension - Commercial	N/A	N/A	1,467	(9,799)	(1,773)	(10,105)	
26	90000607	Clayton Remove and Replace	N/A	N/A	1,518	(1,518)	-	-	
27	90000707	Clayton System Improvements	N/A	N/A	-	-	-	-	
28	90000807	Clayton Transformers	N/A	N/A	-	5,404	(5,027)	377	
29	90001707	Clayton Pure	N/A	N/A	-	375	-	375	
30	60002015	Distribution Capital Reallocation Project (1)	N/A	(8,088,248)				-	
31		<b>Total Distribution</b>		<b>110,204,491</b>	<b>19,929,618</b>	<b>63,584,094</b>	<b>(64,354,568)</b>	<b>19,159,144</b>	
<b>Transmission</b>									
32	64807013	Station Hardening Pilot Trans	12/31/14	4,255,353	201	1,632,372		1,632,573	
33	64807113	345kV Wood Structure Replacement	12/18/15	5,854,802	240,951	2,942,408		3,183,358	
34	64807213	Fiber Buildout OPGW ADS	07/31/16	4,405,940	38,803	1,125,408	(118,896)	1,045,315	
35	64807314	West Mesa Capacitor Replacement	03/31/15	1,176,256				-	
36	64807413	Trans Emergency & Aging Equip	12/20/15	5,803,998		2,164,426	(1,827,072)	337,354	
37	64807414	ROW Clearing Project-LIDAR	12/16/14	1,401,283				-	
38	64807513	Transmission Breaker Replacement	03/31/16	7,288,915	760	2,496,975	(1,050,834)	1,446,901	
39	64807613	West Mesa 345kV Breaker Replace	07/30/13	673,338	5,689	20,992	(26,681)	-	
40	64807614	Infrastructure Upgrade Co2	12/31/15	164,337				-	
41	64807713	115kV Breaker Replace Fault Current	05/30/16	6,879,141		2,064,189	(1,280,418)	783,771	
42	64807813	Rio Puerco-Progress 115 kV Line	02/20/15	5,942,805	3,274	2,571,906		2,575,181	
43	64807913	115 kV Relay Replacement	07/31/14	2,082,657	3,258	2,079,277	(2,063,238)	19,297	
44	64807916	NERC Compliance Improvements	12/31/19	2,240,995				-	
45	64808013	Metro Splice Replacement	11/30/14	240,534		131,152		131,152	
46	64808213	SONET System Expansion	02/15/14	613,918		476,514		476,514	
47	64808313	Power Operations Display Board	12/31/13	716,141		716,141	(716,141)	-	
48	64808413	Spread Spectrum Radio Replacement	12/01/14	562,380		445,874		445,874	
49	64808513	2013 Microwave System Upgrade	11/15/14	2,501,912		345,816		345,816	
50	64828113	Substation Remote Access	09/30/14	569,719		60,499		60,499	
51	64830013	Specialty Equip and Vehicle Co 002	11/20/19	3,151,277		1,465,447	(1,468,316)	(2,869)	
52	64830513	General Services	12/20/15	1,429,205	28,340	877,265		905,605	
53	65006010	San Juan Vail	N/A	N/A	889,793	456,824	(881,349)	465,268	
54	65006110	ANPP Transmission	N/A	N/A	312,742	465,257		778,000	
55	65006210	SW NM Transmission	N/A	N/A	129,734	73,863	(4,456)	199,141	
56	65007009	2009 Misc. Transmission Station	06/30/14	(7,395)		(7,873)		-	
57	65007010	Misc. Station Improvements	N/A	N/A	1,010,731	1,333,014	(1,370,734)	973,011	
58	65007013	345/115kV spare Transformer	12/31/14	1,689,229				-	
59	65007014	El Cerro 115kV Breaker	07/30/14	1,604,975	58,727	1,545,755	(1,526,371)	78,111	

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Public Service Company of New Mexico  
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 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	65007016	Los Morros	10/31/14	1,278,451		1,263,710	(1,190,925)	72,785	
2	65007110	Misc. Transmission	N/A	N/A	420,260	320,642	(557,020)	183,882	
3	65007114	Sandoval County Landfill Relocation	10/30/14	892,696		307,617		307,617	
4	65007115	EIP Purchase 40%	04/30/15	7,223,989				-	
5	65007220	San Juan Shunt Reastor Circuit Breaker	12/31/14	797,912	374,546	97,389		471,935	
6	65007308	Mimbres Shunt Capacitor Additio	06/30/14	44,234	-	56,087	(56,087)	-	
7	65007311	Scenic Sub 115kv Sectional breaker	07/15/13	467,168	603,349	28,540	(631,889)	-	
8	65007313	Blackwater 230kv Transformer repair	04/02/14	632,823	(326,477)	1,901,834	(1,628,741)	(53,385)	
9	65007314	La Morada Tap	06/01/15	552,299				-	
10	65007412	Nerc Line Clearance Improvments	12/31/13	5,661,235	972,030	(983,526)	11,497	0	
11	65007413	Replace Blwtr 230 345kv CVTs	11/01/14	915,994	133,859	260,399	(370,932)	23,326	
12	65007414	NERC Line Clearance 2013	08/31/14	6,286,485	1,056,242	5,227,824	(6,278,835)	5,231	
13	65007508	Belen Series Reactor Phase 1	06/30/13	567,913	-	30,634	(30,634)	-	
14	65007510	Moriarty Switching Station and Shunt Capacitors	06/30/14	8,296,681	7,085,092	2,320,644	(9,409,307)	(3,571)	
15	65007511	SW Mesa Substation	10/01/13	639,184	2,982	6,021	(9,003)	-	
16	65007513	CE/AL Replacement Crossarms	03/31/14	819,817	765,609	32,847	(798,456)	-	
17	65007514	Station hardening	12/15/18	12,797,005				-	
18	65007616	Transmission Access Improvements	11/15/17	570,361				-	
19	65007625	FW Reactor replacement	12/31/13	1,601,462	504,353	282,967		787,320	
20	65007708	Veranda-C. Bluffs 115kv Line Upgrad	12/31/10	463,000	(3,724)			(3,724)	
21	65007710	Station Equip Replacement IA	N/A	N/A	448,073	1,020,209	(1,151,056)	317,226	
22	65007713	Trans Sub Ground Repairs	12/20/18	3,201,017	339,070	293,415	(598,155)	34,330	
23	65007714	NERC Tier 3 Funding Projects	01/31/15	1,632,449		4,090		4,090	
24	65007814	College Substation	07/31/16	1,566,318				-	
25	65007914	Relay IA	N/A	N/A				-	
26	65007920	Power Operations UPS batter Bank Replacement	01/31/14	95,198		95,198	(95,198)	-	
27	65008014	TWS Upgrade	12/20/14	235,978				-	
28	65008113	TSGT-Laguna Tap	03/31/14	286,295		286,295	(286,295)	-	
29	65008114	PNM Facilities Sale to City of Gall	12/31/14	140,278				-	
30	65008151	Scenic Substation Company 002	07/31/13	184,567	219,731	27,129	(246,860)	-	
31	65008211	Replace OJO 345/115 kv transformer	10/30/14	5,462,392	3,986,966	1,844,417	(3,938,790)	1,892,594	
32	65008313	345kv Structure Grounding Impr	12/30/14	1,177,859		280,790	(217,605)	63,185	
33	65008314	Ambrosia Capacitor Switcher	09/30/15	476,554				-	
34	65008410	NextEra Red Mesa	11/30/11	31	-	31		31	
35	65008610	Modify NH Reactor Scheme	06/30/15	12,464				-	
36	65008612	Blackwater Relay Replacement	01/31/14	1,461,116	1,460,682	433	(1,461,116)	-	
37	65008715	Corrales Bluff Unit Transformer	06/01/16	411,758				-	
38	65008912	San Clemente Station CO2	08/01/17	6,512,561				-	
39	65009012	Rio Puerco 345kv Station Expansion	06/01/16	19,476,722		5,291,372		5,291,372	
40	65009013	Richmond Switching Station	12/31/14	10,122,649		2,738,132	(2,738,132)	-	
41	65009014	Second 345/115 KV Transformer at Yah-Ta-Hey	12/31/15	9,501,089				-	
42	65009108	Rio Puerco - Veranda 115kv Line	07/01/13	(2,173)	-	(2,232)	2,232	-	
43	65009213	Jicarilla Apache Nation Trans IA	10/31/14	10,947,270	242,209	10,678,393	(9,308,478)	1,612,123	
44	65009214	Sandia 345/115kv Spare Transformer	01/31/17	10,484,757				-	
45	65009313	Rio Puerco SVC	01/01/16	30,330,681		2,295,590		2,295,590	
46	65009606	Blackwater Station Life Extensi	12/31/14	203,507	18,297	4,318		22,615	
47	65028012	Vault Software	07/31/13	190,132	190,132		(190,132)	-	
48	65028013	PI Historian Upgrade	10/31/13	454,201	404,394	49,807	(454,201)	-	
49	65028014	Vegetation Management Software	10/03/14	733,043		229,625		229,625	
50	65028113	eTAMIS Upgrade	02/09/14	37,518		36,423		36,423	
51	65029905	Results Base Pay	N/A	(1,592,853)	3,724	(520,659)	68,354	(448,582)	
52	65030513	Backup Generator Upgrades	07/31/13	27,918	29,811	(1,894)	(27,752)	165	
53	65030515	General Service Wedge Co2	N/A	585,397				-	
54	65030610	2011 Communications Equipment Capital Budget	N/A	N/A	-			-	
55	65031913	Power Ops Gate Replacement	12/31/13	20,327		20,327	(20,327)	-	
56	65032114	Plotter Replacement NM Ops Co2	08/30/14	53,771				-	
57	65032913	Power Ops Security Equipment	02/28/14	44,686		44,686	(44,686)	-	
58	65034010	Co 2 Tools & Equipment	N/A	N/A	-	228,346	(88,209)	140,137	
59	65034012	Tech Serv Transm Tools	N/A	N/A	48,544	217,979	(150,441)	116,082	
60	65034014	ID Line Fiber Wrap Replacement Phase I (2014)	12/31/14	187,205				-	

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Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	65034114	SJ DWDM Upgrade	12/31/14	247,795				-	
2	65034314	Fiber connectivity Farmington Elec alt route	01/31/16	214,670				-	
3	65034414	Telecom Transport Improvements	12/31/14	26,029				-	
4	65034514	WB 115 OPGW Reconduct Los Morros to Belen	12/31/16	587,107				-	
5	65034814	Telecom Transport Improvements	12/31/14	117,883				-	
6	65034914	Power Ops-San Juan Radio Upgrade	12/31/16	626,763				-	
7	65035014	Corporate LAN improvements	08/31/15	31,736				-	
8	65035114	Spread Spectrum Microwave Radio Replacements Phase I	12/31/16	909,614				-	
9	65008807	Transmission Capital Reallocation Project (2)	12/31/15	3,994,636				-	
10		<b>Total Transmission</b>		<b>233,169,338</b>	<b>21,702,756</b>	<b>61,799,356</b>	<b>(54,223,817)</b>	<b>29,278,295</b>	
<b>Afton</b>									
11	70218605	Afton Expansion	10/12/07	148,519,513	-	(835)		(835)	
12	70716015	Afton Capital Improvements 2015	12/31/15	382,268				-	
13	70716115	Afton Capital Improvements 2016	01/31/16	930,473				-	
14	70716610	Afton minimum Load Limitation (OpFlex Turndown)	12/31/16	872,525				-	
15	70717313	Afton Capital Improvements	12/31/15	822,319	37,947	317,755	(235,369)	120,333	
16	70717913	STG - Mini Overhaul	12/31/13	1,533,436		1,291,145	(1,291,109)	36	
17	70728913	Afton DCS	03/31/14	399,236		347,149	(347,135)	14	
18	70730515	Afton Security Equipment	06/30/15	92,889				-	
19	70716210	Afton Contractual Svc Agreement	02/28/15					-	
20		<b>Total Afton</b>		<b>153,552,659</b>	<b>37,947</b>	<b>1,955,214</b>	<b>(1,873,613)</b>	<b>119,548</b>	
<b>Lordsburg</b>									
21	70316015	Lordsburg Capital Improvements 2015	12/31/15	54,610				-	
22	70316114	Combustion Turbine Upgrades	07/14/14	1,148,892		661,595		661,595	
23	70316115	Lordsburg Capital Improvements 2016	12/31/16	156,795				-	
24	70317912	Lordsburg capital improvements	12/31/15	363,772	-	113,551	(113,551)	-	
25		<b>Total Lordsburg</b>		<b>1,724,069</b>	<b>-</b>	<b>775,146</b>	<b>(113,551)</b>	<b>661,595</b>	
<b>Reeves</b>									
26	71316014	Arc flash for Algodones	07/01/14	7,584		7,537		7,537	
27	71316114	U1/U2/U3 Turbine Lo-Lo Lube Oil Level trip switches (FM Global)	07/01/14	61,064		60,848	(60,263)	585	
28	71316213	Upgrade	12/15/13	149,077		149,077	(149,077)	-	
29	71316312	Reeves 1 & 2 Economizer Replacements	07/01/13	652,073	673,530	(38,811)	(634,719)	-	
30	71316313	U3 Boiler Feed Pump 3A Motor Repair	07/01/13	63,507	15,424	36,116	(51,540)	-	
31	71316314	NERC CIP	12/30/14	204,050				-	
32	71316413	Reeves U3 Boiler Feed Pump 3A repai	07/01/13	247,635	21,703	189,659	(211,362)	-	
33	71316613	Unit 1 Turbine Seals Replacement	07/01/13	41,068	37,229	(255)	(36,974)	-	
34	71316714	Reeves Remote Racking System for Load Center Breakers - Safety	12/15/13	190,620		176,316	(176,316)	-	
35	71316813	Reeves U1,U2 PSH Superheater Replacement	06/30/13	801,833	313,950	437,053	(752,081)	(1,077)	
36	71316814	U3 Transformer Sudden Pressure Relays (FM Global)	06/30/14	16,495		16,490	(16,372)	118	
37	71316825	Reeves U3 Upper Economizer Replacement	06/31/16	550,635				-	
38	71316913	Reeves Units 1,2&3 Underfloor Drain Piping	08/30/13	167,190	(2,263)		2,263	-	
39	71316914	U3 Boiler Pyrometer	07/01/14	62,543		62,517	(61,854)	663	
40	71317014	Reeves Units Common Oily Water Separator	12/15/13	50,301		50,301	(50,301)	-	
41	71317114	U2 Transformer Sudden Pressure Relays (FM Global)	07/01/14	18,486		18,467	(18,308)	158	
42	71317212	Reeves 2B Water Well Pump replaceme	07/30/13	49,806	(844)		844	-	
43	71317214	U1 Transformer Sudden Pressure Relays (FM Global)	06/30/14	17,982		17,977	(17,848)	129	
44	71317314	U1 Generator Stud Seal Upgrade	05/30/14	40,942		36,885	(36,885)	-	
45	71317511	Reeves Heat Trace for Boiler Dams	06/30/14	(31,823)		(15,158)	15,158	-	
46	71317613	Cathodic Protection Line Filters	10/31/14	220,070		161,616		161,616	
47	71317714	Cooling Tower Acid System Upgrade	06/30/14	238,522		179,223	(154,258)	24,966	
48	71317725	Reeves Units 2 & 3 Cooling Tower Upgrades	05/31/15	1,204,339				-	
49	71328014	U1 Boiler Combustion Solution	08/31/14	156,803		41,271		41,271	
50	71332913	Reeves Security Equipment	07/01/14	60,656		60,655	(60,634)	21	
51		<b>Total Reeves</b>		<b>5,241,456</b>	<b>1,058,728</b>	<b>1,647,785</b>	<b>(2,470,526)</b>	<b>235,987</b>	

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Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
<b>Four Corners</b>									
1	71519207	Four Corners	N/A	N/A	214,709	114,075		328,783	
2	71519208	Four Corners Facility Improve	N/A	N/A	243,792	(35,037)	(209,499)	(744)	
3	71519209	Four Corners Facility Improve	N/A	N/A	(3,048)	49,278	(49,278)	(3,048)	
4	71519210	Four Corners Facility Improve	N/A	N/A	7,612,754	1,900,553	(5,481,999)	4,031,307	
5	71522912	FC SCR U4U5	12/31/20	80,250,647				-	
6		Total Four Corners		80,250,647	8,068,206	2,028,869	(5,740,777)	4,356,298	
<b>Palo Verde 1&amp;2</b>									
7	72123001	PALO VERDE CBI	N/A	N/A	141,077	12,206		153,283	
8	72123008	PV - Unit 1 CBIs	N/A	N/A	423,844	(180,432)	(11)	243,401	
9	72123009	PV Unit 1 CBIs	N/A	N/A	1,268,632	156,664	(1,065,369)	359,927	
10	72123410	PV capital structures all years all units	N/A	N/A	3,940,838	2,046,557	(2,822,115)	3,165,280	
11	72223006	PV - 722 2006 (PV2 asset purchases)	01/01/16	163,530,000	-			-	
12	72223007	PV - Unit 2	N/A	N/A	1,063	74	(180)	958	
13	72223008	PV Unit 2 CBIs	N/A	N/A	658,563	891,785	(1,550,160)	188	
14	72223009	PV Unit 2 CBIs	N/A	N/A	27,733	3,079	(28,226)	2,586	
15	72223410	PV capital structures all years all units	N/A	N/A	1,643,189	5,525,731	(3,571,531)	3,597,388	
16		Total Palo Verde 1&2		163,530,000	8,104,940	8,455,664	(9,037,593)	7,523,011	
<b>Palo Verde 3</b>									
17	72323007	PV - Unit 3	N/A	N/A	4,583	(6,300)	6,589	4,872	
18	72323008	PV Unit 3 CBIs	N/A	N/A	548,225	(246,373)	(4)	301,847	
19	72323009	PV Unit 3 CBIs	N/A	N/A	1,027,123	(524,581)	(288,673)	213,868	
20	72323410	PV capital structures all years all units	N/A	N/A	1,609,614	5,665,021	(5,442,264)	1,832,372	
21		Total Palo Verde 3		-	3,189,544	4,887,767	(5,724,352)	2,352,959	
<b>Palo Verde Common</b>									
22	72423001	PALO VERDE CBI	N/A	N/A	7,166,989	(132,816)		7,034,174	
23	72423005	PV- 724 2005 Common	N/A	N/A	76	537	(613)	-	
24	72423008	PV Common	N/A	N/A	3,235,964	915,085	(669)	4,150,380	
25	72423009	PV Common CBIs	N/A	N/A	6,568,618	2,164,195	(146,606)	8,586,207	
26	72423410	PV capital structures all years all units	N/A	N/A	6,819,185	5,482,858	(2,571,043)	9,731,000	
27	72523007	PV - Water Projects	N/A	N/A	-	(2,940)	2,940	-	
28	72523009	PV Water Projects CBIs	N/A	N/A	939	11,053	(10,644)	1,348	
29	72523410	PV capital structures all years all units	N/A	N/A	3,806,594	2,299,370	(4,703,950)	1,402,014	
30		Total Palo Verde Common		-	27,598,365	10,737,343	(7,430,586)	30,905,122	
<b>Luna</b>									
31	74416015	Luna Capital Improvements 2015	12/31/15	290,345				-	
32	74416115	Luna Capital Improvements 2016	12/31/16	271,536				-	
33	74416811	Luna Capital Improvements	12/31/15	468,098	76,570	234,706	(172,281)	138,994	
34	74417010	Luna GE LTSA	12/31/15	11,597,292	-			-	
		Total Luna		12,627,272	76,570	234,706	(172,281)	138,994	
<b>San Juan</b>									
35	76016007	Co 3 Capital Labor Wedge	12/31/15	119,289	375,152	(255,862)		119,289	
36	76016221	Unit 1 Capitalization Wedge	06/30/15	565,193	104,285	62,633	(151,221)	15,697	
37	76016222	Unit 2 Capitalization Wedge	01/31/14	359,205	-	107,966	(107,966)	-	
38	76016223	Unit 3 Capitalization wedge	12/31/14	1,177,639	203,837	430,366	(634,203)	-	
39	76016224	Unit 4 Capitalization wedge	09/24/14	578,923	67,505	251,669	(278,599)	40,575	
40	76016225	Unit 1/2 Common Capitalization Wedg	12/31/14	317,654	121,767	34,755	(10,675)	145,847	
41	76016226	Plant Common Capitalization Wedge	12/31/14	1,055,703	34,854	345,982	(223,693)	157,143	
42	76016227	Unit 3/4 Comm. Capitalization wedge	12/31/14	258,200	31,585	94,619	(126,204)	-	
43	76076416	Reverse SJ U4 Acquisition	N/A	N/A				-	
44	76076616	Reverse SJ Common Acquisition	N/A	N/A				-	
45	76076716	Reverse SJ U3&4 Acquisition	N/A	N/A				-	
46	76116011	SJ U1 Relay Protection	04/18/08	-	0			0	

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					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	76116051	SJ U1 relay protection	03/30/15	4,394	5,218			5,218	
2	76116112	Unit 1 Reheat Outlet Header	05/30/15	3,202,520	380,142	71,166		451,307	
3	76116114	U1 Boiler Shutoff Platforms - 2014	12/31/14	269,216		4,478		4,478	
4	76116121	SJ U1 Permanent Gas Grid	06/30/14	(618)	-	(618)	618	-	
5	76116131	SJ U1 Classifier Blade Modification	06/30/14	534,285	315,403	273,337	(588,740)	-	
6	76116214	Unit 1 Reheater	07/01/15	1,070,463				-	
7	76116215	Unit 1 Absorber Sieve Trays	05/15/15	517,959				-	
8	76116317	Unit 1 Bottom Ash Controls in DCS	05/30/15	129,785				-	
9	76116320	Unit 1 Economizer and Flame Sprays	05/30/15	1,035,260				-	
10	76116322	Unit 1 DCS Control Logic Upgrades and Modifications	04/01/14	184,548	325,594	(141,046)	(184,548)	-	
11	76116325	Unit 1 Baghouse Bag Replacement	03/31/14	567,403		537,658	(537,658)	-	
12	76116328	Unit 1 Roof replacement	09/30/16	76,948				-	
13	76116329	Unit 1 Mercury Monitoring	12/31/13	41,417	8,994	31,925	(41,438)	(519)	
14	76116330	Unit 1 Absorber Riser Tiling	04/30/15	571,376		305,625		305,625	
15	76116331	Unit 1 Platforms 2013	12/31/13	87,091	86	87,089	(89,350)	(2,176)	
16	76116332	Unit 1 Platforms - 2014	12/31/14	59,132		1,725		1,725	
17	76116334	Unit 1 Platforms - 2015	09/30/15	51,355				-	
18	76116335	Unit 1 Platforms - 2016	08/30/16	51,275				-	
19	76116337	Unit 1 Main transformer replacement	04/15/15	2,268,755		3,616		3,616	
20	76116414	SJ U1 Cooling Tower Manhole Rebuild	05/01/15	74,393		22,498		22,498	
21	76116415	Unit 1 Economizer CO Controls	05/30/16	41,092				-	
22	76116512	SJ U1 Acoustic Leak Detection System Installation	05/30/15	125,810	73,817	6,975		80,792	
23	76116513	Unit 1 Main & Auxiliary Transformer Relays	05/30/15	70,777	18,107	1,041		19,148	
24	76116515	Unit 1 CEM Replacement	05/30/16	230,938				-	
25	76116522	Unit 1 DCS Control Logic Upgrades and Modificatio	12/30/17	142,606				-	
26	76116610	SJ U1 Retube 1B BCW Heat Exchanger	11/26/13	90,140	161,221	5,240	(166,461)	-	
27	76116622	Unit 1 Turbine Trip Block	05/30/15	334,971	44,111	96,110		140,222	
28	76116632	SJ U1 MCC Cubicle Buckets Replacements - 2013	07/30/13		398	(398)		-	
29	76116714	Unit 1 Generator Fluz probe testing equipment	07/30/14	79,648				-	
30	76116715	Unit 1 Primary Air Damper Replacement	05/30/15	233,103				-	
31	76116814	Unit 1 Dewatering bin	10/30/15	646,333		2,381		2,381	
32	76116832	Coal Piping Replacement - 2013	11/10/13	124,398		104,866	(104,866)	-	
33	76116914	Unit 1 Cooling tower fan deck & hot water basin	12/31/14	669,646				-	
34	76116915	Unit 1 Absorber PH Probe Replacement	05/30/15	46,378				-	
35	76117013	SJ U1 Spare PA Fan Rotor	12/31/13	88,239	303		(303)	-	
36	76117110	SJ U1 Digital Generator Protection Relay	07/30/15	48,154	59,084	12,634		71,717	
37	76117114	Unit 1 pond Decant Pit & Pipe Reroute	10/31/15	404,442				-	
38	76117214	Unit 1 Absorber Exterior wall	11/30/14	369,928		27,489		27,489	
39	76117232	Bag House External Pulse Jet headers	10/24/13	249,292	(329)	12,167	(11,838)	-	
40	76117322	SJ U1 Replace Broken Undersized hangers	11/30/13	179,231		161,756	(179,231)	(17,475)	
41	76117332	U1 Orifice Boxes	11/10/13	75,107	69,642	(1,382)	(68,260)	-	
42	76117432	Unit 1 Boiler Duct O2 Grid	05/29/15	354,877	46	(42)		3	
43	76117513	U1 Boiler Outlet Hanger and Expansi	11/30/13	251,388		226,372	(226,372)	-	
44	76117514	Unit 1 DA & Tripper Deck Roof	12/01/14	261,903		485		485	
45	76117516	Unit 1 MCC Cubicle Buckets Replacement - 2017	05/30/17	134,720				-	
46	76117524	U1 B PA Fan Rotor Replacement	03/22/14	213,462		206,089	(206,089)	-	
47	76117532	Unit 1 Switchyard Controls to DCS	05/30/15	84,144	13,360	14,093		27,453	
48	76117614	Unit 1 Motor Control Center 1A Replacement - 2015	05/30/15	124,306		3,797		3,797	
49	76117618	Unit 1 cooling tower MCC's Replacement	06/30/15	1,366,244		316,025		316,025	
50	76117619	Unit 1 Fire Protection Alarm Check Valve	12/31/14	41,951		13,060		13,060	
51	76117632	Intelligent Sootblowing in DCS	03/18/14	1,840	16,479	(14,688)		1,790	
52	76117710	SJ U1 Bottom Ash Control System Upgrade	03/18/14	(11,463)	84,905	(2,772)	(82,133)	-	
53	76117714	Unit 1 Coal Piping Replacement - 2015	05/30/15	123,979				-	
54	76117715	Condenser Retube	05/01/15	1,988,308				-	
55	76117721	SJ U1 MCC Cubicle Buckets Replacements-2011-2015	09/15/14	(18,217)	47,950	(47,836)		114	
56	76117724	Battery Charger Replacement	05/01/15	100,705		4,862		4,862	
57	76117733	Unit 1 Arc Flash Mitigation	05/30/15	166,317		5,807		5,807	
58	76117742	Pulverizer Housing Ceramic Installation	05/01/15	119,060		834		834	
59	76117743	BOTTOM ASH DRAG CHAIN INSTALLATION	01/31/15	23,005				-	
60	76117744	Unit 1 Bottom Ash Casing Replacement	12/31/14	557,908				-	

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Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	76117746	Unit 1 Demister Pad Replacement	04/15/15	124,263				-	
2	76117747	Unit 1 Relay Protection-2015	12/30/15	84,256		5,807		5,807	
3	76117749	Automatic Voltage Regulator Replacement	06/30/15	361,090		5,785		5,785	
4	76117813	Unit 1 Cooling Tower Riser Coatings	04/30/13	38,869				-	
5	76117814	Tripper Desk Dust collector	05/30/15	146,933		856		856	
6	76117821	SJ U1 feed pump supervisory instrumentation	05/01/15	142,397	147,191			147,191	
7	76117825	Unit 1 Cooling Tower Slip Stream Filtration	08/31/16	46,107				-	
8	76117832	Unit 1 Scrubber Transformer Fire Protection	07/30/13	13,109	11,749	81	(11,830)	-	
9	76117914	Unit 1 Expansion Joint Replacement - 2015	05/30/15	517,163				-	
10	76117915	Unit 1 Economizer Ash Removal	05/01/15	870,089		29,969		29,969	
11	76117916	Unit 1 Relay Protection - 2017	05/30/17	72,176				-	
12	76117922	SJ U1 HVAC evap cooler	07/17/13	144,363	11,860	(55)	(11,805)	-	
13	76117932	Unit 1 Absorber Nuclear Density Meters	11/30/14	96,219	9,216	36,999		46,214	
14	76117934	Unit 1 Absorber Recirc Isolation Valve Install	05/01/15	296,001		1,034		1,034	
15	76121912	SJ U1 SNCR	12/31/16	32,291,890	-	2,567,488		2,567,488	
16	76128014	Unit 1 Foxboro I/A Version 8.8 Nerc	02/01/15	180,379				-	
17	76128015	Unit 1 Update Operator DCS Graphics	07/30/16	-				-	
18	76128023	Unit 1 DCS Self-Documenting Software - 2015	12/02/15	245,000				-	
19	76216014	Unit 2 Dewatering Bin	12/31/13	243,116		200,896	(200,896)	-	
20	76216017	Unit 2 Fire Protection Alarm Check Valve	09/15/14	43,246		11,744		11,744	
21	76216018	Unit 2 Baghouse bag replacement	12/31/13	132,544		119,730	(119,730)	-	
22	76216037	nit 2 Platforms	12/31/13	67,915	130	67,785	(67,915)	-	
23	76216121	SJ U2 MCC Cubicles Bucket Replacements	02/28/14	(26,044)	215,064	(215,686)		(622)	
24	76216136	Unit 2 Replace Generator Hydrogen Monitor	05/30/14	131,599		124,040	(124,040)	-	
25	76216221	SJ U2 Synch Relay	07/01/13	21,142	-	1,156	(1,156)	-	
26	76216232	SJ U2 pulse jet header	04/30/14	106,930	1,417	96,910	(98,327)	-	
27	76216323	Unit 2 Coal Piping Replacement	04/30/14	40,689		36,838	(36,827)	11	
28	76216325	Unit 2 Circulating Water Line Coatings	04/20/14	378,337		309,128	(309,128)	-	
29	76216332	nit 2 Mercury Monitoring	10/31/13	41,442	8,994	31,929	(40,923)	-	
30	76216414	U2 2B Circulating Water Pump Motor	06/30/14	78,839		71,095	(71,095)	-	
31	76216432	FLY ASH CONTROLS IN DCS	09/01/14	(0)	25,524	(25,523)	(6)	(6)	
32	76216512	SJ U2 Main & Aux Transformer Relay Protection Upgrade	07/29/14	72,551	-	1,156	(1,156)	-	
33	76216521	SJ U2 Replace Broken Undersized hangers	02/22/13	198,064	55,900	153,531	(236,225)	(26,794)	
34	76217011	SJ U2 Digital Generator Protection Relay	02/22/13	65,620	-	1,156	(1,156)	-	
35	76217132	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	11/01/14	68,256	20,559	31,825	(52,017)	367	
36	76217332	EVAPORATIVE COOLERS	10/30/13	182,229	142,974	38,794	(181,768)	-	
37	76217421	SJ U2 Pulverizer Classifier Blades	10/31/13	521,048	(5,896)	6,297	(6,254)	(5,853)	
38	76217431	SJ U2 combustion management system	12/20/13	327,762	455,238	22,968	(478,207)	-	
39	76217511	SJ U2 Relay Protection Upgrade	07/01/13	95,445	-	1,156	(1,156)	-	
40	76217512	SJ U2 replace fiel instrumentation	07/01/13	595,305	-	1,156	(1,156)	-	
41	76217532	ARC FLASH MITIGATION	08/30/13	153,485	(2,032)	(1,024)	3,056	-	
42	76217912	SJ U2 area 1 sump engineering	06/30/14	(13,798)	794	(794)	-	-	
43	76228017	Unit 2 Foxboro I/A Version 8.8 NERC	08/30/14	140,360		140,360	(140,360)	-	
44	76228122	Unit 2 DCS Self Document Software	09/30/14	252,191		252,187	(252,061)	126	
45	76316018	SJ U3 Circulating Water Line Carbon	07/01/13	641,366	(5,059)	-	5,059	-	
46	76316019	SJ U3 Field Instrumentation Replace	10/30/13	117,955	-	822	(822)	-	
47	76316113	SJ U3 Secondary Superheater Tube Replacement	07/01/13	4,114,964	(287)	-	287	-	
48	76316132	DEWATERING BIN STIFFENING	08/30/14	330,317	318,777	11,540	-	330,317	
49	76316208	SJ Unit 3 HP/IP Rotor Replaceme	12/31/13	61,409	(27)	4,141	(4,114)	-	
50	76316211	SJ U3 Protective Relay Upgrade	12/31/14	63,213	-	3,958	(3,958)	-	
51	76316314	Unit 3 Fire Protection Alarm Check Valve	12/31/14	43,847		11,856		11,856	
52	76316321	Unit 3 DCS Control Logic Upgrades & Modifications	12/31/15	22,340	26,974	284		27,258	
53	76316332	SJ U3 Bottom Ash Seal Trough	11/17/13	33,282	-	(1,057)	1,057	-	
54	76316340	Unit 3 projects	12/31/13	41,442	8,994	31,929	(40,924)	-	
55	76316341	Unit 3 Platforms - 2013	12/31/13	84,462	32,746	51,716	(84,462)	-	
56	76316411	SJ U3 Roof Refurbish	06/30/15	5,336	18,948	228		19,177	
57	76316432	PENTHOUSE PRESSURIZATION CONTROL	01/31/14	45,640	-	(1,982)	1,982	-	
58	76316521	SJ U3 AR Pump Gearbox Modification	12/31/15	109,359	3,837	3,267	(7,104)	-	
59	76316532	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	07/24/14	78,897	74,465	(2,007)	(72,634)	(177)	

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					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	76316612	SJ U3 Transformer Fire Protection Upgrades	07/01/13	42,528	-	353	(353)	-	
2	76316632	REPLACE SYNCHRONIZATION RELAY	07/01/13	30,797	-	822	(822)	-	
3	76316712	SJ UNIT 3 DIGITAL GENERATOR PROTECTION	07/01/13	101,028	-	8,113	(8,113)	-	
4	76316722	SJ U3 Absorber Headers	07/01/13	371,229	37,180	2,009	(39,189)	-	
5	76316821	SJ U3 MCC Cubicle Buckets Replacements	12/31/14	259,991	-	2,424	(2,424)	-	
6	76316910	SJ U3 Condensate Polisher	12/31/15	1,220,184	1,652,236	147,415	-	1,799,651	
7	76316911	SJ U3 Waterwall Weld Overlay North Wall	07/01/13	1,324,066	-	2,372	(2,372)	-	
8	76316921	SJ U3 Turbine Trip Blcck	07/01/13	370,732	-	926	(926)	-	
9	76317010	SJ U3 cooling tower fan breakers	07/01/13	-	(3)	3	-	-	
10	76317011	SJ U3 Waterwall Weld Overlay South Wall	07/01/13	1,991,125	-	2,309	(2,309)	-	
11	76317032	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	07/30/14	52,917	6,583	36,649	(43,232)	-	
12	76317110	SJ U3 Cooling Tower	07/01/13	267,479	-	49,408	(49,408)	-	
13	76317132	ABSORBER MIST ELIMINATOR WASH PIPING	07/31/13	42	3,968	(3,928)	-	40	
14	76317221	SJ U3 New hanger - snubbers and support steel	03/30/14	635,906	990,734	102,872	(1,098,975)	(5,368)	
15	76317232	EVAPORATIVE COOLERS	12/15/13	190,011	53,233	107,522	(160,755)	-	
16	76317432	ARC FLASH MITIGATION	11/26/13	179,031	-	12,047	(12,047)	-	
17	76317532	OUTAGE EMERGENT PROJECTS-2012	11/25/13	558,116	562,385	(23,230)	(539,156)	-	
18	76317632	COMBUSTION MANAGEMENT SYSTEM	05/01/14	(0)	6,958	(6,958)	-	-	
19	76317712	SJ U3 hp heater bypass valve	07/01/13	186,304	-	(48)	48	-	
20	76317812	SJ U3 turbine under lagging fire protection	07/01/13	287,602	-	1,289	(1,289)	-	
21	76317821	SJ U3 Orifice Boxes	07/01/13	307,399	347,394	822	(348,216)	-	
22	76317912	SJ U3 area 1 sump engineering	07/01/13	(13,832)	22	(22)	-	-	
23	76317921	SJ U3 Flow Nozzles for SCADS	07/01/13	1,067,273	1,026,517	6,086	(1,032,603)	-	
24	76317942	SJ U3 furnace exit gas	07/01/13	24,200	(598)	-	598	-	
25	76328014	Unit 3 Foxboro I/A Version 8.8 NERC	02/01/15	116,953	-	37,041	-	37,041	
26	76328015	U3 DCS Self Documenting Software	02/28/15	256,247	-	77,243	-	77,243	
27	76416012	Unit 4 Automatic Voltage Regulator Replacement	12/30/15	569,158	-	-	-	-	
28	76416013	SJ U4 Circulating Water Line Carbon Fiber	06/30/13	691,232	656,049	(19,921)	(636,128)	-	
29	76416019	Unit 4 BT Supervisory Instrumentation Panel	12/30/15	126,951	-	-	-	-	
30	76416021	Unit 4 FD/PA Fans Supervisory Instrumentation Equipment	12/31/15	93,507	-	-	-	-	
31	76416025	Unit 4 Baghouse Airlock Isolation	12/30/15	166,362	-	-	-	-	
32	76416027	Unit 4 Deaerator and Tripper Deck Roof	08/30/14	-	-	-	-	-	
33	76416028	Unit 4 Burner Front Fire Protection	12/31/14	165,749	-	-	-	-	
34	76416029	Unit 4 Fire Protection Alarm Check Valve	12/31/14	36,729	-	9,207	-	9,207	
35	76416034	Unit 4 MCC 4B Replacement - 2015	12/30/15	229,521	-	-	-	-	
36	76416039	Unit 4 Bottom Ash Drag Chain	12/20/15	5,068,908	-	-	-	-	
37	76416114	SJ U4 Secondary Superheat Replacement	12/30/13	4,048,708	3,893,410	(91,274)	(3,802,136)	-	
38	76416119	Unit 4 DCS Control Logic Modifications - 2015	12/15/15	207,089	-	-	-	-	
39	76416121	Unit 4 Coal Piping Replacement - 2013	12/31/13	98,851	87,718	603	(88,321)	-	
40	76416122	SJ U4 Permanent Gas Grid	07/01/13	55,352	55,385	(34)	(55,352)	-	
41	76416123	Unit 4 Mercury Monitoring	10/31/13	55,097	9,751	44,948	(54,699)	-	
42	76416127	Unit 4 Platforms - 2015	09/30/15	64,849	-	-	-	-	
43	76416128	Unit 4 Platforms - 2016	09/30/16	64,605	-	-	-	-	
44	76416130	Unit 4 Main and Auxiliary Transformer Relays	08/30/13	48,301	438	3,485	(3,924)	-	
45	76416132	DCS CONTROL LOGIC UPGRADES AND MODIFICATIONS	02/15/15	98,384	22,122	(22,098)	-	24	
46	76416133	U4 CT RISER COATINGS	06/30/13	91,692	90,326	(7,034)	(83,292)	-	
47	76416134	Unit 4 Relay Protection - 2015	12/30/15	77,600	-	-	-	-	
48	76416208	Unit 4 HP/IP Rotor Replacement	12/16/13	72,616	144,704	10,669	(155,373)	-	
49	76416211	SJ U4 Relay Protection Upgrade	12/30/13	134,311	(8,422)	17,953	(9,531)	-	
50	76416212	Unit 4 Retube Condenser	12/30/15	2,669,176	-	-	-	-	
51	76416213	SJ U4 Outage Emergent Work- 2013	06/30/13	249,414	241,195	5,706	(246,901)	-	
52	76416215	Unit 4 Superheat Balancing TCs and Study	03/30/16	333,181	-	-	-	-	
53	76416222	SJ U4 SCAD Flow Nozzles	07/01/13	742,467	712,059	(7,251)	(704,808)	-	
54	76416232	FIELD INSTRUMENTATION UPGRADE	12/31/13	73,309	49,133	6,542	(55,675)	-	
55	76416312	SJ U4 Digital Generator Protection Relay	12/30/13	112,416	1	28,253	(28,254)	-	
56	76416315	Unit 4 Condensate Polisher	08/31/16	1,664,933	-	-	-	-	
57	76416322	SJ U4 Orifice Boxes	07/01/13	247,157	216,601	20,807	(237,409)	-	
58	76416332	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	12/31/13	91,364	77,317	13,567	(90,884)	-	
59	76416334	Unit 4 Expansion Joint Replacement - 2015	12/30/15	666,398	-	-	-	-	
60	76416414	Unit 4 Circ Water Pump Motor 4B	07/24/14	46,150	-	46,150	-	46,150	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	76416415	Unit 4 Hydrogen Dryer	12/30/15	526,912				-	
2	76416424	Unit 4 Arc Flash Mitigation-2014	12/30/14	93,855				-	
3	76416432	SYNCHRONOUS RELAY	12/30/13	19,011	-	5,060	(5,060)	-	
4	76416512	SJ U4 Transformer Fire Protection Upgrades	08/31/13	42,965	450		(450)	-	
5	76416513	SJ Unit4 B Primary Air Fan Motor	07/01/13	50,012	44,734	292	(45,026)	-	
6	76416514	U4 Cooling Tower Raw Water Line Rep	07/30/14	165,880				-	
7	76416515	Unit 4 Absorber PH Probe Replacement	12/30/15	59,903				-	
8	76416532	CIRC WATER MOTOR GYPSUM FIX	12/30/14	140,663	105,169	30,278		135,447	
9	76416612	SJ U4 Turbine Underlagging Fire Protection	08/30/13	160,503	(2)	(11)	12	-	
10	76416622	SJ U4 New Outlet reheater	07/01/13	3,376,222	3,675,366	(541,030)	(3,134,336)	-	
11	76416632	REPLACE AR PUMP DISCHARGE PIPING +HYDROCLONE	07/31/13	104,035	1,953	(54)	(1,900)	-	
12	76416634	Unit 4 Coal Piping Replacement - 2015	12/30/15	153,498				-	
13	76416712	SJ U4 Waterwall Weld Overlay	07/01/13	1,264,452	1,329,098	(123,467)	(1,205,630)	-	
14	76416715	Unit 4 Economizer CO Controls	10/30/16	59,565				-	
15	76416721	SJ U4 New hanger - snubbers and support steel	12/31/13	699,181	744,898	166,638	(911,536)	-	
16	76416732	Unit 4 Absorber Nuclear Density Meters	12/30/14	64,500	10,646	32,961		43,608	
17	76416815	Unit 4 CEM Replacement	08/30/16	298,001				-	
18	76416821	SJ U4 Boiler Feed Pump Trip Block Oil Conditioning	08/13/13	24,904	3,032		(3,032)	-	
19	76416832	COOLING TOWER STRUCTURE	07/01/13	1,504,028	(8,231)	(792)	9,023	-	
20	76416915	Unit 4 Cooling Tower Fan VFDs	07/30/14	497,247				-	
21	76416922	SJ U4 Turbine Trip Block	07/01/13	269,930	227,981	23,420	(251,401)	-	
22	76416932	EXPANSION JOINT REPLACEMENT-2013	07/01/13	639,403	(22,509)	14,783	7,726	-	
23	76417010	SJ U4 Cooling Tower Upgrades	07/01/13	(83,910)	-	(1,921)	1,921	-	
24	76417015	Unit 4 Battery Bank A Replacement	12/30/15	43,319				-	
25	76417022	SJ U4 MCC Cubicles Bucket Replacements	07/01/13	110,396	-	8,875	(8,875)	-	
26	76417115	Unit 4 Economizer Ash Removal System	12/30/15	1,807,111				-	
27	76417123	SJ U4 Absorber Headers	07/01/13	282,655	216,543	(1,669)	(214,874)	-	
28	76417221	SJ U4 AR Pump Gear Box Modifications	12/15/15	118,747	71,355	42,361		113,716	
29	76417415	Unit 4 Absorber Polishing Sieve Tray	12/30/15	382,164				-	
30	76417515	Unit 4 Attenuator Spray Valve Replacement	12/30/15	529,823				-	
31	76417723	SJ U4 Absorber Sieve Tray	09/30/13	416,495	464,398	(142,752)	(321,646)	-	
32	76417932	SJ U4 FEGT Probes	07/01/13	37,866	36,891	974	(37,866)	-	
33	76421912	SJ U4 SNCR	03/31/16	48,374,390	-	1,032,653		1,032,653	
34	76428015	Unit 4 Foxboro I/A Version 8.8 NERC	12/30/15	263,647				-	
35	76428518	Unit 4 DCS Self-Documenting Software	12/30/15	343,906				-	
36	76516010	Unit 1 & 2 Blanket CBIs	03/25/14	578,800	1,353	36,565	(37,919)	-	
37	76516013	SJ U1&2 Tripper Deck Fire Protection System	10/31/13	229,984	10,569	219,353	(228,293)	1,628	
38	76516015	Unit 1&2 Sample Panel and Chemical Feedpump Controls	08/30/16	51,364				-	
39	76516033	SJ U12 absorber cell oxidation blow	07/01/13	1,089	1,089	(1,089)		-	
40	76516034	Units 1&2 Pulverizer Mill CO2 Inerting	09/30/15	70,977				-	
41	76516036	Units 1&2 Maintenance Building Modification	09/30/16	100,472				-	
42	76516072	SJ U1&2 Ash System Common Controls	11/30/14	206,919	93,210	91,815		185,025	
43	76516114	Units 1&2 High Pressure Ash Water Pump Replacement	10/31/14	128,812		32,020		32,020	
44	76516115	Units 1&2 Increase Scotblower Line Size	12/30/14	376,823		11,450		11,450	
45	76516117	Units 1&2 Tripper Deck Lighting Relocation	07/31/16	110,095				-	
46	76516211	SJ Unit 1&2 Spare Boiler Feed Pump	12/31/13	521,916	704,882	229,708	(934,591)	-	
47	76516215	Unit 1&2 Demineralizer Controls	06/30/16	41,020				-	
48	76516232	SPARE BAGHOUSE BAGS (COMPLETE SET)	07/01/13	752,451	774,733	(22,283)	(752,451)	-	
49	76516510	Units 1&2 5B Tripper Belt Replacement	12/01/14	71,287		16,430		16,430	
50	76516715	Units 1&2 Plant Air Compressor Replacement	08/30/16	385,570				-	
51	76516716	Units 1&2 Sootblowing Air Compressor - 2016	07/01/16	447,002				-	
52	76516717	Units 1&2 Roof Refurbishment - 2015	12/31/16	170,235				-	
53	76517225	SJ U1&2 Spare Plant Air Compressor Motor	12/31/16	100,410				-	
54	76517321	SJ Com U1&2 Ash Wtr Swgr (480V LC)	08/30/14	1,205,042	494,027	721,037	(1,222,827)	(7,763)	
55	76517524	Units 1&2 Roof Refurbishment - 2014	11/30/14	161,261		581		581	
56	76517723	Units 1&2 Sootblowing Air Compressor Replacement	07/01/13	445,527	300,635	100,221	(400,856)	-	
57	76616006	766 SJ	08/19/14	117,383	-	26,027	(26,027)	-	
58	76616019	Plant Common C&D Reclaim Coal Dust Suppression	12/01/14	439,510		8,815		8,815	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	76616023	Plant Common North Side Wastewater Electrical Auto Transfer	07/30/15	130,276				-	
2	76616024	76616024 - Common Secondary Crusher Bldg Dus	01/30/15	484,850		4,983		4,983	
3	76616025	Common Limestone Area Instrumentation Replacement	12/30/14	120,364	25,272	35,795		61,067	
4	76616028	Plant Common Laboratory Roof	10/31/14	59,989				-	
5	76616029	Plant Common Brine Concentrator 4 Pipe Replacements	12/31/14	110,795				-	
6	76616030	Plant Common Brine Concentrator 4 Tube Bundle Bypass	08/31/16	250,105				-	
7	76616031	Plant Common Brine Concentrator 5 Tube Bundle Bypass	09/30/15	251,948				-	
8	76616033	SI Com MCC LC Cubicle Buckets	07/01/13	93,296	88,651	1,766	(90,417)	-	
9	76616035	Plant Common NSWW MCC-2 Cubicle Bucket Replacements - 2015	11/30/15	118,509				-	
10	76616036	Plant Common Protection Relay Replacement - 2016	11/30/16	58,454				-	
11	76616046	Plant Common Fiber Optic Cable Between P5PS NERC	12/01/15	165,399		1,482		1,482	
12	76616051	Plant Common Coal Board Move to Limestone	05/31/16	187,163				-	
13	76616054	Plant Common Roof Refurbishment - 2015	08/31/16	5,093				-	
14	76616112	SI Plant Common N1 Pond Remediation	07/31/13	348,427	7,690	(7,690)		-	
15	76616114	Plant Common North Side Evaporation Pond N2 and N3 Remediation	03/30/18	1,348,605				-	
16	76616115	Common Cathodic Protection System	09/30/15	52,799				-	
17	76616116	Common Coal and Ash Handling System 2016	12/30/16	3,615,690				-	
18	76616120	Common Replace Coal Reclaim Chutes	04/30/16	4,004,011				-	
19	76616121	Plant Common Joint Control Room	07/01/17	664,466				-	
20	76616133	PROTECTION RELAY REPLACEMENT-2013	12/30/14	45,328	419	32,626		33,044	
21	76616135	Plant Common Replace Piping Containing Asbestos at NSWW - 2015	09/30/15	118,502				-	
22	76616136	Plant Common Replace Piping Containing Asbestos at NSWW - 2016	09/30/16	117,755				-	
23	76616211	SI Plant Common River Station Switchgear	01/30/15	588,203	(84,418)	80,494	3,963	39	
24	76616215	Common Coal Chute Air Cannons	11/30/16	147,305				-	
25	76616221	MCC Cubicle Buckets Replacement	10/01/13	114,131	(4,947)	85,689	(80,742)	-	
26	76616222	Plant Common IDS/PS Installation and Tuning	12/31/14	182,315				-	
27	76616225	Common Physical Security Enhancements	10/30/14	24,338		23,307		23,307	
28	76616226	Plant Common New Plant Fire Protection Loop	12/30/16	-				-	
29	76616229	Common Bulk Storage Tank Coating - 2013	12/30/13	82,551	31,656	50,895	(82,551)	-	
30	76616231	Plant Common Bulk Storage Tank Coating - 2015	08/30/15	176,119				-	
31	76616233	REPLACE PIPING CONTAINING ASBESTOS AT NSWW-2013	09/30/13	74,826	4,750	59,795	(64,545)	-	
32	76616234	Plant Common Replace Piping Containing Asbestos at NSWW - 2014	10/31/14	86,600		19,680		19,680	
33	76616235	Plant Common Evaporation Pond Heightening	02/28/16	1,029,337				-	
34	76616311	SI Plant Common PI Installation	12/31/13	456,526	401,970	54,652	(459,129)	(2,507)	
35	76616315	Common Spare 3C Reclaim Conveyor Belt	01/30/15	90,341				-	
36	76616320	Common Warehouse MCS Replacement	07/30/15	607,962				-	
37	76616332	4A & B MAIN PLANT CONVEYOR	07/01/13	182,138	18,166	145,717	(163,883)	-	
38	76616334	Plant Common Lake Outlet Line Coatings	04/01/14	360,287		2,004		2,004	
39	76616415	Common Tripper Deck Chute	10/30/15	378,929				-	
40	76616436	Plant Common 4A Fluid Drive Replacement	02/28/16	70,186				-	
41	76616520	SI common protection relay	01/31/15	88,123	61,406	53,192		114,597	
42	76616533	REPLACE UNDERGROUND CABLES-2013	12/30/13	51,374	19,432	28,037	(47,468)	-	
43	76616536	Plant Common Administration Building HVAC Controls	10/30/16	78,612				-	
44	76616610	SI Plant Common Radio Repeater Installation	11/30/13	64,939	147,121	(3,119)	(144,002)	-	
45	76616627	Common Spare BC-4 Recirculation Pump	12/31/13	88,493	1,788	86,705	(88,493)	-	
46	76616815	Common NERC Test Lab Equipment	10/30/16	72,263				-	
47	76616915	Common Oxidation Blower Backup Power	10/30/15	90,591				-	
48	76616932	SI common sewer line rehabilitation	12/16/13	408,864	411,136	26,070	(437,206)	-	
49	76617010	SI Plant Common Tube Bender	07/01/13	138,755	-	(1,969)	1,969	-	
50	76617015	Common Oxidation Blower Separate PLC Control	07/30/16	60,209				-	
51	76617032	TRIPPER DECK DUST SUPPRESSION	07/31/14	766,592	280,489	486,812	(785,681)	(18,381)	
52	76617109	SI common Lake Station Switchge	07/30/15	1,345,331	92,541	902,486		995,028	
53	76617115	Common NERC Split MESH Network	12/30/15	176,202				-	
54	76617132	ARC FLASH MITIGATION	12/30/14	10,211	944	80		1,024	
55	76617215	Common River Station Instrumentation Upgrade	09/30/16	146,915				-	
56	76617232	PLC AND INSTRUMENTATION UPGRADE-LAKE STATION	12/31/14	141,823	12,058	47,414		59,472	
57	76617315	Common A&B Coal Reclaim System Refurbishment	12/30/15	583,362				-	
58	76617332	Plant Common Shumway Arroyo Slurry Wall and Water Containment	10/30/15	3,965,714	106,393	191,601		297,994	
59	76617415	Common Coal Belt On-Line Quality Analyzer	09/30/15	589,639				-	
60	76617432	RAW WATER RESERVIOR SLURRY WALL	10/30/14	221,196	118,526	78,237		196,763	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	76617515	Common PBX Replacement and Backup Power	07/30/16	451,514				-	
2	76617531	SJ Com Plant Conveyor Fall Protection	08/20/13	66,428	3,489	1	(3,490)	-	
3	76617615	Common Lake Station Switchgear	07/30/15	1,831,964				-	
4	76617715	Common River Station Pump Control Valve	10/30/15	72,373				-	
5	76617724	Plant Common North Side Wastewater Product Line Replacement	01/31/15	295,520		12,103		12,103	
6	76617732	NERC-CIP ROCKWELL AUTOMATION ASSET CENTRE DEPLOYMENT	08/30/14	43,134	38,969	2,565		41,534	
7	76617734	SJ Spare Limestone Conveyor Motor	07/01/13	(0)	55	(55)		-	
8	76617811	SJ common environmental control simulator	07/01/13	141,772	119,462	18,045	(137,507)	-	
9	76617815	Common NERC Firewall Upgrade	05/30/16	97,141				-	
10	76617832	NERC-CIP FOXBORO I/A 8.6 SECURE A/D SERVER INSTALLATION	08/31/14	7,077		6,814		6,814	
11	76617834	SJ Spare Limestone Grizzly Conveyor Motor	07/01/13	(0)	3,669	(3,669)		-	
12	76617911	Plant Common Replace No3 River Station Motor	07/01/13	4,320	42,191	-	(42,191)	-	
13	76617912	2012 SJ Com Specifics	07/01/13	347,391	18,065	(36,079)	18,015	-	
14	76617915	Common Scaffolding	10/30/15	301,137				-	
15	76617932	Plant Common NERC CIP Change Management System	06/30/15	218,357	11,209	63,146		74,355	
16	76617933	NERC-FERC Office Addition - Plant Com	07/01/13	297,799	(5,203)	9,503	(4,300)	-	
17	76628013	Common NERC CIP SIEM Installation	08/01/13	141,325		141,325	(141,325)	-	
18	76628036	Plant Common Foxboro I/O and CP Replacement - Coal Handling	11/30/16	71,761				-	
19	76628039	Plant Common CAG Test Lab Equipment NERC	06/30/15	111,329		9,705		9,705	
20	76628042	Plant Common AB/RS View Hardware/Licensing (Virtualization) NERC	07/30/15	52,005				-	
21	76628043	Plant Common 4A & 4B Coal Chute Dust Control	08/15/14	-				-	
22	76628044	Plant Common Multifactor Authentication NERC	08/30/15	84,011				-	
23	76628045	Plant Common Physical Security NERC	12/31/14	71,710		14,823		14,823	
24	76628047	Foxboro I/A Version 8.8 Limestone / Coal NERC	11/30/14	170,181				-	
25	76628066	Plant Common Limestone - Coal Handling DCS Self-Documenting Softw	11/30/15	290,791				-	
26	76628215	Common NERC Malware Scanning KIOSK	07/31/16	36,100				-	
27	76628315	Common NERC Tripwire	12/30/15	86,519				-	
28	76628415	Common NERC Add Vulnerability Module to SIEM	10/30/16	181,133				-	
29	76628515	Common Connect CEM NETDAHS to PI Historian	07/30/16	90,329				-	
30	76628634	Plant Common Foxboro Series 100 I/O and CP Replacement - Limestone	11/30/16	121,931				-	
31	76630514	Common Laboratory Roof	12/30/14	90		90		90	
32	76632413	San Juan Telecom Wiring	04/15/14	704		678	0	678	
33	76716015	Unit 3&4 Cooling Tower Chemical Feed Controls	08/30/16	99,276				-	
34	76716111	SJ U3&4 Air Compressor Addition	07/01/13	57,512	36,266	21,728	(57,994)	-	
35	76716112	SJ U3&4 Coal Pile Runoff Basin	07/01/13	1,298,935	970,260	328,675	(1,298,935)	-	
36	76716132	3A AND 3C SBAC CONTROLS	07/01/13	158,471	136,870	19,118	(155,987)	-	
37	76716212	SJ U3&4 Tripper Deck Fire Protection	08/30/14	318,174	11,918	306,230	(316,090)	2,058	
38	76716220	Units 3&4 Roof Refurbishment - 2014	12/15/15	110,795		170		170	
39	76716221	Units 3&4 Roof Refurbishment - 2015	12/31/16	39,406				-	
40	76716232	U3&4 C&D RECLAIM FIRE PROTECTION	07/01/13	101,243	82,086	8,178	(90,264)	-	
41	76716314	U3&4 Sootblowing Air Compressor Mot	03/01/14	34,951		31,456	(31,456)	-	
42	76716411	SJ U3&4 Spare Pulverizer Motor	07/01/13	7,160	(1,608)		1,608	-	
43	76716510	SJ U3&4 HVAC Upgrade	03/01/14	278,262	186,171	104,263	(295,378)	(4,943)	
44	76717514	Units 3&4 Demineralizer Controls Replacement	12/31/14	36,115		1,424		1,424	
45	76717523	SJ 5C Tripper Belt Replacement	11/30/14	61,586		49,342		49,342	
46	76717811	SJ U3 4 sbac motor rewind	07/01/13	9,955	42,219	5,634	(47,852)	-	
47	76717911	SJ U3 4 flyash cross tie	07/01/13	50,635	49,239	1,395	(50,635)	-	
48	76717913	UNITS 3&4 AUXILIARY COOLING TOWER PLENUM STRUCTUR	12/31/14	270,047				-	
49	77021913	SIGS SNCR costs PNM Share	04/30/16	2,783,045		2,783,045		2,783,045	
50	77916032	DISCONNECT SWITCH REPLACEMENT	115,924	57,085	52,861	(110,299)		(353)	
51	77916033	230kV CONTROL HOUSE FOUNDATION IMPROVEMENTS	12/15/14	9,789				-	
52	77916110	SJ Four Corners Relay Upgrade	12/01/14	29,550	9,602	809		10,412	
53	77916136	RELAYS AND METERS	12/31/16	145,184				-	
54	77916332	YARD LIGHTING IMPROVEMENTS	03/18/14	157,668	7,212	150,442	(157,295)	359	
55	77916410	SJ Switchyard Directional Multiplexer Metering System Replacement	07/15/13	110,380	5,609		(5,609)	-	
56	77916532	SWITCHYARD FOUNDATIONS/STRUCTURES	07/31/15	22,486	21,923	563		22,486	
57	77917122	SJ Swyd Breakers-2012	07/01/13	339,355	334,525	(13,660)	(320,864)	-	
58	77917223	SJ Swyd Breakers-2013	05/30/15	183,995		173,205		173,205	

Notes related to pages 1-51 are found on pages 17, 34 and 51  
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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	77917723	SJ Switchyard Relays/Meters/Instrs-2013	10/01/14	106,630	4,948	58,489		63,437	
2	77917824	SJ Switchyard Relays/Meters/Intr-2014	12/31/14	89,127				-	
3	77917925	SJ Switchyard Relays/Meters/Instrs-2015	12/02/15	150,147				-	
4		Total San Juan		208,244,695	28,287,882	17,113,808	(31,673,176)	13,728,514	
<b>Peaking Generation Station</b>									
5	75218816	MW natural gas peaker 2016 COD	12/31/15	55,759,948				-	
6	70518015	177MW SJ Natural Gas Peaker Plant	05/01/18	189,046,805				-	
7		Total Peaking Generation Station		244,806,753	-	-	-	-	
<b>Delta/Rio Bravo</b>									
8	04616014	Vertical Ladder Upgrade	11/30/14	201,574				-	
9	04616015	DCS Upgrade for remote units	06/30/15	151,033				-	
10	04616114	Arc flash For Delta	11/30/14	50,857				-	
11	04616115	Mark VI e upgrade	10/30/15	505,459				-	
12	04616214	NERC CIP	12/31/14	100,923				-	
13	04616215	Rio Bravo Demineralized Water Unit	11/30/15	252,021				-	
14	04616314	CEMs Cisco	12/31/14	200,132				-	
15	04616414	Co2 Fire system Upgrade	11/30/14	19,979				-	
16	04616514	Replace Batteries	11/30/14	40,186				-	
17	04616614	Aux Transformer Install or Diesel Gen	12/31/14	201,148				-	
18	04616714	Remote HMI for Reeves to Operate Delta	10/31/14	200,449				-	
19	04616914	HVAC Installation	10/31/14	15,142				-	
20	04621014	Delta Plant Purchase	07/31/14	58,117,258				-	
21		Total Delta/Rio Bravo		60,056,162	-	-	-	-	
<b>Bulk Power Building Allocation</b>									
22	35730513	Aztec ADA Door	07/01/14	5,761		5,761		5,761	
23	35730515	Aztec Security Equipment Upgrades	08/30/15	158,524				-	
24	35730613	Aztec Training Room	02/20/14	56,733		56,733	(56,733)	-	
25	35730615	Aztec & Data Center Building Improvements	12/31/19	1,894,240				-	
26	35731014	Aztec Chiller Replacement	09/30/14	300,908		300,908		300,908	
27	35732012	Aztec Building Renovations	10/29/13	65,783	(716)			(716)	
28	35732014	Aztec Bike Cage	09/25/14	4,028		4,028		4,028	
29	35732414	Aztec Office Bldg Videoconferencing	08/29/14	12,399		12,399		12,399	
30	35732913	Aztec Security Equipment	02/28/14	181,574		181,574	(181,574)	-	
31		Total Bulk Power Building Allocation		2,679,949	(716)	561,403	(238,307)	322,379	
<b>Solar</b>									
32	01401614	2014 Dist Solar (4)	12/31/14	185,973		185,870		185,870	
33	75318513	Renewable solar generation 20MW 2013	12/31/13	47,050,012	6,500,316	40,549,687	(47,049,739)	264	
34	75418014	23MW Renewable Prject	03/01/15	46,966,905		3,832,685	(1,154,802)	2,677,883	
35	75518015	Utility Scale Solar 40 MW	12/31/15	79,299,999				-	
36		Total Solar		173,502,890	6,500,316	44,568,241	(48,204,540)	2,864,016	
<b>PNM South Distribution</b>									
37	15001611	Hanover Sub	07/01/13	3,193,469	22,457	(13,645)	(8,812)	-	
38	15001612	MD1 Substation Unit 3	07/01/13	669,551	6,576		(6,576)	-	
39	15001712	Alamogordo Bird Guard	N/A	N/A		40,335	(40,335)	-	
40	15002214	MD#1 Transformer Upgrade	05/15/16	981,075				-	
41	15003010	SNM Substation Equip Repl	N/A	N/A	106,008	83,040	(188,504)	544	
42	15029905	Results Base Pay	N/A	N/A	-	6,910	(6,910)	-	
43	15030510	Communications (CO 34)	N/A	N/A	-	15,066	(5,373)	9,693	
44	15030515	General Service Wedge Co34	12/31/19	274,749				-	
45	15034007	Tools & Equipment	N/A	N/A	-			-	
46	15034011	WNM Engineering Tools and Equip	N/A	N/A	-	16,270		16,270	
47	15100107	Line Extension - Residential	N/A	N/A	(12,483)	199,302	(138,451)	48,367	
48	15100207	Line Extension - Commercial	N/A	N/A	(1,986)	81,767	(66,124)	13,657	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	15100507	Lighting	N/A	N/A	52,670	203,035	(226,897)	28,808	
2	15100607	ED Remove & Replace	N/A	N/A	180,178	533,671	(579,320)	134,529	
3	15100707	ED Remove & Replace	N/A	N/A	73,003	507,839	(361,956)	218,886	
4	15100807	Services	N/A	N/A	65,963	198,334	(255,085)	9,211	
5	15100907	Transformers	N/A	N/A	17,597	282,973	(294,347)	6,224	
6	15101007	Meter Equipment	N/A	N/A	1,795	80,198	(75,465)	6,528	
7	15101207	Pole Replacement	N/A	N/A	-	-	-	-	
8	15101307	Cable Replacement	N/A	N/A	-	-	-	-	
9	15101613	Renewable Solar 22MW-Alamogordo	03/15/14	389,885	101,352	260,823	(362,175)	-	
10	15101614	Alamogordo Feeder 12-12 Reconductor	12/31/14	373,695	-	-	-	-	
11	15101714	Alamogordo Feeder 12-11 Reconductor	12/31/15	780,047	-	-	-	-	
12	15101807	Alamogordo Pure Project	N/A	N/A	-	16,939	(3,713)	13,226	
13	15102116	Alamo FDR 12-83 Reconductor	02/28/15	907,441	-	186,956	-	186,956	
14	15134007	Tools & Equipment	N/A	N/A	-	20,734	(6,237)	14,497	
15	15200107	Line Extension - Residential	N/A	N/A	4,505	11,992	(16,392)	105	
16	15200207	Line Extension - Commercial	N/A	N/A	28,040	25,779	(53,818)	-	
17	15200507	Lighting	N/A	N/A	9,313	28,047	(22,947)	14,413	
18	15200607	ED Remove & Replace	N/A	N/A	106,681	225,800	(320,741)	11,740	
19	15200707	ED System Improvements	N/A	N/A	2,643	358,179	(47,778)	313,043	
20	15200807	Services	N/A	N/A	15,817	124,835	(135,070)	5,582	
21	15200907	Transformers	N/A	N/A	11,316	157,697	(162,059)	6,954	
22	15201007	Meter Equipment	N/A	N/A	1,227	53,572	(49,257)	5,541	
23	15201207	Pole Replacement	N/A	N/A	-	-	-	-	
24	15201307	Cable Replacement	N/A	N/A	45,726	238,235	(283,961)	-	
25	15201613	Ruidoso White Mountain Subdivision	03/10/15	419,150	-	12,439	-	12,439	
26	15201707	Ruidoso Pure Project	N/A	N/A	-	3,680	-	3,680	
27	15230513	Ruidoso constr center improv	03/31/14	79,380	-	79,380	(79,380)	-	
28	15234007	Tools & Equipment	N/A	N/A	7,392	17,553	(24,944)	-	
29	15500107	Line Extension - Residential	N/A	N/A	16,344	43,753	(35,919)	24,178	
30	15500207	Line Extension - Commercial	N/A	N/A	98,665	(16,723)	(84,418)	(2,475)	
31	15500507	Lighting	N/A	N/A	13,207	14,844	(19,410)	8,641	
32	15500607	ED Remove & Replace	N/A	N/A	106,555	660,170	(641,170)	125,555	
33	15500707	ED System Improvements	N/A	N/A	195,633	682,625	(297,847)	580,411	
34	15500807	Services	N/A	N/A	141,947	305,373	(434,050)	13,270	
35	15500907	Transformers	N/A	N/A	8,720	279,252	(260,777)	27,194	
36	15501007	Meter Equipment	N/A	N/A	1,887	60,514	(61,201)	1,200	
37	15501207	Pole Replacement	N/A	N/A	-	96,792	(96,792)	-	
38	15501307	Cable Replacement	N/A	N/A	-	979	-	979	
39	15501613	Tyrone Circuit 12-395 Reconductor	12/31/15	460,849	-	131,049	-	131,049	
40	15501614	JacksPeak Communication	11/30/14	202,199	-	-	-	-	
41	15501615	Silver City South Substation Upgrade	12/01/15	1,984,789	-	-	-	-	
42	15501707	Silver City Pure Project	N/A	N/A	-	46,829	(36,509)	10,321	
43	15501711	Silver City Capital Bird Guarding	N/A	N/A	-	32,772	(10,627)	22,145	
44	15501715	Silver City 12-17 North Silver 12-1065	06/30/16	469,322	-	-	-	-	
45	15502012	Tyrone Substation	07/30/13	206,348	219,908	(15,111)	(204,797)	-	
46	15530413	Cable Puller four Wheel	07/31/13	195,787	191,647	4,140	(195,787)	-	
47	15530513	Silver City Lighting	02/28/14	27,186	-	27,186	(27,186)	-	
48	15531813	Silver City Construction Ctr Impr	01/30/14	11,272	-	11,272	(11,272)	-	
49	15534007	Tools & Equipment	N/A	N/A	8,721	47,498	(48,785)	7,434	
50	ALA15205	LA LUZ CROSSROADS SUB	07/01/13	-	(3,000)	-	-	(3,000)	
51	NME40305	HOLLYWOOD LINE-DIST SUB WORK	07/01/13	-	24,147	-	-	24,147	
52		Total PNM South Distribution		11,626,194	1,870,170	6,470,948	(6,289,177)	2,051,942	
<b>PNM South Transmission</b>									
53	22007010	Misc. Trans. Station Imp Foreca	N/A	N/A	38,192	(3,230)	(34,963)	-	
54	22007110	Misc. 115kv Trans Imp Forecast	N/A	N/A	7,431	5,006	(12,437)	-	
55	22007111	SNM Misc 69Kv Line Impr.	N/A	N/A	42,934	47,488	(74,262)	16,161	
56	22007214	69KV Breaker Replacements	12/31/14	561,700	-	59,388	-	59,388	

Notes related to pages 1-51 are found on pages 17, 34 and 51  
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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Base Period Beginning Balance Jul-13	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Jun-14	
1	22007308	HVDC Converter Station-Eddy Cou	12/31/19	654,395	1,324	46,215		47,539	
2	22007309	Alamogordo 115kV Capacitor Bank Relocation & Replacement	10/15/14	803,620	66,586	5,613		72,199	
3	22007314	Amrad Eddy Line Rebuild	03/31/15	4,887,894				-	
4	22007410	PD Load Shedding	05/31/16	41,736				-	
5	22007413	Southern NM Nerc Line Clearance	03/31/14	160,135		160,135	(160,135)	-	
6	22007514	Alamogordo Replacement Capacitor Installation	08/31/15	1,575,417				-	
7	22007714	NERC Tier 3 Funding Projects	01/31/15	1,344,601		5,492		5,492	
8	22009008	Alamo 115kv Static Var Compensa	09/15/14	3,687,943	1,687,071	2,488,462	(4,110,406)	65,127	
9	22029905	Results pay	12/31/10	(165,585)	-	472	(472)	-	
10		Total PNM South Transmission		13,551,855	1,843,539	2,815,041	(4,392,675)	265,906	
<b>Production Related</b>									
11	70016108	Capitalization Policy changes co 3	12/31/19	3,557,229				-	
12	70029905	Generation Reallocation Project (3)	12/31/20	2,933,072	125,382	611,172	(291,451)	445,103	
13		Total Production Related		6,490,301	125,382	611,172	(291,451)	445,103	
<b>Company 6 Common Allocation</b>									
14	17430714	SFSC Water Heater Replacement	10/15/14			17,219		17,219	
15	17430813	SFSC HVAC	08/15/13		63,377	(177)	(63,200)	-	
16	17430814	SFSC Fleet HVAC Replacement	10/03/14			25,166		25,166	
17	17431513	Santa Fe Signage and Fire line	02/24/14			430,561	(430,561)	-	
18	17431714	SFSC Heat Source Pump Replacements	06/30/14			146,423		146,423	
19	17432313	NM Ops SFSC Conf Equipment	12/31/13			17,637	(14,368)	3,269	
20	17432413	ASC Switchgear Replacement	08/15/13		49,969	557	(50,526)	-	
21	17432913	SFSC Security Equipment	02/28/14			46,813	(46,813)	-	
22		Total Company 6 Common Allocation		-	113,345	684,199	(605,467)	192,077	
23		<b>Total</b>		<b>1,481,258,732</b>	<b>128,506,591</b>	<b>228,930,757</b>	<b>(242,836,457)</b>	<b>114,600,891</b>	
<b>COST OF REMOVAL</b>									
<b>Distribution</b>									
24	100COR08	CORDR-Albuquerque Electric Service	N/A						
25		Total Distribution							
<b>Transmission</b>									
26	650COR08	CORDR-Transmission Genera	N/A						
27		Total Transmission							
<b>Afton</b>									
28	707COR08	CORDR-Afton-1	N/A						
29		Total Afton							
<b>Reeves</b>									
30	713COR08	CORDR-Reeves Power Statio	N/A						
31		Total Reeves							
<b>Four Corners</b>									
32	715COR08	CORDR-Four Corners Power Statio	N/A						
33		Total Four Corners							
<b>Palo Verde 1&amp;2</b>									
34	721COR08	CORDR-Palo Verde Unit	N/A						
35	722COR08	CORDR-Palo Verde Unit	N/A						
36		Total Palo Verde 1&2							
<b>Palo Verde 3</b>									
37	723COR08	CORDR-Palo Verde Unit	N/A						
38		Total Palo Verde 3							

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A Base Period Beginning Balance Jul-13	B Expenditures Through End of Base Period	C Clearings Through End of Base Period	D Base Period Ending Balance Jun-14	Reference
<b>Palo Verde Common</b>									
1	724COR08	CORDR-Palo Verde Common All Unit	N/A						
2		Other							
3		Total Palo Verde Common							
<b>San Juan</b>									
4	779COR08	CORDR-SJ Swyd Misc 50p PNM 50p TE	N/A						
5	767COR08	CORDR-San Juan Common U3 And U	N/A						
6	766COR08	CORDR-San Juan Common All Unit	N/A						
7	765COR08	CORDR-San Juan Common U1 And U	N/A						
8	764COR08	CORDR-San Juan Unit	N/A						
9	763COR08	CORDR-San Juan Unit							
10	762COR08	CORDR-San Juan Unit							
11	761COR08	CORDR-San Juan Unit	N/A						
12		Total San Juan							
<b>PNM South Distribution</b>									
13	155COR08	CORDR-Silver City Services Dis	N/A						
14		Total PNM South Distribution							
<b>PNM South Transmission</b>									
15	220COR08	CORDR-TNMP NM Transm Genera	N/A						
16		Total PNM South Transmission							
<b>Lordsburg</b>									
17	703	Other-703	N/A						
18		Total Lordsburg							
<b>Company 6 Common Allocation</b>									
19	174	Other-174	N/A						
20		Total Company 6 Common Allocation							
21		<b>Total</b>							
22		<b>Grand Total</b>		1,481,258,732	128,506,591	228,930,757	(242,836,457)	114,600,891	
<b>Adjustments for schedule reconciliations</b>									
23		Asset Retirement Obligation/Asset Retirement Cost Layers (5)					(3,541,457)		
24		Production Plant Purchases (6) (7)					-		
25		Palo Verde Unit 2 Acquisition Adjustment					-		
26		Reconciled total (see referenced schedule)					(246,377,914)		Schedule B-1, Page 1, Column B, Line 5

Notes:  
References of "NA" under Estimated Completion Date and Estimated Cost of Project columns are related to ongoing blanket projects. Refer to PNM Exhibit HEM-3 WP NP for adjustments made to net plant in service for the base period, linkage and test period.  
(1) Distribution Capital Allocation: Used for tradeoffs between organizations  
(2) Transmission Capital Allocation: Used for tradeoffs between organizations  
(3) Generation Capital Allocation: Used for tradeoffs between organizations and base period accounting adjustments  
(4) The 2014 Dist Solar project is reflected in the distribution totals in all testimony and exhibits  
(5) Clearings through the end of the base period exclude Asset Retirement Cost Assets for Palo Verde, San Juan, and Four Corners Generating Stations of \$2,048,292, \$1,442,506, and \$50,659.  
(6) Rio Bravo Generating Facility purchase is reflected in the linkage period at the net purchase price and is presented gross on schedule B-1. This difference is \$20,117,258 which reflects the gross up recorded during the plant purchase.  
(7) Palo Verde Unit 2 reflected in the test period at the net purchase price and gross on schedule B-1. This difference is \$51,396,458 which reflects the gross up that is expected to be recorded on the plant purchase.

Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
<b>Distribution</b>									
1	10000105	Residential Line Extensions	N/A	N/A	(495)			(495)	
2	10000107	Line Extensions - Residential	N/A	N/A	828,516	1,988,648	(2,436,647)	380,516	
3	10000205	Commercial Line Extensions	N/A	N/A	17,486			17,486	
4	10000206	Line Extensions - Commercial	N/A	N/A	7,761			7,761	
5	10000207	Line Extension - Commercial	N/A	N/A	429,311	1,852,783	(1,776,841)	505,252	
6	10000241	LINE EXT COMMERCIAL 2004	N/A	N/A	(5,856)			(5,856)	
7	10000407	Line Extensions - Misc	N/A	N/A	(4,554)			(4,554)	
8	10000507	Lighting	N/A	N/A	38,634	155,459	(100,912)	93,181	
9	10000607	Distr. Remove & Replace	N/A	N/A	1,509,971	3,326,975	(4,554,429)	282,517	
10	10000707	System Improvements	N/A	N/A	640,484	2,597,233	(3,076,481)	161,236	
11	10000807	Services	N/A	N/A	110,904	4,414,134	(4,600,793)	(75,755)	
12	10000907	Transformers	N/A	N/A	260,062	7,795,758	(8,041,524)	14,296	
13	10001007	Meter Equipment	N/A	N/A	156,192	4,937,922	(5,193,345)	(99,231)	
14	10001207	Pole Replacement	N/A	N/A	580,575	908,500	(1,337,524)	151,551	
15	10001307	Cable Replacement	N/A	N/A	894,776	1,370,999	(2,153,673)	112,103	
16	10001614	Hawkins Feeder 22	12/31/15	192,754	23,859	168,895	(192,754)	-	
17	10001615	Hawkins Feeder 21	07/01/15	483,087		483,087	(483,087)	-	
18	10001707	Albuquerque Pure Project	N/A	N/A	120,279	2,232,926	(2,343,314)	9,891	
19	10001713	Menaul 14 Cable Replace	03/31/14	498,791	-	-	-	-	
20	10001814	Hazeldine Voltage Conversion	01/02/15	481,922	26,656	455,266	(481,922)	-	
21	10001914	Keleher Substation and Ball Park 13 Voltage Conversion	06/30/15	672,441	55,589	600,184	(672,441)	(16,669)	
22	10002010	Four Hills 13 to Lawrence 14 Feeder Tie	12/01/14	292,225	1,160	291,066	(292,225)	-	
23	10002014	Ball Park 14 Voltage Conversion	12/01/14	151,482	12,107	128,818	(151,482)	(10,557)	
24	10002114	Ball Park 11 Voltage Conversion	12/19/14	165,440	631	164,809	(165,440)	-	
25	10002210	Bird Guard Project ABQ	N/A	N/A	-	37,766	(37,327)	439	
26	10002214	Hawkins Feeder 23	12/31/15	553,400	16,976	536,424	(553,400)	-	
27	10002314	Albuquerque Feeder testing and repl	07/31/15	2,222,498	826,323	1,346,699	(2,173,022)	-	
28	10002513	Upgrade the RCCS System	12/31/14	3,510		3,510	(3,510)	-	
29	10002514	Coronado Improvements	12/31/16	383,036				-	
30	10030514	ESC RO Warehouse Roof Replacement	08/15/14	45,823	45,823	-	(45,823)	-	
31	10030610	Communications Equipment Capital Budget	N/A	N/A	-	40,321	(40,005)	316	
32	10030813	ESC Paving	01/01/14	217,558	-	-	-	-	
33	10030814	Line Dept HVAC Replacement	08/30/14	21,693	21,693	-	(21,693)	-	
34	10032014	Ice Machine ESC Tool Room	09/30/14	10,446	10,446	-	(10,446)	-	
35	10032114	Desk for Veg Management	07/10/14	1,208		1,208	(1,208)	-	
36	10032214	DOC Ops Upgrades	10/31/14	1,597,727	1,098,404	499,324	(1,597,727)	-	
37	10034007	ABQ Metro Tools & Equipment	N/A	N/A	1,650	176,720	(178,370)	(0)	
38	10034012	Tech Serv Distr Tools	N/A	N/A	-	49,209	(49,209)	-	
39	14000107	Line Extensions - Residential	N/A	N/A	605	60,960	(44,109)	17,456	
40	14000207	Line Extensions - Commercial	N/A	N/A	(12,835)	19,615	5,650	12,430	
41	14000607	Distr. Remove & Replace	N/A	N/A	41,418	271,947	(299,432)	13,933	
42	14000707	Distr. System Improvements	N/A	N/A	146,010	279,422	(415,003)	10,429	
43	14000807	Services	N/A	N/A	4,751	136,063	(145,473)	(4,660)	
44	14001207	Pole Replacement	N/A	N/A	-	-	-	-	
45	14001612	Tijeras 11 4/0 ACSR to 397 AAC	12/01/14	101,058	2,886	98,172	(101,058)	-	
46	14001614	Zamora 12 SCADA controlled V Reg	12/01/14	125,834	1,775	124,059	(125,834)	-	
47	14001615	San Antonio 12 Reconductor	12/01/14	100,737	652	100,085	(100,737)	-	
48	14001707	Abq East Mtn Pure Project	N/A	N/A	13,825	21,114	(34,862)	77	
49	14001714	11 and Zamora 11 2/0 ACSR to 397 AAC	12/01/14	278,264	4,055	274,209	(278,264)	-	
50	14001814	Sedillo Rd 3-Phase Rebuild	12/01/14	289,521	722	288,798	(289,521)	-	
51	14001914	Open Meadow Drive 3-Phase Rebuild	12/31/14	158,537	4,371	154,166	(158,537)	-	
52	14002014	San Antonio 12 to San Antonio 22 Feeder Tie	06/30/15	1,207,587	114,644	1,092,892	(1,207,587)	(52)	
53	14002114	Dressage Drive 3-Phase	12/01/14	151,809	979	150,830	(151,809)	-	
54	20000107	Line Extension - Residential	N/A	N/A	974	17,473	(17,595)	852	
55	20000207	Line Extensions - Commercial	N/A	N/A	(2,699)	141,204	(126,475)	12,029	
56	20000407	Line Extension - Misc.	N/A	N/A	11,451			11,451	
57	20000507	Lighting	N/A	N/A	-	1,489	(1,489)	(0)	
58	20000607	Distr. Remove & Replace	N/A	N/A	43,167	862,837	(907,914)	(1,910)	
59	20000707	Distr. System Improvements	N/A	N/A	103,017	337,736	(421,406)	19,347	
60	20000807	Services	N/A	N/A	10,636	268,321	(312,540)	(33,583)	

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Public Service Company of New Mexico  
 Schedule B-4  
 Construction Work In Progress  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	20001207	Pole Replacements	N/A	N/A	-	-	(0)	(0)	
2	20001613	Renewable Solar 22MW-Deming	03/15/14	14,070	-	-	(159)	(159)	
3	20001707	Deming Pure Project	N/A	N/A	19,990	60,227	(149,478)	(69,262)	
4	20001711	Deming Capital Bird Guard Project	N/A	N/A	-	-	-	-	
5	20001713	Gold 12 Deming West 13	02/10/15	300,992	22,388	278,604	(300,992)	-	
6	20001813	Deming Distribution Transformers	12/31/15	786,854	122,939	329,842	(484,432)	(31,652)	
7	20031913	Deming Storm Water Ponds	01/30/14	8,639	-	-	-	-	
8	20034009	Deming Tools & Equipment	N/A	N/A	2,946	18,854	(21,800)	-	
9	30000107	LV-Line Extensions - Residential	N/A	N/A	807	6,223	(6,179)	851	
10	30000207	Line Extension - Commercial	N/A	N/A	3,898	34,774	(41,747)	(3,076)	
11	30000607	Distr. Remove & Replace	N/A	N/A	11,916	58,480	(66,116)	4,279	
12	30000707	Distr. system Improvements	N/A	N/A	10,991	60,408	(64,709)	6,690	
13	30000807	Services	N/A	N/A	1,064	108,919	(105,743)	4,240	
14	30001207	Pole Replacement	N/A	N/A	-	17,148	(2,192)	14,956	
15	30001307	Las Vegas Cable Replacements	N/A	N/A	1,309	128,216	(129,044)	481	
16	30001707	Las Vegas Pure Project	N/A	N/A	35,593	138,024	(173,617)	-	
17	30030513	Las Vegas Exterior Improvements	02/28/14	406,535	-	-	-	-	
18	30031913	Las Vegas Lighting & Signage	02/28/14	105,668	-	-	-	-	
19	30034007	Tools & Equipment	N/A	N/A	-	8,233	(8,233)	-	
20	41000107	Line Extensions - Residential	N/A	N/A	55,930	222,141	(235,947)	42,124	
21	41000207	Line Extensions - Commercial	N/A	N/A	109,184	995,620	(927,117)	177,687	
22	41000407	Line Extensions - Misc.	N/A	N/A	(5,125)	-	-	(5,125)	
23	41000607	Distr. Remove & Replace	N/A	N/A	108,843	869,162	(912,467)	65,538	
24	41000707	Distr. System Improvements	N/A	N/A	823,245	1,520,832	(2,232,161)	111,916	
25	41000807	Services	N/A	N/A	34,646	1,546,648	(1,590,229)	(8,935)	
26	41001207	Pole Replacement	N/A	N/A	11,523	128,029	(135,108)	4,444	
27	41001215	Eldorado Single phase loop redesign phase 3	N/A	N/A	-	216,226	-	216,226	
28	41001307	Cable Replacement	N/A	N/A	703,381	870,257	(1,499,993)	73,644	
29	41001611	IMCORP Cable Testing: Santa Fe Feeder Rehabilitation	03/31/14	619,858	-	-	-	-	
30	41001612	Santa Fe Bird Guard	N/A	N/A	12,932	65,745	(75,758)	2,918	
31	41001614	Colinas Single Phase loop Galisteo Phase 2	12/31/15	190,218	-	190,218	(190,218)	-	
32	41001615	Camel Tracks 12 to Beckner 13 Tie	06/30/15	602,893	-	602,893	(602,893)	-	
33	41001707	Santa Fe Pure Project	N/A	N/A	17,539	193,394	(183,951)	26,982	
34	41001711	Ft Marcy 14 A-phase at Pole Y58B104 Upgrade	07/15/14	1,162,231	51,772	656	(52,428)	(0)	
35	41001714	Halona 11 Voltage Conversion	02/01/15	474,586	3,504	471,082	(474,586)	-	
36	41001715	Mejia 14 Fin Del Sinder Rd Line Extension	06/30/16	651,940	-	-	-	-	
37	41001811	SF Downtown Network Improvements	12/31/14	3,307,230	463,634	89,364	-	552,998	
38	41001814	Hickox 11 Voltage Conversion	02/01/15	405,294	7,880	397,414	(405,294)	-	
39	41001815	Colinas Single Phase loop Galisteo Phase 3	12/31/15	412,447	-	-	-	-	
40	41001914	Hickox 12 Voltage Conversion	10/30/14	314,079	6,033	308,046	(314,079)	-	
41	41001915	Mejia 14 Estrada Calabasa Line Extension	06/30/16	1,142,178	-	-	-	-	
42	41002014	Camel Tracks 13 to State Pen 12 Fdr Tie (Phases I & II)	12/31/14	748,274	-	23,947	-	23,947	
43	41002113	Downtown Manhattan Feeder phase 1	12/31/14	1,289,672	273,262	1,016,409	(1,289,672)	-	
44	41002115	Downtown Manhattan Feeder phase 2	12/31/14	1,254,292	-	261,182	(126,276)	134,907	
45	41002213	Beckner 14 to State Pen 13 FDR tie 2013-2014	09/30/14	913,121	5,574	35	(5,609)	(0)	
46	41002314	Halona 14 Voltage Conversion	12/01/14	528,108	7,884	520,225	(528,108)	-	
47	41002315	Eldorado Single phase loop redesign phase 2	10/31/15	45,031	-	45,031	(45,031)	-	
48	41002714	Eldorado Single phase loop redesign phase 1	12/31/14	91,786	-	91,786	(91,786)	-	
49	41002814	Colinas Single Phase loop Galisteo Phase 1	12/31/14	217,602	-	217,602	(217,602)	-	
50	41003014	Paseo del tierra	12/31/19	238,582	-	238,582	(238,582)	-	
51	41003114	Eldorado to Colinas Tie	12/30/16	825,136	-	-	-	-	
52	41032013	Santa Fe NSD Kiosk	01/31/14	18,220	-	-	-	-	
53	41034007	Tools & Equipment	N/A	N/A	22,092	68,150	(90,241)	-	
54	41037005	M&J - Comcast connects	N/A	N/A	(333)	-	-	(333)	
55	50000107	Line Extension - Residential	N/A	N/A	10,916	47,286	(49,173)	9,029	
56	50000207	Line Extension - Commercial	N/A	N/A	23,508	202,602	(188,193)	37,916	
57	50000507	Lighting	N/A	N/A	-	33,782	(38,366)	(4,584)	
58	50000607	Distr. Remove & Replace	N/A	N/A	39,217	582,164	(514,531)	106,850	
59	50000707	Distr. System Improvements	N/A	N/A	122,307	973,152	(1,038,530)	56,929	
60	50000807	Services	N/A	N/A	15,375	498,558	(542,625)	(28,692)	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	50001307	Belen Cable Replacements	N/A		-	-	-	-	
2	50001613	Renewable Solar 22MW-Dist Valencia	09/30/14	739,279	(977)	-	977	0	
3	50001614	Los Morros Feeder 24	12/01/14	396,883	10,653	386,229	(396,883)	-	
4	50001707	Belen Pure Project	N/A	N/A	2,553	289,334	(289,889)	1,997	
5	60001611	SW Mesa Substation	12/15/14	3,337,335	81	57,159	(57,240)	0	
6	60001612	Journal Center Substation	01/31/14	2,508,315	-	-	-	-	
7	60001613	Unser 14 System Improvements	08/30/14	202,941	184,765	3,523	(188,289)	-	
8	60001711	46kV line switch replacements	12/31/13	58,197	-	-	-	-	
9	60001713	5F Switchgear Replacements	12/31/14	2,260,677	79,206	546,515	(628,421)	(2,699)	
10	60001714	College Substation	06/30/16	4,014,084	495,570	2,515,390	-	3,010,960	
11	60001813	Plateau Fiber Project Co 001	12/31/14	147,140	146,216	924	(147,140)	-	
12	60001814	La Morada Substation	05/01/15	4,306,788	530,625	3,776,163	(4,306,788)	-	
13	60001913	Kewa Feeder Improvements	01/31/14	215,170	-	-	-	-	
14	60002010	Misc Substation Improvements	N/A	N/A	450,094	730,389	(1,203,604)	(23,120)	
15	60002013	Distr Substation Grounding Repairs	12/20/18	5,119,353	39,206	966,254	(490,239)	515,221	
16	60002110	Misc 46kv Line	N/A	N/A	105,700	154,762	(235,940)	24,522	
17	60002113	46 kV Switch Replacement	01/31/15	449,492	-	221,721	(221,721)	-	
18	60002206	Deming SCADA & RCCS Upgrade	03/26/13	325,000	(2,625)	-	-	(2,625)	
19	60002213	Distribution Breaker Replacement	06/01/15	3,076	2,946	130	(3,076)	0	
20	60002313	Emergency and Aging Equip Distr	12/31/18	4,413,803	105,252	1,859,033	(1,964,285)	-	
21	60002314	ZB 46kv retirement	12/31/14	401,943	401,943	400,504	(401,943)	(1,438)	
22	60002315	Zamora Substation Upgrade	12/30/15	3,282,845	-	3,282,845	(3,282,845)	-	
23	60002409	Corrales Bluff Unit Transformer	06/01/16	3,704,310	-	1,265,511	-	1,265,511	
24	60002413	La Mirada Land Acquisition	07/15/14	380,143	279	2	(281)	0	
25	60002414	Rio Puerco Lay Down Yard	11/30/15	8,149	8,149	-	-	8,149	
26	60002513	La Cueva Land Acquisition	03/01/14	530,921	-	-	-	-	
27	60002541	Wayne Substation	03/26/13	3,469,247	2,625	-	-	2,625	
28	60002608	Santo Domingo Substation & Fdrs	08/13/14	1,292,540	814	36	(850)	(0)	
29	60002613	Santo Domingo Sub Improvement	08/15/14	820,180	789,520	30,660	(820,180)	-	
30	60002614	PNM Facilities Sale to City of Gall	12/31/14	151,289	-	142,707	(151,289)	(8,582)	
31	60002709	Sandia Substation	09/01/13	169,609	-	0	-	0	
32	60002715	12.5kV breaker replacment	12/01/18	3,375,395	402,033	1,964,026	(2,355,494)	10,565	
33	60002811	Scenic Substation Company 1	07/15/13	3,744,686	-	-	(0)	(0)	
34	60002912	San Clemente Station CO1	08/01/17	3,836,234	-	89,646	(89,646)	-	
35	60002913	Winrock Improvements	02/15/15	1,792,146	18,852	999,714	(1,021,494)	(2,928)	
36	60003013	2013 Station Hardening Distr	12/01/14	135,638	102,791	7,026	-	109,817	
37	60003115	Distr Cable Testing and Replace 2015	12/31/16	7,940,145	-	2,610,970	(2,027,892)	583,078	
38	60003116	Distr Cable Testing and Replace 2016	12/31/17	8,090,642	-	-	-	-	
39	60003210	Caja Del Rio Substation and feeders	06/01/14	780,344	-	0	-	0	
40	60003212	Substation Metering Modifications	12/01/14	24,542	21,383	135	(21,519)	-	
41	60003310	PI 46kv Cable Replacement	12/30/12	366,990	-	-	-	-	
42	60003311	Newell Station Metering	11/30/13	338,128	-	-	-	-	
43	60004313	IMCORP Veranda Hawkins Testing	03/31/14	483,918	-	-	-	-	
44	60004413	Remote Racking	03/31/15	1,009,508	6,924	156,127	(163,051)	-	
45	60005910	Substation Equipment Replacement IA	N/A	N/A	122,306	1,173,352	(1,303,810)	(8,152)	
46	60028012	PNM Doc Operations	10/31/14	1,519	1,475	44	-	1,519	
47	60028013	Outage Communication Project	12/31/14	122,642	92,918	29,647	(121,210)	1,355	
48	60028014	DOC upgrades	12/31/14	239,845	-	239,845	(239,845)	-	
49	60028113	DOC Scada System Replace	12/20/14	569,275	502,567	66,708	(569,275)	-	
50	60028114	Doc Wall Monitor System Phase II	10/31/14	641,159	584,447	56,711	(641,159)	-	
51	60028213	Spidamin-Spidacalc Software	05/15/14	252,713	(1,415)	(7)	1,422	0	
52	60029905	Capital Reallocation	N/A	N/A	(506,613)	-	507,386	773	
53	60030013	Specialty Equip & Vehicle Co 001	12/18/15	1,287,750	481,317	265,742	(747,059)	-	
54	60030114	Fleet Retires Co1	12/31/14	(20,635)	-	-	8,335	8,335	
55	60030515	General Serice Wedge Co1	N/A	2,135,152	-	599,784	(599,784)	-	
56	60030813	Carpet Replacement ESC Admin Bldg	02/28/14	36,075	-	-	-	-	
57	60031113	Security Equipment Installation ESC	02/28/14	78,597	-	-	-	-	
58	60031313	Edith SC Chiller & Boiler Replacmnt	02/24/14	252,259	-	-	-	-	
59	60032014	Plotter Replacement NM Ops Co1	08/30/14	12,998	-	12,998	(12,998)	-	

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Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	60033313	High Resolution Display Wall ESC	10/31/14	2,448,220	2,424,161	24,059	(2,448,220)	-	
2	60034013	Updated Mobile Comp Line Trucks	09/30/14	150,321	-	150,321	(150,321)	-	
3	60034113	Damage Prevention Program Tools	N/A	-	-	-	-	-	
4	60034213	2013 Wood Pole Fall Restraints	01/15/14	36,565	-	-	-	-	
5	60034214	Reeves Training Center	12/31/17	3,147,284	-	271,388	-	271,388	
6	60034313	2-Way Radio Replacement 2013	03/07/14	2,097,558	-	-	-	-	
7	60034913	ESC Trash Compactor	12/12/14	64,406	-	-	-	-	
8	89900107	Line Extension - Residential	N/A	N/A	43,250	248,291	(335,699)	(44,157)	
9	89900207	Line Extensions - Commercial	N/A	N/A	43,280	719,817	(710,912)	52,185	
10	89900407	Line Extensions - Misc.	N/A	N/A	(391)	-	-	(391)	
11	89900507	Lighting	N/A	N/A	34,409	66,678	(92,517)	8,570	
12	89900607	Distr. Remove & Replace	N/A	N/A	301,342	878,478	(1,129,699)	50,121	
13	89900707	Distr. system Improvements	N/A	N/A	58,528	993,031	(760,403)	291,155	
14	89900807	Services	N/A	N/A	9,873	585,754	(616,590)	(20,964)	
15	89901207	Bernalillo Pole Replacement	N/A	N/A	3,217	21,500	(14,747)	9,970	
16	89901307	Bernalillo Cable Replacements	N/A	N/A	8,208	363	(8,571)	0	
17	89901613	Rio Hondo Service Area Reconfiguration	02/28/16	1,041,666	-	449,088	-	449,088	
18	89901615	Veranda Feeder 23	06/01/15	486,365	-	486,365	(486,365)	-	
19	89901707	Bernalillo Pure Project	N/A	N/A	27,217	66,379	(92,623)	973	
20	89901715	Westside Blvd Feeder Tie	06/01/15	178,772	-	178,772	(178,772)	-	
21	89901815	Veranda 22 to Black Ranch 11 Feeder Tie	06/01/15	402,950	-	402,950	(402,950)	-	
22	89901915	Veranda 22 Rainbow Blvd Upgrade	06/01/15	291,761	-	291,761	(291,761)	-	
23	89902113	Veranda 11 to Palm 12 tie in 2013	12/30/15	226,569	9,273	217,296	(226,569)	-	
24	90000107	Line Extensions - Residential	N/A	N/A	-	-	-	-	
25	90000207	Clayton Line Extension - Commercial	N/A	N/A	(10,105)	17,561	(8,547)	(1,091)	
26	90000607	Clayton Remove and Replace	N/A	N/A	-	5,684	(5,058)	625	
27	90000707	Clayton System Improvements	N/A	N/A	-	3,113	(2,304)	809	
28	90000807	Clayton Transformers	N/A	N/A	377	19,831	(20,920)	(711)	
29	90001707	Clayton Pure	N/A	N/A	375	-	-	375	
30	60002015	Distribution Capital Reallocation Project (1)	N/A	(8,088,248)	-	(8,088,248)	8,088,248	-	
31		<b>Total Distribution</b>		<b>110,204,491</b>	<b>19,159,144</b>	<b>78,946,941</b>	<b>(88,438,298)</b>	<b>9,667,787</b>	
<b>Transmission</b>									
32	64807013	Station Hardening Pilot Trans	12/31/14	4,255,353	1,632,573	2,620,182	(2,768,106)	1,484,649	
33	64807113	345KV Wood Structure Replacement	12/18/15	5,854,802	3,183,358	2,086,472	(5,015,422)	254,408	
34	64807213	Fiber Bulldout OPGW ADS	07/31/16	4,405,940	1,045,315	2,168,948	-	3,214,263	
35	64807314	West Mesa Capacitor Replacement	03/31/15	1,176,256	-	1,176,256	(1,176,256)	-	
36	64807413	Trans Emergency & Aging Equip	12/20/15	5,803,998	337,354	1,520,974	(1,879,979)	(21,652)	
37	64807414	ROW Clearing Project-LIDAR	12/16/14	1,401,283	-	1,401,283	(1,401,283)	-	
38	64807513	Transmission Breaker Replacement	03/31/16	7,288,915	1,446,901	3,602,889	(4,040,366)	1,009,424	
39	64807613	West Mesa 345KV Breaker Replace	07/30/13	673,338	-	-	-	-	
40	64807614	Infrastructure Upgrade Co2	12/31/15	164,337	-	129,837	-	129,837	
41	64807713	115KV Breaker Replace Fault Current	05/30/16	6,879,141	783,771	4,182,848	(4,834,368)	132,251	
42	64807813	Rio Puerco-Progress 115 kV Line	02/20/15	5,942,805	2,575,181	3,367,624	(5,942,805)	-	
43	64807913	115 kV Relay Replacement	07/31/14	2,082,657	19,297	122	(19,419)	0	
44	64807916	NERC Compliance Improvements	12/31/19	2,240,995	-	-	-	-	
45	64808013	Metro Splice Replacement	11/30/14	240,534	131,152	109,382	(240,534)	-	
46	64808213	SONET System Expansion	02/15/14	613,918	476,514	137,404	(613,918)	-	
47	64808313	Power Operations Display Board	12/31/13	716,141	-	-	-	-	
48	64808413	Spread Spectrum Radio Replacement	12/01/14	562,380	445,874	116,505	(562,380)	-	
49	64808513	2013 Microwave System Upgrade	11/15/14	2,501,912	345,816	1,670,423	(2,016,238)	-	
50	64828113	Substation Remote Access	09/30/14	569,719	60,499	509,220	(569,719)	-	
51	64830013	Specialty Equip and Vehicle Co 002	11/20/19	3,151,277	(2,869)	687,916	(685,047)	-	
52	64830513	General Services	12/20/15	1,429,205	905,605	523,600	(1,429,205)	-	
53	65006010	San Juan Vail	N/A	N/A	465,268	627,125	(721,084)	371,309	
54	65006110	ANPP Transmission	N/A	N/A	778,000	320,635	(917,184)	181,451	
55	65006210	SW NM Transmission	N/A	N/A	199,141	291,029	(325,653)	164,517	
56	65007009	2009 Misc. Transmission Station	06/30/14	(7,395)	-	-	-	-	
57	65007010	Misc. Station Improvements	N/A	N/A	973,011	698,268	(1,356,163)	315,117	
58	65007013	345/115kV spare Transformer	12/31/14	1,689,229	-	1,689,229	(1,689,229)	-	
59	65007014	El Cerro 115KV Breaker	07/30/14	1,604,975	78,111	493	(78,604)	(0)	

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Public Service Company of New Mexico  
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Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	65007016	Los Morros	10/31/14	1,278,451	72,785	14,741	(87,526)	(0)	
2	65007110	Misc. Transmission	N/A	N/A	183,882	922,917	(1,106,021)	778	
3	65007114	Sandoval County Landfill Relocation	10/30/14	892,696	307,617	584,466	(892,696)	(614)	
4	65007115	EIP Purchase 40%	04/30/15	7,223,989		7,223,989	(7,223,989)	-	
5	65007220	San Juan Shunt Reactor Circuit Breaker	12/31/14	797,912	471,935	736,809	(1,208,744)	-	
6	65007308	Mimbres Shunt Capacitor Additio	06/30/14	44,234	-	-	-	-	
7	65007311	Scenic Sub 115kv Sectional breaker	07/15/13	467,168	-	-	-	-	
8	65007313	Blackwater 230kV Transformer repair	04/02/14	632,823	(53,385)	(944,739)	995,919	(2,205)	
9	65007314	La Morada Tap	06/01/15	552,299		552,299	(552,299)	-	
10	65007412	Nerc Line Clearance Improvments	12/31/13	5,661,235	-	0	-	0	
11	65007413	Replace Blwtr 230 345kV CVTs	11/01/14	915,994	23,326	521,736	(545,062)	-	
12	65007414	NERC Line Clearance 2013	08/31/14	6,286,485	5,231	48	(7,650)	(2,370)	
13	65007508	Belen Series Reactor Phase 1	06/30/13	567,913	-	-	-	-	
14	65007510	Moriarty Switching Station and Shunt Capacitors	06/30/14	8,296,681	(3,571)	(23)	3,594	(0)	
15	65007511	SW Mesa Substation	10/01/13	639,184	-	-	-	-	
16	65007513	CE/AL Replacement Crossarms	03/31/14	819,817	-	13	(2,091)	(2,078)	
17	65007514	Station hardening	12/15/18	12,797,005		3,642,680	(3,642,680)	-	
18	65007616	Transmission Access Improvements	11/15/17	570,361		-	-	-	
19	65007625	FW Reactor replacement	12/31/13	1,601,462	787,320	813,335	(1,601,462)	(808)	
20	65007708	Veranda-C. Bluffs 115kv Line Upgrad	12/31/10	463,000	(3,724)	-	-	(3,724)	
21	65007710	Station Equip Replacement IA	N/A	N/A	317,226	957,857	(1,269,991)	5,092	
22	65007713	Trans Sub Ground Repairs	12/20/18	3,201,017	34,330	635,734	(664,631)	5,434	
23	65007714	NERC Tier 3 Funding Projects	01/31/15	1,632,449	4,090	1,628,359	(1,632,449)	-	
24	65007814	College Substation	07/31/16	1,566,318		1,122,025	-	1,122,025	
25	65007914	Relay IA	N/A	N/A		113,267	(110,062)	3,205	
26	65007920	Power Operations UPS batter Bank Replacement	01/31/14	95,198	-	-	-	-	
27	65008014	TWS Upgrade	12/20/14	235,978		-	-	-	
28	65008113	TSGT-Laguna Tap	03/31/14	286,295	-	-	-	-	
29	65008114	PNM Facilities Sale to City of Gall	12/31/14	140,278		132,483	(140,278)	(7,795)	
30	65008151	Scenic Substation Company 002	07/31/13	184,567	-	-	-	-	
31	65008211	Replace OJO 345/115 kv transformer	10/30/14	5,462,392	1,892,594	561,790	(2,454,383)	-	
32	65008313	345kV Structure Grounding Impr	12/30/14	1,177,859	63,185	897,069	(960,254)	-	
33	65008314	Ambrosia Capacitor Switcher	09/30/15	476,554		476,554	(476,554)	-	
34	65008410	NextEra Red Mesa	11/30/11	31	31	-	(31)	0	
35	65008610	Modify NH Reactor Scheme	06/30/15	12,464		12,464	(12,464)	-	
36	65008612	Blackwater Relay Replacement	01/31/14	1,461,116	-	-	-	-	
37	65008715	Corrales Bluff Unit Transformer	06/01/16	411,758		127,994	(106,928)	21,065	
38	65008912	San Clemente Station CO2	08/01/17	6,512,561		535,386	(535,386)	-	
39	65009012	Rio Puerco 345kV Station Expansion	06/01/16	19,476,722	5,291,372	11,933,954	-	17,225,326	
40	65009013	Richmond Switching Station	12/31/14	10,122,649	-	2,806,032	(2,578,915)	227,117	
41	65009014	Second 345/115 KV Transformer at Yah-Ta-Hev	12/31/15	9,501,089		7,807,738	(7,585,507)	222,231	
42	65009108	Rio Puerco - Veranda 115kv Line	07/01/13	(2,173)	-	-	-	-	
43	65009213	Jicarilla Apache Nation Trans IA	10/31/14	10,947,270	1,612,123	26,668	(1,638,791)	-	
44	65009214	Sandia 345/115KV Spare Transformer	01/31/17	10,484,757		4,598,075	(4,022,529)	575,547	
45	65009313	Rio Puerco SVC	01/01/16	30,330,681	2,295,590	26,230,392	-	28,525,982	
46	65009606	Blackwater Station Life Extensi	12/31/14	203,507	22,615	180,993	(203,608)	0	
47	65028012	Vault Software	07/31/13	190,132	-	-	-	-	
48	65028013	PI Historian Upgrade	10/31/13	454,201		-	-	-	
49	65028014	Vegetation Management Software	10/03/14	733,043	229,625	503,418	(733,043)	-	
50	65028113	eTAMIS Upgrade	02/09/14	37,518	36,423	1,095	(37,518)	-	
51	65029905	Results Base Pay	N/A	(1,592,853)	(448,582)	-	452,306	3,724	
52	65030513	Backup Generator Upgrades	07/31/13	27,918	165	1	(165)	0	
53	65030515	General Service Wedge Co2	N/A	585,397		144,570	(144,570)	-	
54	65030610	2011 Communications Equipment Capital Budget	N/A	N/A	-	72,864	(72,053)	811	
55	65031913	Power Ops Gate Replacement	12/31/13	20,327	-	-	-	-	
56	65032114	Plotter Replacement NM Ops Co2	08/30/14	53,771		53,771	(53,771)	-	
57	65032913	Power Ops Security Equipment	02/28/14	44,686		-	-	-	
58	65034010	Co 2 Tools & Equipment	N/A	N/A	140,137	79,226	(219,362)	-	
59	65034012	Tech Serv Transm Tools	N/A	N/A	116,082	366,218	(482,300)	-	
60	65034014	ID Line Fiber Wrap Replacement Phase I (2014)	12/31/14	187,205		187,205	(187,205)	-	

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Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	65034114	SJ DWDM Upgrade	12/31/14	247,795		247,795	(247,795)	-	
2	65034314	Fiber connectivity Farmington Elec alt route	01/31/16	214,670		214,532	(185,448)	29,084	
3	65034414	Telecom Transport Improvements	12/31/14	26,029		26,029	(26,029)	-	
4	65034514	WB 115 OPGW Reconduct Los Morros to Belen	12/31/16	587,107		-	-	-	
5	65034814	Telecom Transport Improvements	12/31/14	117,883		117,883	(117,883)	-	
6	65034914	Power Ops-San Juan Radio Upgrade	12/31/16	626,763		-	-	-	
7	65035014	Corporate LAN Improvements	08/31/15	31,736		31,736	(31,736)	-	
8	65035114	Spread Spectrum Microwave Radio Replacements Phase I	12/31/16	909,614		281,168	(224,935)	56,234	
9	65008807	Transmission Capital Reallocation Project (2)	12/31/15	3,994,636		3,994,636	(3,994,636)	-	
10		<b>Total Transmission</b>		<b>233,169,338</b>	<b>29,278,295</b>	<b>110,813,918</b>	<b>(84,852,579)</b>	<b>55,239,634</b>	
<b>Afton</b>									
11	70218605	Afton Expansion	10/12/07	148,519,513	(835)			(835)	
12	70716015	Afton Capital Improvements 2015	12/31/15	382,268		382,268	(382,268)	-	
13	70716115	Afton Capital Improvements 2016	01/31/16	930,473		-	-	-	
14	70716610	Afton minimum Load Limitation (OpFlex Turndown)	12/31/16	872,525		655,316	(655,316)	-	
15	70717313	Afton Capital Improvements	12/31/15	822,319	120,333	410,373	(291,505)	239,201	
16	70717913	STG - Mini Overhaul	12/31/13	1,533,436	36	0	(36)	0	
17	70728913	Afton DCS	03/31/14	399,236	14	1	(14)	(0)	
18	70730515	Afton Security Equipment	06/30/15	92,889		92,889	(92,889)	-	
19	70716210	Afton Contractual Svc Agreement	02/28/15	-		5,198,841	(5,198,841)	-	
20		<b>Total Afton</b>		<b>153,552,659</b>	<b>119,548</b>	<b>6,739,688</b>	<b>(6,620,870)</b>	<b>238,366</b>	
<b>Lordsburg</b>									
21	70316015	Lordsburg Capital Improvements 2015	12/31/15	54,610		54,610	(54,610)	-	
22	70316114	Combustion Turbine Upgrades	07/14/14	1,148,892	661,595	487,297	(1,148,892)	-	
23	70316115	Lordsburg Capital Improvements 2016	12/31/16	156,795		-	-	-	
24	70317912	Lordsburg capital improvements	12/31/15	363,772		34,772	(34,772)	-	
25		<b>Total Lordsburg</b>		<b>1,724,069</b>	<b>661,595</b>	<b>576,678</b>	<b>(1,238,274)</b>	<b>-</b>	
<b>Reeves</b>									
26	71316014	Arc flash for Algodones	07/01/14	7,584	7,537	48	(7,584)	-	
27	71316114	U1/U2/U3 Turbine Lo-Lo Lube Oil Level trip switches (FM Global)	07/01/14	61,064	585	64	-	649	
28	71316213	Upgrade	12/15/13	149,077		-	-	-	
29	71316312	Reeves 1 & 2 Economizer Replacements	07/01/13	652,073		-	-	-	
30	71316313	U3 Boiler Feed Pump 3A Motor Repair	07/01/13	63,507		-	-	-	
31	71316314	NERC CIP	12/30/14	204,050		204,050	(204,050)	-	
32	71316413	Reeves U3 Boiler Feed Pump 3A repai	07/01/13	247,635		-	-	-	
33	71316613	Unit 1 Turbine Seals Replacement	07/01/13	41,068		-	-	-	
34	71316714	Reeves Remote Racking System for Load Center Breakers - Safety	12/15/13	190,620		-	-	-	
35	71316813	Reeves U1,U2 PSH Superheater Replacement	06/30/13	801,833	(1,077)	(41)	1,118	0	
36	71316814	U3 Transformer Sudden Pressure Relays (FM Global)	06/30/14	16,495	118	5	-	123	
37	71316825	Reeves U3 Upper Economizer Replacement	06/31/16	550,635		-	-	-	
38	71316913	Reeves Units 1,2&3 Underfloor Drain Piping	08/30/13	167,190		-	-	-	
39	71316914	U3 Boiler Pyrometer	07/01/14	62,543	663	26	-	689	
40	71317014	Reeves Units Common Oily Water Separator	12/15/13	50,301		-	-	-	
41	71317114	U2 Transformer Sudden Pressure Relays (FM Global)	07/01/14	18,486	158	17	-	176	
42	71317212	Reeves 2B Water Well Pump replaceme	07/30/13	49,806		-	-	-	
43	71317214	U1 Transformer Sudden Pressure Relays (FM Global)	06/30/14	17,982	129	5	-	133	
44	71317314	U1 Generator Stud Seal Upgrade	05/30/14	40,942		-	-	-	
45	71317511	Reeves Heat Trace for Boiler Dams	06/30/14	(31,823)		-	-	-	
46	71317613	Cathodic Protection Line Filters	10/31/14	220,070	161,616	58,453	(220,070)	-	
47	71317714	Cooling Tower Acid System Upgrade	06/30/14	238,522	24,966	45,998	-	70,964	
48	71317725	Reeves Units 2 & 3 Cooling Tower Upgrades	05/31/15	1,204,339		1,204,339	(1,204,339)	-	
49	71328014	U1 Boiler Combustion Solution	08/31/14	156,803	41,271	115,532	(156,803)	-	
50	71332913	Reeves Security Equipment	07/01/14	60,656	21	1	(22)	0	
51		<b>Total Reeves</b>		<b>5,241,456</b>	<b>235,987</b>	<b>1,628,496</b>	<b>(1,791,749)</b>	<b>72,733</b>	

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Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
<b>Four Corners</b>									
1	71519207	Four Corners	N/A	N/A	328,783	487,993	-	816,777	
2	71519208	Four Corners Facility Improve	N/A	N/A	(744)	23,069	-	22,325	
3	71519209	Four Corners Facility Improve	N/A	N/A	(3,048)	(208)	-	(3,257)	
4	71519210	Four Corners Facility Improve	N/A	N/A	4,031,307	20,705,136	(4,763,887)	19,972,556	
5	71522912	FC SCR U4U5	12/31/20	80,250,647	-	4,028,462	-	4,028,462	
6		Total Four Corners		80,250,647	4,356,298	25,244,452	(4,763,887)	24,836,863	
<b>Palo Verde 1&amp;2</b>									
7	72123001	PALO VERDE CBI	N/A	N/A	153,283	16,783	-	170,065	
8	72123008	PV - Unit 1 CBIs	N/A	N/A	243,401	9,375	-	252,776	
9	72123009	PV Unit 1 CBIs	N/A	N/A	359,927	39,444	-	399,371	
10	72123410	PV capital structures all years all units	N/A	N/A	3,165,280	7,568,405	(4,438,544)	6,295,141	
11	72223006	PV - 722 2006 (PV2 asset purchases)	01/01/16	163,530,000	-	-	-	2,869	
12	72223007	PV - Unit 2	N/A	N/A	958	105	-	1,062	
13	72223008	PV Unit 2 CBIs	N/A	N/A	188	7	-	196	
14	72223009	PV Unit 2 CBIs	N/A	N/A	2,586	283	-	2,869	
15	72223410	PV capital structures all years all units	N/A	N/A	3,597,388	6,256,243	(6,535,997)	3,317,635	
16		Total Palo Verde 1&2		163,530,000	7,523,011	13,890,644	(10,974,541)	10,439,115	
<b>Palo Verde 3</b>									
17	72323007	PV - Unit 3	N/A	N/A	4,872	490	-	5,362	
18	72323008	PV Unit 3 CBIs	N/A	N/A	301,847	30,348	-	332,195	
19	72323009	PV Unit 3 CBIs	N/A	N/A	213,868	15,759	(145,706)	83,921	
20	72323410	PV capital structures all years all units	N/A	N/A	1,832,372	5,615,005	(5,681,279)	1,766,097	
21		Total Palo Verde 3		-	2,352,959	5,661,602	(5,826,985)	2,187,576	
<b>Palo Verde Common</b>									
22	72423001	PALO VERDE CBI	N/A	N/A	7,034,174	1,246,097	(8,280,270)	-	
23	72423005	PV- 724 2005 Common	N/A	N/A	-	-	-	-	
24	72423008	PV Common	N/A	N/A	4,150,380	1,065,929	-	5,216,309	
25	72423009	PV Common CBIs	N/A	N/A	8,586,207	732,411	(2,340,610)	6,978,008	
26	72423410	PV capital structures all years all units	N/A	N/A	9,731,000	15,343,701	(19,895,707)	5,178,994	
27	72523007	PV - Water Projects	N/A	N/A	-	-	-	-	
28	72523009	PV Water Projects CBIs	N/A	N/A	1,348	26	(1,370)	3	
29	72523410	PV capital structures all years all units	N/A	N/A	1,402,014	5,333,760	(2,856,325)	3,879,450	
30		Total Palo Verde Common		-	30,905,122	23,721,925	(33,374,283)	21,252,764	
<b>Luna</b>									
31	74416015	Luna Capital Improvements 2015	12/31/15	290,345	-	290,345	(290,345)	-	
32	74416115	Luna Capital Improvements 2016	12/31/16	271,536	-	-	-	-	
33	74416811	Luna Capital Improvements	12/31/15	468,098	138,994	39,967	(178,962)	-	
34	74417010	Luna GE LTSA	12/31/15	11,597,292	-	4,156,007	(4,156,007)	-	
		Total Luna		12,627,272	138,994	4,486,320	(4,625,314)	-	
<b>San Juan</b>									
35	76016007	Co 3 Capital Labor Wedge	12/31/15	119,289	119,289	-	-	119,289	
36	76016221	Unit 1 Capitalization Wedge	06/30/15	565,193	15,697	1,903	-	17,600	
37	76016222	Unit 2 Capitalization Wedge	01/31/14	359,205	-	-	-	-	
38	76016223	Unit 3 Capitalization wedge	12/31/14	1,177,639	-	86	-	86	
39	76016224	Unit 4 Capitalization wedge	09/24/14	578,923	40,575	5,028	-	45,603	
40	76016225	Unit 1/2 Common Capitalization Wedg	12/31/14	317,654	145,847	16,132	-	161,979	
41	76016226	Plant Common Capitalization Wedge	12/31/14	1,055,703	157,143	17,779	-	174,922	
42	76016227	Unit 3/4 Comm. Capitalization wedge	12/31/14	258,200	-	-	-	-	
43	76076416	Reverse SJ U4 Acquisition	N/A	N/A	-	(22,853,689)	22,772,403	(81,286)	
44	76076616	Reverse SJ Common Acquisition	N/A	N/A	-	(2,508,752)	2,346,808	(161,944)	
45	76076716	Reverse SJ U3&4 Acquisition	N/A	N/A	-	-	-	-	
46	76116011	SJ U1 Relay Protection	04/18/08	-	0	-	-	0	

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Public Service Company of New Mexico  
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Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	76116051	SJ U1 relay protection	03/30/15	4,394	5,218	-	(5,218)	-	
2	76116112	Unit 1 Reheat Outlet Header	05/30/15	3,202,520	451,307	2,751,213	(3,202,520)	-	
3	76116114	U1 Boiler Shutoff Platforms - 2014	12/31/14	269,216	4,478	269,216	(269,216)	4,478	
4	76116121	SJ U1 Permanent Gas Grid	06/30/14	(618)	-	-	-	-	
5	76116131	SJ U1 Classifier Blade Modification	06/30/14	534,285	-	-	-	-	
6	76116214	Unit 1 Reheater	07/01/15	1,070,463	-	1,070,463	(1,070,463)	-	
7	76116215	Unit 1 Absorber Sieve Trays	05/15/15	517,959	-	517,959	(517,959)	-	
8	76116317	Unit 1 Bottom Ash Controls in DCS	05/30/15	129,785	-	129,785	(129,785)	-	
9	76116320	Unit 1 Economizer and Flame Sprays	05/30/15	1,035,260	-	1,035,260	(1,035,260)	-	
10	76116322	Unit 1 DCS Control Logic Upgrades and Modifications	04/01/14	184,548	-	-	-	-	
11	76116325	Unit 1 Baghouse Bag Replacement	03/31/14	567,403	-	-	(0)	(0)	
12	76116328	Unit 1 Roof replacement	09/30/16	76,948	-	-	-	-	
13	76116329	Unit 1 Mercury Monitoring	12/31/13	41,417	(519)	(20)	539	-	
14	76116330	Unit 1 Absorber Riser Tiling	04/30/15	571,376	305,625	225,953	(571,376)	(39,798)	
15	76116331	Unit 1 Platforms 2013	12/31/13	87,091	(2,176)	(84)	2,259	(0)	
16	76116332	Unit 1 Platforms - 2014	12/31/14	59,132	1,725	57,407	(59,132)	-	
17	76116334	Unit 1 Platforms - 2015	09/30/15	51,355	-	51,355	(51,355)	-	
18	76116335	Unit 1 Platforms - 2016	08/30/16	51,275	-	-	-	-	
19	76116337	Unit 1 Main transformer replacement	04/15/15	2,268,755	3,616	244	(3,861)	0	
20	76116414	SJ U1 Cooling Tower Manhole Rebuild	05/01/15	74,393	22,498	51,895	(74,393)	-	
21	76116415	Unit 1 Economizer CO Controls	05/30/16	41,092	-	-	-	-	
22	76116512	SJ U1 Acoustic Leak Detection System Installation	05/30/15	125,810	80,792	45,018	(125,810)	-	
23	76116513	Unit 1 Main & Auxiliary Transformer Relays	05/30/15	70,777	19,148	49,785	(70,777)	(1,843)	
24	76116515	Unit 1 CEM Replacement	05/30/16	230,938	-	-	-	-	
25	76116522	Unit 1 DCS Control Logic Upgrades and Modificatio	12/30/17	142,606	-	-	-	-	
26	76116610	SJ U1 Retube 1B BCW Heat Exchanger	11/26/13	90,140	-	-	-	-	
27	76116622	Unit 1 Turbine Trip Block	05/30/15	334,971	140,222	194,749	(334,971)	-	
28	76116632	SJ U1 MCC Cubicle Buckets Replacements - 2013	07/30/13	-	-	-	-	-	
29	76116714	Unit 1 Generator Fluz probe testing equipment	07/30/14	79,648	-	79,648	(79,648)	-	
30	76116715	Unit 1 Primary Air Damper Replacement	05/30/15	233,103	-	233,103	(233,103)	-	
31	76116814	Unit 1 Dewatering bin	10/30/15	646,333	2,381	643,953	(646,333)	-	
32	76116832	Coal Piping Replacement - 2013	11/10/13	124,398	-	-	-	-	
33	76116914	Unit 1 Cooling tower fan deck & hot water basin	12/31/14	669,646	-	669,646	(669,646)	-	
34	76116915	Unit 1 Absorber PH Probe Replacement	05/30/15	46,378	-	46,378	(46,378)	-	
35	76117013	SJ U1 Spare PA Fan Rotor	12/31/13	88,239	-	-	-	-	
36	76117110	SJ U1 Digital Generator Protection Relay	07/30/15	48,154	71,717	16,942	-	88,659	
37	76117114	Unit 1 pond Decant Pit & Pipe Reroute	10/31/15	404,442	-	404,442	(404,442)	-	
38	76117214	Unit 1 Absorber Exterior wall	11/30/14	369,928	27,489	327,603	(369,928)	(14,836)	
39	76117232	Bag House External Pulse Jet headers	10/24/13	249,292	-	-	-	-	
40	76117322	SJ U1 Replace Broken Undersized hangers	11/30/13	179,231	(17,475)	-	-	(17,475)	
41	76117332	U1 Orifice Boxes	11/10/13	75,107	-	-	-	-	
42	76117432	Unit 1 Boiler Duct O2 Grid	05/29/15	354,877	3	354,874	(354,877)	-	
43	76117513	U1 Boiler Outlet Hanger and Expansi	11/30/13	251,388	-	-	-	-	
44	76117514	Unit 1 DA & Tripper Deck Roof	12/01/14	261,903	485	260,698	(261,903)	(721)	
45	76117516	Unit 1 MCC Cubicle Buckets Replacement - 2017	05/30/17	134,720	-	-	-	-	
46	76117524	U1 B PA Fan Rotor Replacement	03/22/14	213,462	-	-	-	-	
47	76117532	Unit 1 Switchyard Controls to DCS	05/30/15	84,144	27,453	56,690	(84,144)	-	
48	76117614	Unit 1 Motor Control Center 1A Replacement - 2015	05/30/15	124,306	3,797	120,509	(124,306)	-	
49	76117618	Unit 1 cooling tower MCC's Replacement	06/30/15	1,366,244	316,025	1,040,362	(1,366,244)	(9,857)	
50	76117619	Unit 1 Fire Protection Alarm Check Valve	12/31/14	41,951	13,060	27,649	(41,951)	(1,242)	
51	76117632	Intelligent Sootblowing in DCS	03/18/14	1,840	1,790	50	(1,840)	-	
52	76117710	SJ U1 Bottom Ash Control System Upgrade	03/18/14	(11,463)	-	-	-	-	
53	76117714	Unit 1 Coal Piping Replacement - 2015	05/30/15	123,979	-	123,849	(123,979)	(131)	
54	76117715	Condenser Retube	05/01/15	1,988,308	-	1,988,308	(1,988,308)	-	
55	76117721	SJ U1 MCC Cubicle Buckets Replacements-2011-2015	09/15/14	(18,217)	114	4	(118)	0	
56	76117724	Battery Charger Replacement	05/01/15	100,705	4,862	95,843	(100,705)	-	
57	76117733	Unit 1 Arc Flash Mitigation	05/30/15	166,317	5,807	160,510	(166,317)	-	
58	76117742	Pulverizer Housing Ceramic Installation	05/01/15	119,060	834	118,226	(119,060)	-	
59	76117743	BOTTOM ASH DRAG CHAIN INSTALLATION	01/31/15	23,005	-	23,005	(23,005)	-	
60	76117744	Unit 1 Bottom Ash Casing Replacement	12/31/14	557,908	-	557,908	(557,908)	-	

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Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	76117746	Unit 1 Demister Pad Replacement	04/15/15	124,263		124,263	(124,263)	-	
2	76117747	Unit 1 Relay Protection-2015	12/30/15	84,256	5,807	78,448	(84,256)	-	
3	76117749	Automatic Voltage Regulator Replacement	06/30/15	361,090	5,785	355,304	(361,090)	-	
4	76117813	Unit 1 Cooling Tower Riser Coatings	04/30/13	38,869		38,869	(38,869)	-	
5	76117814	Tripper Desk Dust collector	05/30/15	146,933	856	146,077	-	146,933	
6	76117821	SI U1 feed pump supervisory instrumentation	05/01/15	142,397	147,191	106,761	(253,952)	-	
7	76117825	Unit 1 Cooling Tower Slip Stream Filtration	08/31/16	46,107		-	-	-	
8	76117832	Unit 1 Scrubber Transformer Fire Protection	07/30/13	13,109		-	-	-	
9	76117914	Unit 1 Expansion Joint Replacement - 2015	05/30/15	517,163		516,815	(517,163)	(348)	
10	76117915	Unit 1 Economizer Ash Removal	05/01/15	870,089	29,969	840,120	(870,089)	-	
11	76117916	Unit 1 Relay Protection - 2017	05/30/17	72,176		-	-	-	
12	76117922	SI U1 HVAC evap cooler	07/17/13	144,363		-	(0)	(0)	
13	76117932	Unit 1 Absorber Nuclear Density Meters	11/30/14	96,219	46,214	48,702	(96,219)	(1,302)	
14	76117934	Unit 1 Absorber Recirc Isolation Valve Install	05/01/15	296,001	1,034	294,967	(296,001)	-	
15	76121912	SI U1 SNCR	12/31/16	32,291,890	2,567,488	28,712,634	(31,280,122)	-	
16	76128014	Unit 1 Foxboro I/A Version 8.8 Nerc	02/01/15	180,379		180,379	(180,379)	-	
17	76128015	Unit 1 Update Operator DCS Graphics	07/30/16	-		-	-	-	
18	76128023	Unit 1 DCS Self Documenting Software - 2015	12/02/15	245,000		245,000	(245,000)	-	
19	76216014	Unit 2 Dewatering Bin	12/31/13	243,116		-	-	-	
20	76216017	Unit 2 Fire Protection Alarm Check Valve	09/15/14	43,246	11,744	30,403	(43,246)	(1,099)	
21	76216018	Unit 2 Baghouse bag replacement	12/31/13	132,544		-	-	-	
22	76216037	nit 2 Platforms	12/31/13	67,915		-	-	-	
23	76216121	SI U2 MCC Cubicles Bucket Replacements	02/28/14	(26,044)	(622)	(24)	647	1	
24	76216136	Unit 2 Replace Generator Hydrogen Monitor	05/30/14	131,599		5,090	(5,090)	-	
25	76216221	SI U2 Synch Relay	07/01/13	21,142		-	-	-	
26	76216232	SI U2 pulse jet header	04/30/14	106,930		-	(0)	(0)	
27	76216323	Unit 2 Coal Piping Replacement	04/30/14	40,689	11	0	(12)	(1)	
28	76216325	Unit 2 Circulating Water Line Coatings	04/20/14	378,337		-	(0)	(0)	
29	76216332	nit 2 Mercury Monitoring	10/31/13	41,442		-	-	-	
30	76216414	U2 2B Circulating Water Pump Motor	06/30/14	78,839		-	-	-	
31	76216432	FLY ASH CONTROLS IN DCS	09/01/14	(0)	(6)	(0)	6	0	
32	76216512	SI U2 Main & Aux Transformer Relay Protection Upgrade	07/29/14	72,551		-	-	-	
33	76216521	SI U2 Replace Broken Undersized hangers	02/22/13	198,064	(26,794)	(258)	6,952	(20,100)	
34	76217011	SI U2 Digital Generator Protection Relay	02/22/13	65,620		-	-	-	
35	76217132	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	11/01/14	68,256	367	602	(16,239)	(15,270)	
36	76217332	EVAPORATIVE COOLERS	10/30/13	182,229		-	-	-	
37	76217421	SI U2 Pulverizer Classifier Blades	10/31/13	521,048	(5,853)	-	5,853	-	
38	76217431	SI U2 combustion management system	12/20/13	327,762		-	-	-	
39	76217511	SI U2 Relay Protection Upgrade	07/01/13	95,445		-	-	-	
40	76217512	SI U2 replace fiel instrumentation	07/01/13	595,305		-	-	-	
41	76217532	ARC FLASH MITIGATION	08/30/13	153,485		-	-	-	
42	76217912	SI U2 area 1 sump engineering	06/30/14	(13,798)		-	-	-	
43	76228017	Unit 2 Foxboro I/A Version 8.8 NERC	08/30/14	140,360		-	-	-	
44	76228122	Unit 2 DCS Self Document Software	09/30/14	252,191	126	4	(130)	0	
45	76316018	SI U3 Circulating Water Line Carbon	07/01/13	641,366		-	-	-	
46	76316019	SI U3 Field Instrumentation Replace	10/30/13	117,955		-	-	-	
47	76316113	SI U3 Secondary Superheater Tube Replacement	07/01/13	4,114,964		-	-	-	
48	76316132	DEWATERING BIN STIFFENING	08/30/14	330,317	330,317	-	-	330,317	
49	76316208	SI Unit 3 HP/IP Rotor Replaceme	12/31/13	61,409		-	-	-	
50	76316211	SI U3 Protective Relay Upgrade	12/31/14	63,213		-	-	-	
51	76316314	Unit 3 Fire Protection Alarm Check Valve	12/31/14	43,847	11,854	31,990	(43,847)	-	
52	76316321	Unit 3 DCS Control Logic Upgrades & Modifications	12/31/15	22,340	27,258	-	-	27,258	
53	76316332	SI U3 Bottom Ash Seal Trough	11/17/13	33,282		-	-	-	
54	76316340	Unit 3 projects	12/31/13	41,442		-	-	-	
55	76316341	Unit 3 Platforms - 2013	12/31/13	84,462		-	-	-	
56	76316411	SI U3 Roof Refurbish	06/30/15	5,336	19,177	-	-	19,177	
57	76316432	PENTHOUSE PRESSURIZATION CONTROL	01/31/14	45,640		-	-	-	
58	76316521	SI U3 AR Pump Gearbox Modification	12/31/15	109,359		-	-	-	
59	76316532	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	07/24/14	78,897	(177)	232	(6,263)	(6,208)	

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Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	76316612	SJ U3 Transformer Fire Protection Upgrades	07/01/13	42,528	-	-	-	-	
2	76316632	REPLACE SYNCHRONIZATION RELAY	07/01/13	30,797	-	-	-	-	
3	76316712	SJ UNIT 3 DIGITAL GENERATOR PROTECTION	07/01/13	101,028	-	-	-	-	
4	76316722	SJ U3 Absorber Headers	07/01/13	371,229	-	-	-	-	
5	76316821	SJ U3 MCC Cubicle Buckets Replacements	12/31/14	259,991	-	-	-	-	
6	76316910	SJ U3 Condensate Polisher	12/31/15	1,220,184	1,799,651	-	-	1,799,651	
7	76316911	SJ U3 Waterwall Weld Overlay North Wall	07/01/13	1,324,066	-	-	-	-	
8	76316921	SJ U3 Turbine Trip Block	07/01/13	370,732	-	-	-	-	
9	76317010	SJ U3 cooling tower fan breakers	07/01/13	-	-	-	-	-	
10	76317011	SJ U3 Waterwall Weld Overlay South Wall	07/01/13	1,991,125	-	-	-	-	
11	76317032	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	07/30/14	52,917	-	-	-	-	
12	76317110	SJ U3 Cooling Tower	07/01/13	267,479	-	-	-	-	
13	76317132	ABSORBER MIST ELIMINATOR WASH PIPING	07/31/13	42	40	2	(42)	-	
14	76317221	SJ U3 New hanger - snubbers and support steel	03/30/14	635,906	(5,368)	(207)	5,575	(0)	
15	76317232	EVAPORATIVE COOLERS	12/15/13	190,011	-	-	-	-	
16	76317432	ARC FLASH MITIGATION	11/26/13	179,031	-	-	-	-	
17	76317532	OUTAGE EMERGENT PROJECTS-2012	11/25/13	558,116	-	-	-	-	
18	76317632	COMBUSTION MANAGEMENT SYSTEM	05/01/14	(0)	-	-	-	-	
19	76317712	SJ U3 hp heater bypass valve	07/01/13	186,304	-	-	-	-	
20	76317812	SJ U3 turbine under lagging fire protection	07/01/13	287,602	-	-	-	-	
21	76317821	SJ U3 Orifice Boxes	07/01/13	307,399	-	-	-	-	
22	76317912	SJ U3 area 1 sump engineering	07/01/13	(13,832)	-	-	-	-	
23	76317921	SJ U3 Flow Nozzles for SCADS	07/01/13	1,067,273	-	-	-	-	
24	76317942	SJ U3 furnace exit gas	07/01/13	24,200	-	-	-	-	
25	76328014	Unit 3 Foxboro I/A Version 8.8 NERC	02/01/15	116,953	37,041	79,912	(116,953)	-	
26	76328015	U3 DCS Self Documenting Software	02/28/15	256,247	77,243	179,004	(256,247)	-	
27	76416012	Unit 4 Automatic Voltage Regulator Replacement	12/30/15	569,158	-	569,158	(569,158)	-	
28	76416013	SJ U4 Circulating Water Line Carbon Fiber	06/30/13	691,232	-	-	-	-	
29	76416019	Unit 4 BT Supervisory Instrumentation Panel	12/30/15	126,951	-	126,951	(126,951)	-	
30	76416021	Unit 4 FD/PA Fans Supervisory Instrumentation Equipment	12/31/15	93,507	-	93,507	(93,507)	-	
31	76416025	Unit 4 Baghouse Airlock Isolation	12/30/15	166,362	-	166,362	(166,362)	-	
32	76416027	Unit 4 Deaerator and Tripper Deck Roof	08/30/14	-	-	-	-	-	
33	76416028	Unit 4 Burner Front Fire Protection	12/31/14	165,749	-	-	-	-	
34	76416029	Unit 4 Fire Protection Alarm Check Valve	12/31/14	36,729	9,207	25,804	(36,729)	(1,719)	
35	76416034	Unit 4 MCC 4B Replacement - 2015	12/30/15	229,521	-	229,521	(229,521)	-	
36	76416039	Unit 4 Bottom Ash Drag Chain	12/20/15	5,068,908	-	5,068,908	(5,068,908)	-	
37	76416114	SJ U4 Secondary Superheat Replacement	12/30/13	4,048,708	-	(0)	-	(0)	
38	76416119	Unit 4 DCS Control Logic Modifications - 2015	12/15/15	207,089	-	207,089	(207,089)	-	
39	76416121	Unit 4 Coal Piping Replacement - 2013	12/31/13	98,851	-	-	-	-	
40	76416122	SJ U4 Permanent Gas Grid	07/01/13	55,352	-	-	-	-	
41	76416123	Unit 4 Mercury Monitoring	10/31/13	55,097	-	-	-	-	
42	76416127	Unit 4 Platforms - 2015	09/30/15	64,849	-	64,849	(64,849)	-	
43	76416128	Unit 4 Platforms - 2016	09/30/16	64,605	-	-	-	-	
44	76416130	Unit 4 Main and Auxiliary Transformer Relays	08/30/13	48,301	-	-	-	-	
45	76416132	DCS CONTROL LOGIC UPGRADES AND MODIFICATIONS	02/15/15	98,384	24	98,359	(98,384)	-	
46	76416133	U4 CT RISER COATINGS	06/30/13	91,692	-	-	-	-	
47	76416134	Unit 4 Relay Protection - 2015	12/30/15	77,600	-	77,600	(77,600)	-	
48	76416208	Unit 4 HP/IP Rotor Replacement	12/16/13	72,616	-	(0)	-	(0)	
49	76416211	SJ U4 Relay Protection Upgrade	12/30/13	134,311	-	-	-	-	
50	76416212	Unit 4 Retube Condenser	12/30/15	2,669,176	-	2,669,176	(2,669,176)	-	
51	76416213	SJ U4 Outage Emergent Work- 2013	06/30/13	249,414	-	-	0	0	
52	76416215	Unit 4 Superheat Balancing TCs and Study	03/30/16	333,181	-	200,228	-	200,228	
53	76416222	SJ U4 SCAD Flow Nozzles	07/01/13	742,467	-	-	-	-	
54	76416232	FIELD INSTRUMENTATION UPGRADE	12/31/13	73,309	-	654	(17,633)	(16,980)	
55	76416312	SJ U4 Digital Generator Protection Relay	12/30/13	112,416	-	-	-	-	
56	76416315	Unit 4 Condensate Polisher	08/31/16	1,664,933	-	-	-	-	
57	76416322	SJ U4 Orifice Boxes	07/01/13	247,157	-	-	-	-	
58	76416332	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	12/31/13	91,364	-	-	-	-	
59	76416334	Unit 4 Expansion Joint Replacement - 2015	12/30/15	666,398	-	666,398	(666,398)	-	
60	76416414	Unit 4 Circ Water Pump Motor 4B	07/24/14	46,150	46,150	-	(46,150)	-	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	76416415	Unit 4 Hydrogen Dryer	12/30/15	526,912		526,912	(526,912)	-	
2	76416424	Unit 4 Arc Flash Mitigation-2014	12/30/14	93,855		93,855	(93,855)	-	
3	76416432	SYNCHRONOUS RELAY	12/30/13	19,011	-	-	-	-	
4	76416512	SJ U4 Transformer Fire Protection Upgrades	08/31/13	42,965	-	-	-	-	
5	76416513	SJ Unit4 B Primary Air Fan Motor	07/01/13	50,012	-	-	-	-	
6	76416514	U4 Cooling Tower Raw Water Line Rep	07/30/14	165,880		165,880	(165,880)	-	
7	76416515	Unit 4 Absorber PH Probe Replacement	12/30/15	59,903		59,903	(59,903)	-	
8	76416532	CIRC WATER MOTOR GYPSUM FIX	12/31/14	140,663	135,447	5,215	(140,663)	-	
9	76416612	SJ U4 Turbine Underlagging Fire Protection	08/30/13	160,503	-	-	-	-	
10	76416622	SJ U4 New Outlet reheater	07/01/13	3,376,222	-	(0)	-	(0)	
11	76416632	REPLACE AR PUMP DISCHARGE PIPING +HYDROCLONE	07/31/13	104,035	-	-	-	-	
12	76416634	Unit 4 Coal Piping Replacement - 2015	12/30/15	153,498		153,498	(153,498)	-	
13	76416712	SJ U4 Waterwall Weld Overlay	07/01/13	1,264,452	-	-	-	-	
14	76416715	Unit 4 Economizer CO Controls	10/30/16	59,565	-	-	-	-	
15	76416721	SJ U4 New hanger - snubbers and support steel	12/31/13	699,181	-	-	-	-	
16	76416732	Unit 4 Absorber Nuclear Density Meters	12/30/14	64,500	43,608	20,892	(64,500)	-	
17	76416815	Unit 4 CEM Replacement	08/30/16	298,001	-	-	-	-	
18	76416821	SJ U4 Boiler Feed Pump Trip Block Oil Conditioning	08/13/13	24,904	-	-	-	-	
19	76416832	COOLING TOWER STRUCTURE	07/01/13	1,504,028	-	-	-	-	
20	76416915	Unit 4 Cooling Tower Fan VFDs	07/30/14	497,247	-	-	-	-	
21	76416922	SJ U4 Turbine Trip Block	07/01/13	269,930	-	1,480	-	1,480	
22	76416932	EXPANSION JOINT REPLACEMENT-2013	07/01/13	639,403	-	-	-	-	
23	76417010	SJ U4 Cooling Tower Upgrades	07/01/13	(83,910)	-	-	-	-	
24	76417015	Unit 4 Battery Bank A Replacement	12/30/15	43,319		43,319	(43,319)	-	
25	76417022	SJ U4 MCC Cubicles Bucket Replacements	07/01/13	110,396	-	-	-	-	
26	76417115	Unit 4 Economizer Ash Removal System	12/30/15	1,807,111		1,807,111	(1,807,111)	-	
27	76417123	SJ U4 Absorber Headers	07/01/13	282,655	-	-	-	-	
28	76417221	SJ U4 AR Pump Gear Box Modifications	12/15/15	118,747	113,716	5,031	(118,747)	-	
29	76417415	Unit 4 Absorber Polishing Sieve Tray	12/30/15	382,164		382,164	(382,164)	-	
30	76417515	Unit 4 Attemperator Spray Valve Replacement	12/30/15	529,823		529,823	(529,823)	-	
31	76417723	SJ U4 Absorber Sieve Tray	09/30/13	416,495	-	-	-	-	
32	76417932	SJ U4 FEGT Probes	07/01/13	37,866	-	-	-	-	
33	76421912	SJ U4 SNCR	03/31/16	48,374,390	1,032,653	46,036,921	(47,069,574)	-	
34	76428015	Unit 4 Foxboro I/A Version 8.8 NERC	12/30/15	263,647		263,647	(263,647)	-	
35	76428518	Unit 4 DCS Self-Documenting Software	12/30/15	343,906		343,906	(343,906)	-	
36	76516010	Unit 1 & 2 Blanket CBIs	03/25/14	578,800	-	-	-	-	
37	76516013	SJ U1&2 Tripper Deck Fire Protection System	10/31/13	229,984	1,628	63	(1,691)	0	
38	76516015	Unit 1&2 Sample Panel and Chemical Feedpump Controls	08/30/16	51,364	-	-	-	-	
39	76516033	SJ U12 absorber cell oxidation blow	07/01/13	1,089	-	-	-	-	
40	76516034	Units 1&2 Pulverizer Mill CO2 Inerting	09/30/15	70,977	-	70,977	(70,977)	-	
41	76516036	Units 1&2 Maintenance Building Modification	09/30/16	100,472	-	-	-	-	
42	76516072	SJ U1&2 Ash System Common Controls	11/30/14	206,919	185,025	21,894	(206,919)	-	
43	76516114	Units 1&2 High Pressure Ash Water Pump Replacement	10/31/14	128,812	32,020	96,792	(128,812)	-	
44	76516115	Units 1&2 Increase Sootblower Line Size	12/30/14	376,823	11,450	365,373	(376,823)	-	
45	76516117	Units 1&2 Tripper Deck Lighting Relocation	07/31/16	110,095	-	-	-	-	
46	76516211	SJ Unit 1&2 Spare Boiler Feed Pump	12/31/13	521,916	-	-	-	-	
47	76516215	Unit 1&2 Demineralizer Controls	06/30/16	41,020	-	-	-	-	
48	76516232	SPARE BAGHOUSE BAGS (COMPLETE SET)	07/01/13	752,451	-	-	-	-	
49	76516510	Units 1&2 5B Tripper Belt Replacement	12/01/14	71,287	16,430	54,639	(71,287)	(218)	
50	76516715	Units 1&2 Plant Air Compressor Replacement	08/30/16	385,570	-	-	-	-	
51	76516716	Units 1&2 Sootblowing Air Compressor - 2016	07/01/16	447,002	-	-	-	-	
52	76516717	Units 1&2 Roof Refurbishment - 2015	12/31/16	170,235	-	-	-	-	
53	76517225	SJ U1&2 Spare Plant Air Compressor Motor	12/31/16	100,410	-	-	-	-	
54	76517321	SJ Com U1&2 Ash Wtr Swgr (480V LC)	08/30/14	1,205,042	(7,763)	348	(9,386)	(16,801)	
55	76517524	Units 1&2 Roof Refurbishment - 2014	11/30/14	161,261	581	160,587	(161,261)	(94)	
56	76517723	Units 1&2 Sootblowing Air Compressor Replacement	07/01/13	445,527	-	1,656	(44,671)	(43,015)	
57	76616006	766 SJ	08/19/14	117,383	-	-	-	-	
58	76616019	Plant Common C&D Reclaim Coal Dust Suppression	12/01/14	439,510	8,815	430,695	(439,510)	-	

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Public Service Company of New Mexico  
 Schedule B-4  
 Construction Work In Progress  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	76616023	Plant Common North Side Wastewater Electrical Auto Transfer	07/30/15	130,276		130,276	(130,276)	-	
2	76616024	76616024 - Common Secondary Crusher Bldg Dus	01/30/15	484,850	4,983	479,867	-	484,850	
3	76616025	Common Limestone Area Instrumentation Replacement	12/30/14	120,364	61,067	53,777	(120,364)	(5,520)	
4	76616028	Plant Common Laboratory Roof	10/31/14	59,989		59,989	(59,989)	-	
5	76616029	Plant Common Brine Concentrator 4 Pipe Replacements	12/31/14	110,795		110,795	(110,795)	-	
6	76616030	Plant Common Brine Concentrator 4 Tube Bundle Bypass	08/31/16	250,105		-	-	-	
7	76616031	Plant Common Brine Concentrator 5 Tube Bundle Bypass	09/30/15	251,948	-	251,948	(251,948)	(0)	
8	76616033	SJ Com MCC LC Cubicle Buckets	07/01/13	93,296	-	-	-	-	
9	76616035	Plant Common NSWW MCC-2 Cubicle Bucket Replacements - 2015	11/30/15	118,509		118,509	(118,509)	-	
10	76616036	Plant Common Protection Relay Replacement - 2016	11/30/16	58,454		-	-	-	
11	76616046	Plant Common Fiber Optic Cable Between PSPS NERC	12/01/15	165,399	1,482	163,917	(165,399)	-	
12	76616051	Plant Common Coal Board Move to Limestone	05/31/16	187,163		17,516	-	17,516	
13	76616054	Plant Common Roof Refurbishment - 2015	08/31/16	5,093		-	-	-	
14	76616112	SJ Plant Common N1 Pond Remediation	07/31/13	348,427	-	-	-	-	
15	76616114	Plant Common North Side Evaporation Pond N2 and N3 Remediation	03/30/18	1,348,605		-	-	-	
16	76616115	Common Cathodic Protection System	09/30/15	52,799		52,799	(52,799)	-	
17	76616116	Common Coal and Ash Handling System 2016	12/30/16	3,615,690		-	-	-	
18	76616120	Common Replace Coal Reclaim Chutes	04/30/16	4,004,011		1,829,668	(1,189,284)	640,384	
19	76616121	Plant Common Joint Control Room	07/01/17	664,466		-	-	-	
20	76616133	PROTECTION RELAY REPLACEMENT-2013	12/30/14	45,328	33,044	10,489	(45,328)	(1,795)	
21	76616135	Plant Common Replace Piping Containing Asbestos at NSWW - 2015	09/30/15	118,502		118,502	(118,502)	-	
22	76616136	Plant Common Replace Piping Containing Asbestos at NSWW - 2016	09/30/16	117,755		-	-	-	
23	76616211	SJ Plant Common River Station Switchgear	01/30/15	588,203	39	2	-	41	
24	76616215	Common Coal Chute Air Cannons	11/30/16	147,305		-	-	-	
25	76616221	MCC Cubicle Buckets Replacement	10/01/13	114,131	-	-	-	-	
26	76616222	Plant Common IDS/PS Installation and Tuning	12/31/14	182,315		182,315	(182,315)	-	
27	76616225	Common Physical Security Enhancements	10/30/14	24,338	23,307	1,031	(24,338)	-	
28	76616226	Plant Common New Plant Fire Protection Loop	12/30/16	-		-	-	-	
29	76616229	Common Bulk Storage Tank Coating - 2013	12/30/13	82,551	-	-	-	-	
30	76616231	Plant Common Bulk Storage Tank Coating - 2015	08/30/15	176,119		176,119	(176,119)	-	
31	76616233	REPLACE PIPING CONTAINING ASBESTOS AT NSWW-2013	09/30/13	74,826		381	(10,280)	(9,899)	
32	76616234	Plant Common Replace Piping Containing Asbestos at NSWW - 2014	10/31/14	86,600	19,680	54,702	(86,600)	(12,217)	
33	76616235	Plant Common Evaporation Pond Heightening	02/28/16	1,029,337		-	-	-	
34	76616311	SJ Plant Common PI Installation	12/31/13	456,526	(2,507)	(97)	2,604	0	
35	76616315	Common Spare 3C Reclaim Conveyor Belt	01/30/15	90,341		90,341	(90,341)	-	
36	76616320	Common Warehouse MCS Replacement	07/30/15	607,962		607,962	(607,962)	-	
37	76616332	4A & B MAIN PLANT CONVEYOR	07/01/13	182,138	-	-	-	-	
38	76616334	Plant Common Lake Outlet Line Coatings	04/01/14	360,287	2,004	358,283	(360,287)	-	
39	76616415	Common Tripper Deck Chute	10/30/15	378,929		378,929	(378,929)	-	
40	76616436	Plant Common 4A Fluid Drive Replacement	02/28/16	70,186		-	-	-	
41	76616520	SJ common protection relay	01/31/15	88,123	114,597	12,912	(127,509)	-	
42	76616533	REPLACE UNDERGROUND CABLES-2013	12/30/13	51,374	-	-	-	-	
43	76616536	Plant Common Administration Building HVAC Controls	10/30/16	78,612		-	-	-	
44	76616610	SJ Plant Common Radio Repeater Installation	11/30/13	64,939	-	-	-	-	
45	76616627	Common Spare BC-4 Fecirculation Pump	12/31/13	88,493	-	-	-	-	
46	76616815	Common NERC Test Lab Equipment	10/30/16	72,263		-	-	-	
47	76616915	Common Oxidation Blower Backup Power	10/30/15	90,591		90,591	(90,591)	-	
48	76616932	SJ common sewer line rehabilitation	12/16/13	408,864	-	-	-	-	
49	76617010	SJ Plant Common Tube Bender	07/01/13	138,755	-	-	-	-	
50	76617015	Common Oxidation Blower Separate PLC Control	07/30/16	60,209		-	-	-	
51	76617032	TRIPPER DECK DUST SUPPRESSION	07/31/14	766,592	(18,381)	(708)	19,089	0	
52	76617109	SJ common Lake Station Switchge	07/30/15	1,345,331	995,028	394,320	-	1,389,348	
53	76617115	Common NERC Split MESH Network	12/30/15	176,202		176,202	(176,202)	-	
54	76617132	ARC FLASH MITIGATION	12/30/14	10,211	1,024	9,188	(10,211)	-	
55	76617215	Common River Station Instrumentation Upgrade	09/30/16	146,915		73,579	-	73,579	
56	76617232	PLC AND INSTRUMENTATION UPGRADE-LAKE STATION	12/31/14	141,823	59,472	82,351	(141,823)	-	
57	76617315	Common A&B Coal Reclaim System Refurbishment	12/30/15	583,362		583,362	(583,362)	-	
58	76617332	Plant Common Shumway Arroyo Slurry Wall and Water Containment	10/30/15	3,965,714	297,994	3,667,720	(3,965,714)	-	
59	76617415	Common Coal Belt On-Line Quality Analyzer	09/30/15	589,639		589,639	(589,639)	-	
60	76617432	RAW WATER RESERVOIR SLURRY WALL	10/30/14	221,196	196,763	24,433	(221,196)	-	

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Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	76617515	Common PBX Replacement and Backup Power	07/30/16	451,514	-	-	-	-	
2	76617531	SJ Com Plant Conveyor Fall Protection	08/20/13	66,428	-	-	-	-	
3	76617615	Common Lake Station Switchgear	07/30/15	1,831,964	-	1,831,964	(1,831,964)	-	
4	76617715	Common River Station Pump Control Valve	10/30/15	72,373	-	72,373	(72,373)	-	
5	76617724	Plant Common North Side Wastewater Product Line Replacement	01/31/15	295,520	12,103	283,417	(295,520)	-	
6	76617732	NERC-CIP ROCKWELL AUTOMATION ASSET CENTRE DEPLOYMENT	08/30/14	43,134	41,534	1,599	(43,134)	-	
7	76617734	SJ Spare Limestone Conveyor Motor	07/01/13	(0)	-	-	-	-	
8	76617811	SJ common environmental control simulator	07/01/13	141,772	-	-	-	-	
9	76617815	Common NERC Firewall Upgrade	05/30/16	97,141	-	48,583	-	48,583	
10	76617832	NERC-CIP FOXBORO I/A 8.6 SECURE A/D SERVER INSTALLATION	08/31/14	7,077	6,814	262	(7,077)	-	
11	76617834	SJ Spare Limestone Grizzly Conveyor Motor	07/01/13	(0)	-	-	-	-	
12	76617911	Plant Common Replace No3 River Station Motor	07/01/13	4,320	-	-	-	-	
13	76617912	2012 SJ Com Specifics	07/01/13	347,391	-	-	-	-	
14	76617915	Common Scaffolding	10/30/15	301,137	-	301,137	(301,137)	-	
15	76617932	Plant Common NERC CIP Change Management System	06/30/15	218,357	74,355	144,002	(218,357)	-	
16	76617933	NERC-FERC Office Addition - Plant Com	07/01/13	297,799	-	-	-	-	
17	76628013	Common NERC CIP SIEM Installation	08/01/13	141,325	-	-	-	-	
18	76628036	Plant Common Foxboro I/O and CP Replacement - Coal Handling	11/30/16	71,761	-	-	-	-	
19	76628039	Plant Common CAG Test Lab Equipment NERC	06/30/15	111,329	9,705	101,623	(111,329)	-	
20	76628042	Plant Common AB/RS View Hardware/Licensing (Virtualization) NERC	07/30/15	52,005	-	52,005	(52,005)	-	
21	76628043	Plant Common 4A & 4B Coal Chute Dust Control	08/15/14	-	-	-	-	-	
22	76628044	Plant Common Multifactor Authentication NERC	08/30/15	84,011	-	84,011	(84,011)	-	
23	76628045	Plant Common Physical Security NERC	12/31/14	71,710	14,823	56,887	(71,710)	-	
24	76628047	Foxboro I/A Version 8.8 Limestone / Coal NERC	11/30/14	170,181	-	170,181	(170,181)	-	
25	76628066	Plant Common Limestone - Coal Handling DCS Self-Documenting Softw	11/30/15	290,791	-	290,791	(290,791)	-	
26	76628215	Common NERC Malware Scanning KIOSK	07/31/16	36,100	-	-	-	-	
27	76628315	Common NERC Tripwire	12/30/15	86,519	-	86,519	(86,519)	-	
28	76628415	Common NERC Add Vulnerability Module to SIEM	10/30/16	181,133	-	-	-	-	
29	76628515	Common Connect CEM NETDAHS to PI Historian	07/30/16	90,329	-	-	-	-	
30	76628634	Plant Common Foxboro Series 100 I/O and CP Replacement - Limestone	11/30/16	121,931	-	-	-	-	
31	76630514	Common Laboratory Roof	12/30/14	90	90	-	(90)	-	
32	76632413	San Juan Telecom Wiring	04/15/14	704	678	26	(704)	-	
33	76716015	Unit 3&4 Cooling Tower Chemical Feed Controls	08/30/16	99,276	-	-	-	-	
34	76716111	SJ U3&4 Air Compressor Addition	07/01/13	57,512	-	-	-	-	
35	76716112	SJ U3&4 Coal Pile Runoff Basin	07/01/13	1,298,935	-	-	-	-	
36	76716132	3A AND 3C SBAC CONTROLS	07/01/13	158,471	-	-	-	-	
37	76716212	SJ U3&4 Tripper Deck Fire Protection	08/30/14	318,174	2,058	26	(2,084)	(0)	
38	76716220	Units 3&4 Roof Refurbishment - 2014	12/15/15	110,795	170	110,542	(110,795)	(83)	
39	76716221	Units 3&4 Roof Refurbishment - 2015	12/31/16	39,406	-	-	-	-	
40	76716232	U3&4 C&D RECLAIM FIRE PROTECTION	07/01/13	101,243	-	-	-	-	
41	76716314	U3&4 Sootblowing Air Compressor Mot	03/01/14	34,951	-	-	(3,495)	(3,495)	
42	76716411	SJ U3&4 Spare Pulverizer Motor	07/01/13	7,160	-	-	-	-	
43	76716510	SJ U3&4 HVAC Upgrade	03/01/14	278,262	(4,943)	(219)	5,162	(0)	
44	76717514	Units 3&4 Demineralizer Controls Replacement	12/31/14	36,115	1,424	34,691	(36,115)	-	
45	76717523	SJ SC Tripper Belt Replacement	11/30/14	61,586	49,342	6,990	(61,586)	(5,255)	
46	76717811	SJ U3 4 sbac motor rewind	07/01/13	9,955	-	-	-	-	
47	76717911	SJ U3 4 flyash cross tie	07/01/13	50,635	-	-	-	-	
48	76717913	UNITS 3&4 AUXILIARY COOLING TOWER PLENUM STRUCTUR	12/31/14	270,047	-	270,047	(270,047)	-	
49	77021913	SJGS SNCR costs PNM Share	04/30/16	2,783,045	2,783,045	-	-	2,783,045	
50	77916032	DISCONNECT SWITCH REPLACEMENT	12/31/13	115,924	(353)	209	(5,625)	(5,770)	
51	77916033	230kV CONTROL HOUSE FOUNDATION IMPROVEMENTS	12/15/14	9,789	-	7,926	-	7,926	
52	77916110	SJ Four Corners Relay Upgrade	12/01/14	29,550	10,412	27,757	(38,169)	-	
53	77916136	RELAYS AND METERS	12/31/16	145,184	-	-	-	-	
54	77916332	YARD LIGHTING IMPROVEMENTS	03/18/14	157,668	359	14	(373)	(0)	
55	77916410	SJ Switchyard Directional Multiplexer Metering System Replacement	07/15/13	110,380	-	-	-	-	
56	77916532	SWITCHYARD FOUNDATIONS/STRUCTURES	07/31/15	22,486	22,486	-	-	22,486	
57	77917122	SJ Swyd Breakers-2012	07/01/13	339,355	-	-	-	-	
58	77917223	SJ Swyd Breakers-2013	05/30/15	183,995	173,205	10,790	-	183,995	

Notes related to pages 1-51 are found on pages 17, 34 and 51  
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Public Service Company of New Mexico  
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Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	77917723	SJ Switchyard Relays/Meters/Instrs-2013	10/01/14	106,630	63,437	43,193	(106,630)	-	
2	77917824	SJ Switchyard Relays/Meters/Intrrs-2014	12/31/14	89,127		89,127	(89,127)	-	
3	77917925	SJ Switchyard Relays/Meters/Instrs-2015	12/02/15	150,147		150,147	(150,147)	-	
4		Total San Juan		208,244,695	13,728,514	97,629,342	(103,064,763)	8,293,093	
<b>Peaking Generation Station</b>									
5	75218816	MW natural gas peaker 2016 COD	12/31/15	55,759,948		55,759,948	(55,759,948)	-	
6	70518015	177MW SJ Natural Gas Peaker Plant	05/01/18	189,046,805		1,077,772	-	1,077,772	
7		Total Peaking Generation Station		244,806,753	-	56,837,721	(55,759,948)	1,077,772	
<b>Delta/Rio Bravo</b>									
8	04616014	Vertical Ladder Upgrade	11/30/14	201,574		201,574	(201,574)	-	
9	04616015	DCS Upgrade for remote units	06/30/15	151,033		151,033	(151,033)	-	
10	04616114	Arc flash For Delta	11/30/14	50,857		50,857	(50,857)	-	
11	04616115	Mark VI e upgrade	10/30/15	505,459		505,459	(505,459)	-	
12	04616214	NERC CIP	12/31/14	100,923		100,923	(100,923)	-	
13	04616215	Rio Bravo Demineralized Water Unit	11/30/15	252,021		252,021	(252,021)	-	
14	04616314	CEMS Cisco	12/31/14	200,132		200,132	(200,132)	-	
15	04616414	Co2 Fire system Upgrade	11/30/14	19,979		19,979	(19,979)	-	
16	04616514	Replace Batteries	11/30/14	40,186		40,186	(40,186)	-	
17	04616614	Aux Transformer Install or Diesel Gen	12/31/14	201,148	-	201,148	(201,148)	-	
18	04616714	Remote HMI for Reeves to Operate Delta	10/31/14	200,449		200,449	(200,449)	-	
19	04616914	HVAC Installation	10/31/14	15,142		15,142	(15,142)	-	
20	04621014	Delta Plant Purchase	07/31/14	58,117,258		38,000,000	(38,000,000)	-	
21		Total Delta/Rio Bravo		60,056,162		39,938,904	(39,938,904)	-	
<b>Bulk Power Building Allocation</b>									
22	35730513	Aztec ADA Door	07/01/14	5,761	5,761	-	(5,761)	-	
23	35730515	Aztec Security Equipment Upgrades	08/30/15	158,524		109,285	(109,285)	-	
24	35730613	Aztec Training Room	02/20/14	56,733	-	-	-	-	
25	35730615	Aztec & Data Center Building Improvements	12/31/19	1,894,240		1,281,309	(1,281,309)	-	
26	35731014	Aztec Chiller Replacement	09/30/14	300,908	300,908	-	(300,908)	-	
27	35732012	Aztec Building Renovations	10/29/13	65,783	(716)	-	545,226	544,509	
28	35732014	Aztec Bike Cage	09/25/14	4,028	4,028	-	(4,028)	-	
29	35732414	Aztec Office Bldg Videoconferencing	08/29/14	12,399	12,399	-	(12,399)	-	
30	35732913	Aztec Security Equipment	02/28/14	181,574	-	-	-	-	
31		Total Bulk Power Building Allocation		2,679,949	322,379	1,390,594	(1,168,464)	544,509	
<b>Solar</b>									
32	01401614	2014 Dist Solar (4)	12/31/14	185,973	185,870	-	(185,973)	(104)	
33	75318513	Renewable solar generation 20MW 2013	12/31/13	47,050,012	264	10	(274)	(0)	
34	75418014	23MW Renewable Project	03/01/15	46,966,905	2,677,883	43,134,221	(45,812,103)	-	
35	75518015	Utility Scale Solar 40 MW	12/31/15	79,299,999		79,299,999	(79,299,999)	-	
36		Total Solar		173,502,890	2,864,016	122,434,230	(125,298,350)	(104)	
<b>PNM South Distribution</b>									
37	15001611	Hanover Sub	07/01/13	3,193,469	-	0	-	0	
38	15001612	MD1 Substation Unit 3	07/01/13	669,551	-	-	-	-	
39	15001712	Alamorgordo Bird Guard	N/A	N/A	-	4,986	(4,439)	546	
40	15002214	MD#1 Transformer Upgrade	05/15/16	981,075		-	-	-	
41	15003010	SNM Substation Equip Repl	N/A	N/A	544	81,133	(86,101)	(4,423)	
42	15029905	Results Base Pay	N/A	N/A	-	-	-	-	
43	15030510	Communications (CO 34)	N/A	N/A	9,693	69,554	(69,260)	9,987	
44	15030515	General Service Wedge Co34	12/31/19	274,749		54,881	(54,881)	-	
45	15034007	Tools & Equipment	N/A	N/A	-	26,881	(26,881)	-	
46	15034011	WNM Engineering Tools and Equip	N/A	N/A	16,270	897	-	17,167	
47	15100107	Line Extension - Residential	N/A	N/A	48,367	193,014	(236,001)	5,380	
48	15100207	Line Extension - Commercial	N/A	N/A	13,657	126,067	(130,407)	9,317	

Notes related to pages 1-51 are found on pages 17, 34 and 51  
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Public Service Company of New Mexico  
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 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	15100507	Lighting	N/A	N/A	28,808	215,781	(180,056)	64,533	
2	15100607	ED Remove & Replace	N/A	N/A	134,529	644,608	(693,828)	85,309	
3	15100707	ED Remove & Replace	N/A	N/A	218,886	365,669	(537,271)	47,284	
4	15100807	Services	N/A	N/A	9,211	397,269	(426,403)	(19,923)	
5	15100907	Transformers	N/A	N/A	6,224	337,177	(340,143)	3,258	
6	15101007	Meter Equipment	N/A	N/A	6,528	99,754	(106,664)	(382)	
7	15101207	Pole Replacement	N/A	N/A	-	-	(0)	(0)	
8	15101307	Cable Replacement	N/A	N/A	-	489,961	(334,800)	155,162	
9	15101613	Renewable Solar 22MW-Alamogordo	03/15/14	389,885	-	-	(93)	(93)	
10	15101614	Alamogordo Feeder 12-12 Reconductor	12/31/14	373,695	-	373,695	(373,695)	-	
11	15101714	Alamogordo Feeder 12-11 Reconductor	12/31/15	780,047	-	780,047	(780,047)	-	
12	15101807	Alamogordo Pure Project	N/A	N/A	13,226	95,951	(118,799)	(9,623)	
13	15102116	Alamo FDR 12-83 Reconductor	02/28/15	907,441	186,956	720,396	(907,441)	(89)	
14	15134007	Tools & Equipment	N/A	N/A	14,497	23,783	(38,281)	-	
15	15200107	Line Extension - Residential	N/A	N/A	105	26,395	(25,776)	724	
16	15200207	Line Extension - Commercial	N/A	N/A	-	60,151	(43,693)	16,457	
17	15200507	Lighting	N/A	N/A	14,413	74,563	(98,189)	(9,213)	
18	15200607	ED Remove & Replace	N/A	N/A	11,740	321,570	(283,579)	49,731	
19	15200707	ED System Improvements	N/A	N/A	313,043	361,000	(628,008)	46,036	
20	15200807	Services	N/A	N/A	5,582	215,091	(235,839)	(15,166)	
21	15200907	Transformers	N/A	N/A	6,954	210,438	(215,077)	2,314	
22	15201007	Meter Equipment	N/A	N/A	5,541	96,911	(103,221)	(769)	
23	15201207	Pole Replacement	N/A	N/A	-	-	-	-	
24	15201307	Cable Replacement	N/A	N/A	-	15,366	(12,485)	2,881	
25	15201613	Ruidoso White Mountain Subdivision	03/10/15	419,150	12,439	406,710	(419,150)	-	
26	15201707	Ruidoso Pure Project	N/A	N/A	3,680	23,879	(29,577)	(2,018)	
27	15230513	Ruidoso const center improv	03/31/14	79,380	-	-	-	-	
28	15234007	Tools & Equipment	N/A	N/A	-	18,506	(18,506)	-	
29	15500107	Line Extension - Residential	N/A	N/A	24,178	69,066	(91,376)	1,868	
30	15500207	Line Extension - Commercial	N/A	N/A	(2,475)	134,993	(132,867)	(349)	
31	15500507	Lighting	N/A	N/A	8,641	39,906	(51,861)	(3,315)	
32	15500607	ED Remove & Replace	N/A	N/A	125,555	783,586	(905,048)	4,093	
33	15500707	ED System Improvements	N/A	N/A	580,411	564,991	(1,036,217)	109,185	
34	15500807	Services	N/A	N/A	13,270	557,105	(600,900)	(30,525)	
35	15500907	Transformers	N/A	N/A	27,194	401,855	(439,893)	(10,844)	
36	15501007	Meter Equipment	N/A	N/A	1,200	101,711	(102,911)	0	
37	15501207	Pole Replacement	N/A	N/A	-	-	(0)	(0)	
38	15501307	Cable Replacement	N/A	N/A	979	113,934	(81,790)	33,123	
39	15501613	Tyrone Circuit 12-395 Reconductor	12/31/15	460,849	131,049	329,800	(460,849)	-	
40	15501614	JacksPeak Communication	11/30/14	202,199	-	159,750	-	159,750	
41	15501615	Silver City South Substation Upgrade	12/01/15	1,984,789	-	-	-	-	
42	15501707	Silver City Pure Project	N/A	N/A	10,321	147,462	(179,779)	(21,996)	
43	15501711	Silver City Capital Bird Guarding	N/A	N/A	22,145	-	(22,145)	-	
44	15501715	Silver City 12-17 North Silver 12-1065	06/30/16	469,322	-	-	-	-	
45	15502012	Tyrone Substation	07/30/13	206,348	-	-	-	-	
46	15530413	Cable Puller four Wheel	07/31/13	195,787	-	-	-	-	
47	15530513	Silver City Lighting	02/28/14	27,186	-	-	-	-	
48	15531813	Silver City Construction Ctr Impr	01/30/14	11,272	-	-	-	-	
49	15534007	Tools & Equipment	N/A	N/A	7,434	26,562	(33,996)	(0)	
50	ALA15205	LA LUZ CROSSROADS SUB	07/01/13	-	(3,000)	-	-	(3,000)	
51	NME40305	HOLLYWOOD LINE-DIST SUB WORK	07/01/13	-	24,147	-	-	24,147	
52		Total PNM South Distribution		11,626,194	2,051,942	10,362,805	(11,698,222)	716,524	
<b>PNM South Transmission</b>									
53	22007010	Misc. Trans. Station Imp Foreca	N/A	N/A	-	376,220	(411,963)	(35,743)	
54	22007110	Misc. 115kv Trans Imp Forecast	N/A	N/A	-	152,036	(156,509)	(4,474)	
55	22007111	SNM Misc 69Kv Line Impr.	N/A	N/A	16,161	158,843	(193,963)	(18,960)	
56	22007214	69kV Breaker Replacements	12/31/14	561,700	59,388	502,312	(561,700)	-	

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Public Service Company of New Mexico  
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Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Linkage Beginning Balance Jul-14	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Dec-15	
1	22007308	HVDC Converter Station-Eddy Cou	12/31/19	654,395	47,539	386,509	(390,584)	43,464	
2	22007309	Alamogordo 115kV Capacitor Bank Relocation & Replacement	10/15/14	803,620	72,199	791,097	-	863,297	
3	22007314	Amrad Eddy Line Rebuild	03/31/15	4,887,894	-	4,883,480	(2,361,048)	2,522,431	
4	22007410	PD Load Shedding	05/31/16	41,736	-	-	-	-	
5	22007413	Southern NM Nerc Line Clearance	03/31/14	160,135	-	-	-	-	
6	22007514	Alamogordo Replacement Capacitor Installation	08/31/15	1,575,417	-	1,575,417	(2,438,713)	(863,297)	
7	22007714	NERC Tier 3 Funding Projects	01/31/15	1,344,601	5,492	1,339,108	(1,344,601)	-	
8	22009008	Alamo 115kv Static Var Compensa	09/15/14	3,687,943	65,127	1,956	(67,083)	(0)	
9	22029905	Results pay	12/31/10	(165,585)	-	-	-	-	
10		Total PNM South Transmission		13,551,855	265,906	10,166,978	(7,926,165)	2,506,719	
<b>Production Related</b>									
11	70016108	Capitalization Policy changes co 3	12/31/19	3,557,229	-	1,378,914	(379,120)	999,794	
12	70029905	Generation Reallocation Project (3)	12/31/20	2,933,072	445,103	3,374,797	(3,819,900)	-	
13		Total Production Related		6,490,301	445,103	4,753,711	(4,199,020)	999,794	
<b>Company 6 Common Allocation</b>									
14	17430714	SFSC Water Heater Replacement	10/15/14	-	17,219	-	-	17,219	
15	17430813	SFSC HVAC	08/15/13	-	-	-	-	-	
16	17430814	SFSC Fleet HVAC Replacement	10/03/14	-	25,166	-	-	25,166	
17	17431513	Santa Fe Signage and Fire line	02/24/14	-	-	-	-	-	
18	17431714	SFSC Heat Source Pump Replacements	06/30/14	-	146,423	-	-	146,423	
19	17432313	NM Ops SFSC Conf Equipment	12/31/13	-	3,269	-	-	3,269	
20	17432413	ASC Switchgear Replacement	08/15/13	-	-	-	-	-	
21	17432913	SFSC Security Equipment	02/28/14	-	-	-	-	-	
22		Total Company 6 Common Allocation		-	192,077	-	-	192,077	
23		<b>Total</b>		<b>1,481,258,732</b>	<b>114,600,891</b>	<b>615,224,948</b>	<b>(591,560,616)</b>	<b>138,265,223</b>	
<b>COST OF REMOVAL</b>									
<b>Distribution</b>									
24	100COR08	CORDR-Albuquerque Electric Service	N/A	-	-	(3,401,763)	3,401,763	-	
25		Total Distribution		-	-	(3,401,763)	3,401,763	-	
<b>Transmission</b>									
26	650COR08	CORDR-Transmission Genera	N/A	-	-	(1,164,746)	1,164,746	-	
27		Total Transmission		-	-	(1,164,746)	1,164,746	-	
<b>Afton</b>									
28	707COR08	CORDR-Afton-1	N/A	-	-	(9,338)	9,338	-	
29		Total Afton		-	-	(9,338)	9,338	-	
<b>Reeves</b>									
30	713COR08	CORDR-Reeves Power Statio	N/A	-	-	(62,281)	62,281	-	
31		Total Reeves		-	-	(62,281)	62,281	-	
<b>Four Corners</b>									
32	715COR08	CORDR-Four Corners Power Statio	N/A	-	-	(405,825)	405,825	-	
33		Total Four Corners		-	-	(405,825)	405,825	-	
<b>Palo Verde 1&amp;2</b>									
34	721COR08	CORDR-Palo Verde Unit	N/A	-	-	(136,604)	136,604	-	
35	722COR08	CORDR-Palo Verde Unit	N/A	-	-	(280,604)	280,604	-	
36		Total Palo Verde 1&2		-	-	(417,208)	417,208	-	
<b>Palo Verde 3</b>									
37	723COR08	CORDR-Palo Verde Unit	N/A	-	-	(196,130)	196,130	-	
38		Total Palo Verde 3		-	-	(196,130)	196,130	-	

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Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A Linkage Beginning Balance Jul-14	B Expenditures Through End of Linkage	C Clearings Through End of Linkage	D Linkage Ending Balance Dec-15	Reference
<b>Palo Verde Common</b>									
1	724COR08	CORDR-Palo Verde Common All Unit	N/A			(268,816)	268,816	-	
2		Other						-	
3		Total Palo Verde Common				(268,816)	268,816	-	
<b>San Juan</b>									
4	779COR08	CORDR-SJ Swyd Misc 50p PNM-50p TE	N/A			(8,719)	8,719	-	
5	767COR08	CORDR-San Juan Common U3 And U	N/A			(6,846)	6,846	-	
6	766COR08	CORDR-San Juan Common All Unit	N/A			(587,076)	587,076	-	
7	765COR08	CORDR-San Juan Common U1 And U	N/A			(14,727)	14,727	-	
8	764COR08	CORDR-San Juan Unit	N/A			(4,146,576)	4,146,576	-	
9	763COR08	CORDR-San Juan Unit				(15,575)	15,575	-	
10	762COR08	CORDR-San Juan Unit				(3,096)	3,096	-	
11	761COR08	CORDR-San Juan Unit	N/A			(3,756,464)	3,756,464	-	
12		Total San Juan				(8,539,079)	8,539,079	-	
<b>PNM South Distribution</b>									
13	155COR08	CORDR-Silver City Services Dis	N/A			(989,818)	989,818	-	
14		Total PNM South Distribution				(989,818)	989,818	-	
<b>PNM South Transmission</b>									
15	220COR08	CORDR-TNMP NM Transm Genera	N/A			(274,849)	274,849	-	
16		Total PNM South Transmission				(274,849)	274,849	-	
<b>Lordsburg</b>									
17	703	Other-703	N/A					-	
18		Total Lordsburg						-	
<b>Company 6 Common Allocation</b>									
19	174	Other-174	N/A					-	
20		Total Company 6 Common Allocation						-	
21		<b>Total</b>				(15,729,853)	15,729,853	-	
22		<b>Grand Total</b>		1,481,258,732	114,600,891	599,495,095	(575,830,763)	138,265,223	
<b>Adjustments for schedule reconciliations</b>									
23		Asset Retirement Obligation/Asset Retirement Cost Layers (5)						-	
24		Production Plant Purchases (6) (7)					(20,117,258)		
25		Palo Verde Unit 2 Acquisition Adjustment						-	
26		Reconciled total (see referenced schedule)					(595,948,021)		Schedule B-1, Page 2, Column B, Line 5

Notes:  
References of "NA" under Estimated Completion Date and Estimated Cost of Project columns are related to ongoing blanket projects. Refer to PNM Exhibit HEM-3 WP NP for adjustments made to net plant in service for the base period, linkage and test period.  
(1) Distribution Capital Allocation: Used for tradeoffs between organizations  
(2) Transmission Capital Allocation: Used for tradeoffs between organizations  
(3) Generation Capital Allocation: Used for tradeoffs between organizations and base period accounting adjustments  
(4) The 2014 Dist Solar project is reflected in the distribution totals in all testimony and exhibits  
(5) Clearings through the end of the base period exclude Asset Retirement Cost Assets for Palo Verde, San Juan, and Four Corners Generating Stations of \$2,048,292, \$1,442,506, and \$50,659.  
(6) Rio Bravo Generating Facility purchase is reflected in the linkage period at the net purchase price and is presented gross on schedule B-1. This difference is \$20,117,258 which reflects the gross up recorded during the plant purchase.  
(7) Palo Verde Unit 2 reflected in the test period at the net purchase price and gross on schedule B-1. This difference is \$51,396,458 which reflects the gross up that is expected to be recorded on the plant purchase.

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 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
<b>Distribution</b>									
1	10000105	Residential Line Extensions	N/A	N/A	(495)			(495)	
2	10000107	Line Extensions - Residential	N/A	N/A	380,516	1,572,714	(1,442,561)	510,669	
3	10000205	Commercial Line Extensions	N/A	N/A	17,486			17,486	
4	10000206	Line Extensions - Commercial	N/A	N/A	7,761			7,761	
5	10000207	Line Extension - Commercial	N/A	N/A	505,252	1,334,277	(1,275,699)	563,830	
6	10000241	LINE EXT COMMERCIAL 2004	N/A	N/A	(5,856)			(5,856)	
7	10000407	Line Extensions - Misc	N/A	N/A	(4,554)	0	0	(4,554)	
8	10000507	Lighting	N/A	N/A	93,181	154,438	(148,763)	98,856	
9	10000607	Distr. Remove & Replace	N/A	N/A	282,517	3,443,367	(3,119,401)	606,482	
10	10000707	System Improvements	N/A	N/A	161,236	1,796,645	(1,676,679)	281,203	
11	10000807	Services	N/A	N/A	(75,755)	4,124,662	(4,124,662)	(75,755)	
12	10000907	Transformers	N/A	N/A	14,296	5,788,969	(5,788,969)	14,296	
13	10001007	Meter Equipment	N/A	N/A	(99,231)	2,602,080	(2,602,080)	(99,231)	
14	10001207	Pole Replacement	N/A	N/A	151,551	463,392	(449,096)	165,848	
15	10001307	Cable Replacement	N/A	N/A	112,103	501,134	(504,503)	108,734	
16	10001614	Hawkins Feeder 22	12/31/15	192,754	-	-	0	-	
17	10001615	Hawkins Feeder 21	07/01/15	483,087	-	-	0	-	
18	10001707	Albuquerque Pure Project	N/A	N/A	9,891	880,519	(879,827)	10,583	
19	10001713	Menaul 14 Cable Replac	03/31/14	498,791	-	0	0	-	
20	10001814	Hazeldine Voltage Conversion	01/02/15	481,922	-	-	0	-	
21	10001914	Keleher Substation and Ball Park 13 Voltage Conversion	06/30/15	672,441	(16,669)	-	0	(16,669)	
22	10002010	Four Hills 13 to Lawrence 14 Feeder Tie	12/01/14	292,225	-	-	0	-	
23	10002014	Ball Park 14 Voltage Conversion	12/01/14	151,482	(10,557)	-	0	(10,557)	
24	10002114	Ball Park 11 Voltage Conversion	12/19/14	165,440	-	-	0	-	
25	10002210	Bird Guard Project ABQ	N/A	N/A	439	19,405	(18,567)	1,276	
26	10002214	Hawkins Feeder 23	12/31/15	553,400	-	-	0	-	
27	10002314	Albuquerque Feeder testing and repl	07/31/15	2,222,498	-	-	0	-	
28	10002513	Upgrade the RCCS System	12/31/14	3,510	-	0	0	-	
29	10002514	Coronado Improvements	12/31/16	383,036	-	383,036	(383,036)	-	
30	10030514	ESC RO Warehouse Roof Replacement	08/15/14	45,823	-	0	0	-	
31	10030610	Communications Equipment Capital Budget	N/A	N/A	316	19,861	(19,861)	316	
32	10030813	ESC Paving	01/01/14	217,558	-	0	0	-	
33	10030814	Line Dept HVAC Replacement	08/30/14	21,693	-	0	0	-	
34	10032014	Ice Machine ESC Tool Room	09/30/14	10,446	-	0	0	-	
35	10032114	Desk for Veg Management	07/10/14	1,208	-	0	0	-	
36	10032214	DOC Ops Upgrades	10/31/14	1,597,727	-	0	0	-	
37	10034007	ABQ Metro Tools & Equipment	N/A	N/A	(0)	72,161	(72,161)	(0)	
38	10034012	Tech Serv Distr Tools	N/A	N/A	-	67,030	(67,030)	-	
39	14000107	Line Extensions - Residential	N/A	N/A	17,456	87,087	(50,545)	53,998	
40	14000207	Line Extensions - Commercial	N/A	N/A	12,430	12,426	(11,945)	12,911	
41	14000607	Distr. Remove & Replace	N/A	N/A	13,933	143,803	(139,322)	18,414	
42	14000707	Distr. System Improvements	N/A	N/A	10,429	188,020	(186,138)	12,311	
43	14000807	Services	N/A	N/A	(4,660)	131,418	(131,418)	(4,660)	
44	14001207	Pole Replacement	N/A	N/A	-	-	0	-	
45	14001612	Tijeras 11 4/0 ACSR to 397 AAC	12/01/14	101,058	-	-	0	-	
46	14001614	Zamora 12 SCADA controlled V Reg	12/01/14	125,834	-	0	0	-	
47	14001615	San Antonio 12 Reconductor	12/01/14	100,737	-	0	0	-	
48	14001707	Abq East Mtn Pure Project	N/A	N/A	77	9,923	(9,964)	36	
49	14001714	11 and Zamora 11 2/0 ACSR to 397 AAC	12/01/14	278,264	-	-	0	-	
50	14001814	Sedillo Rd 3-Phase Rebuild	12/01/14	289,521	-	0	0	-	
51	14001914	Open Meadow Drive 3-Phase Rebuild	12/31/14	158,537	-	-	0	-	
52	14002014	San Antonio 12 to San Antonio 22 Feeder Tie	06/30/15	1,207,587	(52)	-	0	(52)	
53	14002114	Dressage Drive 3-Phase	12/01/14	151,809	-	-	0	-	
54	20000107	Line Extension - Residential	N/A	N/A	852	4,091	(4,114)	828	
55	20000207	Line Extensions - Commercial	N/A	N/A	12,029	115,877	(82,585)	45,321	
56	20000407	Line Extension - Misc.	N/A	N/A	11,451			11,451	
57	20000507	Lighting	N/A	N/A	(0)	967	(967)	(0)	
58	20000607	Distr. Remove & Replace	N/A	N/A	(1,910)	276,290	(240,437)	33,942	
59	20000707	Distr. System Improvements	N/A	N/A	19,347	140,410	(106,101)	53,656	
60	20000807	Services	N/A	N/A	(33,583)	192,338	(192,338)	(33,583)	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	20001207	Pole Replacements	N/A	N/A	(0)	31,096	(31,096)	-	
2	20001613	Renewable Solar 22MW-Deming	03/15/14	14,070	(159)	0	0	(159)	
3	20001707	Deming Pure Project	N/A	N/A	(69,262)	38,727	(38,727)	(69,262)	
4	20001711	Deming Capital Bird Guard Project	N/A	N/A	-	19,378	(18,127)	1,251	
5	20001713	Gold 12 Deming West 13	02/10/15	300,992	-	0	0	-	
6	20001813	Deming Distribution Transformers	12/31/15	786,854	(31,652)	-	0	(31,652)	
7	20031913	Deming Storm Water Ponds	01/30/14	8,639	-	0	0	-	
8	20034009	Deming Tools & Equipment	N/A	N/A	-	11,833	(11,833)	-	
9	30000107	LV-Line Extensions - Residential	N/A	N/A	851	2,572	(1,610)	1,813	
10	30000207	Line Extension - Commercial	N/A	N/A	(3,076)	13,385	(1,714)	8,595	
11	30000607	Distr. Remove & Replace	N/A	N/A	4,279	10,272	(11,233)	3,317	
12	30000707	Distr. system Improvements	N/A	N/A	6,690	33,263	(27,912)	12,041	
13	30000807	Services	N/A	N/A	4,240	93,615	(93,598)	4,257	
14	30001207	Pole Replacement	N/A	N/A	14,956	23,757	0	38,714	
15	30001307	Las Vegas Cable Replacements	N/A	N/A	481	16	0	497	
16	30001707	Las Vegas Pure Project	N/A	N/A	-	0	0	-	
17	30030513	Las Vegas Exterior Improvements	02/28/14	406,535	-	0	0	-	
18	30031913	Las Vegas Lighting & Signage	02/28/14	105,668	-	0	0	-	
19	30034007	Tools & Equipment	N/A	N/A	-	4,233	(4,233)	-	
20	41000107	Line Extensions - Residential	N/A	N/A	42,124	175,192	(160,707)	56,608	
21	41000207	Line Extensions - Commercial	N/A	N/A	177,687	845,140	(823,956)	198,871	
22	41000407	Line Extensions - Misc.	N/A	N/A	(5,125)	0	0	(5,125)	
23	41000607	Distr. Remove & Replace	N/A	N/A	65,538	649,383	(624,191)	90,731	
24	41000707	Distr. System Improvements	N/A	N/A	111,916	1,183,863	(1,139,824)	155,955	
25	41000807	Services	N/A	N/A	(8,935)	1,430,872	(1,430,872)	(8,935)	
26	41001207	Pole Replacement	N/A	N/A	4,444	63,253	(56,838)	10,858	
27	41001215	Eldorado Single phase loop redesign phase 3	N/A	N/A	216,226	4,585	0	220,811	
28	41001307	Cable Replacement	N/A	N/A	73,644	320,729	(323,461)	70,912	
29	41001611	IMCORP Cable Testing: Santa Fe Feeder Rehabilitation	03/31/14	619,858	-	-	0	-	
30	41001612	Santa Fe Bird Guard	N/A	N/A	2,918	0	(2,894)	25	
31	41001614	Colinas Single Phase loop Galisteo Phase 2	12/31/15	190,218	-	-	0	-	
32	41001615	Camel Tracks 12 to Beckner 13 Tie	06/30/15	602,893	-	-	0	-	
33	41001707	Santa Fe Pure Project	N/A	N/A	26,982	129,152	(127,608)	28,526	
34	41001711	Ft Marcy 14 A-phase at Pole Y58B104 Upgrade	07/15/14	1,162,231	(0)	0	0	(0)	
35	41001714	Halona 11 Voltage Conversion	02/01/15	474,586	-	0	0	-	
36	41001715	Mejia 14 Fin Del Sinderro Rd Line Extension	06/30/16	651,940	-	651,940	(651,940)	-	
37	41001811	SF Downtown Network Improvements	12/31/14	3,307,230	552,998	11,779	0	564,776	
38	41001814	Hickox 11 Voltage Conversion	02/01/15	405,294	-	0	0	-	
39	41001815	Colinas Single Phase loop Galisteo Phase 3	12/31/15	412,447	-	194,292	0	194,292	
40	41001914	Hickox 12 Voltage Conversion	10/30/14	314,079	-	0	0	-	
41	41001915	Mejia 14 Estrada Calabasa Line Extension	06/30/16	1,142,178	-	1,142,178	(1,142,178)	-	
42	41002014	Camel Tracks 13 to State Pen 12 Fdr Tie (Phases I & II)	12/31/14	748,274	23,947	508	0	24,454	
43	41002113	Downtown Manhattan Feeder phase 1	12/31/14	1,289,672	-	-	0	-	
44	41002115	Downtown Manhattan Feeder phase 2	12/31/14	1,254,292	134,907	2,860	0	137,767	
45	41002213	Beckner 14 to State Pen 13 FDR tie 2013-2014	09/30/14	913,121	(0)	0	0	(0)	
46	41002314	Halona 14 Voltage Conversion	12/01/14	528,108	-	-	0	-	
47	41002315	Eldorado Single phase loop redesign phase 2	10/31/15	45,031	-	-	0	-	
48	41002714	Eldorado Single phase loop redesign phase 1	12/31/14	91,786	-	-	0	-	
49	41002814	Colinas Single Phase loop Galisteo Phase 1	12/31/14	217,602	-	-	0	-	
50	41003014	Paseo del tierra	12/31/19	238,582	-	-	0	-	
51	41003114	Eldorado to Colinas Tie	12/30/16	825,136	-	825,136	(825,136)	-	
52	41032013	Santa Fe NSD Kiosk	01/31/14	18,220	-	0	0	-	
53	41034007	Tools & Equipment	N/A	N/A	-	48,517	(48,517)	-	
54	41037005	M&J - Comcast connects	N/A	N/A	(333)	-	-	(333)	
55	50000107	Line Extension - Residential	N/A	N/A	9,029	22,587	(25,964)	5,652	
56	50000207	Line Extension - Commercial	N/A	N/A	37,916	179,603	(174,026)	43,494	
57	50000507	Lighting	N/A	N/A	(4,584)	25,938	(24,904)	(3,550)	
58	50000607	Distr. Remove & Replace	N/A	N/A	106,850	442,857	(439,565)	110,142	
59	50000707	Distr. System Improvements	N/A	N/A	56,929	718,648	(663,088)	112,489	
60	50000807	Services	N/A	N/A	(28,692)	419,182	(419,182)	(28,692)	

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Public Service Company of New Mexico  
 Schedule B-4  
 Construction Work In Progress  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	50001307	Belen Cable Replacements	N/A	N/A	-	-	0	-	
2	50001613	Renewable Solar 22MW-Dist Valencia	09/30/14	739,279	0	0	0	0	
3	50001614	Los Morros Feeder 24	12/01/14	396,883	-	0	0	-	
4	50001707	Belen Pure Project	N/A	N/A	1,997	85,083	(86,465)	615	
5	60001611	SW Mesa Substation	12/15/14	3,337,335	0	0	0	0	
6	60001612	Journal Center Substation	01/31/14	2,508,315	-	0	0	-	
7	60001613	Unser 14 System Improvements	08/30/14	202,941	-	0	0	-	
8	60001711	46kV line switch replacements	12/31/13	58,197	-	-	0	-	
9	60001713	SF Switchgear Replacements	12/31/14	2,260,677	(2,699)	331,932	(331,932)	(2,699)	
10	60001714	College Substation	06/30/16	4,014,084	3,010,960	1,003,124	(4,014,084)	-	
11	60001813	Plateau Fiber Project Co 001	12/31/14	147,140	-	-	0	-	
12	60001814	La Morada Substation	05/01/15	4,306,788	-	(0)	0	0	
13	60001913	Kewa Feeder Improvements	01/31/14	215,170	-	-	0	-	
14	60002010	Misc Substation Improvements	N/A	N/A	(23,120)	351,409	(351,409)	(23,120)	
15	60002013	Distr Substation Grounding Repairs	12/20/18	5,119,353	515,221	270,860	(553,799)	232,282	
16	60002110	Misc 46kv Line	N/A	N/A	24,522	92,794	(26,076)	91,240	
17	60002113	46 kV Switch Replacement	01/31/15	449,492	-	-	0	-	
18	60002206	Deming SCADA & RCCS Upgrade	03/26/13	325,000	(2,625)	-	-	(2,625)	
19	60002213	Distribution Breaker Replacement	06/01/15	3,076	0	-	0	0	
20	60002313	Emergency and Aging Equip Distr	12/31/18	4,413,803	-	594,330	(594,330)	-	
21	60002314	ZB 46kv retirement	12/31/14	401,943	(1,438)	-	0	(1,438)	
22	60002315	Zamora Substation Upgrade	12/30/15	3,282,845	-	-	0	-	
23	60002409	Corrales Bluff Unit Transformer	06/01/16	3,704,310	1,265,511	2,438,799	(3,704,310)	-	
24	60002413	La Mirada Land Acquisition	07/15/14	380,143	0	0	0	0	
25	60002414	Rio Puerco Lay Down Yard	11/30/15	8,149	8,149	-	-	8,149	
26	60002513	La Cueva Land Acquisition	03/01/14	530,921	-	0	0	-	
27	60002541	Wayne Substation	03/26/13	3,469,247	2,625	-	-	2,625	
28	60002608	Santo Domingo Substation & Fdrs	08/13/14	1,292,540	(0)	-	0	(0)	
29	60002613	Santo Domingo Sub Improvement	08/15/14	820,180	-	-	0	-	
30	60002614	PNM Facilities Sale to City of Gall	12/31/14	151,289	(8,582)	0	0	(8,582)	
31	60002709	Sandia Substation	09/01/13	169,609	0	-	0	0	
32	60002715	12.5kV breaker replacment	12/01/18	3,375,395	10,565	238,930	(230,868)	18,627	
33	60002811	Scenic Substation Company 1	07/15/13	3,744,686	(0)	-	0	(0)	
34	60002912	San Clemente Station CO1	08/01/17	3,836,234	-	-	0	-	
35	60002913	Winrock Improvements	02/15/15	1,792,146	(2,928)	-	0	(2,928)	
36	60003013	2013 Station Hardening Distr	12/01/14	135,638	109,817	2,328	0	112,145	
37	60003115	Distr Cable Testing and Replace 2015	12/31/16	7,940,145	583,078	5,329,175	(5,912,253)	-	
38	60003116	Distr Cable Testing and Replace 2016	12/31/17	8,090,642	-	3,613,340	(2,548,828)	1,064,512	
39	60003210	Caja Del Rio Substation and feeders	06/01/14	780,344	0	0	0	0	
40	60003212	Substation Metering Modifications	12/01/14	24,542	-	0	0	-	
41	60003310	PI 46kv Cable Replacement	12/30/12	366,990	-	0	0	-	
42	60003311	Newell Station Metering	11/30/13	338,128	-	0	0	-	
43	60004313	IMCORP Veranda Hawkins Testing	03/31/14	483,918	-	-	0	-	
44	60004413	Remote Racking	03/31/15	1,009,508	-	-	0	-	
45	60005910	Substation Equipment Replacement IA	N/A	N/A	(8,152)	411,985	(416,868)	(13,035)	
46	60028012	PNM Doc Operations	10/31/14	1,519	1,519	0	0	1,519	
47	60028013	Outage Communication Project	12/31/14	122,642	1,355	78	(1,433)	0	
48	60028014	DOC upgrades	12/31/14	239,845	-	-	0	-	
49	60028113	DOC Scada System Replace	12/20/14	569,275	-	-	0	-	
50	60028114	Doc Wall Monitor System Phase II	10/31/14	641,159	-	0	0	-	
51	60028213	Spidamin-Spidacalc Software	05/15/14	252,713	0	0	0	0	
52	60029905	Capital Reallocation	N/A	N/A	773	0	0	773	
53	60030013	Specialty Equip & Vehicle Co 001	12/18/15	1,287,750	-	-	0	-	
54	60030114	Fleet Retires Co1	12/31/14	(20,635)	8,335	0	0	8,335	
55	60030515	General Serice Wedge Co1	N/A	2,135,152	-	383,247	(383,247)	-	
56	60030813	Carpet Replacement ESC Admin Bldg	02/28/14	36,075	-	0	0	-	
57	60031113	Security Equipment Installation ESC	02/28/14	78,597	-	0	0	-	
58	60031313	Edith SC Chiller & Boiler Replacmnt	02/24/14	252,259	-	0	0	-	
59	60032014	Plotter Replacement NM Ops Co1	08/30/14	12,998	-	0	0	-	

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Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	60033313	High Resolution Display Wall ESC	10/31/14	2,448,220	-	0	0	-	
2	60034013	Updated Mobile Comp Line Trucks	09/30/14	150,321	-	-	0	-	
3	60034113	Damage Prevention Program Tools	N/A	N/A	-	-	0	-	
4	60034213	2013 Wood Pole Fall Restraints	01/15/14	36,565	-	0	0	-	
5	60034214	Reeves Training Center	12/31/17	3,147,284	271,388	1,121,112	(10,188)	1,382,312	
6	60034313	2-Way Radio Replacement 2013	03/07/14	2,097,558	-	0	0	-	
7	60034913	ESC Trash Compactor	12/12/14	64,406	-	0	0	-	
8	89900107	Line Extension - Residential	N/A	N/A	(44,157)	176,338	67,314	199,495	
9	89900207	Line Extensions - Commercial	N/A	N/A	52,185	351,664	(348,963)	54,886	
10	89900407	Line Extensions - Misc.	N/A	N/A	(391)	0	0	(391)	
11	89900507	Lighting	N/A	N/A	8,570	77,467	(77,252)	8,785	
12	89900607	Distr. Remove & Replace	N/A	N/A	50,121	784,487	(763,375)	71,234	
13	89900707	Distr. system Improvements	N/A	N/A	291,155	1,029,989	(928,534)	392,610	
14	89900807	Services	N/A	N/A	(20,964)	529,903	(529,903)	(20,964)	
15	89901207	Bernalillo Pole Replacement	N/A	N/A	9,970	28,057	(28,712)	9,315	
16	89901307	Bernalillo Cable Replacements	N/A	N/A	0	-	-	0	
17	89901613	Rio Hondo Service Area Reconfiguration	02/28/16	1,041,666	449,088	592,578	(1,041,666)	-	
18	89901615	Veranda Feeder 23	06/01/15	486,365	-	-	0	-	
19	89901707	Bernalillo Pure Project	N/A	N/A	973	17,365	(17,846)	492	
20	89901715	Westside Blvd Feeder Tie	06/01/15	178,772	-	-	0	-	
21	89901815	Veranda 22 to Black Ranch 11 Feeder Tie	06/01/15	402,950	-	-	0	-	
22	89901915	Veranda 22 Rainbow Blvd Upgrade	06/01/15	291,761	-	-	0	-	
23	89902113	Veranda 11 to Palm 12 tie in 2013	12/30/15	226,569	-	-	0	-	
24	90000107	Line Extensions - Residential	N/A	N/A	-	0	0	-	
25	90000207	Clayton Line Extension - Commercial	N/A	N/A	(1,091)	7,673	(11,154)	(4,571)	
26	90000607	Clayton Remove and Replace	N/A	N/A	625	4,615	(4,390)	851	
27	90000707	Clayton System Improvements	N/A	N/A	809	3,068	(2,997)	880	
28	90000807	Clayton Transformers	N/A	N/A	(711)	10,731	(10,731)	(711)	
29	90001707	Clayton Pure	N/A	N/A	375	0	0	375	
30	60002015	Distribution Capital Reallocation Project (1)	N/A	(8,088,248)	-	0	0	-	
31		<b>Total Distribution</b>		<b>110,204,491</b>	<b>9,667,787</b>	<b>54,179,145</b>	<b>(55,938,004)</b>	<b>7,908,927</b>	
<b>Transmission</b>									
32	64807013	Station Hardening Pilot Trans	12/31/14	4,255,353	1,484,649	2,598	(1,487,247)	-	
33	64807113	345kV Wood Structure Replacement	12/18/15	5,854,802	254,408	488,985	(839,379)	(95,987)	
34	64807213	Fiber Buildout OPGW ADS	07/31/16	4,405,940	3,214,263	1,066,435	(4,287,043)	(6,346)	
35	64807314	West Mesa Capacitor Replacement	03/31/15	1,176,256	-	-	0	-	
36	64807413	Trans Emergency & Aging Equip	12/20/15	5,803,998	(21,652)	-	-	(21,652)	
37	64807414	ROW Clearing Project-LIDAR	12/16/14	1,401,283	-	0	0	-	
38	64807513	Transmission Breaker Replacement	03/31/16	7,288,915	1,009,424	1,090,676	(2,197,715)	(97,615)	
39	64807613	West Mesa 345kV Breaker Replace	07/30/13	673,338	-	0	0	-	
40	64807614	Infrastructure Upgrade Co2	12/31/15	164,337	129,837	7,477	0	137,313	
41	64807713	115kV Breaker Replace Fault Current	05/30/16	6,879,141	132,251	606,113	(764,355)	(25,991)	
42	64807813	Rio Puerco-Progress 115 kV Line	02/20/15	5,942,805	-	-	0	-	
43	64807913	115 kV Relay Replacement	07/31/14	2,082,657	0	0	0	0	
44	64807916	NERC Compliance Improvements	12/31/19	2,240,995	-	488,270	(300,731)	187,539	
45	64808013	Metro Splice Replacement	11/30/14	240,534	-	-	0	-	
46	64808213	SONET System Expansion	02/15/14	613,918	-	-	0	-	
47	64808313	Power Operations Display Board	12/31/13	716,141	-	-	0	-	
48	64808413	Spread Spectrum Radio Replacement	12/01/14	562,380	-	-	0	-	
49	64808513	2013 Microwave System Upgrade	11/15/14	2,501,912	-	485,674	(485,674)	-	
50	64828113	Substation Remote Access	09/30/14	569,719	-	-	0	-	
51	64830013	Specialty Equip and Vehicle Co 002	11/20/19	3,151,277	-	-	0	-	
52	64830513	General Services	12/20/15	1,429,205	-	-	0	-	
53	65006010	San Juan Vail	N/A	N/A	371,309	683,783	(600,846)	454,246	
54	65006110	ANPP Transmission	N/A	N/A	181,451	186,783	(195,999)	172,236	
55	65006210	SW NM Transmission	N/A	N/A	164,517	162,541	(166,175)	160,883	
56	65007009	2009 Misc. Transmission Station	06/30/14	(7,395)	-	0	0	-	
57	65007010	Misc. Station Improvements	N/A	N/A	315,117	353,828	(365,670)	303,275	
58	65007013	345/115kV spare Transformer	12/31/14	1,689,229	-	-	0	-	
59	65007014	El Cerro 115kV Breaker	07/30/14	1,604,975	(0)	-	0	(0)	

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Public Service Company of New Mexico  
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Base Period Ending 6/30/2014  
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Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	65007016	Los Morros	10/31/14	1,278,451	(0)	-	0	(0)	
2	65007110	Misc. Transmission	N/A	N/A	778	323,792	(100,421)	224,149	
3	65007114	Sandoval County Landfill Relocation	10/30/14	892,696	(614)	-	0	(614)	
4	65007115	EIP Purchase 40%	04/30/15	7,223,989	-	0	0	-	
5	65007220	San Juan Shunt Reastor Circuit Breaker	12/31/14	797,912	-	-	0	-	
6	65007308	Mimbres Shunt Capacitor Additio	06/30/14	44,234	-	0	0	-	
7	65007311	Scenic Sub 115kv Sectional breaker	07/15/13	467,168	-	-	0	-	
8	65007313	Blackwater 230kV Transformer repair	04/02/14	632,823	(2,205)	-	0	(2,205)	
9	65007314	La Morada Tap	06/01/15	552,299	-	-	0	-	
10	65007412	Nerc Line Clearance Improvments	12/31/13	5,661,235	0	-	0	0	
11	65007413	Replace Blwtr 230 345kV CVTs	11/01/14	915,994	-	0	0	-	
12	65007414	NERC Line Clearance 2013	08/31/14	6,286,485	(2,370)	0	0	(2,370)	
13	65007508	Belen Series Reactor Phase 1	06/30/13	567,913	-	0	0	-	
14	65007510	Moriarty Switching Station and Shunt Capacitors	06/30/14	8,296,681	(0)	0	0	(0)	
15	65007511	SW Mesa Substation	10/01/13	639,184	-	0	0	-	
16	65007513	CE/AL Replacement Crossarms	03/31/14	819,817	(2,078)	0	0	(2,078)	
17	65007514	Station hardening	12/15/18	12,797,005	-	5,058,977	(4,107,215)	951,763	
18	65007616	Transmission Access Improvements	11/15/17	570,361	-	570,361	(570,361)	-	
19	65007625	FW Reactor replacement	12/31/13	1,601,462	(808)	-	0	(808)	
20	65007708	Veranda-C. Bluffs 115kv Line Upgrad	12/31/10	463,000	(3,724)	-	0	(3,724)	
21	65007710	Station Equip Replacement IA	N/A	N/A	5,092	450,673	(457,113)	(1,348)	
22	65007713	Trans Sub Ground Repairs	12/20/18	3,201,017	5,434	192,053	(175,862)	21,625	
23	65007714	NERC Tier 3 Funding Projects	01/31/15	1,632,449	-	-	0	-	
24	65007814	College Substation	07/31/16	1,566,318	1,122,025	444,293	(1,566,318)	-	
25	65007914	Relay IA	N/A	N/A	3,205	37,310	(37,405)	3,109	
26	65007920	Power Operations UPS batter Bank Replacement	01/31/14	95,198	-	0	0	-	
27	65008014	TWS Upgrade	12/20/14	235,978	-	235,978	(235,978)	-	
28	65008113	TSGT-Laguna Tap	03/31/14	286,295	-	-	0	-	
29	65008114	PNM Facilities Sale to City of Gall	12/31/14	140,278	(7,795)	0	0	(7,795)	
30	65008151	Scenic Substation Company 002	07/31/13	184,567	-	0	0	-	
31	65008211	Replace OJO 345/115 kv transformer	10/30/14	5,462,392	-	-	0	-	
32	65008313	345kV Structure Grounding Impr	12/30/14	1,177,859	-	-	0	-	
33	65008314	Ambrosia Capacitor Switcher	09/30/15	476,554	-	-	0	-	
34	65008410	NextEra Red Mesa	11/30/11	31	0	0	0	0	
35	65008610	Modify NH Reactor Scheme	06/30/15	12,464	-	-	0	-	
36	65008612	Blackwater Relay Replacement	01/31/14	1,461,116	-	0	0	-	
37	65008715	Corrales Bluff Unit Transformer	06/01/16	411,758	21,065	283,764	(304,830)	-	
38	65008912	San Clemente Station CO2	08/01/17	6,512,561	-	-	0	-	
39	65009012	Rio Puerco 345kV Station Expansion	06/01/16	19,476,722	17,225,326	2,251,396	(19,476,722)	-	
40	65009013	Richmond Switching Station	12/31/14	10,122,649	227,117	4,578,485	(4,805,602)	-	
41	65009014	Second 345/115 KV Transformer at Yah-Ta-Hey	12/31/15	9,501,089	222,231	1,693,351	(1,915,582)	-	
42	65009108	Rio Puerco - Veranda 115kv Line	07/01/13	(2,173)	-	0	0	-	
43	65009213	Jicarilla Apache Nation Trans IA	10/31/14	10,947,270	-	0	0	-	
44	65009214	Sandia 345/115kV Spare Transformer	01/31/17	10,484,757	575,547	3,789,997	0	4,365,543	
45	65009313	Rio Puerco SVC	01/01/16	30,330,681	28,525,982	1,804,699	(30,330,681)	-	
46	65009606	Blackwater Station Life Extensi	12/31/14	203,507	0	-	0	0	
47	65028012	Vault Software	07/31/13	190,132	-	0	0	-	
48	65028013	PI Historian Upgrade	10/31/13	454,201	-	0	0	-	
49	65028014	Vegatation Managment Software	10/03/14	733,043	-	-	0	-	
50	65028113	eTAMIS Upgrade	02/09/14	37,518	-	0	0	-	
51	65029905	Results Base Pay	N/A	(1,592,853)	3,724	0	0	3,724	
52	65030513	Backup Generator Upgrades	07/31/13	27,918	0	0	0	0	
53	65030515	General Service Wedge Co2	N/A	585,397	-	110,124	(110,124)	-	
54	65030610	2011 Communications Equipment Capital Budget	N/A	N/A	811	38,929	(38,929)	811	
55	65031913	Power Ops Gate Replacement	12/31/13	20,327	-	0	0	-	
56	65032114	Plotter Replacement NM Ops Co2	08/30/14	53,771	-	0	0	-	
57	65032913	Power Ops Security Equipment	02/28/14	44,686	-	-	0	-	
58	65034010	Co 2 Tools & Equipment	N/A	N/A	-	36,175	(36,175)	-	
59	65034012	Tech Serv Transm Tools	N/A	N/A	-	203,345	(203,345)	-	
60	65034014	ID Line Fiber Wrap Replacement Phase I (2014)	12/31/14	187,205	-	-	0	-	

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Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	65034114	SJ DWDM Upgrade	12/31/14	247,795	-	-	0	-	
2	65034314	Fiber connectivity Farmington Elec alt route	01/31/16	214,670	29,084	138	(29,222)	-	
3	65034414	Telecom Transport Improvements	12/31/14	26,029	-	-	0	-	
4	65034514	WB 115 OPGW Reconduct Los Morros to Belen	12/31/16	587,107	-	587,107	(587,107)	-	
5	65034814	Telecom Transport Improvements	12/31/14	117,883	-	-	-	-	
6	65034914	Power Ops-San Juan Radio Upgrade	12/31/16	626,763	-	626,763	(626,763)	-	
7	65035014	Corporate LAN improvements	08/31/15	31,736	-	-	0	-	
8	65035114	Spread Spectrum Microwave Radio Replacements Phase I	12/31/16	909,614	56,234	284,534	(272,614)	68,154	
9	65008807	Transmission Capital Reallocation Project (2)	12/31/15	3,994,636	-	0	0	-	
10		<b>Total Transmission</b>		<b>233,169,338</b>	<b>55,239,634</b>	<b>29,225,404</b>	<b>(77,679,202)</b>	<b>6,785,836</b>	
<b>Afton</b>									
11	70218605	Afton Expansion	10/12/07	148,519,513	(835)	-	-	(835)	
12	70716015	Afton Capital Improvements 2015	12/31/15	382,268	-	-	0	-	
13	70716115	Afton Capital Improvements 2016	01/31/16	930,473	-	930,473	(930,473)	-	
14	70716610	Afton minimum Load Limitation (OpFlex Turndown)	12/31/16	872,525	-	217,209	(217,209)	-	
15	70717313	Afton Capital Improvements	12/31/15	822,319	239,201	5,072	0	244,273	
16	70717913	STG - Mini Overhaul	12/31/13	1,533,436	0	0	0	0	
17	70728913	Afton DCS	03/31/14	399,236	(0)	0	0	(0)	
18	70730515	Afton Security Equipment	06/30/15	92,889	-	-	0	-	
19	70716210	Afton Contractual Svc Agreement	02/28/15	-	-	-	-	-	
20		<b>Total Afton</b>		<b>153,552,659</b>	<b>238,366</b>	<b>1,152,753</b>	<b>(1,147,682)</b>	<b>243,438</b>	
<b>Lordsburg</b>									
21	70316015	Lordsburg Capital Improvements 2015	12/31/15	54,610	-	-	0	-	
22	70316114	Combustion Turbine Upgrades	07/14/14	1,148,892	-	-	0	-	
23	70316115	Lordsburg Capital Improvements 2016	12/31/16	156,795	-	156,795	(156,795)	-	
24	70317912	Lordsburg capital improvements	12/31/15	363,772	-	0	0	-	
25		<b>Total Lordsburg</b>		<b>1,724,069</b>	<b>-</b>	<b>156,795</b>	<b>(156,795)</b>	<b>-</b>	
<b>Reeves</b>									
26	71316014	Arc flash for Algodones	07/01/14	7,584	-	0	0	-	
27	71316114	U1/U2/U3 Turbine Lo-Lo Lube Oil Level trip switches (FM Global)	07/01/14	61,064	649	14	0	663	
28	71316213	Upgrade	12/15/13	149,077	-	0	0	-	
29	71316312	Reeves 1 & 2 Economizer Replacements	07/01/13	652,073	-	0	0	-	
30	71316313	U3 Boiler Feed Pump 3A Motor Repair	07/01/13	63,507	-	0	0	-	
31	71316314	NERC CIP	12/30/14	204,050	-	0	0	-	
32	71316413	Reeves U3 Boiler Feed Pump 3A repair	07/01/13	247,635	-	0	0	-	
33	71316613	Unit 1 Turbine Seals Replacement	07/01/13	41,068	-	0	0	-	
34	71316714	Reeves Remote Racking System for Load Center Breakers - Safety	12/15/13	190,620	-	0	0	-	
35	71316813	Reeves U1,U2 PSH Superheater Replacement	06/30/13	801,833	0	0	0	0	
36	71316814	U3 Transformer Sudden Pressure Relays (FM Global)	06/30/14	16,495	123	0	0	123	
37	71316825	Reeves U3 Upper Economizer Replacement	06/31/16	550,635	-	550,635	(550,635)	-	
38	71316913	Reeves Units 1,2&3 Underfloor Drain Piping	08/30/13	167,190	-	0	0	-	
39	71316914	U3 Boiler Pyrometer	07/01/14	62,543	689	0	0	689	
40	71317014	Reeves Units Common Oily Water Separator	12/15/13	50,301	-	0	0	-	
41	71317114	U2 Transformer Sudden Pressure Relays (FM Global)	07/01/14	18,486	176	2	(177)	0	
42	71317212	Reeves 2B Water Well Pump replaceme	07/30/13	49,806	-	0	0	-	
43	71317214	U1 Transformer Sudden Pressure Relays (FM Global)	06/30/14	17,982	133	0	0	133	
44	71317314	U1 Generator Stud Seal Upgrade	05/30/14	40,942	-	0	0	-	
45	71317511	Reeves Heat Trace for Boiler Dams	06/30/14	(31,823)	-	0	0	-	
46	71317613	Cathodic Protection Line Filters	10/31/14	220,070	-	0	0	-	
47	71317714	Cooling Tower Acid System Upgrade	06/30/14	238,522	70,964	0	0	70,964	
48	71317725	Reeves Units 2 & 3 Cooling Tower Upgrades	05/31/15	1,204,339	-	-	0	-	
49	71328014	U1 Boiler Combustion Solution	08/31/14	156,803	-	0	0	-	
50	71332913	Reeves Security Equipment	07/01/14	60,656	0	0	0	0	
51		<b>Total Reeves</b>		<b>5,241,456</b>	<b>72,733</b>	<b>550,650</b>	<b>(550,812)</b>	<b>72,571</b>	

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					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
<b>Four Corners</b>									
1	71519207	Four Corners	N/A	N/A	816,777	17,318	0	834,095	
2	71519208	Four Corners Facility Improve	N/A	N/A	22,325	473	0	22,798	
3	71519209	Four Corners Facility Improve	N/A	N/A	(3,257)	(69)	0	(3,326)	
4	71519210	Four Corners Facility Improve	N/A	N/A	19,972,556	11,345,831	(6,409,196)	24,909,192	
5	71522912	FC SCR U4U5	12/31/20	80,250,647	4,028,462	31,401,003	0	35,429,464	
6		Total Four Corners		80,250,647	24,836,863	42,764,557	(6,409,196)	61,192,224	
<b>Palo Verde 1&amp;2</b>									
7	72123001	PALO VERDE CBI	N/A	N/A	170,065	3,606	0	173,671	
8	72123008	PV - Unit 1 CBIs	N/A	N/A	252,776	0	0	252,776	
9	72123009	PV Unit 1 CBIs	N/A	N/A	399,371	8,475	0	407,846	
10	72123410	PV capital structures all years all units	N/A	N/A	6,295,141	4,894,479	(7,500,322)	3,689,298	
11	72223006	PV - 722 2006 (PV2 asset purchases)	01/01/16	163,530,000	-	163,530,000	(163,530,000)	-	
12	72223007	PV - Unit 2	N/A	N/A	1,062	23	0	1,085	
13	72223008	PV Unit 2 CBIs	N/A	N/A	196	0	0	196	
14	72223009	PV Unit 2 CBIs	N/A	N/A	2,869	61	0	2,930	
15	72223410	PV capital structures all years all units	N/A	N/A	3,317,635	2,809,818	(1,268,494)	4,858,958	
16		Total Palo Verde 1&2		163,530,000	10,439,115	171,246,461	(172,298,816)	9,386,759	
<b>Palo Verde 3</b>									
17	72323007	PV - Unit 3	N/A	N/A	5,362	114	0	5,475	
18	72323008	PV Unit 3 CBIs	N/A	N/A	332,195	7,048	0	339,243	
19	72323009	PV Unit 3 CBIs	N/A	N/A	83,921	1,779	0	85,701	
20	72323410	PV capital structures all years all units	N/A	N/A	1,766,097	4,398,504	(3,637,619)	2,526,983	
21		Total Palo Verde 3		-	2,187,576	4,407,445	(3,637,619)	2,957,402	
<b>Palo Verde Common</b>									
Notes:									
22	72423001	PALO VERDE CBI	N/A	N/A	-	-	0	-	
23	72423005	PV- 724 2005 Common	N/A	N/A	-	0	0	-	
24	72423008	PV Common	N/A	N/A	5,216,309	105,950	(5,322,259)	-	
25	72423009	PV Common CBIs	N/A	N/A	6,978,008	147,957	0	7,125,964	
26	72423410	PV capital structures all years all units	N/A	N/A	5,178,994	8,770,151	(10,979,114)	2,970,031	
27	72523007	PV - Water Projects	N/A	N/A	-	0	0	-	
28	72523009	PV Water Projects CBIs	N/A	N/A	3	0	0	3	
29	72523410	PV capital structures all years all units	N/A	N/A	3,879,450	3,433,245	(6,401,596)	911,100	
30		Total Palo Verde Common		-	21,252,764	12,457,303	(22,702,969)	11,007,098	
<b>Luna</b>									
31	74416015	Luna Capital Improvements 2015	12/31/15	290,345	-	-	0	-	
32	74416115	Luna Capital Improvements 2016	12/31/16	271,536	-	271,536	(271,536)	-	
33	74416811	Luna Capital Improvements	12/31/15	468,098	-	0	0	-	
34	74417010	Luna GE LTSA	12/31/15	11,597,292	-	-	0	-	
		Total Luna		12,627,272	-	271,536	(271,536)	-	
<b>San Juan</b>									
35	76016007	Co 3 Capital Labor Wedge	12/31/15	119,289	119,289	0	0	119,289	
36	76016221	Unit 1 Capitalization Wedge	06/30/15	565,193	17,600	409	0	18,009	
37	76016222	Unit 2 Capitalization Wedge	01/31/14	359,205	-	0	0	-	
38	76016223	Unit 3 Capitalization wedge	12/31/14	1,177,639	86	18	0	104	
39	76016224	Unit 4 Capitalization wedge	09/24/14	578,923	45,603	1,080	0	46,683	
40	76016225	Unit 1/2 Common Capitalization Wedg	12/31/14	317,654	161,979	3,466	0	165,445	
41	76016226	Plant Common Capitalization Wedge	12/31/14	1,055,703	174,922	3,820	0	178,742	
42	76016227	Unit 3/4 Comm. Capitalization wedge	12/31/14	258,200	-	0	0	-	
43	76076416	Reverse SJ U4 Acquisition	N/A	N/A	(81,286)	(1,690,312)	1,765,421	(6,177)	
44	76076616	Reverse SJ Common Acquisition	N/A	N/A	(161,944)	(1,852,408)	1,631,003	(383,348)	
45	76076716	Reverse SJ U3&4 Acquisition	N/A	N/A	-	(41,639)	31,351	(10,289)	
46	76116011	SJ U1 Relay Protection	04/18/08	-	0	0	0	0	

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Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	76116051	SJ U1 relay protection	03/30/15	4,394	-	0	0	-	
2	76116112	Unit 1 Reheat Outlet Header	05/30/15	3,202,520	-	-	0	-	
3	76116114	U1 Boiler Shutoff Platforms - 2014	12/31/14	269,216	4,478	0	0	4,478	
4	76116121	SJ U1 Permanent Gas Grid	06/30/14	(618)	-	0	0	-	
5	76116131	SJ U1 Classifier Blade Modification	06/30/14	534,285	-	0	0	-	
6	76116214	Unit 1 Reheater	07/01/15	1,070,463	-	-	0	-	
7	76116215	Unit 1 Absorber Sieve Trays	05/15/15	517,959	-	-	0	-	
8	76116317	Unit 1 Bottom Ash Controls in DCS	05/30/15	129,785	-	-	0	-	
9	76116320	Unit 1 Economizer and Flame Sprays	05/30/15	1,035,260	-	-	0	-	
10	76116322	Unit 1 DCS Control Logic Upgrades and Modifications	04/01/14	184,548	-	0	0	-	
11	76116325	Unit 1 Baghouse Bag Replacement	03/31/14	567,403	(0)	0	0	(0)	
12	76116328	Unit 1 Roof replacement	09/30/16	76,948	-	76,948	(76,948)	-	
13	76116329	Unit 1 Mercury Monitoring	12/31/13	41,417	-	0	0	-	
14	76116330	Unit 1 Absorber Riser Tiling	04/30/15	571,376	(39,798)	-	0	(39,798)	
15	76116331	Unit 1 Platforms 2013	12/31/13	87,091	(0)	0	0	(0)	
16	76116332	Unit 1 Platforms - 2014	12/31/14	59,132	-	0	0	-	
17	76116334	Unit 1 Platforms - 2015	09/30/15	51,355	-	-	0	-	
18	76116335	Unit 1 Platforms - 2016	08/30/16	51,275	-	51,275	(51,275)	-	
19	76116337	Unit 1 Main transformer replacement	04/15/15	2,268,755	0	-	0	0	
20	76116414	SJ U1 Cooling Tower Manhole Rebuild	05/01/15	74,393	-	-	0	-	
21	76116415	Unit 1 Economizer CO Controls	05/30/16	41,092	-	41,092	(41,092)	-	
22	76116512	SJ U1 Acoustic Leak Detection System Installation	05/30/15	125,810	-	-	0	-	
23	76116513	Unit 1 Main & Auxiliary Transformer Relays	05/30/15	70,777	(1,843)	-	0	(1,843)	
24	76116515	Unit 1 CEM Replacement	05/30/16	230,938	-	230,938	(230,938)	-	
25	76116522	Unit 1 DCS Control Logic Upgrades and Modificatio	12/30/17	142,606	-	19,919	0	19,919	
26	76116610	SJ U1 Retube 1B BCW Heat Exchanger	11/26/13	90,140	-	0	0	-	
27	76116622	Unit 1 Turbine Trip Block	05/30/15	334,971	-	-	0	-	
28	76116632	SJ U1 MCC Cubicle Buckets Replacements - 2013	07/30/13	-	-	0	0	-	
29	76116714	Unit 1 Generator Fluz probe testing equipment	07/30/14	79,648	-	0	0	-	
30	76116715	Unit 1 Primary Air Damper Replacement	05/30/15	233,103	-	-	0	-	
31	76116814	Unit 1 Dewatering bin	10/30/15	646,333	-	0	0	-	
32	76116832	Coal Piping Replacement - 2013	11/10/13	124,398	-	0	0	-	
33	76116914	Unit 1 Cooling tower fan deck & hot water basin	12/31/14	669,646	-	-	0	-	
34	76116915	Unit 1 Absorber PH Probe Replacement	05/30/15	46,378	-	-	0	-	
35	76117013	SJ U1 Spare PA Fan Rotor	12/31/13	88,239	-	0	0	-	
36	76117110	SJ U1 Digital Generator Protection Relay	07/30/15	48,154	88,659	0	0	88,659	
37	76117114	Unit 1 pond Decant Pit & Pipe Reroute	10/31/15	404,442	-	-	0	-	
38	76117214	Unit 1 Absorber Exterior wall	11/30/14	369,928	(14,836)	0	0	(14,836)	
39	76117232	Bag House External Pulse Jet headers	10/24/13	249,292	-	0	0	-	
40	76117322	SJ U1 Replace Broken Undersized hangers	11/30/13	179,231	(17,475)	0	0	(17,475)	
41	76117332	U1 Orifice Boxes	11/10/13	75,107	-	0	0	-	
42	76117432	Unit 1 Boiler Duct O2 Grid	05/29/15	354,877	-	-	0	-	
43	76117513	U1 Boiler Outlet Hanger and Expansi	11/30/13	251,388	-	0	0	-	
44	76117514	Unit 1 DA & Tripper Deck Roof	12/01/14	261,903	(721)	0	0	(721)	
45	76117516	Unit 1 MCC Cubicle Buckets Replacement - 2017	05/30/17	134,720	-	84,821	0	84,821	
46	76117524	U1 B PA Fan Rotor Replacement	03/22/14	213,462	-	0	0	-	
47	76117532	Unit 1 Switchyard Controls to DCS	05/30/15	84,144	-	-	0	-	
48	76117614	Unit 1 Motor Control Center 1A Replacement - 2015	05/30/15	124,306	-	-	0	-	
49	76117618	Unit 1 cooling tower MCC's Replacement	06/30/15	1,366,244	(9,857)	-	0	(9,857)	
50	76117619	Unit 1 Fire Protection Alarm Check Valve	12/31/14	41,951	(1,242)	0	0	(1,242)	
51	76117632	Intelligent Sootblowing in DCS	03/18/14	1,840	-	-	0	-	
52	76117710	SJ U1 Bottom Ash Control System Upgrade	03/18/14	(11,463)	-	0	0	-	
53	76117714	Unit 1 Coal Piping Replacement - 2015	05/30/15	123,979	(131)	-	0	(131)	
54	76117715	Condenser Retube	05/01/15	1,988,308	-	-	0	-	
55	76117721	SJ U1 MCC Cubicle Buckets Replacements-2011-2015	09/15/14	(18,217)	0	0	0	0	
56	76117724	Battery Charger Replacement	05/01/15	100,705	-	-	0	-	
57	76117733	Unit 1 Arc Flash Mitigation	05/30/15	166,317	-	-	0	-	
58	76117742	Pulverizer Housing Ceramic Installation	05/01/15	119,060	-	-	0	-	
59	76117743	BOTTOM ASH DRAG CHAIN INSTALLATION	01/31/15	23,005	-	-	0	-	
60	76117744	Unit 1 Bottom Ash Casing Replacement	12/31/14	557,908	-	-	0	-	

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Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	76117746	Unit 1 Demister Pad Replacement	04/15/15	124,263	-	-	0	-	
2	76117747	Unit 1 Relay Protection-2015	12/30/15	84,256	-	-	0	-	
3	76117749	Automatic Voltage Regulator Replacement	06/30/15	361,090	-	-	0	-	
4	76117813	Unit 1 Cooling Tower Riser Coatings	04/30/13	38,869	-	-	0	-	
5	76117814	Tripper Desk Dust collector	05/30/15	146,933	146,933	0	0	146,933	
6	76117821	SJ U1 feed pump supervisory instrumentation	05/01/15	142,397	-	-	0	-	
7	76117825	Unit 1 Cooling Tower Slip Stream Filtration	08/31/16	46,107	-	46,107	0	(46,107)	
8	76117832	Unit 1 Scrubber Transformer Fire Protection	07/30/13	13,109	-	0	0	-	
9	76117914	Unit 1 Expansion Joint Replacement - 2015	05/30/15	517,163	(348)	-	0	(348)	
10	76117915	Unit 1 Economizer Ash Removal	05/01/15	870,089	-	-	0	-	
11	76117916	Unit 1 Relay Protection - 2017	05/30/17	72,176	-	14,934	0	14,934	
12	76117922	SJ U1 HVAC evap cooler	07/17/13	144,363	(0)	0	0	(0)	
13	76117932	Unit 1 Absorber Nuclear Density Meters	11/30/14	96,219	(1,302)	0	0	(1,302)	
14	76117934	Unit 1 Absorber Recirc Isolation Valve Install	05/01/15	296,001	-	-	0	-	
15	76121912	SJ U1 SNCR	12/31/16	32,291,890	-	1,011,768	(1,011,768)	0	
16	76128014	Unit 1 Foxboro I/A Version 8.8 Nerc	02/01/15	180,379	-	-	0	-	
17	76128015	Unit 1 Update Operator DCS Graphics	07/30/16	-	-	-	-	-	
18	76128023	Unit 1 DCS Self-Documenting Software - 2015	12/02/15	245,000	-	-	0	-	
19	76216014	Unit 2 Dewatering Bin	12/31/13	243,116	-	0	0	-	
20	76216017	Unit 2 Fire Protection Alarm Check Valve	09/15/14	43,246	(1,099)	0	0	(1,099)	
21	76216018	Unit 2 Baghouse bag replacement	12/31/13	132,544	-	0	0	-	
22	76216037	nit 2 Platforms	12/31/13	67,915	-	0	0	-	
23	76216121	SJ U2 MCC Cubicles Bucket Replacements	02/28/14	(26,044)	1	0	0	1	
24	76216136	Unit 2 Replace Generator Hydrogen Monitor	05/30/14	131,599	-	0	0	-	
25	76216221	SJ U2 Synch Relay	07/01/13	21,142	-	0	0	-	
26	76216232	SJ U2 pulse jet header	04/30/14	106,930	(0)	0	0	(0)	
27	76216323	Unit 2 Coal Piping Replacement	04/30/14	40,689	(1)	0	0	(1)	
28	76216325	Unit 2 Circulating Water Line Coatings	04/20/14	378,337	(0)	0	0	(0)	
29	76216332	nit 2 Mercury Monitoring	10/31/13	41,442	-	0	0	-	
30	76216414	U2 2B Circulating Water Pump Motor	06/30/14	78,839	-	0	0	-	
31	76216432	FLY ASH CONTROLS IN DCS	09/01/14	(0)	0	0	0	0	
32	76216512	SJ U2 Main & Aux Transformer Relay Protection Upgrade	07/29/14	72,551	-	0	0	-	
33	76216521	SJ U2 Replace Broken Undersized hangers	02/22/13	198,064	(20,100)	0	0	(20,100)	
34	76217011	SJ U2 Digital Generator Protection Relay	02/22/13	65,620	-	0	0	-	
35	76217132	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	11/01/14	68,256	(15,270)	0	0	(15,270)	
36	76217332	EVAPORATIVE COOLERS	10/30/13	182,229	-	0	0	-	
37	76217421	SJ U2 Pulverizer Classifier Blades	10/31/13	521,048	-	0	0	-	
38	76217431	SJ U2 combustion management system	12/20/13	327,762	-	0	0	-	
39	76217511	SJ U2 Relay Protection Upgrade	07/01/13	95,445	-	0	0	-	
40	76217512	SJ U2 replace fiel instrumentation	07/01/13	595,305	-	0	0	-	
41	76217532	ARC FLASH MITIGATION	08/30/13	153,485	-	0	0	-	
42	76217912	SJ U2 area 1 sump engineering	06/30/14	(13,798)	-	0	0	-	
43	76228017	Unit 2 Foxboro I/A Version 8.8 NERC	08/30/14	140,360	-	0	0	-	
44	76228122	Unit 2 DCS Self Document Software	09/30/14	252,191	0	0	0	0	
45	76316018	SJ U3 Circulating Water Line Carbon	07/01/13	641,366	-	0	0	-	
46	76316019	SJ U3 Field Instrumentation Replace	10/30/13	117,955	-	0	0	-	
47	76316113	SJ U3 Secondary Superheater Tube Replacement	07/01/13	4,114,964	-	0	0	-	
48	76316132	DEWATERING BIN STIFFENING	08/30/14	330,317	330,317	0	0	330,317	
49	76316208	SJ Unit 3 HP/IP Rotor Replaceme	12/31/13	61,409	-	0	0	-	
50	76316211	SJ U3 Protective Relay Upgrade	12/31/14	63,213	-	0	0	-	
51	76316314	Unit 3 Fire Protection Alarm Check Valve	12/31/14	43,847	-	0	0	-	
52	76316321	Unit 3 DCS Control Logic Upgrades & Modifications	12/31/15	22,340	27,258	0	0	27,258	
53	76316332	SJ U3 Bottom Ash Seal Trough	11/17/13	33,282	-	0	0	-	
54	76316340	Unit 3 projects	12/31/13	41,442	-	0	0	-	
55	76316341	Unit 3 Platforms - 2013	12/31/13	84,462	-	0	0	-	
56	76316411	SJ U3 Roof Refurbish	06/30/15	5,336	19,177	0	0	19,177	
57	76316432	PENTHOUSE PRESSURIZATION CONTROL	01/31/14	45,640	-	0	0	-	
58	76316521	SJ U3 AR Pump Gearbox Modification	12/31/15	109,359	-	0	0	-	
59	76316532	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	07/24/14	78,897	(6,208)	0	0	(6,208)	

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 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	76316612	SJ U3 Transformer Fire Protection Upgrades	07/01/13	42,528	-	0	0	-	
2	76316632	REPLACE SYNCHRONIZATION RELAY	07/01/13	30,797	-	0	0	-	
3	76316712	SJ UNIT 3 DIGITAL GENERATOR PROTECTION	07/01/13	101,028	-	0	0	-	
4	76316722	SJ U3 Absorber Headers	07/01/13	371,229	-	0	0	-	
5	76316821	SJ U3 MCC Cubicle Buckets Replacements	12/31/14	259,991	-	0	0	-	
6	76316910	SJ U3 Condensate Polisher	12/31/15	1,220,184	1,799,651	0	0	1,799,651	
7	76316911	SJ U3 Waterwall Weld Overlay North Wall	07/01/13	1,324,066	-	0	0	-	
8	76316921	SJ U3 Turbine Trip Block	07/01/13	370,732	-	0	0	-	
9	76317010	SJ U3 cooling tower fan breakers	07/01/13	-	-	-	-	-	
10	76317011	SJ U3 Waterwall Weld Overlay South Wall	07/01/13	1,991,125	-	0	0	-	
11	76317032	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	07/30/14	52,917	-	0	0	-	
12	76317110	SJ U3 Cooling Tower	07/01/13	267,479	-	0	0	-	
13	76317132	ABSORBER MIST ELIMINATOR WASH PIPING	07/31/13	42	-	0	0	-	
14	76317221	SJ U3 New hanger - snubbers and support steel	03/30/14	635,906	(0)	0	0	(0)	
15	76317232	EVAPORATIVE COOLERS	12/15/13	190,011	-	0	0	-	
16	76317432	ARC FLASH MITIGATION	11/26/13	179,031	-	0	0	-	
17	76317532	OUTAGE EMERGENCY PROJECTS-2012	11/25/13	558,116	-	0	0	-	
18	76317632	COMBUSTION MANAGEMENT SYSTEM	05/01/14	(0)	-	0	0	-	
19	76317712	SJ U3 hp heater bypass valve	07/01/13	186,304	-	0	0	-	
20	76317812	SJ U3 turbine under lagging fire protection	07/01/13	287,602	-	0	0	-	
21	76317821	SJ U3 Orifice Boxes	07/01/13	307,399	-	0	0	-	
22	76317912	SJ U3 area 1 sump engineering	07/01/13	(13,832)	-	0	0	-	
23	76317921	SJ U3 Flow Nozzles for SCADS	07/01/13	1,067,273	-	0	0	-	
24	76317942	SJ U3 furnace exit gas	07/01/13	24,200	-	0	0	-	
25	76328014	Unit 3 Foxboro I/A Version 8.8 NERC	02/01/15	116,953	-	0	0	-	
26	76328015	U3 DCS Self Documenting Software	02/28/15	256,247	-	0	0	-	
27	76416012	Unit 4 Automatic Voltage Regulator Replacement	12/30/15	569,158	-	-	0	-	
28	76416013	SJ U4 Circulating Water Line Carbon Fiber	06/30/13	691,232	-	0	0	-	
29	76416019	Unit 4 BT Supervisory Instrumentation Panel	12/30/15	126,951	-	-	0	-	
30	76416021	Unit 4 FD/PA Fans Supervisory Instrumentation Equipment	12/31/15	93,507	-	-	0	-	
31	76416025	Unit 4 Baghouse Airlock Isolation	12/30/15	166,362	-	-	0	-	
32	76416027	Unit 4 Deaerator and Tripper Deck Roof	08/30/14	-	-	-	-	-	
33	76416028	Unit 4 Burner Front Fire Protection	12/31/14	165,749	-	165,749	(165,749)	-	
34	76416029	Unit 4 Fire Protection Alarm Check Valve	12/31/14	36,729	(1,719)	0	0	(1,719)	
35	76416034	Unit 4 MCC 4B Replacement - 2015	12/30/15	229,521	-	-	0	-	
36	76416039	Unit 4 Bottom Ash Drag Chain	12/20/15	5,068,908	-	-	0	-	
37	76416114	SJ U4 Secondary Superheat Replacement	12/30/13	4,048,708	(0)	0	0	(0)	
38	76416119	Unit 4 DCS Control Logic Modifications - 2015	12/15/15	207,089	-	-	0	-	
39	76416121	Unit 4 Coal Piping Replacement - 2013	12/31/13	98,851	-	0	0	-	
40	76416122	SJ U4 Permanent Gas Grid	07/01/13	55,352	-	0	0	-	
41	76416123	Unit 4 Mercury Monitoring	10/31/13	55,097	-	0	0	-	
42	76416127	Unit 4 Platforms - 2015	09/30/15	64,849	-	-	0	-	
43	76416128	Unit 4 Platforms - 2016	09/30/16	64,605	-	64,605	(64,605)	-	
44	76416130	Unit 4 Main and Auxiliary Transformer Relays	08/30/13	48,301	-	0	0	-	
45	76416132	DCS CONTROL LOGIC UPGRADES AND MODIFICATIONS	02/15/15	98,384	-	0	0	-	
46	76416133	U4 CT RISER COATINGS	06/30/13	91,692	-	0	0	-	
47	76416134	Unit 4 Relay Protection - 2015	12/30/15	77,600	-	-	0	-	
48	76416208	Unit 4 HP/IP Rotor Replacement	12/16/13	72,616	(0)	0	0	(0)	
49	76416211	SJ U4 Relay Protection Upgrade	12/30/13	134,311	-	0	0	-	
50	76416212	Unit 4 Retube Condenser	12/30/15	2,669,176	-	-	0	-	
51	76416213	SJ U4 Outage Emergent Work- 2013	06/30/13	249,414	0	0	0	0	
52	76416215	Unit 4 Superheat Balancing TCs and Study	03/30/16	333,181	200,228	132,953	(333,181)	-	
53	76416222	SJ U4 SCAD Flow Nozzles	07/01/13	742,467	-	0	0	-	
54	76416232	FIELD INSTRUMENTATION UPGRADE	12/31/13	73,309	(16,980)	0	0	(16,980)	
55	76416312	SJ U4 Digital Generator Protection Relay	12/30/13	112,416	-	0	0	-	
56	76416315	Unit 4 Condensate Polisher	08/31/16	1,664,933	-	1,664,933	(1,664,933)	-	
57	76416322	SJ U4 Orifice Boxes	07/01/13	247,157	-	0	0	-	
58	76416332	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	12/31/13	91,364	-	0	0	-	
59	76416334	Unit 4 Expansion Joint Replacement - 2015	12/30/15	666,398	-	-	0	-	
60	76416414	Unit 4 Circ Water Pump Motor 4B	07/24/14	46,150	-	0	0	-	

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					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	76416415	Unit 4 Hydrogen Dryer	12/30/15	526,912	-	-	0	-	
2	76416424	Unit 4 Arc Flash Mitigation-2014	12/30/14	93,855	-	0	0	-	
3	76416432	SYNCHRONOUS RELAY	12/30/13	19,011	-	0	0	-	
4	76416512	SJ U4 Transformer Fire Protection Upgrades	08/31/13	42,965	-	0	0	-	
5	76416513	SJ Unit4 B Primary Air Fan Motor	07/01/13	50,012	-	0	0	-	
6	76416514	U4 Cooling Tower Raw Water Line Rep	07/30/14	165,880	-	0	0	-	
7	76416515	Unit 4 Absorber PH Probe Replacement	12/30/15	59,903	-	-	0	-	
8	76416532	CIRC WATER MOTOR GYPSUM FIX	12/31/14	140,663	-	0	0	-	
9	76416612	SJ U4 Turbine Underlagging Fire Protection	08/30/13	160,503	-	0	0	-	
10	76416622	SJ U4 New Outlet reheater	07/01/13	3,376,222	(0)	0	0	(0)	
11	76416632	REPLACE AR PUMP DISCHARGE PIPING +HYDOCLONE	07/31/13	104,035	-	0	0	-	
12	76416634	Unit 4 Coal Piping Replacement - 2015	12/30/15	153,498	-	-	0	-	
13	76416712	SJ U4 Waterwall Weld Overlay	07/01/13	1,264,452	-	0	0	-	
14	76416715	Unit 4 Economizer CO Controls	10/30/16	59,565	-	59,565	(59,565)	-	
15	76416721	SJ U4 New hanger - snubbers and support steel	12/31/13	699,181	-	0	0	-	
16	76416732	Unit 4 Absorber Nuclear Density Meters	12/30/14	64,500	-	0	0	-	
17	76416815	Unit 4 CEM Replacement	08/30/16	298,001	-	298,001	(298,001)	-	
18	76416821	SJ U4 Boiler Feed Pump Trip Block Oil Conditioning	08/13/13	24,904	-	0	0	-	
19	76416832	COOLING TOWER STRUCTURE	07/01/13	1,504,028	-	0	0	-	
20	76416915	Unit 4 Cooling Tower Fan VFDs	07/30/14	497,247	-	497,247	(497,247)	-	
21	76416922	SJ U4 Turbine Trip Block	07/01/13	269,930	1,480	318	0	1,798	
22	76416932	EXPANSION JOINT REPLACEMENT-2013	07/01/13	639,403	-	0	0	-	
23	76417010	SJ U4 Cooling Tower Upgrades	07/01/13	(83,910)	-	0	0	-	
24	76417015	Unit 4 Battery Bank A Replacement	12/30/15	43,319	-	-	0	-	
25	76417022	SJ U4 MCC Cubicles Bucket Replacements	07/01/13	110,396	-	0	0	-	
26	76417115	Unit 4 Economizer Ash Removal System	12/30/15	1,807,111	-	-	0	-	
27	76417123	SJ U4 Absorber Headers	07/01/13	282,655	-	0	0	-	
28	76417221	SJ U4 AR Pump Gear Box Modifications	12/15/15	118,747	-	-	0	-	
29	76417415	Unit 4 Absorber Polishing Sieve Tray	12/30/15	382,164	-	-	0	-	
30	76417515	Unit 4 Attemperator Spray Valve Replacement	12/30/15	529,823	-	-	0	-	
31	76417723	SJ U4 Absorber Sieve Tray	09/30/13	416,495	-	0	0	-	
32	76417932	SJ U4 FEGT Probes	07/01/13	37,866	-	0	0	-	
33	76421912	SJ U4 SNCR	03/31/16	48,374,390	-	1,304,817	(1,304,817)	-	
34	76428015	Unit 4 Foxboro I/A Version 8.8 NERC	12/30/15	263,647	-	-	0	-	
35	76428518	Unit 4 DCS Self-Documenting Software	12/30/15	343,906	-	-	0	-	
36	76516010	Unit 1 & 2 Blanket CBIs	03/25/14	578,800	-	0	0	-	
37	76516013	SJ U1&2 Tripper Deck Fire Protection System	10/31/13	229,984	0	0	0	0	
38	76516015	Unit 1&2 Sample Panel and Chemical Feedpump Controls	08/30/16	51,364	-	51,364	(51,364)	-	
39	76516033	SJ U12 absorber cell oxidation blow	07/01/13	1,089	-	-	0	-	
40	76516034	Units 1&2 Pulverizer Mill CO2 Inerting	09/30/15	70,977	-	-	0	-	
41	76516036	Units 1&2 Maintenance Building Modification	09/30/16	100,472	-	100,472	(100,472)	-	
42	76516072	SJ U1&2 Ash System Common Controls	11/30/14	206,919	-	0	0	-	
43	76516114	Units 1&2 High Pressure Ash Water Pump Replacement	10/31/14	128,812	-	0	0	-	
44	76516115	Units 1&2 Increase Sootblower Line Size	12/30/14	376,823	-	0	0	-	
45	76516117	Units 1&2 Tripper Deck Lighting Relocation	07/31/16	110,095	-	110,095	(110,095)	-	
46	76516211	SJ Unit 1&2 Spare Boiler Feed Pump	12/31/13	521,916	-	0	0	-	
47	76516215	Unit 1&2 Demineralizer Controls	06/30/16	41,020	-	41,020	(41,020)	-	
48	76516232	SPARE BAGHOUSE BAGS (COMPLETE SET)	07/01/13	752,451	-	0	0	-	
49	76516510	Units 1&2 5B Tripper Belt Replacement	12/01/14	71,287	(218)	0	0	(218)	
50	76516715	Units 1&2 Plant Air Compressor Replacement	08/30/16	385,570	-	385,570	(385,570)	-	
51	76516716	Units 1&2 Sootblowing Air Compressor - 2016	07/01/16	447,002	-	240,403	0	240,403	
52	76516717	Units 1&2 Roof Refurbishment - 2015	12/31/16	170,235	-	170,235	(170,235)	-	
53	76517225	SJ U1&2 Spare Plant Air Compressor Motor	12/31/16	100,410	-	100,410	(100,410)	-	
54	76517321	SJ Com U1&2 Ash Wtr Swgr (480V LC)	08/30/14	1,205,042	(16,801)	0	0	(16,801)	
55	76517524	Units 1&2 Roof Refurbishment - 2014	11/30/14	161,261	(94)	0	0	(94)	
56	76517723	Units 1&2 Sootblowing Air Compressor Replacement	07/01/13	445,527	(43,015)	0	0	(43,015)	
57	76616006	766 SJ	08/19/14	117,383	-	0	0	-	
58	76616019	Plant Common C&D Reclaim Coal Dust Suppression	12/01/14	439,510	-	0	0	-	

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Public Service Company of New Mexico  
 Schedule B-4  
 Construction Work In Progress  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	76616023	Plant Common North Side Wastewater Electrical Auto Transfer	07/30/15	130,276	-	-	0	-	
2	76616024	76616024 - Common Secondary Crusher Bldg Dus	01/30/15	484,850	484,850	0	0	484,850	
3	76616025	Common Limestone Area Instrumentation Replacement	12/30/14	120,364	(5,520)	-	0	(5,520)	
4	76616028	Plant Common Laboratory Roof	10/31/14	59,989	-	0	0	-	
5	76616029	Plant Common Brine Concentrator 4 Pipe Replacements	12/31/14	110,795	-	0	0	-	
6	76616030	Plant Common Brine Concentrator 4 Tube Bundle Bypass	08/31/16	250,105	-	250,105	(250,105)	-	
7	76616031	Plant Common Brine Concentrator 5 Tube Bundle Bypass	09/30/15	251,948	(0)	-	0	(0)	
8	76616033	SJ Com MCC LC Cubicle Buckets	07/01/13	93,296	-	0	0	-	
9	76616035	Plant Common NSWW MCC-2 Cubicle Bucket Replacements - 2015	11/30/15	118,509	-	-	0	-	
10	76616036	Plant Common Protection Relay Replacement - 2016	11/30/16	58,454	-	58,454	(58,454)	-	
11	76616046	Plant Common Fiber Optic Cable Between P5PS NERC	12/01/15	165,399	-	-	0	-	
12	76616051	Plant Common Coal Board Move to Limestone	05/31/16	187,163	17,516	169,648	(187,163)	-	
13	76616054	Plant Common Roof Refurbishment - 2015	08/31/16	5,093	-	5,093	(5,093)	-	
14	76616112	SJ Plant Common N1 Pond Remediation	07/31/13	348,427	-	0	0	-	
15	76616114	Plant Common North Side Evaporation Pond N2 and N3 Remediation	03/30/18	1,348,605	-	144,153	0	144,153	
16	76616115	Common Cathodic Protection System	09/30/15	52,799	-	-	0	-	
17	76616116	Common Coal and Ash Handling System 2016	12/30/16	3,615,690	-	3,615,690	(3,615,690)	-	
18	76616120	Common Replace Coal Reclaim Chutes	04/30/16	4,004,011	640,384	1,835,376	(857,674)	1,618,086	
19	76616121	Plant Common Joint Control Room	07/01/17	664,466	-	57,108	0	57,108	
20	76616133	PROTECTION RELAY REPLACEMENT-2013	12/30/14	45,328	(1,795)	0	0	(1,795)	
21	76616135	Plant Common Replace Piping Containing Asbestos at NSWW - 2015	09/30/15	118,502	-	-	0	-	
22	76616136	Plant Common Replace Piping Containing Asbestos at NSWW - 2016	09/30/16	117,755	-	117,755	(117,755)	-	
23	76616211	SJ Plant Common River Station Switchgear	01/30/15	588,203	41	0	0	41	
24	76616215	Common Coal Chute Air Cannons	11/30/16	147,305	-	147,305	(147,305)	-	
25	76616221	MCC Cubicle Buckets Replacement	10/01/13	114,131	-	0	0	-	
26	76616222	Plant Common IDS/PS Installation and Tuning	12/31/14	182,315	-	0	0	-	
27	76616225	Common Physical Security Enhancements	10/30/14	24,338	-	-	0	-	
28	76616226	Plant Common New Plant Fire Protection Loop	12/30/16	-	-	-	-	-	
29	76616229	Common Bulk Storage Tank Coating - 2013	12/30/13	82,551	-	0	0	-	
30	76616231	Plant Common Bulk Storage Tank Coating - 2015	08/30/15	176,119	-	-	0	-	
31	76616233	REPLACE PIPING CONTAINING ASBESTOS AT NSWW-2013	09/30/13	74,826	(9,899)	0	0	(9,899)	
32	76616234	Plant Common Replace Piping Containing Asbestos at NSWW - 2014	10/31/14	86,600	(12,217)	0	0	(12,217)	
33	76616235	Plant Common Evaporation Pond Heightening	02/28/16	1,029,337	-	1,029,337	(1,029,337)	-	
34	76616311	SJ Plant Common PI Installation	12/31/13	456,526	0	0	0	0	
35	76616315	Common Spare 3C Reclaim Conveyor Belt	01/30/15	90,341	-	-	0	-	
36	76616320	Common Warehouse MCS Replacement	07/30/15	607,962	-	-	0	-	
37	76616332	4A & B MAIN PLANT CONVEYOR	07/01/13	182,138	-	0	0	-	
38	76616334	Plant Common Lake Outlet Line Coatings	04/01/14	360,287	-	-	0	-	
39	76616415	Common Tripper Deck Chute	10/30/15	378,929	-	-	0	-	
40	76616436	Plant Common 4A Fluid Drive Replacement	02/28/16	70,186	-	70,186	(70,186)	-	
41	76616520	SJ common protection relay	01/31/15	88,123	-	0	0	-	
42	76616533	REPLACE UNDERGROUND CABLES-2013	12/30/13	51,374	-	0	0	-	
43	76616536	Plant Common Administration Building HVAC Controls	10/30/16	78,612	-	78,612	(78,612)	-	
44	76616610	SJ Plant Common Radio Repeater Installation	11/30/13	64,939	-	0	0	-	
45	76616627	Common Spare BC-4 Recirculation Pump	12/31/13	88,493	-	0	0	-	
46	76616815	Common NERC Test Lab Equipment	10/30/16	72,263	-	72,263	(72,263)	-	
47	76616915	Common Oxidation Blower Backup Power	10/30/15	90,591	-	-	0	-	
48	76616932	SJ common sewer line rehabilitation	12/16/13	408,864	-	0	0	-	
49	76617010	SJ Plant Common Tube Bender	07/01/13	138,755	-	0	0	-	
50	76617015	Common Oxidation Blower Separate PLC Control	07/30/16	60,209	-	60,209	(60,209)	-	
51	76617032	TRIPPER DECK DUST SUPPRESSION	07/31/14	766,592	0	0	0	0	
52	76617109	SJ common Lake Station Switchge	07/30/15	1,345,331	1,389,348	0	0	1,389,348	
53	76617115	Common NERC Split MESH Network	12/30/15	176,202	-	-	0	-	
54	76617132	ARC FLASH MITIGATION	12/30/14	10,211	-	0	0	-	
55	76617215	Common River Station Instrumentation Upgrade	09/30/16	146,915	73,579	73,335	(146,915)	-	
56	76617232	PLC AND INSTRUMENTATION UPGRADE-LAKE STATION	12/31/14	141,823	-	0	0	-	
57	76617315	Common A&B Coal Reclaim System Refurbishment	12/30/15	583,362	-	-	0	-	
58	76617332	Plant Common Shumway Arroyo Slurry Wall and Water Containment	10/30/15	3,965,714	-	-	(0)	(0)	
59	76617415	Common Coal Belt On-Line Quality Analyzer	09/30/15	589,639	-	-	0	-	
60	76617432	RAW WATER RESERVIOR SLURRY WALL	10/30/14	221,196	-	0	0	-	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	76617515	Common PBX Replacement and Backup Power	07/30/16	451,514	-	451,514	(451,514)	-	
2	76617531	SJ Com Plant Conveyor Fall Protection	08/20/13	66,428	- 0	0	-	-	
3	76617615	Common Lake Station Switchgear	07/30/15	1,831,964	-	- 0	-	-	
4	76617715	Common River Station Pump Control Valve	10/30/15	72,373	-	- 0	-	-	
5	76617724	Plant Common North Side Wastewater Product Line Replacement	01/31/15	295,520	- 0	0	-	-	
6	76617732	NERC-CIP ROCKWELL AUTOMATION ASSET CENTRE DEPLOYMENT	08/30/14	43,134	- 0	0	-	-	
7	76617734	SJ Spare Limestone Conveyor Motor	07/01/13	(0)	- 0	0	-	-	
8	76617811	SJ common environmental control simulator	07/01/13	141,772	- 0	0	-	-	
9	76617815	Common NERC Firewall Upgrade	05/30/16	97,141	48,583	48,559	(97,141)	-	
10	76617832	NERC-CIP FOXBORO I/A 8.6 SECURE A/D SERVER INSTALLATION	08/31/14	7,077	- 0	0	-	-	
11	76617834	SJ Spare Limestone Grizzly Conveyor Motor	07/01/13	(0)	- 0	0	-	-	
12	76617911	Plant Common Replace No3 River Station Motor	07/01/13	4,320	- 0	0	-	-	
13	76617912	2012 SJ Com Specifics	07/01/13	347,391	- 0	0	-	-	
14	76617915	Common Scaffolding	10/30/15	301,137	-	- 0	-	-	
15	76617932	Plant Common NERC CIP Change Management System	06/30/15	218,357	-	- 0	-	-	
16	76617933	NERC-FERC Office Addition - Plant Com	07/01/13	297,799	- 0	0	-	-	
17	76628013	Common NERC CIP SIEM Installation	08/01/13	141,325	- 0	0	-	-	
18	76628036	Plant Common Foxboro I/O and CP Replacement - Coal Handling	11/30/16	71,761	-	71,761	(71,761)	-	
19	76628039	Plant Common CAG Test Lab Equipment NERC	06/30/15	111,329	-	- 0	-	-	
20	76628042	Plant Common AB/RS View Hardware/Licensing (Virtualization) NERC	07/30/15	52,005	-	- 0	-	-	
21	76628043	Plant Common 4A & 4B Coal Chute Dust Control	08/15/14	-	-	- 0	-	-	
22	76628044	Plant Common Multifactor Authentication NERC	08/30/15	84,011	-	- 0	-	-	
23	76628045	Plant Common Physical Security NERC	12/31/14	71,710	- 0	0	-	-	
24	76628047	Foxboro I/A Version 8.8 Limestone / Coal NERC	11/30/14	170,181	-	- 0	-	-	
25	76628066	Plant Common Limestone - Coal Handling DCS Self-Documenting Softw	11/30/15	290,791	-	- 0	-	-	
26	76628215	Common NERC Malware Scanning KIOSK	07/31/16	36,100	-	36,100	(36,100)	-	
27	76628315	Common NERC Tripwire	12/30/15	86,519	-	- 0	-	-	
28	76628415	Common NERC Add Vulnerability Module to SIEM	10/30/16	181,133	-	181,133	(181,133)	-	
29	76628515	Common Connect CEM NETDAHS to PI Historian	07/30/16	90,329	-	90,329	(90,329)	-	
30	76628634	Plant Common Foxboro Series 100 I/O and CP Replacement - Limestone	11/30/16	121,931	-	121,931	(121,931)	-	
31	76630514	Common Laboratory Roof	12/30/14	90	- 0	0	-	-	
32	76632413	San Juan Telecom Wiring	04/15/14	704	- 0	0	-	-	
33	76716015	Unit 3&4 Cooling Tower Chemical Feed Controls	08/30/16	99,276	-	99,276	(99,276)	-	
34	76716111	SJ U3&4 Air Compressor Addition	07/01/13	57,512	- 0	0	-	-	
35	76716112	SJ U3&4 Coal Pile Runoff Basin	07/01/13	1,298,935	- 0	0	-	-	
36	76716132	3A AND 3C SBAC CONTROLS	07/01/13	158,471	- 0	0	-	-	
37	76716212	SJ U3&4 Tripper Deck Fire Protection	08/30/14	318,174	(0) 0	0	-	(0)	
38	76716220	Units 3&4 Roof Refurbishment - 2014	12/15/15	110,795	(83) 0	0	-	(83)	
39	76716221	Units 3&4 Roof Refurbishment - 2015	12/31/16	39,406	-	32,581 0	-	32,581	
40	76716232	U3&4 C&D RECLAIM FIRE PROTECTION	07/01/13	101,243	- 0	0	-	-	
41	76716314	U3&4 Sootblowing Air Compressor Mot	03/01/14	34,951	(3,495) 0	0	-	(3,495)	
42	76716411	SJ U3&4 Spare Pulverizer Motor	07/01/13	7,160	- 0	0	-	-	
43	76716510	SJ U3&4 HVAC Upgrade	03/01/14	278,262	(0) 0	-	-	(0)	
44	76717514	Units 3&4 Demineralizer Controls Replacement	12/31/14	36,115	- 0	0	-	-	
45	76717523	SJ SC Tripper Belt Replacement	11/30/14	61,586	(5,255) 0	0	-	(5,255)	
46	76717811	SJ U3 4 sbac motor rewind	07/01/13	9,955	- 0	0	-	-	
47	76717911	SJ U3 4 flyash cross tie	07/01/13	50,635	- 0	0	-	-	
48	76717913	UNITS 3&4 AUXILIARY COOLING TOWER PLENUM STRUCTUR	12/31/14	270,047	- 0	0	-	-	
49	77021913	SJGS SNCR costs PNM Share	04/30/16	2,783,045	2,783,045 0	0	-	2,783,045	
50	77916032	DISCONNECT SWITCH REPLACEMENT	12/31/13	115,924	(5,770) 0	0	-	(5,770)	
51	77916033	230kV CONTROL HOUSE FOUNDATION IMPROVEMENTS	12/15/14	9,789	7,926	168 0	-	8,094	
52	77916110	SJ Four Corners Relay Upgrade	12/01/14	29,550	- 0	0	-	-	
53	77916136	RELAYS AND METERS	12/31/16	145,184	-	145,184	(145,184)	-	
54	77916332	YARD LIGHTING IMPROVEMENTS	03/18/14	157,668	(0) 0	0	-	(0)	
55	77916410	SJ Switchyard Directional Multiplexer Metering System Replacement	07/15/13	110,380	- 0	0	-	-	
56	77916532	SWITCHYARD FOUNDATIONS/STRUCTURES	07/31/15	22,486	22,486 0	0	-	22,486	
57	77917122	SJ Swyd Breakers-2012	07/01/13	339,355	- 0	0	-	-	
58	77917223	SJ Swyd Breakers-2013	05/30/15	183,995	183,995 0	0	-	183,995	

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Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	77917723	SJ Switchyard Relays/Meters/Instrs-2013	10/01/14	106,630	- 0	0	0	-	
2	77917824	SJ Switchyard Relays/Meters/Intr-2014	12/31/14	89,127	- 0	0	0	-	
3	77917925	SJ Switchyard Relays/Meters/Instrs-2015	12/02/15	150,147	-	-	0	-	
4		Total San Juan		208,244,695	8,293,093	12,453,158	(11,368,747)	9,377,504	
<b>Peaking Generation Station</b>									
5	75218816	MW natural gas peaker 2016 COD	12/31/15	55,759,948	-	(0)	0	0	
6	70518015	177MW SJ Natural Gas Peaker Plant	05/01/18	189,046,805	1,077,772	27,019,583	0	28,097,355	
7		Total Peaking Generation Station		244,806,753	1,077,772	27,019,583	0	28,097,355	
<b>Delta/Rio Bravo</b>									
8	04616014	Vertical Ladder Upgrade	11/30/14	201,574	- 0	0	0	-	
9	04616015	DCS Upgrade for remote units	06/30/15	151,033	-	-	0	-	
10	04616114	Arc flash For Delta	11/30/14	50,857	- 0	0	0	-	
11	04616115	Mark VI e upgrade	10/30/15	505,459	-	-	0	-	
12	04616214	NERC CIP	12/31/14	100,923	- 0	0	0	-	
13	04616215	Rio Bravo Demineralized Water Unit	11/30/15	252,021	-	-	0	-	
14	04616314	CEMs Cisco	12/31/14	200,132	- 0	0	0	-	
15	04616414	Co2 Fire system Upgrade	11/30/14	19,979	- 0	0	0	-	
16	04616514	Replace Batteries	11/30/14	40,186	- 0	0	0	-	
17	04616614	Aux Transformer Install or Diesel Gen	12/31/14	201,148	- 0	0	0	-	
18	04616714	Remote HMI for Reeves to Operate Delta	10/31/14	200,449	- 0	0	0	-	
19	04616914	HVAC Installation	10/31/14	15,142	- 0	0	0	-	
20	04621014	Delta Plant Purchase	07/31/14	58,117,258	- 0	0	0	-	
21		Total Delta/Rio Bravo		60,056,162	-	-	-	-	
<b>Bulk Power Building Allocation</b>									
22	35730513	Aztec ADA Door	07/01/14	5,761	- 0	0	0	-	
23	35730515	Aztec Security Equipment Upgrades	08/30/15	158,524	-	-	0	-	
24	35730613	Aztec Training Room	02/20/14	56,733	- 0	0	0	-	
25	35730615	Aztec & Data Center Building Improvements	12/31/19	1,894,240	-	111,025	(111,025)	-	
26	35731014	Aztec Chiller Replacement	09/30/14	300,908	- 0	0	0	-	
27	35732012	Aztec Building Renovations	10/29/13	65,783	544,509	0	0	544,509	
28	35732014	Aztec Bike Cage	09/25/14	4,028	- 0	0	0	-	
29	35732414	Aztec Office Bldg Videoconferencing	08/29/14	12,399	- 0	0	0	-	
30	35732913	Aztec Security Equipment	02/28/14	181,574	- 0	0	0	-	
31		Total Bulk Power Building Allocation		2,679,949	544,509	111,025	(111,025)	544,509	
<b>Solar</b>									
32	01401614	2014 Dist Solar (4)	12/31/14	185,973	(104) 0	0	0	(104)	
33	75318513	Renewable solar generation 20MW 2013	12/31/13	47,050,012	(0) 0	0	0	(0)	
34	75418014	23MW Renewable Project	03/01/15	46,966,905	- 0	0	0	-	
35	75518015	Utility Scale Solar 40 MW	12/31/15	79,299,999	- 0	0	0	-	
36		Total Solar		173,502,890	(104)	-	-	(104)	
<b>PNM South Distribution</b>									
37	15001611	Hanover Sub	07/01/13	3,193,469	0 0	0	0	0	
38	15001612	MD1 Substation Unit 3	07/01/13	669,551	- 0	0	0	-	
39	15001712	Alamogordo Bird Guard	N/A	N/A	546	-	0	546	
40	15002214	MD#1 Transformer Upgrade	05/15/16	981,075	-	981,075	(981,075)	-	
41	15003010	SNM Substation Equip Repl	N/A	N/A	(4,423)	66,874	(67,178)	(4,727)	
42	15029905	Results Base Pay	N/A	N/A	- 0	0	0	-	
43	15030510	Communications (CO 34)	N/A	N/A	9,987	38,942	(38,942)	9,987	
44	15030515	General Service Wedge Co34	12/31/19	274,749	-	54,931	(54,931)	-	
45	15034007	Tools & Equipment	N/A	N/A	-	14,599	(14,599)	-	
46	15034011	WNM Engineering Tools and Equip	N/A	N/A	17,167	989	0	18,156	
47	15100107	Line Extension - Residential	N/A	N/A	5,380	104,202	(105,591)	3,991	
48	15100207	Line Extension - Commercial	N/A	N/A	9,317	98,428	(79,653)	28,093	

Notes related to pages 1-51 are found on pages 17, 34 and 51  
This schedule is sponsored by PNM Witness Monroy

Public Service Company of New Mexico  
 Schedule B-4  
 Construction Work In Progress  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	15100507	Lighting	N/A	N/A	64,533	112,117	(127,897)	48,753	
2	15100607	ED Remove & Replace	N/A	N/A	85,309	258,470	(305,121)	38,658	
3	15100707	ED Remove & Replace	N/A	N/A	47,284	300,342	(296,634)	50,992	
4	15100807	Services	N/A	N/A	(19,923)	256,300	(256,300)	(19,923)	
5	15100907	Transformers	N/A	N/A	3,258	268,541	(266,604)	5,195	
6	15101007	Meter Equipment	N/A	N/A	(382)	74,316	(74,316)	(382)	
7	15101207	Pole Replacement	N/A	N/A	(0)	22,740	(18,700)	4,041	
8	15101307	Cable Replacement	N/A	N/A	155,162	101,089	(216,949)	39,302	
9	15101613	Renewable Solar 22MW-Alamogordo	03/15/14	389,885	(93) 0	0	0	(93)	
10	15101614	Alamogordo Feeder 12-12 Reconductor	12/31/14	373,695	- 0	0	0	-	
11	15101714	Alamogordo Feeder 12-11 Reconductor	12/31/15	780,047	-	0	0	-	
12	15101807	Alamogordo Pure Project	N/A	N/A	(9,623)	52,966	(52,966)	(9,623)	
13	15102116	Alamo FDR 12-83 Reconductor	02/28/15	907,441	(89) 0	0	0	(89)	
14	15134007	Tools & Equipment	N/A	N/A	-	14,667	(14,667)	-	
15	15200107	Line Extension - Residential	N/A	N/A	724	22,449	(21,842)	1,331	
16	15200207	Line Extension - Commercial	N/A	N/A	16,457	51,322	(48,803)	18,977	
17	15200507	Lighting	N/A	N/A	(9,213)	54,461	(54,461)	(9,213)	
18	15200607	ED Remove & Replace	N/A	N/A	49,731	187,358	(190,548)	46,541	
19	15200707	ED System Improvements	N/A	N/A	46,036	98,955	(119,010)	25,980	
20	15200807	Services	N/A	N/A	(15,166)	143,154	(143,154)	(15,166)	
21	15200907	Transformers	N/A	N/A	2,314	121,077	(122,206)	1,185	
22	15201007	Meter Equipment	N/A	N/A	(769)	72,293	(72,293)	(769)	
23	15201207	Pole Replacement	N/A	N/A	-	9,156	(8,637)	519	
24	15201307	Cable Replacement	N/A	N/A	2,881	7,587	(8,904)	1,564	
25	15201613	Ruidoso White Mountain Subdivision	03/10/15	419,150	-	0	0	-	
26	15201707	Ruidoso Pure Project	N/A	N/A	(2,018)	23,879	(23,879)	(2,018)	
27	15230513	Ruidoso constr center imprv	03/31/14	79,380	-	0	0	-	
28	15234007	Tools & Equipment	N/A	N/A	-	11,515	(11,515)	-	
29	15500107	Line Extension - Residential	N/A	N/A	1,868	34,374	(34,158)	2,085	
30	15500207	Line Extension - Commercial	N/A	N/A	(349)	65,306	(76,727)	(11,769)	
31	15500507	Lighting	N/A	N/A	(3,315)	25,960	(25,960)	(3,315)	
32	15500607	ED Remove & Replace	N/A	N/A	4,093	458,260	(459,170)	3,183	
33	15500707	ED System Improvements	N/A	N/A	109,185	317,706	(341,925)	84,965	
34	15500807	Services	N/A	N/A	(30,525)	376,153	(376,153)	(30,525)	
35	15500907	Transformers	N/A	N/A	(10,844)	297,087	(297,087)	(10,844)	
36	15501007	Meter Equipment	N/A	N/A	0	64,181	(64,181)	0	
37	15501207	Pole Replacement	N/A	N/A	(0)	22,740	(18,700)	4,041	
38	15501307	Cable Replacement	N/A	N/A	33,123	340,655	(261,900)	111,878	
39	15501613	Tyrone Circuit 12-395 Reconductor	12/31/15	460,849	-	0	0	-	
40	15501614	JacksPeak Communication	11/30/14	202,199	159,750	9,199	0	168,950	
41	15501615	Silver City South Substation Upgrade	12/01/15	1,984,789	-	624,502	0	624,502	
42	15501707	Silver City Pure Project	N/A	N/A	(21,996)	95,782	(95,782)	(21,996)	
43	15501711	Silver City Capital Bird Guarding	N/A	N/A	-	4,434	(4,147)	286	
44	15501715	Silver City 12-17 North Silver 12-1065	06/30/16	469,322	-	469,322	(469,322)	-	
45	15502012	Tyrone Substation	07/30/13	206,348	- 0	0	0	-	
46	15530413	Cable Puller four Wheel	07/31/13	195,787	- 0	0	0	-	
47	15530513	Silver City Lighting	02/28/14	27,186	- 0	0	0	-	
48	15531813	Silver City Construction Ctr Impr	01/30/14	11,272	- 0	0	0	-	
49	15534007	Tools & Equipment	N/A	N/A	(0)	17,063	(17,063)	(0)	
50	ALA15205	LA LUZ CROSSROADS SUB	07/01/13	-	(3,000)	-	-	(3,000)	
51	NME40305	HOLLYWOOD LINE-DIST SUB WORK	07/01/13	-	24,147	-	-	24,147	
52		Total PNM South Distribution		11,626,194	716,524	6,847,519	(6,339,648)	1,224,395	
<b>PNM South Transmission</b>									
53	22007010	Misc. Trans. Station Imp Foreca	N/A	N/A	(35,743)	164,329	(164,120)	(35,534)	
54	22007110	Misc. 115kv Trans Imp Forecast	N/A	N/A	(4,474)	86,564	(86,564)	(4,474)	
55	22007111	SNM Misc 69kv Line Impr.	N/A	N/A	(18,960)	84,782	(84,782)	(18,960)	
56	22007214	69KV Breaker Replacements	12/31/14	561,700	-	-	0	-	

Notes related to pages 1-51 are found on pages 17, 34 and 51  
 This schedule is sponsored by PNM Witness Monroy

Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
1	22007308	HVDC Converter Station-Eddy Cou	12/31/19	654,395	43,464	48,772	(44,898)	47,338	
2	22007309	Alamogordo 115KV Capacitor Bank Relocation & Replacement	10/15/14	803,620	863,297	0	0	863,297	
3	22007314	Amrad Eddy Line Rebuild	03/31/15	4,887,894	2,522,431	4,414	(2,526,846)	-	
4	22007410	PD Load Shedding	05/31/16	41,736	-	41,736	(41,736)	-	
5	22007413	Southern NM Nerc Line Clearance	03/31/14	160,135	-	0	-	-	
6	22007514	Alamogordo Replacement Capacitor Installation	08/31/15	1,575,417	(863,297)	-	0	(863,297)	
7	22007714	NERC Tier 3 Funding Projects	01/31/15	1,344,601	-	-	0	-	
8	22009008	Alamo 115kv Static Var Compensa	09/15/14	3,687,943	(0)	0	0	(0)	
9	22029905	Results pay	12/31/10	(165,585)	-	0	0	-	
10		Total PNM South Transmission		13,551,855	2,506,719	430,597	(2,948,945)	(11,629)	
<b>Production Related</b>									
11	70016108	Capitalization Policy changes co 3	12/31/19	3,557,229	999,794	378,037	(94,585)	1,283,245	
12	70029905	Generation Reallocation Project (3)	12/31/20	2,933,072	-	0	-	-	
13		Total Production Related		6,490,301	999,794	378,037	(94,585)	1,283,245	
<b>Company 6 Common Allocation</b>									
14	17430714	SFSC Water Heater Replacement	10/15/14	-	17,219	-	-	17,219	
15	17430813	SFSC HVAC	08/15/13	-	-	-	-	-	
16	17430814	SFSC Fleet HVAC Replacement	10/03/14	-	25,166	-	-	25,166	
17	17431513	Santa Fe Signage and Fire line	02/24/14	-	-	-	-	-	
18	17431714	SFSC Heat Source Pump Replacements	06/30/14	-	146,423	-	-	146,423	
19	17432313	NM Ops SFSC Conf Equipment	12/31/13	-	3,269	-	-	3,269	
20	17432413	ASC Switchgear Replacement	08/15/13	-	-	-	-	-	
21	17432913	SFSC Security Equipment	02/28/14	-	-	-	-	-	
22		Total Company 6 Common Allocation		-	192,077	-	-	192,077	
23		<b>Total</b>		<b>1,481,258,732</b>	<b>138,265,223</b>	<b>363,651,968</b>	<b>(361,655,580)</b>	<b>140,261,610</b>	
<b>COST OF REMOVAL</b>									
<b>Distribution</b>									
24	100COR08	CORDR-Albuquerque Electric Service	N/A	-	-	(2,147,132)	2,147,132	-	
25		Total Distribution		-	-	(2,147,132)	2,147,132	-	
<b>Transmission</b>									
26	650COR08	CORDR-Transmission Genera	N/A	-	-	(1,066,277)	1,066,277	-	
27		Total Transmission		-	-	(1,066,277)	1,066,277	-	
<b>Afton</b>									
28	707COR08	CORDR-Afton-1	N/A	-	-	(1,618)	1,618	-	
29		Total Afton		-	-	(1,618)	1,618	-	
<b>Reeves</b>									
30	713COR08	CORDR-Reeves Power Statio	N/A	-	-	(19,146)	19,146	-	
31		Total Reeves		-	-	(19,146)	19,146	-	
<b>Four Corners</b>									
32	715COR08	CORDR-Four Corners Power Statio	N/A	-	-	(545,981)	545,981	-	
33		Total Four Corners		-	-	(545,981)	545,981	-	
<b>Palo Verde 1&amp;2</b>									
34	721COR08	CORDR-Palo Verde Unit	N/A	-	-	(230,833)	230,833	-	
35	722COR08	CORDR-Palo Verde Unit	N/A	-	-	(7,075,177)	7,075,177	-	
36		Total Palo Verde 1&2		-	-	(7,306,010)	7,306,010	-	
<b>Palo Verde 3</b>									
37	723COR08	CORDR-Palo Verde Unit	N/A	-	-	(122,439)	122,439	-	
38		Total Palo Verde 3		-	-	(122,439)	122,439	-	

Notes related to pages 1-51 are found on pages 17, 34 and 51  
This schedule is sponsored by PNM Witness Monroy

Public Service Company of New Mexico  
Schedule B-4  
Construction Work In Progress  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	A	B	C	D	Reference
					Test Period Beginning Balance Jan-16	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Dec-16	
<b>Palo Verde Common</b>									
1	724COR08	CORDR-Palo Verde Common All Unit	N/A	-	(182,866)	182,866	-		
2		Other							
3		Total Palo Verde Common		-	(182,866)	182,866	-		
<b>San Juan</b>									
4	779COR08	CORDR-SJ Swyd Misc 50p PNM 50p TE	N/A	-	(3,246)	3,246	-		
5	767COR08	CORDR-San Juan Common U3 And U	N/A	-	(1,419)	1,419	-		
6	766COR08	CORDR-San Juan Common All Unit	N/A	-	(329,883)	329,883	-		
7	765COR08	CORDR-San Juan Common U1 And U	N/A	-	(13,179)	13,179	-		
8	764COR08	CORDR-San Juan Unit	N/A	-	(293,942)	293,942	-		
9	763COR08	CORDR-San Juan Unit		-	-	-	-		
10	762COR08	CORDR-San Juan Unit		-	-	-	-		
11	761COR08	CORDR-San Juan Unit	N/A	-	(110,363)	110,363	-		
12		Total San Juan		-	(752,032)	752,032	-		
<b>PNM South Distribution</b>									
13	155COR08	CORDR-Silver City Services Dis	N/A	-	(536,416)	536,416	-		
14		Total PNM South Distribution		-	(536,416)	536,416	-		
<b>PNM South Transmission</b>									
15	220COR08	CORDR-TNMP NM Transm Genera	N/A	-	(102,258)	102,258	-		
16		Total PNM South Transmission		-	(102,258)	102,258	-		
<b>Lordsburg</b>									
17	703	Other-703	N/A	-	-	-	-		
18		Total Lordsburg		-	-	-	-		
<b>Company 6 Common Allocation</b>									
19	174	Other-174	N/A	-	-	-	-		
20		Total Company 6 Common Allocation		-	-	-	-		
21		<b>Total</b>		-	(12,782,175)	12,782,175	-		
22		<b>Grand Total</b>		1,481,258,732	138,265,223	350,869,793	(348,873,405)	140,261,610	
<b>Adjustments for schedule reconciliations</b>									
23		Asset Retirement Obligation/Asset Retirement Cost Layers (5)					-		
24		Production Plant Purchases (6) (7)					(51,396,458)		
25		Palo Verde Unit 2 Acquisition Adjustment					(63,574,617)		Schedule B-2, Page 6, Column B, Line 47
26		Reconciled total (see referenced schedule)					(463,844,480)		Schedule B-1, Page 3, Column B, Line 5

Notes:

References of "NA" under Estimated Completion Date and Estimated Cost of Project columns are related to ongoing blanket projects. Refer to PNM Exhibit HEM-3 WP NP for adjustments made to net plant in service for the base period, linkage and test period.

- (1) Distribution Capital Allocation: Used for tradeoffs between organizations
- (2) Transmission Capital Allocation: Used for tradeoffs between organizations
- (3) Generation Capital Allocation: Used for tradeoffs between organizations and base period accounting adjustments
- (4) The 2014 Dist Solar project is reflected in the distribution totals in all testimony and exhibits
- (5) Clearings through the end of the base period exclude Asset Retirement Cost Assets for Palo Verde, San Juan, and Four Corners Generating Stations of \$2,048,292, \$1,442,506, and \$50,659.
- (6) Rio Bravo Generating Facility purchase is reflected in the linkage period at the net purchase price and is presented gross on schedule B-1. This difference is \$20,117,258 which reflects the gross up recorded during the plant purchase.
- (7) Palo Verde Unit 2 reflected in the test period at the net purchase price and gross on schedule B-1. This difference is \$51,396,458 which reflects the gross up that is expected to be recorded on the plant purchase.

# PNM Schedule B-5

Allowance for funds used during construction transferred to plant in service.

Public Service Company of New Mexico  
 Schedule B-5  
 Allowance For Funds Used During Construction  
 Base Period Ending 6/30/2014  
 Test Period Ending 12/31/2016

Line No.	Description	A	B	C	D	E	F	G	H	Reference
		Year Jan-09 - Dec-09	Year Jan-10 - Dec-10	Year Jan-11 - Dec-11	Year Jan-12 - Dec-12	Year Jan-13 - Jun-13	Base Period Jul-13 - Jun-14 (3)	Linkage Jul-14 - Dec-15 (4)	Test Period Jan-16 - Dec-16 (4)	
1	Capitalization Rates (1) (2)	7.21%	1.62%	1.34%	6.83%	7.57%	7.77%	6.94%	2.10%	
2	AFUDC Generated (1) (2)	5,781,374	1,180,262	1,405,680	5,239,535	2,610,404	6,358,339	19,128,150	2,863,336	
3	AFUDC Cleared to Plant (1) (2)	5,013,628	3,662,957	2,388,074	4,171,847	237,148	5,329,458	18,374,117	2,847,044	

Notes:

- (1) The AFUDC Generated and AFUDC Cleared to Plant lines above include corrections to rates and dollar values in 2009, 2010, and 2011 of (\$351,771), (\$2,614,821), and \$2,966,593.
- (2) This schedule does not include information related to AFUDC on nuclear fuel in process
- (3) Capitalization Rate based on weighted average AFUDC during base period.
- (4) For Linkage and Test Period calculations please see PNM Exhibit HEM-10.

# PNM Schedule B-6

Plant held for future use.



Public Service Company Of New Mexico  
Schedule B-6  
Original Cost Of Plant In Service - Plant Held For Future Use  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Anticipated Use, Property Description and Location	A Date Originally Included in Account	B Date Expected to be Used in Utility Service	C Base Period Balance Jun-14	D Linkage Balance Dec-15	E Test Period Balance Dec-16	Reference
<b>Land &amp; Land Rights</b>							
1	Substation Site North Albuquerque Acres Bernalillo County, NM	9/30/1986	Unknown	3,601 - -	3,601 - -	3,601 - -	
2	Substation Site Rio Rancho - Enchanted Hills Sandoval County, NM	9/30/1997	Unknown	339 - -	339 - -	339 - -	
3	Old Service Center Santa Fe, NM	12/31/1994	Unknown	207,690 - -	207,690 - -	207,690 - -	
4	Prager Station Albuquerque, NM	12/31/1994	Unknown	311,280 - -	311,280 - -	311,280 - -	
5	Pachman Right of Way Rio Rancho Sandoval County, NM	9/28/2007	Unknown	319,858 - -	319,858 - -	319,858 - -	
6	Former Grindstone Sub Site Ruidoso, NM	12/31/2002	Unknown	86,347 - -	86,347 - -	86,347 - -	
7	Former Hidalgo All American Silver City, NM	12/31/2002	Unknown	14,456 - -	14,456 - -	14,456 - -	
8	La Cueva Sub Site Albuquerque, NM	2/28/2014	Unknown	530,921 - -	530,921 - -	530,921 - -	
9	La Luz Land Purchase Belen, NM	9/30/2014	Unknown	-	1,445,148	1,445,148	
<b>Total</b>				<b>1,474,492</b>	<b>2,919,640</b>	<b>2,919,640</b>	

Note(s): Plant held for future use is not included for recovery in the filing.

# PNM Schedule B-7

Nuclear fuel in process.

Public Service Company Of New Mexico  
Schedule B-7  
Nuclear Fuel Inventory  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Description	A Base Period Beginning Balance Jul-13	B Change Jul-13	C Change Aug-13	D Change Sep-13	E Change Oct-13	F Change Nov-13	G Change Dec-13	H Change Jan-14	I Change Feb-14
<u>Fuel in Process</u>										
1	120.1 Palo Verde Unit 1	(5,022)	39,423	253	13,236	11,890	3,962	89,453	61,455	158,528
2	120.1 Palo Verde Unit 2	2,878,266	27,777	21,311	37,475	777,459	28,640	12,327	2,116,786	1,895,684
3	120.1 Palo Verde Unit 3	6,524,988	(1,313,881)	-	35,795	(5,236,860)	32,123	(25,629)	36,247	739
4	120.1 Palo Verde Common	27,770,729	1,527,428	143,410	4,222,796	(6,739,665)	1,190,603	865,131	1,763,298	1,753,359
5	Total 120.1	37,168,961	280,747	164,973	4,309,303	(11,187,177)	1,255,327	941,282	3,977,786	3,808,310
<u>Fuel Stock</u>										
6	120.2 Palo Verde Unit 1	402,102	-	-	-	-	-	-	-	-
7	120.2 Palo Verde Unit 2	-	-	-	-	-	-	-	-	-
8	120.2 Palo Verde Unit 3	255,070	-	-	-	12,370,875	(12,370,875)	-	-	-
9	120.2 Palo Verde Common	-	-	-	-	-	-	-	-	-
10	Total 120.2	657,172	-	-	-	12,370,875	(12,370,875)	-	-	-
<u>Fuel in Core</u>										
11	120.3 Palo Verde Unit 1	29,967,975	-	-	-	-	-	-	-	-
12	120.3 Palo Verde Unit 2	33,084,323	-	-	-	-	-	-	-	-
13	120.3 Palo Verde Unit 3	26,700,324	-	-	-	(10,764,918)	12,370,875	-	-	-
14	Total 120.3	89,752,623	-	-	-	(10,764,918)	12,370,875	-	-	-
<u>Spent Fuel</u>										
15	120.4 Palo Verde Unit 1	-	-	-	-	-	-	-	-	-
16	120.4 Palo Verde Unit 2	-	-	-	-	-	-	-	-	-
17	120.4 Palo Verde Unit 3	-	-	-	-	10,764,918	(10,764,918)	-	-	-
18	Total 120.4	-	-	-	-	10,764,918	(10,764,918)	-	-	-
<u>Fuel Amortization</u>										
19	120.5 Palo Verde Unit 1	(10,088,908)	(776,227)	(796,545)	(770,916)	(796,952)	(706,475)	(752,483)	(839,714)	(758,179)
20	120.5 Palo Verde Unit 2	(17,520,289)	(804,547)	(804,313)	(778,327)	(778,327)	(777,687)	(485,417)	(800,242)	(687,832)
21	120.5 Palo Verde Unit 3	(18,184,183)	(807,963)	(807,352)	(736,080)	(86,952)	10,686,213	(773,117)	(794,669)	(717,745)
22	Total 120.5	(45,793,380)	(2,388,737)	(2,408,210)	(2,285,323)	(1,662,231)	9,202,051	(2,011,017)	(2,434,624)	(2,163,756)
23	Total	81,785,376	(2,107,989)	(2,243,237)	2,023,980	(478,532)	(307,541)	(1,069,735)	1,543,161	1,644,555
<u>Summary of Activity</u>										
24	Palo Verde Unit 1&2	57,232,266	(495,287)	(1,483,688)	1,316,666	(5,279,040)	(657,825)	(559,365)	1,713,817	1,777,108
25	Palo Verde Unit 3	24,553,110	(1,612,702)	(759,549)	707,314	4,800,508	350,285	(510,370)	(170,656)	(132,553)
26	<b>Balances</b>									
27	Palo Verde Unit 1&2 Balance	57,232,266	56,736,979	55,253,291	56,569,957	51,290,917	50,633,092	50,073,726	51,787,544	53,564,651
28	Palo Verde Unit 3 Balance	24,553,110	22,940,408	22,180,859	22,888,173	27,688,681	28,038,966	27,528,596	27,357,940	27,225,387

Notes:

All base period vendor payments are made by Arizona Public Service Company, Palo Verde Nuclear Generating Station's operator.

Public Service Company Of New Mexico  
Schedule B-7  
Nuclear Fuel Inventory  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Description	A Change Mar-14	B Change Apr-14	C Change May-14	C Change Jun-14	D Base Period Ending Balance Jun-14	E Base Period Adjustments	F Base Period 13-Month Average Balance	Reference
<u>Fuel in Process</u>									
1	120.1 Palo Verde Unit 1	26,817	(16,649)	6,458	1,342,505	1,732,310	(1,433,700)	298,610	
2	120.1 Palo Verde Unit 2	(2,020,688)	(5,698,322)	59,622	13,365	149,702	3,143,107	3,292,809	
3	120.1 Palo Verde Unit 3	(365)	9,241	5,312	3,338	71,047	1,669,219	1,740,266	
4	120.1 Palo Verde Common	2,375,110	(4,540,140)	3,357,013	(1,216,546)	32,472,526	(1,795,455)	30,677,071	
5	Total 120.1	380,874	(10,245,869)	3,428,404	142,663	34,425,584	1,583,171	36,008,755	
<u>Fuel Stock</u>									
6	120.2 Palo Verde Unit 1	-	-	-	-	402,102	-	402,102	
7	120.2 Palo Verde Unit 2	-	12,557,092	(12,557,092)	-	-	965,930	965,930	
8	120.2 Palo Verde Unit 3	-	-	-	-	255,070	951,606	1,206,676	
9	120.2 Palo Verde Common	-	-	-	-	-	-	-	
10	Total 120.2	-	12,557,092	(12,557,092)	-	657,172	1,917,536	2,574,708	
<u>Fuel in Core</u>									
11	120.3 Palo Verde Unit 1	-	-	-	-	29,967,975	-	29,967,975	
12	120.3 Palo Verde Unit 2	-	(15,997,667)	12,557,092	-	29,643,748	1,680,666	31,324,414	
13	120.3 Palo Verde Unit 3	-	-	-	-	28,306,281	(1,445,746)	26,860,535	
14	Total 120.3	-	(15,997,667)	12,557,092	-	87,918,005	234,920	88,152,925	
<u>Spent Fuel</u>									
15	120.4 Palo Verde Unit 1	-	-	-	-	-	-	-	
16	120.4 Palo Verde Unit 2	-	15,997,667	(15,997,667)	-	-	1,230,590	1,230,590	
17	120.4 Palo Verde Unit 3	-	-	-	-	-	828,071	828,071	
18	Total 120.4	-	15,997,667	(15,997,667)	-	-	2,058,660	2,058,660	
<u>Fuel Amortization</u>									
19	120.5 Palo Verde Unit 1	(839,161)	(812,091)	(752,033)	(811,262)	(19,500,945)	4,733,956	(14,766,988)	
20	120.5 Palo Verde Unit 2	(758,631)	(119,752)	15,322,681	(795,864)	(9,788,546)	(9,631,322)	(19,419,868)	
21	120.5 Palo Verde Unit 3	(794,641)	(817,634)	(844,636)	(816,894)	(15,495,652)	147,140	(15,348,512)	
22	Total 120.5	(2,392,432)	(1,749,477)	13,726,012	(2,424,020)	(44,785,143)	(4,750,225)	(49,535,368)	
23	Total	(2,011,559)	561,746	1,156,750	(2,281,357)	78,215,618	1,044,062	79,259,680	
<b>Summary of Activity</b>									
24	Palo Verde Unit 1&2	(2,008,256)	2,883,518	877,070	(1,062,286)	54,254,697	(507,742)	53,746,955	Col F=13-month average line 27
25	Palo Verde Unit 3	(3,303)	(2,321,772)	279,680	(1,219,071)	23,960,921	1,551,804	25,512,726	Col F=13 month average line 28
26	<b>Balances</b>								
27	Palo Verde Unit 1&2 Balance	51,556,395	54,439,913	55,316,983	54,254,697	54,254,697	(507,742)	53,746,955	PNM Exhibit HEM-2 COS BASE ADJ, Line 179
28	Palo Verde Unit 3 Balance	27,222,085	24,900,312	25,179,992	23,960,921	23,960,921	1,551,804	25,512,726	PNM Exhibit HEM-2 COS BASE ADJ, Line 180

Notes:

All base period vendor payments are made by Arizona Public Service Company, Palo Verde Nuclear Generating Station's operator.  
Base period adjustments represent the change from ending balance to a 13-month average balance.

Public Service Company Of New Mexico  
Schedule B-7  
Nuclear Fuel Inventory  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Description	A Linkage Beginning Balance Jul-14	B Change Jul-14	C Change Aug-14	D Change Sep-14	E Change Oct-14	F Change Nov-14	G Change Dec-14
<u>Fuel in Process</u>								
1	120.1 Palo Verde Unit 1	1,732,310	785,682	(3,877,750)	6,696,593	(13,306,144)	(124,538)	815,227
2	120.1 Palo Verde Unit 2	149,702	1,509,168	11,802	2,790,923	23,773	24,454	25,146
3	120.1 Palo Verde Unit 3	71,047	3,337	4,494,340	174,528	22,323	20,007	20,590
4	120.1 Palo Verde Common	32,472,526	134,416	137,203	140,028	304,229	146,474	149,422
5	Total 120.1	34,425,584	2,432,603	765,595	9,802,072	(12,955,818)	66,396	1,010,385
<u>Fuel Stock</u>								
6	120.2 Palo Verde Unit 1	402,102	-	-	-	13,429,000	(13,429,000)	-
7	120.2 Palo Verde Unit 2	- 0	0	0	0	0	0	-
8	120.2 Palo Verde Unit 3	255,070	-	-	-	-	-	-
9	120.2 Palo Verde Common	-	-	-	-	-	-	-
10	Total 120.2	657,172	-	-	-	13,429,000	(13,429,000)	-
<u>Fuel in Core</u>								
11	120.3 Palo Verde Unit 1	29,967,975	-	-	-	(13,076,376)	13,429,000	-
12	120.3 Palo Verde Unit 2	29,643,748	-	-	-	-	-	-
13	120.3 Palo Verde Unit 3	28,306,281	-	-	-	-	-	-
14	Total 120.3	87,918,005	-	-	-	(13,076,376)	13,429,000	-
<u>Spent Fuel</u>								
15	120.4 Palo Verde Unit 1	- 0	0	0	-	13,076,376	(13,076,376)	0
16	120.4 Palo Verde Unit 2	- 0	0	0	0	0	0	0
17	120.4 Palo Verde Unit 3	- 0	0	0	0	0	0	0
18	Total 120.4	-	-	-	-	13,076,376	(13,076,376)	-
<u>Fuel Amortization</u>								
19	120.5 Palo Verde Unit 1	(19,500,945)	(637,770)	(637,770)	(637,770)	(637,766)	12,361,317	(815,059)
20	120.5 Palo Verde Unit 2	(9,788,546)	(741,927)	(741,927)	(728,927)	(741,927)	(728,927)	(741,927)
21	120.5 Palo Verde Unit 3	(15,495,652)	(751,448)	(751,448)	(738,448)	(751,448)	(738,448)	(751,448)
22	Total 120.5	(44,785,143)	(2,131,145)	(2,131,145)	(2,105,145)	(2,131,141)	10,893,942	(2,308,434)
23	Total	78,215,618	301,458	(1,365,550)	7,696,927	(1,657,959)	(2,116,038)	(1,298,049)
<u>Summary of Activity</u>								
24	Palo Verde Unit 1&2	54,254,697	1,004,763	(5,154,176)	8,214,170	(1,030,244)	(1,446,421)	(616,998)
25	Palo Verde Unit 3	23,960,921	(703,305)	3,788,626	(517,244)	(627,715)	(669,617)	(681,051)
26	<b>Balances</b>							
27	Palo Verde Unit 1&2 Balance	54,254,697	55,259,460	50,105,285	58,319,455	57,289,211	55,842,789	55,225,791
28	Palo Verde Unit 3 Balance	23,960,921	23,257,616	27,046,242	26,528,998	25,901,284	25,231,667	24,550,616

Notes:

Public Service Company Of New Mexico  
Schedule B-7  
Nuclear Fuel Inventory  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Description	A Change Jan-15	B Change Feb-15	C Change Mar-15	D Change Apr-15	E Change May-15	F Change Jun-15	G Change Jul-15	H Change Aug-15
<u>Fuel in Process</u>									
1	120.1 Palo Verde Unit 1	749,339	2,705	1,248,712	5,540,946	26,498	110,887	25,677	82,618
2	120.1 Palo Verde Unit 2	73,293	4,300,359	36,147	36,790	37,239	122,152	2,286,104	105,059
3	120.1 Palo Verde Unit 3	2,286,947	43,509	28,064	(12,715,032)	(18,617)	65,082	(16,419)	41,230
4	120.1 Palo Verde Common	98,763	100,651	102,563	104,497	106,455	108,436	110,440	112,469
5	Total 120.1	3,208,341	4,447,224	1,415,486	(7,032,799)	151,575	406,557	2,405,802	341,375
<u>Fuel Stock</u>									
6	120.2 Palo Verde Unit 1	-	-	-	-	-	-	-	-
7	120.2 Palo Verde Unit 2	0	0	0	0	0	0	0	0
8	120.2 Palo Verde Unit 3	-	-	-	12,730,000	(12,730,000)	-	-	-
9	120.2 Palo Verde Common	-	-	-	-	-	-	-	-
10	Total 120.2	-	-	-	12,730,000	(12,730,000)	-	-	-
<u>Fuel in Core</u>									
11	120.3 Palo Verde Unit 1	-	-	-	-	-	-	-	-
12	120.3 Palo Verde Unit 2	-	-	-	-	-	-	-	-
13	120.3 Palo Verde Unit 3	-	-	-	(11,899,825)	12,730,000	-	-	-
14	Total 120.3	-	-	-	(11,899,825)	12,730,000	-	-	-
<u>Spent Fuel</u>									
15	120.4 Palo Verde Unit 1	0	0	0	0	0	0	0	0
16	120.4 Palo Verde Unit 2	0	0	0	0	0	0	0	0
17	120.4 Palo Verde Unit 3	0	0	0	11,899,825	(11,899,825)	0	0	0
18	Total 120.4	-	-	-	11,899,825	(11,899,825)	-	-	-
<u>Fuel Amortization</u>									
19	120.5 Palo Verde Unit 1	(762,716)	(721,716)	(762,716)	(748,716)	(762,716)	(748,716)	(762,716)	(762,716)
20	120.5 Palo Verde Unit 2	(624,186)	(624,186)	(624,186)	(624,186)	(624,186)	(624,186)	(624,186)	(624,186)
21	120.5 Palo Verde Unit 3	(561,130)	(561,130)	(561,131)	(321,332)	11,207,493	(720,332)	(733,332)	(733,332)
22	Total 120.5	(1,948,032)	(1,907,032)	(1,948,033)	(1,694,234)	9,820,591	(2,093,234)	(2,120,234)	(2,120,234)
23	Total	1,260,309	2,540,192	(532,547)	4,002,967	(1,927,659)	(1,686,677)	285,568	(1,778,859)
<u>Summary of Activity</u>									
24	Palo Verde Unit 1&2	(498,429)	3,024,262	(33,667)	4,274,498	(1,252,194)	(1,067,572)	998,506	(1,124,246)
25	Palo Verde Unit 3	1,758,738	(484,070)	(498,879)	(271,531)	(675,464)	(619,105)	(712,938)	(654,612)
26	<b>Balances</b>								
27	Palo Verde Unit 1&2 Balance	54,727,363	57,751,625	57,717,958	61,992,456	60,740,262	59,672,689	60,671,196	59,546,949
28	Palo Verde Unit 3 Balance	26,309,354	25,825,284	25,326,404	25,054,873	24,379,408	23,760,304	23,047,366	22,392,753

Notes:

Public Service Company Of New Mexico  
Schedule B-7  
Nuclear Fuel Inventory  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Description	A Change Sep-15	B Change Oct-15	C Change Nov-15	D Change Dec-15	E Linkage Ending Balance Dec-15	Reference
<u>Fuel in Process</u>							
1	120.1 Palo Verde Unit 1	4,637,438	156,521	44,290	44,959	5,391,970	
2	120.1 Palo Verde Unit 2	50,036	(12,882,054)	3,507	3,489	(1,292,911)	
3	120.1 Palo Verde Unit 3	5,412,053	117,627	4,574	5,715	60,905	
4	120.1 Palo Verde Common	114,521	116,598	118,699	120,826	34,799,215	
5	Total 120.1	10,214,049	(12,491,308)	171,070	174,989	38,959,180	
<u>Fuel Stock</u>							
6	120.2 Palo Verde Unit 1	-	-	-	-	402,102	
7	120.2 Palo Verde Unit 2	0	13,032,000	(13,032,000)	0	-	
8	120.2 Palo Verde Unit 3	-	-	-	-	255,070	
9	120.2 Palo Verde Common	-	-	-	-	-	
10	Total 120.2	-	13,032,000	(13,032,000)	-	657,172	
<u>Fuel in Core</u>							
11	120.3 Palo Verde Unit 1	-	-	-	-	30,320,599	
12	120.3 Palo Verde Unit 2	-	(12,898,739)	13,032,000	-	29,777,009	
13	120.3 Palo Verde Unit 3	-	-	-	-	29,136,456	
14	Total 120.3	-	(12,898,739)	13,032,000	-	89,234,065	
<u>Spent Fuel</u>							
15	120.4 Palo Verde Unit 1	0	0	0	0	-	
16	120.4 Palo Verde Unit 2	0	12,898,739	(12,898,739)	0	-	
17	120.4 Palo Verde Unit 3	0	0	0	0	-	
18	Total 120.4	-	12,898,739	(12,898,739)	-	-	
<u>Fuel Amortization</u>							
19	120.5 Palo Verde Unit 1	(748,716)	(762,716)	(748,716)	(762,716)	(19,561,355)	
20	120.5 Palo Verde Unit 2	(624,186)	(624,185)	12,151,370	(789,369)	(9,093,966)	
21	120.5 Palo Verde Unit 3	(720,332)	(733,332)	(720,332)	(733,332)	(15,869,894)	
22	Total 120.5	(2,093,234)	(2,120,233)	10,682,322	(2,285,417)	(44,525,215)	
23	Total	8,120,815	(1,579,541)	(2,045,347)	(2,110,428)	84,325,202	
<b>Summary of Activity</b>							
24	Palo Verde Unit 1&2	3,390,920	(1,002,702)	(1,369,155)	(1,423,087)	59,142,926	
25	Palo Verde Unit 3	4,729,895	(576,839)	(676,192)	(687,341)	25,182,276	
26	<b>Balances</b>						
27	Palo Verde Unit 1&2 Balance	62,937,869	61,935,167	60,566,012	59,142,926	118,285,851	
28	Palo Verde Unit 3 Balance	27,122,648	26,545,809	25,869,617	25,182,276	50,364,552	

Notes:

Public Service Company Of New Mexico  
Schedule B-7  
Nuclear Fuel Inventory  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Description	A	B	C	D	E	F	G	H	I
		Test Period Beginning Balance Jan-16	Change Jan-16	Change Feb-16	Change Mar-16	Change Apr-16	Change May-16	Change Jun-16	Change Jul-16	Change Aug-16
<u>Fuel in Process</u>										
1	120.1 Palo Verde Unit 1	5,391,970	13,121	201,288	2,194,726	(7,663,415)	(6,283,515)	(192)	(231)	(271)
2	120.1 Palo Verde Unit 2	(1,292,911)	(234)	1,144,420	1,079	1,075	6,440,827	8,608	8,664	8,721
3	120.1 Palo Verde Unit 3	60,905	(1,064)	(1,073)	(1,082)	(1,091)	4,461,501	4,112	4,139	205,283
4	120.1 Palo Verde Common	34,799,215	120,329	120,643	120,957	121,273	121,590	121,908	122,227	122,547
5	Total 120.1	38,959,180	132,153	1,465,277	2,315,680	(7,542,158)	4,740,403	134,435	134,798	336,280
<u>Fuel Stock</u>										
6	120.2 Palo Verde Unit 1	402,102	-	-	-	14,091,000	(14,091,000)	-	-	-
7	120.2 Palo Verde Unit 2	-	0	0	0	0	0	0	0	0
8	120.2 Palo Verde Unit 3	255,070	-	-	-	-	-	-	-	-
9	120.2 Palo Verde Common	-	-	-	-	-	-	-	-	-
10	Total 120.2	657,172	-	-	-	14,091,000	(14,091,000)	-	-	-
<u>Fuel in Core</u>										
11	120.3 Palo Verde Unit 1	30,320,599	-	-	-	(13,429,818)	14,091,000	-	-	-
12	120.3 Palo Verde Unit 2	29,777,009	-	-	-	-	-	-	-	-
13	120.3 Palo Verde Unit 3	29,136,456	-	-	-	-	-	-	-	-
14	Total 120.3	89,234,065	-	-	-	(13,429,818)	14,091,000	-	-	-
<u>Spent Fuel</u>										
15	120.4 Palo Verde Unit 1	-	0	0	0	13,429,818	(13,429,818)	0	0	0
16	120.4 Palo Verde Unit 2	-	0	0	0	0	0	0	0	0
17	120.4 Palo Verde Unit 3	-	0	0	0	0	0	0	0	0
18	Total 120.4	-	-	-	-	13,429,818	(13,429,818)	-	-	-
<u>Fuel Amortization</u>										
19	120.5 Palo Verde Unit 1	(19,561,355)	(840,597)	(786,364)	(840,596)	(216,928)	13,104,426	(813,481)	(840,597)	(840,596)
20	120.5 Palo Verde Unit 2	(9,093,966)	(795,195)	(743,892)	(795,195)	(769,543)	(795,195)	(769,543)	(795,195)	(795,195)
21	120.5 Palo Verde Unit 3	(15,869,894)	(801,075)	(749,393)	(801,075)	(775,234)	(801,075)	(775,234)	(801,075)	(801,075)
22	Total 120.5	(44,525,215)	(2,436,867)	(2,279,649)	(2,436,866)	(1,761,705)	11,508,156	(2,358,258)	(2,436,867)	(2,436,866)
23	Total	84,325,202	(2,304,714)	(814,372)	(121,186)	4,787,137	2,818,741	(2,223,823)	(2,302,069)	(2,100,586)
<b>Summary of Activity</b>										
24	Palo Verde Unit 1&2	59,142,926	(1,542,685)	(104,120)	640,652	5,523,038	(882,215)	(1,493,336)	(1,545,875)	(1,545,643)
25	Palo Verde Unit 3	25,182,276	(762,029)	(710,252)	(761,838)	(735,901)	3,700,956	(730,487)	(756,194)	(554,943)
26	<b>Balances</b>									
27	Palo Verde Unit 1&2 Balance	59,142,926	57,600,241	57,496,121	58,136,773	63,659,810	62,777,595	61,284,259	59,738,384	58,192,741
28	Palo Verde Unit 3 Balance	25,182,276	24,420,247	23,709,995	22,948,157	22,212,256	25,913,212	25,182,726	24,426,532	23,871,589

Notes:



Public Service Company Of New Mexico  
Schedule B-7  
Nuclear Fuel Inventory  
Base Period Ending 6/30/2014  
Test Period Ending 12/31/2016

Line No.	Description	A Change Sep-16	B Change Oct-16	C Change Nov-16	D Change Dec-16	E Test Period Ending Balance Dec-16	F Test Period Adjustments	G Test Period 13-Month Average Balance	Reference
<u>Fuel in Process</u>									
1	120.1 Palo Verde Unit 1	(311)	6,429,397	7,134	73,191	362,892	(782,433)	(419,542)	
2	120.1 Palo Verde Unit 2	8,778	1,085,463	4,488,761	582,777	12,486,027	(7,845,051)	4,640,976	
3	120.1 Palo Verde Unit 3	(11,930,530)	(9,509)	425	19,376	(7,188,608)	6,403,083	(785,525)	
4	120.1 Palo Verde Common	122,869	123,191	123,515	123,840	36,264,103	(735,954)	35,528,149	
5	Total 120.1	(11,799,195)	7,628,541	4,619,835	799,184	41,924,414	(2,960,356)	38,964,058	
<u>Fuel Stock</u>									
6	120.2 Palo Verde Unit 1	-	-	-	-	402,102	1,083,923	1,486,025	
7	120.2 Palo Verde Unit 2	0	0	0	0	-	-	-	
8	120.2 Palo Verde Unit 3	14,065,000	(14,065,000)	-	-	255,070	1,081,923	1,336,993	
9	120.2 Palo Verde Common	-	-	-	-	-	-	-	
10	Total 120.2	14,065,000	(14,065,000)	-	-	657,172	2,165,846	2,823,018	
<u>Fuel in Core</u>									
11	120.3 Palo Verde Unit 1	-	-	-	-	30,981,781	(1,287,364)	29,694,418	
12	120.3 Palo Verde Unit 2	-	-	-	-	29,777,009	-	29,777,009	
13	120.3 Palo Verde Unit 3	(12,600,033)	14,065,000	-	-	30,601,423	(2,096,131)	28,505,292	
14	Total 120.3	(12,600,033)	14,065,000	-	-	91,360,214	(3,383,495)	87,976,719	
<u>Spent Fuel</u>									
15	120.4 Palo Verde Unit 1	0	0	0	0	-	1,033,063	1,033,063	
16	120.4 Palo Verde Unit 2	0	0	0	0	-	-	-	
17	120.4 Palo Verde Unit 3	12,600,033	(12,600,033)	0	0	-	969,233	969,233	
18	Total 120.4	12,600,033	(12,600,033)	-	-	-	2,002,296	2,002,296	
<u>Fuel Amortization</u>									
19	120.5 Palo Verde Unit 1	(813,481)	(840,597)	(813,480)	(845,608)	(14,949,254)	(569,738)	(15,518,992)	
20	120.5 Palo Verde Unit 2	(769,543)	(795,195)	(769,543)	(817,177)	(18,504,377)	4,724,371	(13,780,006)	
21	120.5 Palo Verde Unit 3	(775,234)	12,419,145	(335,935)	(799,254)	(11,666,408)	(5,803,930)	(17,470,338)	
22	Total 120.5	(2,358,258)	10,783,353	(1,918,958)	(2,462,039)	(45,120,039)	(1,649,296)	(46,769,335)	
23	Total	(92,453)	5,811,861	2,700,877	(1,662,855)	88,821,761	(3,825,004)	84,996,756	
<b>Summary of Activity</b>									
24	Palo Verde Unit 1&2	(1,492,645)	5,961,195	2,995,216	(924,257)	64,732,249	(4,133,865)	60,598,384	Col G=13-month average line 27
25	Palo Verde Unit 3	1,400,192	(149,334)	(294,338)	(738,598)	24,089,512	308,861	24,398,372	Col G=13 month average line 28
26	<b>Balances</b>								
27	Palo Verde Unit 1&2 Balance	56,700,096	62,661,291	65,656,506	64,732,249	64,732,249	(4,133,865)	60,598,384	PNM Exhibit HEM-2 COS TEST, Line 179
28	Palo Verde Unit 3 Balance	25,271,781	25,122,447	24,828,109	24,089,512	24,089,512	308,861	24,398,372	PNM Exhibit HEM-2 COS TEST, Line 180

Notes:

Test period adjustments represent the change from ending balance to a 13-month average balance.