

Proposed Form of Notice

Appendix B

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION)
 OF PUBLIC SERVICE COMPANY OF NEW)
 MEXICO FOR REVISION OF ITS RETAIL) **Case No. 14-00332-UT**
 ELECTRIC RATES PURSUANT TO ADVICE)
 NOTICE NO. 507)
)
 PUBLIC SERVICE COMPANY OF NEW MEXICO,)
 Applicant.)
 _____)

PROPOSED FORM OF NOTICE

Public Service Company of New Mexico (“PNM or Company”), as required by the New Mexico Public Regulation Commission (“NMPRC” or “Commission”), is hereby giving notice to its customers that, on December 11, 2014, PNM filed an Application for revision of its retail electric rates, schedules, and rules with the Commission. In that Application, PNM is proposing to increase the rates for its retail New Mexico customers (“PNM Customers”). This Notice describes PNM’s proposed rate increase for PNM Customers.

1. PNM is proposing an increase from its present base rates for the PNM Customers which is an approximate \$107,441,397 increase over present revenues for an approximate 12.27% increase. This increase is based on a cost of service for the 12-month period beginning January 1, 2016.¹ The requested base rate increase combined with other projected rate changes scheduled to take effect by bills rendered on and after January 1, 2016, represent an average bill increase of 7.69% for all customer classes and an 11.92% increase for the Residential customer class.

¹ It includes the effect of future adjustment pursuant to the Fuel and Purchased Power Cost Adjustment Clause (“FPPCAC”) proposed by PNM.

2. PNM's current rates for electric service were authorized by the Commission in its approval of the Amended Stipulation in PNM's last rate case, Case No. 10-00086-UT ("2010 Rate Case"). PNM's currently authorized rates are no longer just and reasonable and do not allow for a reasonable return on its investment in public utility plant and property.

3. Consistent with the requirements of the 2010 Rate Case, PNM has based its proposed rates upon an embedded class cost of service study, which will produce more stable results than a marginal cost of service study, which had been used in prior cases. PNM's embedded cost allocation is banded, such that no customer class will receive a non-fuel rate decrease and a 17% cap is placed on the amount of non-fuel increases allocated to any customer class.

4. PNM is also updating its rate design with the following proposals:

- Modifying the Company's Time of Use on-peak/off-peak periods to capture system peak loads and better reflect the time period in which PNM's cost of service increases.
- Implementing a new DG Interconnection Fee (Rider 41) to recover a portion of the fixed costs associated with that service that would otherwise have been collected through volumetric energy charges avoided by the DG customers which in turn would have to be allocated to non-DG customers. The DG Interconnection Fee will be a monthly charge based upon the capacity of the DG system installed by a customer and will only apply to new customers, defined as those customers who do not have a system installed or a completed application as of December 31, 2015.
- Implementing a four-year pilot mechanism (the Revenue Balancing Account, Rider 42) applicable to Residential Service (Rates 1A, 1B) and Small Power Service (Rates 2A, 2B) to remove the regulatory disincentives for energy efficiency programs as required by the Efficient Use of Energy Act.

- Implementing a new economic development tariff (Rider 43) that will offer a declining percentage discount to new or existing customers under Rates 4B, 5B and 34B to encourage new industry to locate in the state or to encourage existing industry to expand their operations in New Mexico. PNM's proposal caps the amount of capacity available under the economic development tariff at 20 MW.
- Adjusting the customer charges for all retail classes to recover a larger percentage of fixed customer-related costs, including the costs of meters, billing, meter reading, bill process and other customer-related activities.
- Modifying the demand charges to move rates closer to the full cost of service level, which permits more recovery of capacity-related costs through demand charges.
- Eliminating the net metering banking option for new distributed generation ("DG") customers who do not have a system installed or a completed application as of December 31, 2015, which requires modification to Rider 24, Net Metering Service. New DG customers will be paid monthly for the excess energy they produce.
- Adding a new customer class, Rate 34B, to be offered to customers with a monthly minimum demand of 3,000 kW.
- Eliminating the Consolidation Adjustment Rider (Rider 35) for all customer classes in the territory formerly served by Texas-New Mexico Power Company, except Streetlighting (Rate 20).
- Updating and re-designing the Streetlighting (Rate 20) and Private Area Lighting (Rate 6) tariffs.
- Continuing use of a renewable energy rider (Rider No. 36).
- Changing the annual period for the fuel and purchased power cost adjustment clause

(“FPCCAC”) from July-June to January-December.

5. The proposed rate changes will affect all customers in all customer classes.

Tariff Class	Total Revenue Deficiency			
	Non Fuel	Fuel	Total	%
1 - Residential	\$65,737,890	(\$2,545,604)	\$63,192,285	16.34%
2 - Small Power	\$16,029,301	(\$719,949)	\$15,309,352	13.29%
3 - General Power	\$17,412,379	(\$1,531,412)	\$15,880,967	8.26%
4 - Large Power	\$12,094,398	(\$1,155,516)	\$10,938,882	11.39%
5 - Large Service for Customers >=8,000kW	\$582,034	(\$80,133)	\$501,901	7.59%
10 - Irrigation	\$416,803	(\$20,465)	\$396,338	16.17%
11 - Water and Sewage Pumping Service	\$791,798	(\$170,871)	\$620,927	4.91%
15 - Universities 115 kV	\$261,787	(\$63,964)	\$197,823	3.77%
30 - Manufacturing (30 MW)	\$ -	(\$456,690)	(\$456,690)	-1.46%
33 - Large Service for Station Power	\$ -	(\$3,055)	(\$3,055)	-1.28%
34 - Large Power Service >=3,000kW	\$291,778	(\$223,326)	\$68,451	0.42%
6 - Private Lighting	\$ -	(\$12,818)	\$(12,818)	-0.42%
20 - Streetlighting	\$846,690	(\$39,657)	\$807,034	10.27%
TARIFF CLASS TOTALS	\$114,464,858	(\$7,023,461)	\$107,441,397	12.27%

6. Further information regarding this case may be obtained by contacting PNM or the Commission at the addresses and telephone numbers provided below. The Commission has assigned Case No. 14-00332-UT to this proceeding, and all inquiries or written comments concerning this matter should refer to that case number.

7. Any person desiring to become a party to this case must file, via hand delivery or regular

mail at the following address, an original and five (5) copies of a Motion for Leave to Intervene in conformity with 1.2.2.23.A NMAC on or before _____, 2015.

New Mexico Public Regulation Commission
ATTN: Records Division
PERA Building
1120 Paseo de Peralta
Santa Fe, NM 87501

8. The present procedural schedule established by the Commission for this proceeding is as follows:

- a. Any person desiring to become a party to this case must file a Motion for Leave to Intervene in conformity with 1.2.2.23.A NMAC on or before _____, 2015;
- b. Staff shall, and any Intervenors may, file direct testimony on or before _____, 2015;
- c. Rebuttal testimony may be filed on or before _____, 2015; and
- d. A public hearing will be held beginning _____, at _____ at the offices of the Commission, P.E.R.A. Building, 1120 Paseo de Peralta, Santa Fe, New Mexico, to hear and receive testimony, exhibits, arguments, and any other appropriate matters relevant to this proceeding.

9. The procedural dates and requirements currently set in this case are subject to further Order of the Commission or the Hearing Examiner.

10. The Commission's Procedural Rules found at 1.2.2 NMAC shall apply to this proceeding except as modified by Order of the Commission or Hearing Examiner. A copy of such Rules may be obtained from the offices of the Commission.

11. Anyone filing pleadings, documents or testimony in this case shall serve a copy on all

parties of record and Staff and, in addition to paper copies, shall simultaneously deliver by email all such filings to all other parties, Staff and the Hearing Examiner.

12. Any interested person may examine PNM's filing in this case together with any exhibits and related papers which may be filed in this case at PNM Headquarters, Main Office, Albuquerque, New Mexico 87158, telephone: (505) 241-2700, or at the Commission's offices, 1120 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 827-6941. Further information can also be obtained from PNM's website: www.pnm.com.

13. Any interested person may appear at the time and place of hearing and make a written or oral comment pursuant to 1.2.2.23(F) NMAC without becoming an intervenor. Interested persons may also send written comments, which shall reference NMPRC Case No. 14-00332-UT, to the Commission at the address set out in Paragraph 7 above. However, comments governed by this paragraph will not be considered as evidence in this case.

14. Any person whose testimony has been pre-filed will attend the hearing and submit to examination under oath.

15. Interested persons should contact the Commission for confirmation of the hearing date, time and place, since hearings are occasionally rescheduled.

16. Any person with a disability requiring special assistance in order to participate in this proceeding should contact the Commission at least 24 hours prior to the commencement of the hearing.

17. Listed below are the present and proposed rates for each customer class. All customers in all customer classes are affected. The present bills below reflect the effect of the existing PNM's Fuel and Purchased Power Adjustment Clause. Bill estimates do not include gross receipts taxes, franchise fees or underground riders. In addition the rates comparison does not include energy

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efficiency and renewable energy riders. PNM is proposing to change the definition of Time-Of-Use hours applicable to the Time of Use rates shown below. Present Summer On-Peak Hours: (M-F) 8 am - 8 pm, June - August (3 mo.); Present Non-Summer On-Peak Hours: (M-F) 8 am – 8 pm, September - May (9 mo.); Proposed Summer On-Peak Hours: (M-F) 10 am - 10 pm . June - August (3 mo.); Proposed Non-Summer On-Peak Hours: (M-F) 10 am - 10 pm. September - May (9 mo.)

A. Schedule 1A - Residential Service	Present Rates	Proposed Rates	
Summer Months			
Customer Charge	\$5.00	\$12.80	per Bill
Block 1 (0-450 kWh/mo.)	\$0.0906237	\$0.1045693	per kWh
Block 2 (451-900 kWh/mo.)	\$0.1373455	\$0.1490526	per kWh
Block 3 (All other kWh/mo.)	\$0.1576960	\$0.1614179	per kWh
Non-Summer Months			
Customer Charge	\$5.00	\$12.80	per Bill
Block 1 (0-450 kWh/mo.)	\$0.0906237	\$0.1045703	per kWh
Block 2 (451-900 kWh/mo.)	\$0.1185101	\$0.1294687	per kWh
Block 3 (All other kWh/mo.)	\$0.1283520	\$0.1365885	per kWh

Estimate of Bill for a PNM North Customer at following levels of consumption:

Summer Months		
0 kWh	\$5.00	\$12.80
200 kWh	\$25.12	\$33.71
250 kWh	\$30.15	\$38.94
500 kWh	\$57.64	\$67.31
600 kWh	\$72.38	\$82.21
700 kWh	\$87.11	\$97.12
750 kWh	\$94.48	\$104.57
1,000 kWh	\$133.35	\$143.07
1,700 kWh	\$250.73	\$256.06
2,000 kWh	\$301.04	\$304.49
Non-Summer Months		
0 kWh	\$5.00	\$12.80
200 kWh	\$25.12	\$33.71
250 kWh	\$30.15	\$38.94
500 kWh	\$56.70	\$66.33
600 kWh	\$69.55	\$79.28
700 kWh	\$82.40	\$92.22
750 kWh	\$88.83	\$98.70
1,000 kWh	\$121.94	\$131.78
1,700 kWh	\$218.78	\$227.39
2,000 kWh	\$260.28	\$268.36

A. Schedule 1A - Residential Service Cont.

Annual Average	Present Bills	Proposed Rates
0 kWh	\$5.00	\$12.80
200 kWh	\$25.12	\$33.71
250 kWh	\$30.15	\$38.94
500 kWh	\$56.94	\$66.57
600 kWh	\$70.26	\$80.01
700 kWh	\$83.58	\$93.45
750 kWh	\$90.24	\$100.17
1,000 kWh	\$124.79	\$134.60
1,700 kWh	\$226.77	\$234.56
2,000 kWh	\$270.47	\$277.40

Estimate of Bill for a PNM South Customer at following levels of consumption:

Summer Months

0 kWh	\$5.00	\$12.80
200 kWh	\$27.90	\$33.71
250 kWh	\$33.62	\$38.94
500 kWh	\$62.51	\$67.31
600 kWh	\$74.49	\$82.21
700 kWh	\$86.48	\$97.12
750 kWh	\$92.47	\$104.57
1,000 kWh	\$122.67	\$143.07
1,700 kWh	\$208.22	\$256.06
2,000 kWh	\$244.88	\$304.49

Non-Summer Months

0 kWh	\$5.00	\$12.80
200 kWh	\$27.90	\$33.71
250 kWh	\$33.62	\$38.94
500 kWh	\$62.40	\$66.33
600 kWh	\$74.17	\$79.28
700 kWh	\$85.94	\$92.22
750 kWh	\$91.82	\$98.70
1,000 kWh	\$121.36	\$131.78
1,700 kWh	\$204.54	\$227.39
2,000 kWh	\$240.19	\$268.36

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A. Schedule 1A - Residential Service Cont.

Annual Average	Present Bills	Proposed Rates
0 kWh	\$5.00	\$12.80
200 kWh	\$27.90	\$33.71
250 kWh	\$33.62	\$38.94
500 kWh	\$62.43	\$66.57
600 kWh	\$74.25	\$80.01
700 kWh	\$86.07	\$93.45
750 kWh	\$91.99	\$100.17
1,000 kWh	\$121.69	\$134.60
1,700 kWh	\$205.46	\$234.56
2,000 kWh	\$241.36	\$277.40

B. Schedule 1B - Residential Service Time-of-Use Rate	Present Bills	Proposed Rates (Existing TOU)	Proposed Rates (New TOU)	
Summer Months				
Customer Charge	\$20.81	\$23.85	\$23.85	per Bill
Meter Charge	\$5.29	\$2.25	\$2.25	per Bill
On-Peak kWh	\$0.2064384	\$0.1711968	\$0.1702648	per kWh
Off-Peak kWh	\$0.0663188	\$0.1204059	\$0.1197504	per kWh
Non-Summer Months				
Customer Charge	\$20.81	\$23.85	\$23.85	per Bill
Meter Charge	\$5.29	\$2.25	\$2.25	per Bill
On-Peak kWh	\$0.1607211	\$0.1479661	\$0.1471605	per kWh
Off-Peak kWh	\$0.0663188	\$0.1204059	\$0.1197504	per kWh

Estimate of Bill for a PNM North Customer at following levels of consumption (assumes a 39% On-Peak Ratio):

Summer Months			
0 kWh	\$26.10	\$26.10	\$26.10
200 kWh	\$52.29	\$54.14	\$53.99
250 kWh	\$58.84	\$61.15	\$60.96
500 kWh	\$91.58	\$96.21	\$95.83
600 kWh	\$104.67	\$110.23	\$109.77
700 kWh	\$117.77	\$124.25	\$123.72
750 kWh	\$124.32	\$131.26	\$130.69
1,000 kWh	\$157.06	\$166.31	\$165.55
1,700 kWh	\$248.73	\$264.46	\$263.17
2,000 kWh	\$288.01	\$306.53	\$305.00

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B. Schedule 1B - Residential Service Cont.

		Proposed Rates (Existing TOU)	Proposed Rates (New TOU)
Non-Summer Months			
0 kWh	\$26.10	\$26.10	\$26.10
200 kWh	\$48.73	\$52.33	\$52.19
250 kWh	\$54.38	\$58.89	\$58.71
500 kWh	\$82.66	\$91.68	\$91.32
600 kWh	\$93.98	\$104.79	\$104.36
700 kWh	\$105.29	\$117.91	\$117.41
750 kWh	\$110.95	\$124.47	\$123.93
1,000 kWh	\$139.23	\$157.25	\$156.54
1,700 kWh	\$218.42	\$249.06	\$247.85
2,000 kWh	\$252.36	\$288.41	\$286.98
Annual Average			
0 kWh	\$26.10	\$26.10	\$26.10
200 kWh	\$49.62	\$52.78	\$52.64
250 kWh	\$55.50	\$59.45	\$59.27
500 kWh	\$84.89	\$92.81	\$92.45
600 kWh	\$96.65	\$106.15	\$105.72
700 kWh	\$108.41	\$119.49	\$118.99
750 kWh	\$114.29	\$126.16	\$125.62
1,000 kWh	\$143.69	\$159.52	\$158.79
1,700 kWh	\$225.99	\$252.91	\$251.68
2,000 kWh	\$261.27	\$292.94	\$291.49

Estimate of Bill for a PNM South Customer at following levels of consumption (assumes a 39% On-Peak Ratio):

Summer Months

0 kWh	\$26.10	\$26.10	\$26.10
200 kWh	\$50.65	\$54.14	\$53.99
250 kWh	\$56.79	\$61.15	\$60.96
500 kWh	\$87.47	\$96.21	\$95.83
600 kWh	\$99.75	\$110.23	\$109.77
700 kWh	\$112.02	\$124.25	\$123.72
750 kWh	\$118.16	\$131.26	\$130.69
1,000 kWh	\$148.85	\$166.31	\$165.55
1,700 kWh	\$234.77	\$264.46	\$263.17
2,000 kWh	\$271.60	\$306.53	\$305.00

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B. Schedule 1B - Residential Service Cont.

	Present Bills	Proposed Rates (Existing TOU)	Proposed Rates (New TOU)
Non-Summer Months			
0 kWh	\$26.10	\$26.10	\$26.10
200 kWh	\$49.48	\$52.33	\$52.19
250 kWh	\$55.33	\$58.89	\$58.71
500 kWh	\$84.56	\$91.68	\$91.32
600 kWh	\$96.25	\$104.79	\$104.36
700 kWh	\$107.95	\$117.91	\$117.41
750 kWh	\$113.79	\$124.47	\$123.93
1,000 kWh	\$143.02	\$157.25	\$156.54
1,700 kWh	\$224.87	\$249.06	\$247.85
2,000 kWh	\$259.94	\$288.41	\$286.98
Annual Average			
0 kWh	\$26.10	\$26.10	\$26.10
200 kWh	\$49.78	\$52.78	\$52.64
250 kWh	\$55.69	\$59.45	\$59.27
500 kWh	\$85.29	\$92.81	\$92.45
600 kWh	\$97.13	\$106.15	\$105.72
700 kWh	\$108.97	\$119.49	\$118.99
750 kWh	\$114.88	\$126.16	\$125.62
1,000 kWh	\$144.48	\$159.52	\$158.79
1,700 kWh	\$227.34	\$252.91	\$251.68
2,000 kWh	\$262.86	\$292.94	\$291.49

PNM South refers to the territory formerly served by Texas-New Mexico Power Company.

C. Schedule 2A - Small Power Service

Summer Months

Customer Charge	\$8.46	\$23.39	\$23.39	per Bill
kWh	\$0.1286451	\$0.1405045	\$0.1405045	per kWh

Non-Summer Months

Customer Charge	\$8.46	\$23.39	\$23.39	per Bill
kWh	\$0.1075914	\$0.1220661	\$0.1220661	per kWh

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D. Schedule 2B - Small Power Service Time-of-Use Rate	Present Rates	Proposed Rates (Existing TOU)	Proposed Rates (New TOU)	
Summer Months				
Customer Charge	\$13.65	\$9.96	\$9.96	per Bill
Meter Charge	\$5.40	\$13.43	\$13.43	per Bill
On-Peak kWh	\$0.2252796	\$0.1692523	\$0.1702277	per kWh
Off-Peak kWh	\$0.0648673	\$0.1175420	\$0.1182194	per kWh
Non-Summer Months				
Customer Charge	\$13.65	\$9.96	\$9.96	per Bill
Meter Charge	\$5.40	\$13.43	\$13.43	per Bill
On-Peak kWh	\$0.1746980	\$0.1462855	\$0.1471286	per kWh
Off-Peak kWh	\$0.0648673	\$0.1175420	\$0.1182194	per kWh
E. Schedule 3B - General Power Service Time-of-Use Rate				
Summer Months				
Cust. Charge (Cust. owns XFMR)	\$857.00	\$68.80	\$68.80	per Bill
Cust. Charge (PNM owns XFMR)	\$873.50	\$68.80	\$68.80	per Bill
On-Peak kWh	\$0.0844232	\$0.0677047	\$0.0678939	per kWh
Off-Peak kWh	\$0.0393037	\$0.0459603	\$0.0460887	per kWh
Demand (Cust. owns XFMR)	\$17.14	\$20.85	\$20.85	per kW
Demand (PNM owns XFMR)	\$17.47	\$21.18	\$21.18	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA
Non-Summer Months				
Cust. Charge (Cust. owns XFMR)	\$638.50	\$68.80	\$68.80	per Bill
Cust. Charge (PNM owns XFMR)	\$655.00	\$68.80	\$68.80	per Bill
On-Peak kWh	\$0.0699376	\$0.0585175	\$0.0586810	per kWh
Off-Peak kWh	\$0.0393037	\$0.0459603	\$0.0460887	per kWh
Demand (Cust. owns XFMR)	\$12.77	\$18.97	\$18.97	per kW
Demand (PNM owns XFMR)	\$13.10	\$19.30	\$19.30	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA
F. Schedule 3C - General Power Service (Low Load Factor) Time-of-Use Rate				
Summer Months				
Cust. Charge (Cust. owns XFMR)	\$326.00	\$68.80	\$68.80	per Bill
Cust. Charge (PNM owns XFMR)	\$342.50	\$68.80	\$68.80	per Bill
On-Peak kWh	\$0.1392934	\$0.1109026	\$0.1110949	per kWh
Off-Peak kWh	\$0.0627767	\$0.0845246	\$0.0846712	per kWh
Demand (Cust. owns XFMR)	\$6.52	\$10.40	\$10.40	per kW
Demand (PNM owns XFMR)	\$6.85	\$10.73	\$10.73	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

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F. Schedule 3C - General Power Service (Low Load Factor) Time-of-Use Rate Cont.

	Present Rates	Proposed Rates (Existing TOU)	Proposed Rates (New TOU)	
Non-Summer Months				
Cust. Charge (Cust. owns XFMR)	\$256.50	\$68.80	\$68.80	per Bill
Cust. Charge (PNM owns XFMR)	\$273.00	\$68.80	\$68.80	per Bill
On-Peak kWh	\$0.1049299	\$0.0958536	\$0.0960198	per kWh
Off-Peak kWh	\$0.0627767	\$0.0845246	\$0.0846712	per kWh
Demand (Cust. owns XFMR)	\$5.13	\$9.45	\$9.45	per kW
Demand (PNM owns XFMR)	\$5.46	\$9.78	\$9.78	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

G. Schedule 4B - Large Power Service Time-of-Use Rate

Summer Months

Cust. Charge (Cust. owns XFMR)	\$7,915.00	\$506.34	\$506.34	per Bill
Cust. Charge (Cust. Leases XFMR)	\$8,735.00	\$506.34	\$506.34	per Bill
On-Peak kWh	\$0.0704373	\$0.0665384	\$0.0666114	per kWh
Off-Peak kWh	\$0.0365815	\$0.0453806	\$0.0454304	per kWh
Demand (Cust. owns XFMR)	\$15.83	\$18.74	\$18.74	per kW
Demand (Cust. Leases XFMR)	\$17.47	\$20.44	\$20.44	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

Non-Summer Months

Cust. Charge (Cust. owns XFMR)	\$6,280.00	\$506.34	\$506.34	per Bill
Cust. Charge (Cust. Leases XFMR)	\$7,100.00	\$506.34	\$506.34	per Bill
On-Peak kWh	\$0.0553112	\$0.0575095	\$0.0575725	per kWh
Off-Peak kWh	\$0.0365815	\$0.0453806	\$0.0454304	per kWh
Demand (Cust. owns XFMR)	\$12.56	\$16.76	\$16.76	per kW
Demand (Cust. Leases XFMR)	\$14.20	\$18.46	\$18.46	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

H. Schedule 5B - Large Service for Customers >= 8,000 kW Minimum

Summer Months

Customer Charge	\$93,920.00	\$2,631.96	\$2,631.96	per Bill
On-Peak kWh	\$0.0776081	\$0.0539980	\$0.0538971	per kWh
Off-Peak kWh	\$0.0343916	\$0.0377778	\$0.0377072	per kWh
Demand	\$11.74	\$16.50	\$16.50	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

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H. Schedule 5B - Large Service for Customers >= 8,000 kW Minimum Cont.

	Present Rates	Proposed Rates (Existing TOU)	Proposed Rates (New TOU)	
Non-Summer Months				
Customer Charge	\$78,160.00	\$2,631.96	\$2,631.96	per Bill
On-Peak kWh	\$0.0553914	\$0.0466707	\$0.0465835	per kWh
Off-Peak kWh	\$0.0343916	\$0.0377778	\$0.0377072	per kWh
Demand	\$9.77	\$14.73	\$14.73	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

I. Schedule 6 - Private Area Lighting Service

175W MV Lt. (73 kWh)	\$11.54	\$13.47		per Bill
175W MV Lt (73 kWh)	\$11.14	\$13.47		per Bill
400W MV Lt (162 kWh)	\$21.45	\$25.16		per Bill
400W MH Lt (162 kWh)	\$25.31	\$25.52		per Bill
1,000W MH Lt (380 kWh)	\$54.10	\$54.32		per Bill
100W HPS Lt (45 kWh)	\$9.90	\$9.94		per Bill
100W HPS Lt (45 kWh)	\$10.56	\$9.94		per Bill
200W HPS Lt (89 kWh)	\$21.71	\$15.93		per Bill
200W HPS Lt (89 kWh)	\$19.18	\$15.93		per Bill
400W HPS FL (165 kWh)	\$26.38	\$26.10		per Bill
400W HPS FL (165 kWh) (30' Wood Pole)	\$29.96	\$29.76		per Bill
400W HPS FL (165 kWh) (35' Wood Pole)	\$30.32	\$29.76		per Bill
400W HPS FL (165 kWh) (40' Wood Pole)	\$30.98	\$29.76		per Bill
400W HPS Lt (165 kWh)	\$29.10	\$26.10		per Bill
Pole Charge (wood)	\$1.97	\$3.66		per Bill

J. Schedule 10A - Irrigation Service

Summer Months

Customer Charge	\$8.19	\$43.28	\$43.28	per Bill
kWh	\$0.0982356	\$0.1125563	\$0.1125563	per kWh

Non-Summer Months

Customer Charge	\$8.19	\$43.28	\$43.28	per Bill
kWh	\$0.0895267	\$0.0975777	\$0.0975777	per kWh

K. Schedule 10B - Irrigation Service Time-of-Use Rate

Summer Months

Customer Charge	\$8.19	\$12.85	\$12.85	per Bill
Meter Charge	\$2.81	\$30.43	\$30.43	per Bill
On-Peak kWh	\$0.1380353	\$0.1338841	\$0.1338168	per kWh
Off-Peak kWh	\$0.0628640	\$0.0937695	\$0.0937224	per kWh

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K. Schedule 10B - Irrigation Service Time-of-Use Rate Cont.	Present Rates	Proposed Rates (Existing TOU)	Proposed Rates (New TOU)	
Non-Summer Months				
Customer Charge	\$8.19	\$12.85	\$12.85	per Bill
Meter Charge	\$2.81	\$30.43	\$30.43	per Bill
On-Peak kWh	\$0.1263449	\$0.1157166	\$0.1156585	per kWh
Off-Peak kWh	\$0.0628640	\$0.0937695	\$0.0937224	per kWh
L. Schedule 11B - Water and Sewage Pumping Service Time-of-Use Rate				
Summer Months				
Customer Charge	\$491.60	\$243.93	\$243.93	per Bill
Meter Charge	\$0.00	\$0.00	\$0.00	per Bill
On-Peak kWh	\$0.1903167	\$0.1643002	\$0.1643002	per kWh
Off-Peak kWh	\$0.0367413	\$0.0518635	\$0.0518635	per kWh
Non-Summer Months				
Customer Charge	\$491.60	\$243.93	\$243.93	per Bill
Meter Charge	\$0.00	\$0.00	\$0.00	per Bill
On-Peak kWh	\$0.1226231	\$0.1420054	\$0.1420054	per kWh
Off-Peak kWh	\$0.0367413	\$0.0518635	\$0.0518635	per kWh
M. Schedule 15B - Large Service for Public Universities Greater than 8,000 kW Minimum with Customer-Owned Generation Facilities Served at 115 kV				
Summer Months				
Customer Charge	\$76,480.00	\$4,412.74	\$4,412.74	per Bill
On-Peak kWh	\$0.0821025	\$0.0403753	\$0.0404408	per kWh
Off-Peak kWh	\$0.0327765	\$0.0277558	\$0.0278009	per kWh
Demand	\$9.56	\$19.82	\$19.82	per kW
RkVA	\$0.27	\$0.27	\$0.27	per RkVA
Substation Backup Capacity	\$0.77	\$0.77	\$0.77	Per kW
Non-Summer Months				
Customer Charge	\$65,520.00	\$4,412.74	\$4,412.74	per Bill
On-Peak kWh	\$0.0641696	\$0.0348966	\$0.0349532	per kWh
Off-Peak kWh	\$0.0327765	\$0.0277558	\$0.0278009	per kWh
Demand	\$8.19	\$17.22	\$17.22	per kW
RkVA	\$0.27	\$0.27	\$0.27	per RkVA
Substation Backup Capacity	\$0.77	\$0.77	\$0.77	Per kW

N. Schedule 16 - Special Charges	Present Rates	Proposed Rates	
Temporary Service			
Overhead Service	\$263.00	\$263.00	per Occurrence
Underground Service	\$50.00	\$50.00	per Occurrence
Collection Charge	\$9.00	\$11.00	per Occurrence
Reconnection Charge			
Reconnection Charge (Normal Hours)	\$0.00	\$11.00	per Occurrence
Reconnection Charge (After Hours)	\$0.00	\$13.00	per Occurrence
Return Check Fee	\$15.00	\$15.00	per Occurrence
Charge For Meter Test	\$21.00	\$21.00	per Occurrence
Connect Charge (Turn On; Service is off) (Normal Hours)	\$7.00	\$11.00	per Occurrence
Connect Charge (Turn On; Service is off) (After Hours)	\$10.00	\$14.00	per Occurrence
Line Extension Estimate (per hour)	\$57.00	\$57.00	per Occurrence
Connect Charge (Read Only; service is on.)	\$7.00	\$6.00	per Occurrence
Meter Tampering Charge	\$200.00	\$200.00	per Occurrence
Late Payment Charge	0.667%	0.667%	per month
Reconnect at Pole/Transformer Charge	N/A	\$164.00	per Occurrence
OMR Meter Installation Charge	N/A	\$16.00	per Occurrence

**O. Schedule 20 - Integrated System
Streetlighting and Floodlighting Service New
Installations.**

**Unmetered Standard Lights (Company
Owned, Overhead Served)**

	Present Rates	Proposed Rates	
175W Mercury Vapor Light	\$12.69	\$16.83	per Bill
400W Mercury Vapor Light	\$21.99	\$27.22	per Bill
55W Low Pressure Sodium Light	\$9.68	\$12.93	per Bill
135W Low Pressure Sodium Light	\$13.90	\$18.49	per Bill
70W High Pressure Sodium Light	\$10.86	\$12.14	per Bill
100W High Pressure Sodium Light	\$11.09	\$13.70	per Bill
150W High Pressure Sodium Light **	\$13.80	Cancelled	per Bill
200W High Pressure Sodium Light	\$12.24	\$18.45	per Bill
250W High Pressure Sodium Light	\$18.06	\$21.07	per Bill
400W High Pressure Sodium Flood Light ***	\$25.28	\$27.56	per Bill
400W High Pressure Sodium Street Light ***	\$23.94	\$27.56	per Bill
43W LED Light ****	N/A	\$9.55	per Bill
54W LED Light ****	N/A	\$9.97	per Bill
130W LED Light ****	N/A	\$12.67	per Bill
258W LED Light ****	N/A	\$21.41	per Bill

**Unmetered Standard Lights (Company
Owned, Underground Served)**

175W Mercury Vapor Light	\$13.98	\$16.83	per Bill
400W Mercury Vapor Light	\$23.30	\$27.22	per Bill
55W Low Pressure Sodium Light	\$9.68	\$12.93	per Bill
135W Low Pressure Sodium Light	\$13.90	\$18.49	per Bill
70W High Pressure Sodium Light	\$12.33	\$12.14	per Bill
100W High Pressure Sodium Light	\$12.40	\$13.70	per Bill
150W High Pressure Sodium Light **	\$15.22	Cancelled	per Bill
200W High Pressure Sodium Light	\$12.24	\$18.45	per Bill
250W High Pressure Sodium Light	\$19.47	\$21.07	per Bill
400W High Pressure Sodium Flood Light ***	\$26.56	\$27.56	per Bill
400W High Pressure Sodium Street Light ***	\$25.54	\$27.56	per Bill
43W LED Light ****	N/A	\$9.55	per Bill
54W LED Light ****	N/A	\$9.97	per Bill
130W LED Light ****	N/A	\$12.67	per Bill
258W LED Light ****	N/A	\$21.41	per Bill

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O. Schedule 20 Cont.

Unmetered Standard Lights (Customer Owned)

	Present Rates	Proposed Rates	
175W Mercury Vapor Light	\$6.98	\$8.16	per Bill
250W Mercury Vapor Light *	\$9.64	Cancelled	per Bill
400W Mercury Vapor Light	\$15.10	\$18.11	per Bill
55W Low Pressure Sodium Light	\$2.68	\$3.13	per Bill
135W Low Pressure Sodium Light	\$6.04	\$7.04	per Bill
70W High Pressure Sodium Light	\$5.01	\$3.47	per Bill
100W High Pressure Sodium Light	\$5.46	\$5.03	per Bill
150W High Pressure Sodium Light **	\$6.97	Cancelled	per Bill
200W High Pressure Sodium Light	\$8.53	\$9.95	per Bill
250W High Pressure Sodium Light	\$10.73	\$11.96	per Bill
400W High Pressure Sodium Flood Light ***	\$16.41	\$18.45	per Bill
400W High Pressure Sodium Street Light ***	\$16.34	\$18.45	per Bill

Notes

* Light no longer installed in field (Cancelled)

** Light no longer installed in field (Cancelled)

*** Light will be combined

**** New light option

***** Company Owned OH & UG light rates will be combined

Metered Series Street Lighting

Company Owned	\$0.1038625	\$0.2295253	per kWh
Customer Owned	\$0.0958706	\$0.0958247	per kWh

Notes

* Light no longer installed in field (Cancelled)

O. Schedule 20 Cont.**Customer Owned and Maintained Lighting
(New Option)**

	Present Rates	Proposed Rates	
Wattage Range: 0.0 to 10.0 W (3.555 kWh per mo.)	N/A	\$0.34	per Bill
Wattage Range: 10.1 to 20.0 W (7.110 kWh per mo.)	N/A	\$0.68	per Bill
Wattage Range: 20.1 to 30.0 W (10.665 kWh per mo.)	N/A	\$1.02	per Bill
Wattage Range: 30.1 to 40.0 W (14.220 kWh per mo.)	N/A	\$1.36	per Bill
Wattage Range: 40.1 to 50.0 W (17.775 kWh per mo.)	N/A	\$1.70	per Bill
Wattage Range: 50.1 to 60.0 W (21.330 kWh per mo.)	N/A	\$2.04	per Bill
Wattage Range: 60.1 to 70.0 W (24.885 kWh per mo.)	N/A	\$2.38	per Bill
Wattage Range: 70.1 to 80.0 W (28.440 kWh per mo.)	N/A	\$2.73	per Bill
Wattage Range: 80.1 to 90.0 W (31.995 kWh per mo.)	N/A	\$3.07	per Bill
Wattage Range: 90.1 to 100.0 W (35.550 kWh per mo.)	N/A	\$3.41	per Bill
Wattage Range: 100.1 to 110.0 W (39.105 kWh per mo.)	N/A	\$3.75	per Bill
Wattage Range: 110.1 to 120.0 W (42.660 kWh per mo.)	N/A	\$4.09	per Bill
Wattage Range: 120.1 to 130.0 W (46.215 kWh per mo.)	N/A	\$4.43	per Bill
Wattage Range: 130.1 to 140.0 W (49.770 kWh per mo.)	N/A	\$4.77	per Bill
Wattage Range: 140.1 to 150.0 W (53.325 kWh per mo.)	N/A	\$5.11	per Bill
Wattage Range: 150.1 to 160.0 W (56.880 kWh per mo.)	N/A	\$5.45	per Bill
Wattage Range: 160.1 to 170.0 W (60.435 kWh per mo.)	N/A	\$5.79	per Bill
Wattage Range: 170.1 to 180.0 W (63.990 kWh per mo.)	N/A	\$6.13	per Bill
Wattage Range: 180.1 to 190.0 W (67.545 kWh per mo.)	N/A	\$6.47	per Bill
Wattage Range: 190.1 to 200.0 W (71.100 kWh per mo.)	N/A	\$6.81	per Bill
Wattage Range: 200.1 to 210.0 W (74.655 kWh per mo.)	N/A	\$7.15	per Bill
Wattage Range: 210.1 to 220.0 W (78.210 kWh per mo.)	N/A	\$7.49	per Bill

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O. Schedule 20 Cont.

**Customer Owned and Maintained Lighting
(New Option)**

	Present Rates	Proposed Rates	
Wattage Range: 220.1 to 230.0 W (81.765 kWh per mo.)	N/A	\$7.84	per Bill
Wattage Range: 230.1 to 240.0 W (85.320 kWh per mo.)	N/A	\$8.18	per Bill
Wattage Range: 240.1 to 250.0 W (88.875 kWh per mo.)	N/A	\$8.52	per Bill
Wattage Range: 250.1 to 260.0 W (92.430 kWh per mo.)	N/A	\$8.86	per Bill
Wattage Range: 260.1 to 270.0 W (95.985 kWh per mo.)	N/A	\$9.20	per Bill
Wattage Range: 270.1 to 280.0 W (99.540 kWh per mo.)	N/A	\$9.54	per Bill
Wattage Range: 280.1 to 290.0 W (103.095 kWh per mo.)	N/A	\$9.88	per Bill
Wattage Range: 290.1 to 300.0 W (106.650 kWh per mo.)	N/A	\$10.22	per Bill
Wattage Range: 300.1 to 310.0 W (110.205 kWh per mo.)	N/A	\$10.56	per Bill
Wattage Range: 310.1 to 320.0 W (113.760 kWh per mo.)	N/A	\$10.90	per Bill
Wattage Range: 320.1 to 330.0 W (117.315 kWh per mo.)	N/A	\$11.24	per Bill
Wattage Range: 330.1 to 340.0 W (120.870 kWh per mo.)	N/A	\$11.58	per Bill
Wattage Range: 340.1 to 350.0 W (124.425 kWh per mo.)	N/A	\$11.92	per Bill
Wattage Range: 350.1 to 360.0 W (127.980 kWh per mo.)	N/A	\$12.26	per Bill
Wattage Range: 360.1 to 370.0 W (131.535 kWh per mo.)	N/A	\$12.60	per Bill
Wattage Range: 370.1 to 380.0 W (135.090 kWh per mo.)	N/A	\$12.94	per Bill
Wattage Range: 380.1 to 390.0 W (138.645 kWh per mo.)	N/A	\$13.29	per Bill
Wattage Range: 390.1 to 400.0 W (142.200 kWh per mo.)	N/A	\$13.63	per Bill

Pole Charge

30' Wood Pole *	\$3.44	\$5.20	per Bill
35' Wood Pole *	\$3.74	\$5.20	per Bill
40' Wood Pole *	\$4.39	\$5.20	per Bill
45' Wood Pole *	\$5.21	\$5.20	per Bill
23' Orn. Pole **	\$7.73	\$7.81	per Bill
28' Orn. Pole **	\$8.95	\$7.81	per Bill
38' Orn. Pole **	\$14.72	\$7.81	per Bill
40' Davit Pole **	\$14.65	\$7.81	per Bill

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P. Schedule 23 - Special Contract Service for Large Customers

4B - Large Power

	Present Rates	Proposed Rates	
Minimum kW Included in Customer Charge	500	Cancelled	kW
[A] Customer Charge (Cust. Owns XFMR)	\$4,740.00	Cancelled	per Bill
[A] Customer Charge (PNM Owns XFMR)	\$5,555.00	Cancelled	per Bill
[C] On-Peak kWh Charge	\$0.0000328	Cancelled	per kWh
[C] Off-Peak kWh Charge	\$0.0000328	Cancelled	per kWh
[B] Billed Demand Charge (Cust. Owns XFMR)	\$9.48	Cancelled	per kW
[B] Billed Demand Charge (PNM Owns XFMR)	\$11.11	Cancelled	per kW
[D] RkVA Charge	\$0.27	Cancelled	per RkVA
[F] Generation Energy Losses Charge per kWh	\$0.0033233	Cancelled	per kWh
[G] Generation Ancillary Services Charge per Peak kW-Month	\$1.352	Cancelled	per kW

5B - Mines 46/115 kV

Minimum kW Included in Customer Charge	8,000	Cancelled	kW
[A] Customer Charge (Cust. Owns XFMR)	\$73,600.00	Cancelled	per Bill
[A] Customer Charge (PNM Owns XFMR)	N/A	Cancelled	per Bill
[C] On-Peak kWh Charge	\$0.0000142	Cancelled	per kWh
[C] Off-Peak kWh Charge	\$0.0000142	Cancelled	per kWh
[B] Billed Demand Charge (Cust. Owns XFMR)	\$9.20	Cancelled	per kW
[B] Billed Demand Charge (PNM Owns XFMR)	N/A	Cancelled	per kW
[D] RkVA Charge	\$0.27	Cancelled	per RkVA
[F] Generation Energy Losses Charge per kWh	\$0.0019543	Cancelled	per kWh
[G] Generation Ancillary Services Charge per Peak kW-Month	\$1.313	Cancelled	per kW

15B - Universities 115 kV

	Present Rates	Proposed Rates	
Minimum kW Included in Customer Charge	8,000	Cancelled	kW
[A] Customer Charge (Cust. Owns XFMR)	\$50,640.00	Cancelled	per Bill
[A] Customer Charge (PNM Owns XFMR)	N/A	Cancelled	per Bill
[C] On-Peak kWh Charge	\$0.0000284	Cancelled	per kWh
[C] Off-Peak kWh Charge	\$0.0000284	Cancelled	per kWh
[B] Billed Demand Charge (Cust. Owns XFMR)	\$6.33	Cancelled	per kW
[B] Billed Demand Charge (PNM Owns XFMR)	N/A	Cancelled	per kW
[D] RkVA Charge	\$0.27	Cancelled	per RkVA
[F] Generation Energy Losses Charge per kWh	\$0.0019532	Cancelled	per kWh
[G] Generation Ancillary Services Charge per Peak kW-Month	\$1.310	Cancelled	per kW

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P. Schedule 23 - Special Contract Service for Large Customers Cont.

	Present Rates	Proposed Rates (Existing TOU)	Proposed Rates (New TOU)	
30B - Manuf. (30 MW)				
Minimum kW Included in Customer Charge	30,000	Cancelled		kW
[A] Customer Charge (Cust. Owns XFMR)	\$278,400.00	Cancelled		per Bill
[A] Customer Charge (PNM Owns XFMR)	N/A	Cancelled		per Bill
[C] On-Peak kWh Charge	\$0.0019663	Cancelled		per kWh
[C] Off-Peak kWh Charge	\$0.0019663	Cancelled		per kWh
[B] Billed Demand Charge (Cust. Owns XFMR)	\$9.28	Cancelled		per kW
[B] Billed Demand Charge (PNM Owns XFMR)	N/A	Cancelled		per kW
[D] RkVA Charge	\$0.27	Cancelled		per RkVA
[F] Generation Energy Losses Charge per kWh	\$0.0021912	Cancelled		per kWh
[G] Generation Ancillary Services Charge per Peak kW-Month	\$1.329	Cancelled		per kW

Q. Schedule 30B - Large Service for Manufacturing for Service >= 30,000 kW Minimum at Distribution Voltage

Summer Months

Customer Charge	\$345,600.00	\$27,744.61	\$27,744.61	per Bill
On-Peak kWh	\$0.0727343	\$0.0398038	\$0.0398013	per kWh
Off-Peak kWh	\$0.0354871	\$0.0271899	\$0.0271882	per kWh
Demand	\$11.52	\$24.98	\$24.98	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

Non-Summer Months

Customer Charge	\$280,200.00	\$27,744.61	\$27,744.61	per Bill
On-Peak kWh	\$0.0564004	\$0.0345519	\$0.0345497	per kWh
Off-Peak kWh	\$0.0354871	\$0.0271899	\$0.0271882	per kWh
Demand	\$9.34	\$22.25	\$22.25	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

R. Schedule 33B - Large Service for Station Power

Summer Months

Customer Charge	\$2,695.00	\$349.88	\$349.88	per Bill
On-Peak kWh	\$0.0464845	\$0.0456655	\$0.0457936	per kWh
Off-Peak kWh	\$0.0230339	\$0.0313208	\$0.0314087	per kWh
Demand	\$5.39	\$4.81	\$4.81	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

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R. Schedule 33B - Large Service for Station Power Cont.

	Present Rates	Proposed Rates (Existing TOU)	Proposed Rates (New TOU)	
Non-Summer Months				
Customer Charge	\$2,305.00	\$349.88	\$349.88	per Bill
On-Peak kWh	\$0.0379588	\$0.0396746	\$0.0397859	per kWh
Off-Peak kWh	\$0.0230339	\$0.0313208	\$0.0314087	per kWh
Demand	\$4.61	\$4.29	\$4.29	per kW
RKVA	\$0.27	\$0.27	\$0.27	per RkVA

S. Schedule 34B -Large Power Service >=3,000kW

	Present Rates	Proposed Rates (Existing TOU)	Proposed Rates (New TOU)	
Summer Months				
Customer Charge	N/A	\$3,329.23	\$3,329.23	per Bill
On-Peak kWh	N/A	\$0.0416189	\$0.0415046	per kWh
Off-Peak kWh	N/A	\$0.0289854	\$0.0289058	per kWh
Demand	N/A	\$27.92	\$27.92	per kW
RKVA	N/A	\$0.27	\$0.27	per RkVA
Non-Summer Months				
Customer Charge	N/A	\$3,329.23	\$3,329.23	per Bill
On-Peak kWh	N/A	\$0.0359714	\$0.0358726	per kWh
Off-Peak kWh	N/A	\$0.0289854	\$0.0289058	per kWh
Demand	N/A	\$24.95	\$24.95	per kW
RKVA	N/A	\$0.27	\$0.27	per RkVA

T. Rider 8 - Incremental Interruptible Power Applicable to Rate Nos. 3B, 3C, 4B and 34B

	Present Rates	Proposed Rates	
Summer Months			
Interruptible Demand Discount (Substation Level)	\$15.83	\$15.83	per kW
Interruptible Demand Discount (Primary Distribution Level)	\$15.83	\$15.83	per kW
Interruptible Demand Discount (Secondary Distribution Level)	\$6.85	\$6.85	per kW
Non-Summer Months			
Interruptible Demand Discount (Substation Level)	\$7.38	\$7.38	per kW
Interruptible Demand Discount (Primary Distribution Level)	\$4.08	\$4.08	per kW
Interruptible Demand Discount (Secondary Distribution Level)	\$0.38	\$0.38	per kW

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**U. Rider 35 - Consolidation Adjustment
Rider (CAR) ***

	Present Rates	Proposed Rates	
CAR Applied to Rate 1 - Residential			
01A - (Block 1) (Summer kWh)	\$0.0138612	Cancelled	per kWh
01A - (Block 2) (Summer kWh)	(\$0.0274738)	Cancelled	per kWh
01A - (Block 3) (Summer kWh)	(\$0.0454779)	Cancelled	per kWh
01B - (Summer kWh)	(\$0.0082075)	Cancelled	per kWh
CAR Applied to Rate 2 - Small Power			
02A - (Summer kWh)	\$0.0033692	Cancelled	per kWh
02A - (Summer kWh)	(\$0.0101179)	Cancelled	per kWh
02B - (Summer kWh)	\$0.0033692	Cancelled	per kWh
02B - (Summer kWh)	(\$0.0101179)	Cancelled	per kWh
CAR Applied to Rate 3 - General Power			
03B - (Summer kWh)	\$0.0241851	Cancelled	per kWh
03B - (Summer kWh)	\$0.0036217	Cancelled	per kWh
03C - (Summer kWh)	(\$0.0001522)	Cancelled	per kWh
CAR Applied to Rate 4B - Large Power TOU			
04B - (Summer kWh)	\$0.0049906	Cancelled	per kWh
04B - (Summer kWh)	\$0.0356655	Cancelled	per kWh
CAR Applied to Rate 10 - Irrigation			
10A - (Summer kWh)	(\$0.0068259)	Cancelled	per kWh
10B - (Summer kWh)	(\$0.0068259)	Cancelled	per kWh
CAR Applied to Rate 6 - Private Lighting			
06 - (Summer kWh)	(\$0.0000567)	Cancelled	per kWh
CAR Applied to Rate 20 - Streetlighting			
20 - (Summer kWh)	\$0.0000219	Cancelled	per kWh
CAR Applied to Rate 1 - Residential			
01A - (Block 1) (Non-Summer kWh)	\$0.0138612	Cancelled	per kWh
01A - (Block 2) (Non-Summer kWh)	(\$0.0108100)	Cancelled	per kWh
01A - (Block 3) (Non-Summer kWh)	(\$0.0195171)	Cancelled	per kWh
01B - (Non-Summer kWh)	\$0.0037943	Cancelled	

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U. Rider 35 - Consolidation Adjustment Rider (CAR) Cont.*	Present Rates	Proposed Rates	
CAR Applied to Rate 2 - Small Power			
02A - (Non-Summer kWh)	\$0.0180752	Cancelled	per kWh
02A - (Non-Summer kWh)	\$0.0063483	Cancelled	per kWh
02B - (Non-Summer kWh)	\$0.0180752	Cancelled	per kWh
02B - (Non-Summer kWh)	\$0.0063483	Cancelled	per kWh
CAR Applied to Rate 3 - General Power			
03B - (Non-Summer kWh)	\$0.0367973	Cancelled	per kWh
03B - (Non-Summer kWh)	\$0.0102713	Cancelled	per kWh
03C - (Non-Summer kWh)	\$0.0140255	Cancelled	per kWh
CAR Applied to Rate 4B - Large Power TOU			
04B - (Non-Summer kWh)	\$0.0149003	Cancelled	per kWh
04B - (Non-Summer kWh)	\$0.0425322	Cancelled	per kWh
CAR Applied to Rate 10 - Irrigation			
10A - (Non-Summer kWh)	(\$0.0012209)	Cancelled	per kWh
10B - (Non-Summer kWh)	(\$0.0012209)	Cancelled	per kWh
CAR Applied to Rate 6 - Private Lighting			
06 - (Non-Summer kWh)	(\$0.0000567)	Cancelled	per bill
CAR Applied to Rate 20 - Streetlighting			
20 - (Non-Summer kWh)	\$0.0000219	Cancelled	per kWh
New CAR for L1Z5 - Sch I, Metered Muni Lts (PNM)	N/A	(\$0.1011407)	per kWh
New CAR for L2Z5 - Sch II, Metered Muni Lts (Cust)	N/A	\$0.0000000	per kWh
New CAR for L3A2 - Sch III (OH-WP): 100W HPS (45 kWh)	N/A	(\$7.27)	per bill
New CAR for L3A4 - Sch V (UG-WP): 100W HPS (45 kWh)	N/A	(\$3.95)	per bill
New CAR for L3C2 - Sch III (OH-WP): 400W HPS (165 kWh)	N/A	(\$12.14)	per bill
New CAR for L3D1 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	per bill
New CAR for L3D2 - Sch III (OH-WP): 175W MV (73 kWh)	N/A	(\$12.86)	per bill
New CAR for L3D4 - Sch V (UG-WP): 175W MV (73 kWh)	N/A	(\$12.86)	per bill
New CAR for L3F2 - Sch III (OH-WP): 400W MV (162 kWh)	N/A	(\$11.82)	per bill

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CASE NO. 14-00332-UT

**U. Rider 35 - Consolidation Adjustment
Rider (CAR) (Cont.)***

	Present Rates	Proposed Rates	
New CAR for L3T2 - Sch III (OH-WP): 200W HPS (89 kWh)	N/A	(\$8.72)	per bill
New CAR for L3T4 - Sch V (UG-WP): 200W HPS (89 kWh)	N/A	(\$5.84)	per bill
New CAR for L3U2 - Sch III (OH-WP): 55W LPS (28 kWh)	N/A	(\$6.62)	per bill
New CAR for L3U4 - Sch V (UG-WP): 55W LPS (28 kWh)	N/A	(\$6.62)	per bill
New CAR for L3V2 - Sch III (OH-WP): 135W LPS (63 kWh)	N/A	(\$6.99)	per bill
New CAR for L4A2 - Sch IV (OH-MP): 100W HPS (45 kWh)	N/A	(\$0.34)	per bill
New CAR for L4A4 - Sch V (UG-MP): 100W HPS (45 kWh)	N/A	(\$6.56)	per bill
New CAR for L4C2 - Sch IV (OH-MP): 400W HPS (165 kWh)	N/A	(\$6.67)	per bill
New CAR for L4C4 - Sch V (UG-MP): 400W HPS (165 kWh)	N/A	(\$6.67)	per bill
New CAR for L4D2 - Sch IV (OH-MP): 175W MV (73 kWh)	N/A	(\$15.47)	per bill
New CAR for L4D4 - Sch V (UG-MP): 175W MV (73 kWh)	N/A	(\$15.47)	per bill
New CAR for L4F2 - Sch IV (OH-MP): 400W MV (162 kWh)	N/A	(\$11.54)	per bill
New CAR for L4F4 - Sch V (UG-MP): 400W MV (162 kWh)	N/A	(\$11.54)	per bill
New CAR for L4T2 - Sch IV (OH-MP): 200W HPS (89 kWh)	N/A	(\$2.38)	per bill
New CAR for L4T4 - Sch V (OH-MP): 200W HPS (89 kWh)	N/A	(\$1.34)	per bill
New CAR for L4U2 - Sch IV (OH-MP): 55W LPS (28 kWh)	N/A	(\$9.23)	per bill
New CAR for L4U4 - Sch V (UG-MP): 55W LPS (28 kWh)	N/A	(\$9.23)	per bill
New CAR for L4V4 - Sch V (UG-MP): 135W LPS (63 kWh)	N/A	(\$9.60)	per bill
New CAR for L6F2 - Sch IV (OH-MP): 2-400W MV (324 kWh)	N/A	(\$20.81)	per bill
New CAR for L6F4 - Sch V (UG-MP): 2-400W MV (324 kWh)	N/A	(\$20.81)	per bill
New CAR for L7A1 - Sch VI (Cust.): 100W HPS (45 kWh)	N/A	\$0.00	per bill
New CAR for L7A2 - Sch III (OH-WP): 100W HPS (45 kWh)	N/A	(\$2.07)	per bill

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CASE NO. 14-00332-UT

**U. Rider 35 - Consolidation Adjustment
Rider (CAR) (Cont.)***

	Present Rates	Proposed Rates	
New CAR for L7A3 - Sch VI (Cust.): 100W HPS (45 kWh)	N/A	\$0.00	per bill
New CAR for L7C1 - Sch VI (Cust.): 400W HPS (165 kWh)	N/A	\$0.00	per bill
New CAR for L7C2 - Sch III (OH-WP): 400W HPS (165 kWh)	N/A	(\$6.94)	per bill
New CAR for L7C3 - Sch VI (Cust.): 400W HPS (165 kWh)	N/A	\$0.00	per bill
New CAR for L7D1 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	per bill
New CAR for L7D2 - Sch III (OH-WP): 175W MV (73 kWh)	N/A	(\$7.66)	per bill
New CAR for L7D3 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	per bill
New CAR for L7F1 - Sch VI (Cust.): 400W MV (162 kWh)	N/A	\$0.00	per bill
New CAR for L7F2 - Sch III (OH-WP): 400W MV (162 kWh)	N/A	(\$6.62)	per bill
New CAR for L7F3 - Sch VI (Cust.): 400W MV (162 kWh)	N/A	\$0.00	per bill
New CAR for L7T1 - Sch VI (Cust.): 200W HPS (89 kWh)	N/A	\$0.00	per bill
New CAR for L7T2 - Sch III (OH-WP): 200W HPS (89 kWh)	N/A	(\$3.52)	per bill
New CAR for L7T3 - Sch VI (Cust.): 200W HPS (89 kWh)	N/A	\$0.00	per bill
New CAR for L7U2 - Sch III (OH-WP): 55W LPS (28 kWh)	N/A	(\$1.42)	per bill
New CAR for L7V2 - Sch III (OH-WP): 135W LPS (63 kWh)	N/A	(\$1.79)	per bill
New CAR for L8A1 - Sch VI (Cust.): 100W HPS (45 kWh)	N/A	\$0.00	per bill
New CAR for L8A2 - Sch IV (OH-MP): 100W HPS (45 kWh)	N/A	\$0.00	per bill
New CAR for L8A3 - Sch VI (Cust.): 100W HPS (45 kWh)	N/A	\$0.00	per bill
New CAR for L8C1 - Sch VI (Cust.): 400W HPS (165 kWh)	N/A	\$0.00	per bill
New CAR for L8C2 - Sch IV (OH-MP): 400W HPS (165 kWh)	N/A	\$0.00	per bill
New CAR for L8C3 - Sch VI (Cust.): 400W HPS (165 kWh)	N/A	\$0.00	per bill

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CASE NO. 14-00332-UT

U. Rider 35 - Consolidation Adjustment**Rider (CAR) (Cont.)***

	Present Rates	Proposed Rates	
New CAR for L8D1 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	per bill
New CAR for L8D2 - Sch IV (OH-MP): 175W MV (73 kWh)	N/A	(\$7.66)	per bill
New CAR for L8D3 - Sch VI (Cust.): 175W MV (73 kWh)	N/A	\$0.00	per bill
New CAR for L8F1 - Sch VI (Cust.): 400W MV (162 kWh)	N/A	\$0.00	per bill
New CAR for L8F2 - Sch IV (OH-MP): 400W MV (162 kWh)	N/A	(\$3.73)	per bill
New CAR for L8F3 - Sch VI (Cust.): 400W MV (162 kWh)	N/A	\$0.00	per bill
New CAR for L8T1 - Sch VI (Cust.): 200W HPS (89 kWh)	N/A	\$0.00	per bill
New CAR for L8T2 - Sch IV (OH-MP): 200W HPS (89 kWh)	N/A	\$0.00	per bill
New CAR for L8T3 - Sch VI (Cust.): 200W HPS (89 kWh)	N/A	\$0.00	per bill
New CAR for L8U2 - Sch IV (OH-MP): 55W LPS (28 kWh)	N/A	(\$1.42)	per bill

Note:

* Rider 35 is proposed to be cancelled for every rate except Rate 20 - Streetlighting

** For Rider 35, most remaining CAR Rates were restructured to a per bill basis

V. Rider 41 - Distributed Generation**Interconnection Fee****Solar DG Interconnection Fee**

	Present Rates	Proposed Rates	
1 - Residential	N/A	\$6.00	per kW-AC
2 - Small Power	N/A	\$6.00	per kW-AC
3B/3C - General Power	N/A	\$4.50	per kW-AC
4B - Large Power	N/A	\$3.73	per kW-AC
5B - Large Service for Customers >=8,000kW	N/A	\$1.95	per kW-AC
10 - Irrigation	N/A	\$6.00	per kW-AC
11B - Wtr/Swg Pumping	N/A	\$6.00	per kW-AC

Wind DG Interconnection Fee

1 - Residential	N/A	\$6.00	per kW-AC
2 - Small Power	N/A	\$6.00	per kW-AC
3B/3C - General Power	N/A	\$3.88	per kW-AC
4B - Large Power	N/A	\$3.21	per kW-AC
5B - Large Service for Customers >=8,000kW	N/A	\$1.68	per kW-AC
10 - Irrigation	N/A	\$6.00	per kW-AC
11B - Wtr/Swg Pumping	N/A	\$6.00	per kW-AC

NOTICE

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W. Rider 42 - Revenue Balancing Account	Present Rates	Proposed Rates	
Residential 1A/1B			
Fixed Costs per Customer (FCC) Factor	N/A	\$50.11	Per Customer/Month
Fixed Cost per Energy (FCE) Factor	N/A	\$0.0858261	Per kWh
Small Power 2A/2B			
Fixed Costs per Customer (FCC) Factor	N/A	\$135.59	Per Customer/Month
Fixed Cost per Energy (FCE) Factor	N/A	\$0.0948458	Per kWh

18. The proposed rate changes stated by customer rate class and, for residential customers, by consumption levels, are for informational purposes. The final rates as approved may vary.

ISSUED at Santa Fe, New Mexico, this _____ day of _____, 2015.

NEW MEXICO PUBLIC REGULATION COMMISSION

HEARING EXAMINER

GCG#519014