
PNM Advice Notice No. 507

Appendix A

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

Advice Notice No. 507

December 11, 2014

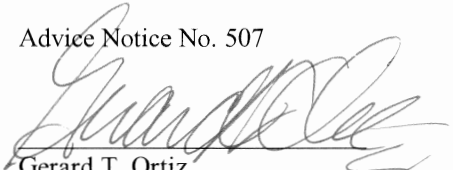
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NEW MEXICO PUBLIC REGULATION COMMISSION

Public Service Company of New Mexico hereby gives notice to the New Mexico Public Regulation Commission and to the public of the filing and publishing of the following revisions in its Rates that are attached hereto:

<u>RATE NUMBER</u>	<u>TITLE OF RATE</u>	<u>CANCELING RATE NUMBER</u>	<u>DATE EFFECTIVE</u>
	Table of Contents	Advice Notice No. 506	January 10, 2015
20 th Revised 1A	Residential Service	19 th Revised 1A	January 10, 2015
20 th Revised 1B	Residential Service Time-of-Use Rate	19 th Revised 1B	January 10, 2015
21 st Revised 2A	Small Power Service	20 th Revised 2A	January 10, 2015
21 st Revised 2B	Small Power Service Time-of-Use Rate	20 th Revised 2B	January 10, 2015
20 th Revised 3B	General Power Service Time-of-Use Rate	19 th Revised 3B	January 10, 2015
3 rd Revised 3C	General Power Service (Low Load Factor) Time-of-Use Rate	2 nd Revised 3C	January 10, 2015
19 th Revised 4B	Large Power Service Time-of-Use Rate	18 th Revised 4B	January 10, 2015
21 st Revised 5B	Large Service for Customers $\geq 8,000$ kW Minimum at 115kV, 68kV and 34.5kV	10 th Revised 5B	January 10, 2015
13 th Revised 6	Private Area Lighting Service	12 th Revised 6	January 10, 2015
19 th Revised 10A	Irrigation Service	18 th Revised 10A	January 10, 2015

Advice Notice No. 507


Gerard T. Ortiz

Vice President, PNM Regulatory Affairs

GCG #518909

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

Advice Notice No. 507

December 11, 2014

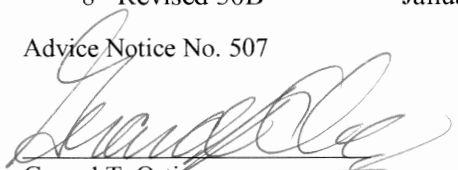
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NEW MEXICO PUBLIC REGULATION COMMISSION

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<u>RATE NUMBER</u>	<u>TITLE OF RATE</u>	<u>CANCELING RATE NUMBER</u>	<u>DATE EFFECTIVE</u>
19 th Revised 10B	Irrigation Service Time-of-Use Rate	18 th Revised 10B	January 10, 2015
19 th Revised 11B	Water and Sewage Pumping Service Time-of-Use Rate	18 th Revised 11B	January 10, 2015
40 th Revised 12	Cogeneration and Small Power Production Facilities	39 th Revised 12	January 10, 2015
9 th Revised 15B	Large Service for Public Universities $\geq 8,000$ Minimum with Customer-Owned Generation Facilities Served at 115kV	8 th Revised 15B	January 10, 2015
9 th Revised 16	Special Charges	8 th Revised 16	January 10, 2015
15 th Revised 20	Integrated System Streetlighting and Floodlighting Service New Installations	14 th Revised 20	January 10, 2015
	Special Contract Service for Large Customers	4 th Revised 23	January 10, 2015
9 th Revised 30B	Large Service for	8 th Revised 30B	January 10, 2015

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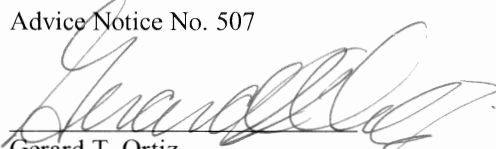
Page 3 of 4

NEW MEXICO PUBLIC REGULATION COMMISSION

Public Service Company of New Mexico hereby gives notice to the New Mexico Public Regulation Commission and to the public of the filing and publishing of the following revisions in its Rates that are attached hereto:

<u>RATE NUMBER</u>	<u>TITLE OF RATE</u>	<u>CANCELING RATE NUMBER</u>	<u>DATE EFFECTIVE</u>
	Manufacturing for Service $\geq 30,000$ kW Minimum at Distribution Voltage		
1 st Revised 33B	Large Service for Station Power (Time-of-Use)	Original 33B	January 10, 2015
Original 34	Large Power Service $\geq 3,000$ kW		January 10, 2015
12 th Revised Rider 8	Incremental Interruptible Power Applicable to Rate Nos. 3B, 3C, 4B, and 34B	11 th Revised Rider 8	January 10, 2015
5 th Revised Rider 23	Fuel and Purchased Power Costs Adjustment Clause ("FPPCAC")	4 th Revised Rider 23	January 10, 2015
1 st Revised Rider 24	Net Metering Service	Original Rider 24	January 10, 2015
4 th Revised Rider 35	Consolidation Adjustment Rider	3 rd Revised Rider 35	January 10, 2015
Original Rider No. 41	Distributed Generation Interconnection Fee		January 10, 2015

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ELECTRIC SERVICES**

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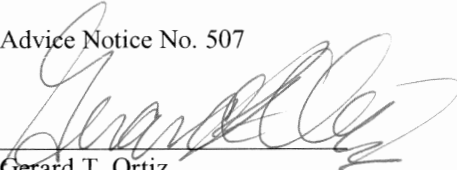
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NEW MEXICO PUBLIC REGULATION COMMISSION

Public Service Company of New Mexico hereby gives notice to the New Mexico Public Regulation Commission and to the public of the filing and publishing of the following revisions in its Rates that are attached hereto:

<u>RATE NUMBER</u>	<u>TITLE OF RATE</u>	<u>CANCELING RATE NUMBER</u>	<u>DATE EFFECTIVE</u>
Original Rider 42	Revenue Balancing Account		January 10, 2015
Original Rider 43	Economic Development		January 10, 2015

Advice Notice No. 507


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Vice President, PNM Regulatory Affairs

GCG #518909

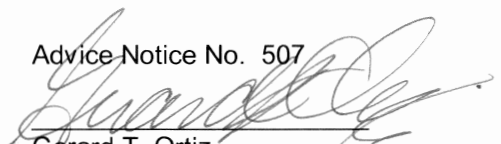
**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

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Title of Rate	Rate No.	
Residential Service	20 th Revised 1A	x
Residential Service Time-of-Use Rate	20 th Revised 1B	x
Small Power Service	21 st Revised 2A	x
Small Power Service Time-of-Use Rate	21 st Revised 2B	x
General Power Service Time-of-Use Rate	20 th Revised 3B	x
General Power Service (Low Load Factor) Time-of-Use Rate	3 rd Revised 3C	x
Large Power Service Time-of-Use Rate	19 th Revised 4B	x
Large Service for Customers ≥ 8,000 kW Minimum at 115kV, 69kV and 34.5kV	21 st Revised 5B	x
Private Area Lighting Service	13 th Revised 6	x
Irrigation Service	19 th Revised 10A	x
Irrigation Service Time-of-Use Rate	19 th Revised 10B	x
Water and Sewage Pumping Service Time-of-Use Rate	19 th Revised 11B	x
Cogeneration and Small Power Production Facilities	40 th Revised 12	x
Large Service for Public Universities ≥ 8,000 kW Minimum with Customer-Owned Generation Facilities Served at 115 kV	9 th Revised 15B	x
Special Charges	9 th Revised 16	x
Integrated System Streetlighting and Floodlighting Service New Installations	15 th Revised 20	x
Underground System Special Services	1 st Revised 22	
Small Photovoltaic Renewable Energy Certificate	2 nd Revised 24	
Large Service for Manufacturing for Service ≥ 30,000 kW Minimum at Distribution Voltage	9 th Revised 30B	x
Large Photovoltaic Renewable Energy Certificate	1 st Revised 31	
Solar Renewable Energy Certificate Purchase Program	3 rd Revised 32	
Large Service for Station Power (Time-Of-Use)	1 st Revised 33B	x
Large Power Service ≤3,000 kW	Original 34	x
Incremental Interruptible Power Applicable to Rate Nos. 3B, 3C, 4B, 34B	12 th Revised Rider 8	x
Energy Efficiency Rider	13 th Revised Rider 16	
Fuel and Purchased Power Costs Adjustment Clause ("FPPCAC") Applicable to Retail Energy Rate Schedules	5 th Revised Rider 23	x
Net Metering Service	1 st Revised Rider 24	x
SO2 Credit	1 st Revised Rider 27	
Voluntary Renewable Energy Program	Original Rider 30	
Consolidation Adjustment Rider	4 th Revised Rider 35	x
Renewable Energy Rider	4 th Revised Rider 36	
2014 City of Rio Rancho Underground Project Rider	Original Rider 39	
City of Albuquerque 2014 Underground Projects Rider	Original Rider No. 40	

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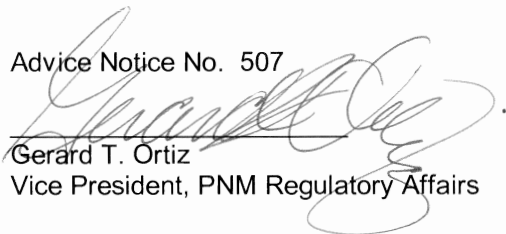
**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

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<u>Title of Rate</u>	<u>Rate No.</u>	
Distributed Generation Interconnection Fee	Original Rider No. 41	x
Revenue Balancing Account	Original Rider No. 42	x
Economic Development Rider	Original Rider No. 43	x

Advice Notice No. 507


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Vice President, PNM Regulatory Affairs

GCG#518905

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 1A
CANCELING 19TH REVISED RATE NO. 1A**

RESIDENTIAL SERVICE

Page 1 of 3

APPLICABILITY: The rates on this Schedule are available for single-family houses, individual farm units, individual apartments, or separate living quarters ordinarily designated and recognized as single-family living quarters for primarily domestic or home use. Service under this Schedule is not available for commercial rooming houses, multiple trailer parks, commercial, professional, or business establishments and the like, which shall be served under another applicable commercial Rate Schedule. All service shall be delivered at a single service location to be designated by the Company.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

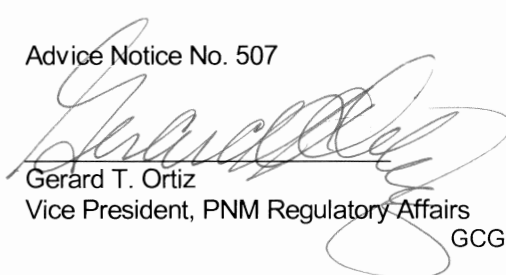
TYPE OF SERVICE: Service available under this Schedule will normally be 120/240 volt or 120/208 volt single-phase service with single-phase motor operation being permitted where the size of individual motors does not exceed 5 HP. The following conditions of service also apply and are more fully defined in the Company's Rules and Regulations.

Three-phase service will be furnished under this Residential Rate Schedule only from existing lines on a 12-month continuous and nonseasonal basis.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION: The rate for electric service provided shall be the sum of A, B, C, D, and E:

<u>IN THE BILLING MONTHS OF:</u>	June, July and August	All Other Months	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$12.80/Bill	\$12.80/Bill	x
(B) <u>ENERGY CHARGE:</u>			
First 450 kWh per Month	\$0.1045693/kWh	\$0.1045703/kWh	x
Next 450 kWh per Month	\$0.1490526/kWh	\$0.1294687/kWh	x
All Additional kWh per Month	\$0.1614179/kWh	\$0.1365885/kWh	x

Advice Notice No. 507


Gerard T. Ortiz

Vice President, PNM Regulatory Affairs

GCG#518981

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 1A
CANCELING 19TH REVISED RATE NO. 1A**

RESIDENTIAL SERVICE

Page 2 of 3

- (C) FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, the base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015. X
X
X

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

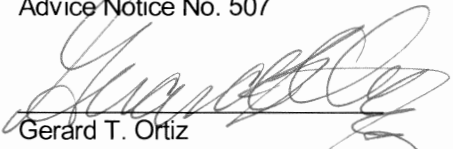
- (D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

- (E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the customer charge.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

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Vice President, PNM Regulatory Affairs

GCG#518981

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 1A
CANCELING 19TH REVISED RATE NO. 1A**

RESIDENTIAL SERVICE

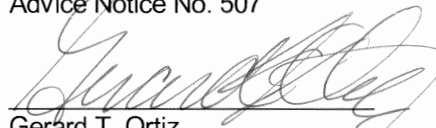
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ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, and shall not be resold or shared with others.

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Vice President, PNM Regulatory Affairs

GCG#518981

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 1B
CANCELING 19TH REVISED RATE NO. 1B**

RESIDENTIAL SERVICE TIME-OF-USE RATE

Page 1 of 3

APPLICABILITY: The rates on this Schedule are available for single-family houses, individual farm units, individual apartments, or separate living quarters ordinarily designated and recognized as single-family living quarters for primarily domestic or home use. Service under this Schedule is not available for commercial rooming houses, multiple trailer parks, commercial, professional, or business establishments and the like, which shall be served under another applicable commercial Rate Schedule. All service shall be delivered at a single service location to be designated by the Company.

Residential customers switching from Schedule 1A to Schedule 1B and new residential customers requesting service under Schedule 1B will be required to take service under Schedule 1B for a minimum of twelve (12) consecutive months, unless service is disconnected by the customer.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.


TYPE OF SERVICE: Service available under this Schedule will normally be 120/240 volt or 120/208 volt single-phase service with single-phase motor operation being permitted where the size of individual motors does not exceed 5 HP. The following conditions of service also apply and are more fully defined in the Company's Rules and Regulations.

Three-phase service will be furnished under this Residential Rate Schedule only from existing lines on a 12-month continuous and nonseasonal basis.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, and F below. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x
x

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x
x
x
x

Advice Notice No.507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG# 518982

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 1B
CANCELING 19TH REVISED RATE NO. 1B**

RESIDENTIAL SERVICE TIME-OF-USE RATE

<u>IN THE BILLING MONTHS OF:</u>	<u>June, July and August</u>	<u>All Other Months</u>	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$23.85/Bill	\$23.85/Bill	x
(B) <u>METER CHARGE:</u> (Per Metered Account)	\$2.25/Bill	\$2.25/Bill	x
(C)(1) <u>ENERGY CHARGE:</u>			x
On-Peak kWh:	\$0.1711968/kWh	\$0.1479661/kWh	x
Off-Peak kWh:	\$0.1204059/kWh	\$0.1204059/kWh	x
(C)(2) <u>ENERGY CHARGE:</u>			
On-Peak kWh:	\$0.1702648/kWh	\$0.1471605/kWh	x
Off-Peak kWh:	\$0.1197504/kWh	\$0.1197504/kWh	x
(D) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u> The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015.			x x x

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

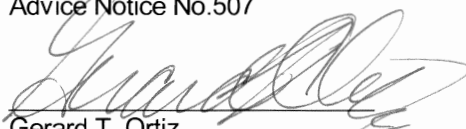
The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

(E) OTHER APPLICABLE RIDERS: Any other PNM riders that apply to this tariff shall be billed to all customers in accordance with the terms of those riders.

(F) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the sum of the customer charge and meter charge.

Advice Notice No.507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 1B
CANCELING 19TH REVISED RATE NO. 1B**

RESIDENTIAL SERVICE TIME-OF-USE RATE

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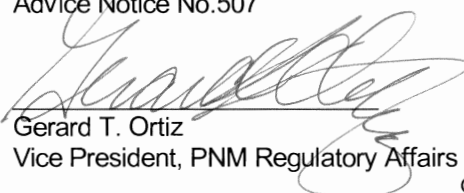
INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date the bill is rendered. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, and shall not be resold or shared with others.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 2A
CANCELING 20TH REVISED RATE NO. 2A**

SMALL POWER SERVICE

Page 1 of 3

APPLICABILITY: The rates on this Schedule are available for single- and three-phase service for commercial, business, professional, small industrial loads and shared residential wells. Service will be provided under this schedule if at least one of the following two conditions are met: 1) Customer's on-peak kW must be less than an actual 50 kW for at least 10 months during the previous 12 continuous months, or 2) Customer's consumption must be less than an actual 15,000 kWh for at least 10 months during the previous 12 continuous months. All service shall be delivered at a single service location to be designated by the Company. For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

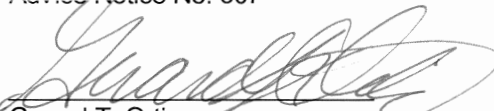
TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only; up to 125 kW), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y overhead transformer (up to 50kW),
- (5) 120/208 volt three-phase grounded Y from a padmount transformer,
- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or
- (7) 277/480 volt three-phase from an overhead transformer (up to 125 kW).

x

Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services. Where service is furnished at different locations, a separate bill will be rendered for each meter location.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 2A
CANCELING 20TH REVISED RATE NO. 2A**

SMALL POWER SERVICE

For each service location the Company reserves the right to use either a single combination meter or separate single- and three-phase meters in which event the meter readings will be added arithmetically and a single bill under the above rates will be rendered to the customer.

Three-phase service will be supplied only on a 12-month continuous and nonseasonal basis.

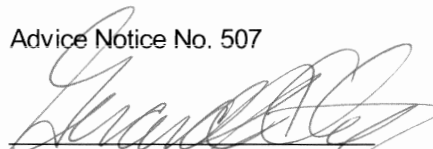
Metering will normally be done at the secondary voltage. The Company reserves the right to meter in the most practical manner, either primary or secondary voltage.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION: The rate for electric service provided shall be the sum of A, B, C, D, E, and F:

<u>IN THE BILLING MONTHS OF:</u>	June, July and August	All Other Months	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$23.39/Bill	\$23.39/Bill	x
(B) <u>ENERGY CHARGE:</u> All kWh per Month	\$0.1405045/kWh	\$0.1220661/kWh	x
(C) <u>ADDITIONAL TRANSFORMER CAPACITY:</u> Customers in this category may be given the option of installing separate metering and wiring to serve the fluctuating or intermittent load where it is used regularly in their business. Necessary transformer capacity will be provided by PNM for this service. In the event a separate service or transformer installation or additional transformer capacity is required for fluctuating loads, such service, unless otherwise provided for in the rate schedules will be metered and billed separately; the minimum charge will be on a 12-month basis at the rate of \$1.50 per month per kVA of capacity required, but not less than \$10 per month. The Customer's wiring to such equipment causing the need for additional transformer capacity shall be installed in a continuous length of rigid conduit or Company-approved cable.			
(D) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u> The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015.			x x x

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

Advice Notice No. 507

Gerard T. Ortiz
Vice President, PNM Regulatory Affairs
GCG#518983

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 2A
CANCELING 20TH REVISED RATE NO. 2A**

SMALL POWER SERVICE

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(E) OTHER APPLICABLE RIDERS: Any other PNM riders that apply to this tariff shall be billed in accordance with the terms of those riders.

(F) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the customer charge and additional transformer capacity charge if applicable.

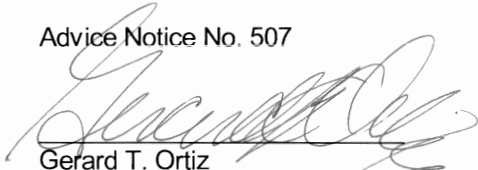
INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, shall not be resold, or shared with others. Should the customer's consumption or demand exceed 15,000 kWh or 50 kW per month, respectively, for any three months in a previous continuous 12-month period, the service will be transferred to the General Power Rate, Schedules 3B or 3C. The Company reserves the right to install metering equipment to determine whether this paragraph applies.

Advice Notice No. 507



Gerard T. Ortiz

Vice President, PNM Regulatory Affairs

GCG#518983

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 2B
CANCELING 20TH REVISED RATE NO. 2B**

SMALL POWER SERVICE TIME-OF-USE RATE

Page 1 of 4

APPLICABILITY: The rates on this Schedule are available for single-phase and three-phase service for commercial, business, professional, small industrial loads, shared residential wells, and will be optional for customers served under Schedule 2A who apply in writing for service under this Schedule. Service will be provided under this schedule if at least one of the following two conditions are met: 1) Customer's on-peak kW must be less than an actual 50 kW for at least 10 months during the previous 12 continuous months, or 2) customer's consumption must be less than an actual 15,000 kWh for at least 10 months during the previous 12 continuous months. All service shall be delivered at a single service location to be designated by the Company. For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

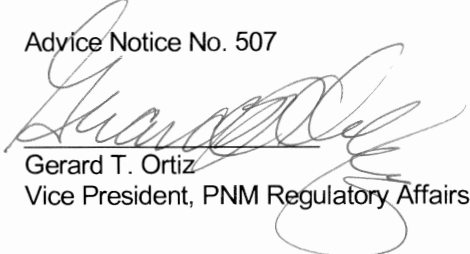
TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only; up to 50 kW), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y from overhead transformer (up to 125 kW),
- (5) 120/208 volt three-phase grounded Y from a padmount transformer,
- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or
- (7) 277/480 volt three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available to service from underground distribution systems.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518984

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 2B
CANCELING 20TH REVISED RATE NO. 2B**

SMALL POWER SERVICE TIME-OF-USE RATE

Page 2 of 4

Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services. Where service is furnished at different locations, a separate bill will be rendered for each meter location.

For each service location the Company reserves the right to use either a single combination meter or separate single- and three-phase meters in which event the meter readings will be added arithmetically and a single bill under the above rates will be rendered to the customer.

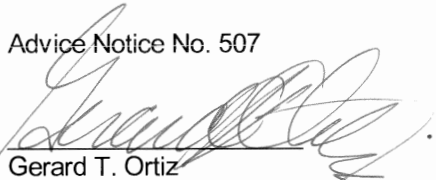
Three-phase service will be supplied only on a 12-month continuous, and nonseasonal basis.

Metering will normally be done at the secondary voltage. However, the Company reserves the right to meter in the most practical manner, either primary or secondary voltage.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, F, and G below. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). X
X

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). X
X
X
X

<u>IN THE BILLING MONTHS OF:</u>	June, July and August	All Other Months	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$9.96/Bill	\$9.96/Bill	X
(B) <u>METER CHARGE:</u> (Per TOU Metered Account)	\$13.43/Bill	\$13.43/Bill	X
(C)(1) <u>ENERGY CHARGE:</u>			
On-Peak kWh:	\$0.1692523/kWh	\$0.1462855/kWh	X
Off-Peak kWh:	\$0.1175420/kWh	\$0.1175420/kWh	X
(C)(2) <u>ENERGY CHARGE:</u>			
On-Peak kWh:	\$0.1702277/kWh	\$0.1471286/kWh	X
Off-Peak kWh:	\$0.1182194/kWh	\$0.1182194/kWh	X

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 2B
CANCELING 20TH REVISED RATE NO. 2B**

SMALL POWER SERVICE TIME-OF-USE RATE

Page 3 of 4

(D) ADDITIONAL TRANSFORMER CAPACITY: Customers in this category may be given the option of installing separate metering and wiring to serve the fluctuating or intermittent load where it is used regularly in their business. Necessary transformer capacity will be provided for this service. In the event a separate service or transformer installation or additional transformer capacity is required for fluctuating loads, such service, unless otherwise provided for in the rate schedules will be metered and billed separately; the minimum charge will be on a 12-month basis at the rate of \$1.50 per month per kVA of capacity required, but not less than \$10 per month. The Customer's wiring to such equipment causing the need for additional transformer capacity shall be installed in a continuous length of rigid conduit or Company-approved cable.

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015.

x
x
x

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

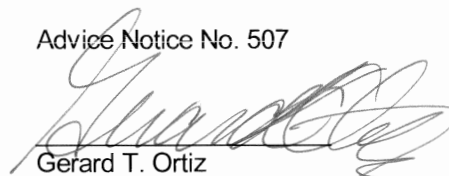
(F) OTHER APPLICABLE RIDERS: Any other PNM riders that apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the sum of the customer charge, meter charge, and additional transformer capacity if applicable.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company,

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 2B
CANCELING 20TH REVISED RATE NO. 2B**

SMALL POWER SERVICE TIME-OF-USE RATE

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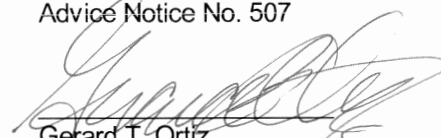
public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, shall not be resold or shared with others. Should the customer's consumption or demand exceed 15,000 kWh or 50 kW per month, respectively, for any three months in a previous continuous 12-month period, the service will be transferred to the General Power Rate Schedule 3B or 3C. The Company reserves the right to install metering equipment to determine whether this paragraph applies.

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 3B
CANCELING 19TH REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

Page 1 of 5

APPLICABILITY: The rates on this Schedule are available to all customers who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Service will be provided under this schedule for a qualifying customer whose average monthly load factor exceeds 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months.

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this rate shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the customer will be placed under PNM's Schedule 3C – General Power Service (Low Load Factor) – Time-Of-Use Rate.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or
- (5) 120/208 volt three-phase grounded Y from a padmount transformer,

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 3B
CANCELING 19TH REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or
- (7) 277/480 three-phase from an overhead transformer (up to 125 kW).

Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

NET RATE PER MONTH OR ANY PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, F, and G below. On Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x
x

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x
x
x
x

IN THE BILLING MONTHS OF: June, July and August All Other Months

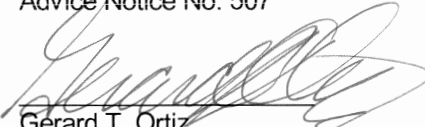
(A) CUSTOMER CHARGE:

Customer Owned Transformer (Per Metered Account)	\$68.80/Bill	\$68.80/Bill	x
PNM Owned Transformer (Per Metered Account)	\$68.80/Bill	\$68.80/Bill	x

(B) ON-PEAK DEMAND CHARGE:

Customer Owned Transformer (For All Billing Demand kW during On-Peak Period)	\$20.85/kW	\$18.97/kW	x
PNM Owned Transformer (For All Billing Demand kW)	\$21.18/kW	\$19.30/kW	x

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 3B
CANCELING 19TH REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

during On-Peak Period)

- (C)(1) ENERGY CHARGE:
- | | | | |
|--------------|-----------------|-----------------|---|
| On-Peak kWh | \$0.0677047/kWh | \$0.0585175/kWh | x |
| Off-Peak kWh | \$0.0459603/kWh | \$0.0459603/kWh | x |
- (C)(2) ENERGY CHARGE:
- | | | | |
|---------------|-----------------|-----------------|---|
| On-Peak kWh: | \$0.0678939/kWh | \$0.0586810/kWh | x |
| Off-Peak kWh: | \$0.0460887/kWh | \$0.0460887/kWh | x |
- (D) POWER FACTOR ADJUSTMENT: For demands of 250kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand. x
x
x
- (E) FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015. x
x
x
- All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.
- The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.
- (F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 3B
CANCELING 19TH REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

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MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.

x
x

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

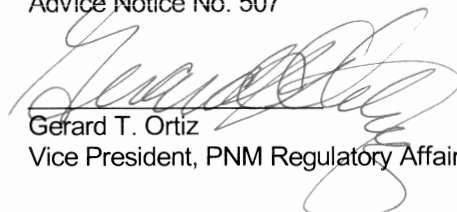
For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company,

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**20TH REVISED RATE NO. 3B
CANCELING 19TH REVISED RATE NO. 3B**

GENERAL POWER SERVICE - TIME-OF-USE RATE

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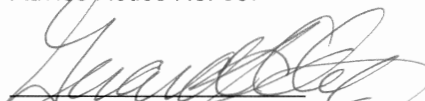
public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**3RD REVISED RATE NO. 3C
CANCELING 2ND REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

Page 1 of 5

APPLICABILITY: The rates on this Schedule are available to all customers who use the Company's standard service for general power, lighting, and/or water and sewage pumping services. Service will be provided under this schedule for a qualifying customer whose average monthly load factor does not exceed 35% and if at least one of the following two conditions are met: 1) Customer's on-peak kW must be an actual 50 kW or more for at least 3 months during the previous 12 continuous months, or 2) Customer's consumption must be an actual 15,000 kWh or more for at least 3 months during the previous 12 continuous months. X X

For new customers, the company shall estimate the customer's usage data for the next 12 continuous months to determine the qualification under this rate schedule. Customer's monthly minimum demand under this rate shall be 50 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months. When usage data is not available to calculate the load factor, the qualifying customer will be placed under this Schedule. X X X X X

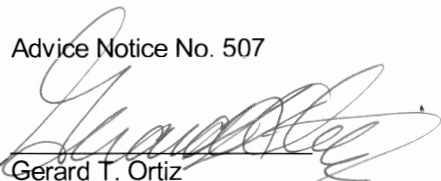
Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will be determined by the Company and will be supplied at a single service location and would normally be one of the following:

- (1) 120/240 volt single-phase (overhead up to 85kW or underground up to 140kW), or
- (2) 240 volt delta three-phase (overhead only), or
- (3) Combination of 120/240 volt single-phase and 240 volt delta three-phase (overhead only; combined load not to exceed 75 kW; neither the single-phase nor the three-phase may exceed 50 kW), or
- (4) 120/208 volt three-phase grounded Y from an overhead transformer (up to 125 kW), or
- (5) 120/208 volt three-phase grounded Y from a padmount transformer, or
- (6) 277/480 volt three-phase grounded Y from a padmount transformer, or

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Vice President, PNM Regulatory Affairs

GCG#518986

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**3RD REVISED RATE NO. 3C
CANCELING 2ND REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

(7) 277/480 three-phase from an overhead transformer (up to 125 kW).

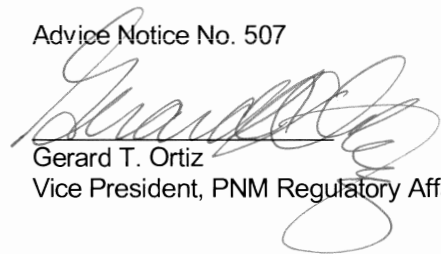
Note: 240 volt three-phase service is not available from underground distribution systems. Refer to the Company's Rules and Regulations for further details pertaining to availability of these and other voltages and special service.

NET RATE PER MONTH OR ANY PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, F, and G below. On Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x

<u>IN THE BILLING MONTHS OF:</u>	June, July and August	All Other Months	
(A) <u>CUSTOMER CHARGE:</u>			
Customer Owned Transformer (Per Metered Account)	\$68.80/Bill	\$68.80/Bill	x
PNM Owned Transformer (Per Metered Account)	\$68.80/Bill	\$68.80/Bill	x
(B) <u>ON-PEAK DEMAND CHARGE:</u>			
Customer Owned Transformer (For All Billing Demand kW During On-Peak Period)	\$10.40/kW	\$9.45/kW	x
PNM Owned Transformer (For All Billing Demand kW During On-Peak Period)	\$10.73/kW	\$9.78/kW	x

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs


**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**3RD REVISED RATE NO. 3C
CANCELING 2ND REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

- (C)(1) ENERGY CHARGE:
- | | | | |
|--------------|-----------------|-----------------|---|
| On-Peak kWh | \$0.1109026/kWh | \$0.0958536/kWh | x |
| Off-Peak kWh | \$0.0845246/kWh | \$0.0845246/kWh | x |
- (C)(2) ENERGY CHARGE:
- | | | | |
|--------------|-----------------|-----------------|---|
| On-Peak kWh | \$0.1110949/kWh | \$0.0960198/kWh | x |
| Off-Peak kWh | \$0.0846712/kWh | \$0.0846712/kWh | x |
- (D) POWER FACTOR ADJUSTMENT: For demands of 250kW and above a power factor of 90 percent or higher the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand. x
x
x
- (E) FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015. x
x
x
- All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.
- The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.
- (F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.
- MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate. x
x
- TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518986

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**3RD REVISED RATE NO. 3C
CANCELING 2ND REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

Page 4 of 5

equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the secondary voltage; however, the Company reserves the right to meter customer's consumption at the available primary voltage, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

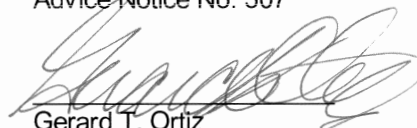
For each service location the Company reserves the right to use either a single combination meter or a separate single- and a separate three-phase meter, in which event the kW and kWh will be added arithmetically and a single bill under the above rates will be rendered to the Customer.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

For water and sewage pumping only, the total kW demand, kVAR demand, and kWh consumption for each type of like service (water or sewage pumping) shall be the arithmetic sum of kW, kWh and kVAR measured at each service location as described above. In no case will the total aggregate billing demand be less than 50 kW nor less than the minimum specified in the customer's service application or contract with the Company.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518986

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**3RD REVISED RATE NO. 3C
CANCELING 2ND REVISED RATE NO. 3C**

GENERAL POWER SERVICE (LOW LOAD FACTOR)--TIME-OF-USE RATE

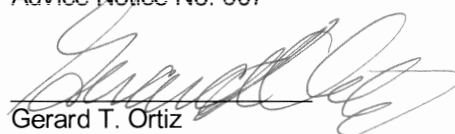
Page 5 of 5

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518986

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 4B
CANCELING 18TH REVISED RATE NO. 4B**

LARGE POWER SERVICE -- TIME-OF-USE RATE

Page 1 of 4

APPLICABILITY: The rates on this Schedule are available to all customers who use the Company's standard service for Large Power. Customer's minimum demand under this rate shall be 500 kW. Service will be rendered under this schedule for an initial period of not less than 12 continuous months.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered and metered at the Company's available secondary distribution, primary distribution or transmission voltage. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and anticipated future requirements, and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer. Underground service is not available at transmission voltage. Underground service is available only in designated underground distribution system areas.

The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the company not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company.

All contract modifications must be in writing and executed as a supplement to the contract.

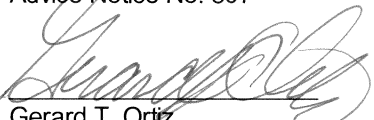
DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service shall be installed, paid for, and owned, operated, and maintained by the customer.

The customer shall also provide at his expense suitable protective equipment and devices so as to protect Company's system and its service, to other electric users, from disturbances or faults that may occur on customer's system or equipment. This must include a gang-operated switch located next to the metering installation and capable of interrupting the customer's entire load.

All such distribution equipment is to be installed by the customer and shall be of an approved design and shall conform to the Company's standards.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on Company's system. The customer shall at all times maintain a power factor of at least 90 percent. Power factors less than 90 percent shall be subject to the Power Factor Adjustment charge described below.

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Gerard T. Ortiz
Vice President, Regulatory Affairs

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 4B
CANCELING 18TH REVISED RATE NO. 4B**

LARGE POWER SERVICE -- TIME-OF-USE RATE

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, F, and G below. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). X
X

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). X
X
X
X

IN THE BILLING MONTHS OF: June, July and August All Other Months

(A) CUSTOMER CHARGE:

Customer Owned Transformer (Per Metered Account)	\$506.34/Bill	\$506.34/Bill	X
PNM Owned Transformer* (Per Metered Account)	\$506.34/Bill	\$506.34/Bill	X

*The Company will provide one distribution transformer not to exceed 1500 KVA in size and one pad mounted switchgear, if required, placed on a pad provided by the customer. Except for the Albuquerque downtown network as defined in PNM Rule 2, if a customer requires more than the standard installation described above, the entire customer requirement will be handled by an appropriate contract based on the total cost of installation. Qualifying customers on the Albuquerque downtown network will be charged at the standard PNM Owned Transformer rate.

(B) ON-PEAK DEMAND CHARGE:

Customer Owned Transformer (For All Billing DemandkW during On-Peak Period)	\$18.74/kW	\$16.76/kW	X
PNM Owned Transformer (For All Billing Demand kW during On-Peak Period)	\$20.44/kW	\$18.46/kW	X

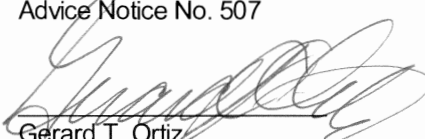
(C)(1) ENERGY CHARGE:

On-Peak kWh	\$0.0665384/kWh	\$0.0575095/kWh	X
Off-Peak kWh	\$0.0453806/kWh	\$0.0453806/kWh	X

(C)(2) ENERGY CHARGE:

On-Peak kWh:	\$0.0666114/kWh	\$0.0575725/kWh	X
Off-Peak kWh:	\$0.0454304/kWh	\$0.0454304/kWh	X

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

19TH REVISED RATE NO. 4B
CANCELING 18TH REVISED RATE NO. 4B

LARGE POWER SERVICE -- TIME-OF-USE RATE

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(D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand. X
X
X

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0259317 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015. X
X
X

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

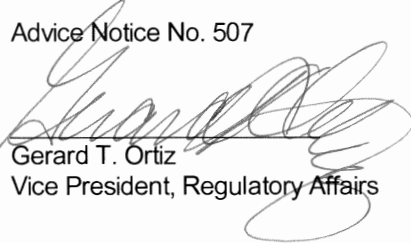
MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate. X
X

TEMPORARY MINIMUM CHARGE: Temporary or unusual service will be covered by the Company's Rules and Regulations and in such cases the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service, and special conditions, will be covered by special agreement with the customer and the customer shall pay for all expenses involved in furnishing of the temporary service.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

Metering shall normally be at the primary distribution voltage. The Company reserves the right to meter at the secondary voltage of customer's transformers, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 1.02 to allow for transformer losses. In the event the customer receives service at 46 kV or higher voltage and is metered at the higher voltage, the metered kWh, kW, and kVAR shall be multiplied by 0.98 to allow for transformer losses.

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Gerard T. Ortiz
Vice President, Regulatory Affairs

GCG#518987

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 4B
CANCELING 18TH REVISED RATE NO. 4B**

LARGE POWER SERVICE -- TIME-OF-USE RATE

Page 4 of 4

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

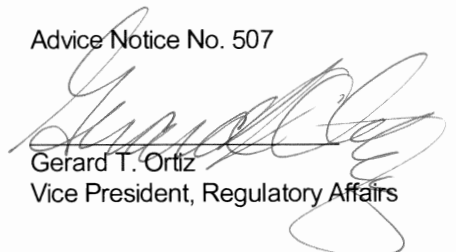
INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increase reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, and shall not be resold or shared with others.

Advice Notice No. 507



Gerard T. Ortiz
Vice President, Regulatory Affairs

GCG#518987

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 5B
CANCELING 20TH REVISED RATE NO. 5B**

**LARGE SERVICE FOR CUSTOMERS
≥ 8,000 KW MINIMUM AT 115 KV, 69 KV, 46 KV or 34.5 KV**

Page 1 of 4

APPLICABILITY: The rates on this schedule are available to retail customers who contract for a definite capacity commensurate with the customer's normal requirements but in no case less than 8,000 kW of capacity and who takes service directly from PNM's transmission system at 115 kV or the Company's primary distribution voltage of 69kV, 46kV or 34.5kV. Minimum demand under this schedule shall be 8,000 kW.

x
x

Service shall be furnished at the Company's available transmission voltage of 115 kV or at the Company's distribution voltage of 69 kV, 46 kV or 34.5 kV. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

x
x

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this schedule shall be three-phase service delivered at the Company's available transmission voltage of 115 kV or distribution voltage of 69kV, 46 kV or 34.5kV.

x
x

SERVICE WITH A CONTRACT DEMAND OF 8,000 KW OR MORE:

1. The Company will provide service under this rate schedule to retail customers who contract for a demand of 8,000 kW or more and who take service from PNM's transmission system at 115 kV or distribution system at 69 kV, 46 kV or 34.5 kV only if the customer agrees to a specified period of service under this rate schedule of not less than one year. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company for the customer not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company.
2. All contract modifications must be in writing and executed as a supplement to the Contract.

x

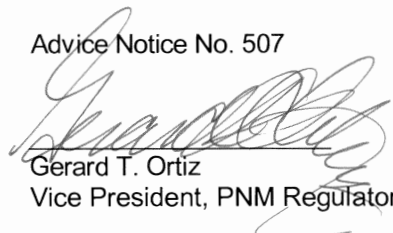
SUBSTATION EQUIPMENT: All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV, 69 kV, 46 kV, or 34.5 kV shall be installed, paid for, owned, operated, and maintained by the customer.

x

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect Company's system and service, and other electric users, from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518988

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 5B
CANCELING 20TH REVISED RATE NO. 5B**

LARGE SERVICE FOR CUSTOMERS
≥ 8,000 KW MINIMUM AT 115 KV, 69 KV, 46 kV or 34.5 KV

not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, F, and G below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).

X
X

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).

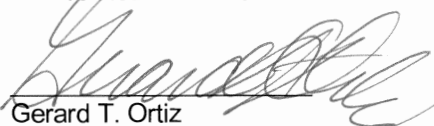
X
X
X
X

IN THE BILLING MONTHS OF: June, July and August All Other Months

(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$2,631.96/Bill	\$2,631.96/Bill	X
(B) <u>ON-PEAK DEMAND CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	\$16.50/kW	\$14.73/kW	X
(C)(1) <u>ENERGY CHARGE:</u> On-Peak kWh Off-Peak kWh	\$0.0539980/kWh \$0.0377778/kWh	\$0.0466707/kWh \$0.0377778/kWh	X X X
(C)(2) <u>ENERGY CHARGE:</u> On-Peak kWh: Off-Peak kWh:	\$0.0538971/kWh \$0.0377072/kWh	\$0.0465835/kWh \$0.0377072/kWh	X X X
(D) <u>POWER FACTOR ADJUSTMENT:</u> The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.			X X
(E) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u> The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0255254 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015.			X X X

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 5B
CANCELING 20TH REVISED RATE NO. 5B**

**LARGE SERVICE FOR CUSTOMERS
≥ 8,000 KW MINIMUM AT 115 KV, 69 KV, 46 kV or 34.5 KV**

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

- (F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the Customer Charge plus the minimum demand multiplied by the On-Peak Demand Charge rate. x
x

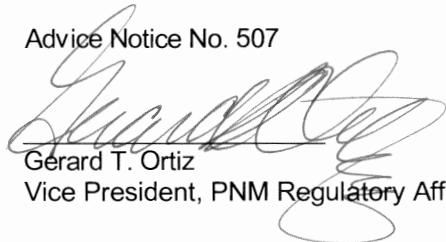
DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule. x
x
x
x
x

Metering shall normally be at the primary distribution voltage. The Company reserves the right to meter at the secondary voltage of customer's transformers, in which event the metered kWh, kW demand, and kVAR shall be multiplied by 1.02 to allow for transformer losses. In the event the customer receives service at 46 kV or higher voltage and is metered at the higher voltage, the metered kWh, kW, and kVAR shall be multiplied by 0.98 to allow for transformer losses. x
x
x
x
x

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer. x
x
x
x
x

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed these normally provided should

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Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**21ST REVISED RATE NO. 5B
CANCELING 20TH REVISED RATE NO. 5B**

LARGE SERVICE FOR CUSTOMERS
≥ 8,000 KW MINIMUM AT 115 KV, 69 KV, 46 kV or 34.5 KV

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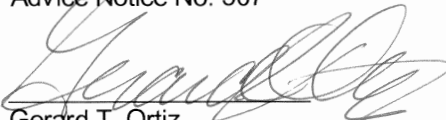
advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518988

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**13TH REVISED RATE NO. 6
CANCELING 12TH REVISED RATE NO. 6**

PRIVATE AREA LIGHTING SERVICE

APPLICABILITY: Applicable to private area lighting under agreement for lights installed before February 23, 1991. These rates are for existing lights installed before August 21, 2011. X

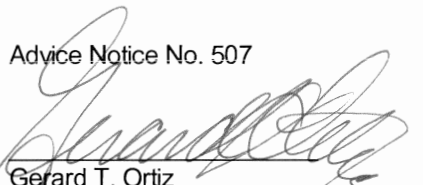
TERRITORY: All territory served by the Company in New Mexico.

Applies to individual customers for existing lights installed before August 21, 2011 on a 12-month continuous, nonseasonal basis at locations on the Company's distribution system where such facilities may be operated as an integral part of the Company's facilities. This service is not available for the lighting of public or semipublic thoroughfares. X

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION: The charge per month will be the sum of the applicable components of A, B, C and D. X

A. LIGHT CHARGE (All lights installed on existing wood poles or installed on a separate wood poles not more than 150 feet from existing secondary facilities, to burn from dusk-to-dawn): X

Description	Monthly kWh Usage	Monthly Charge	
<hr/>			
<u>Mercury Vapor ("MV") Lights</u>			
175W MV Light	73	\$13.47	X
400W MV Light	162	\$25.16	X
<u>Metal Halide ("MH") Lights</u>			
400W MH Light	162	\$25.52	X
1,000W MH Light	380	\$54.32	X
<u>High Pressure Sodium ("HPS") Lights</u>			
100W HPS Light	45	\$9.94	X
200W HPS Light	89	\$15.93	X
400W HPS Light	165	\$26.10	X

Advice Notice No. 507

Gerard T. Ortiz
Vice President, NM Regulatory Affairs

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

13TH REVISED RATE NO. 6
CANCELING 12TH REVISED RATE NO. 6

PRIVATE AREA LIGHTING SERVICE

Page 2 of 3

- B. POLE CHARGE (Only for poles installed exclusively for providing service to a light under this Schedule): x
x

<u>Description</u>	<u>Monthly Charge</u>	
Pole	\$3.66	x

- C. FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015. x
x
x
x
All kWh usage under this tariff will be subject to a Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23. The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

- D. OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

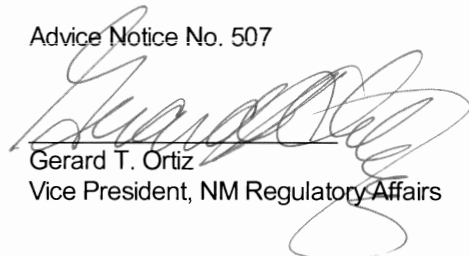
SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or Privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this tariff consists of any applicable Light and Pole charges, plus any applicable riders, fees, and taxes.. x
x

SPECIAL CONDITIONS:

- A. General - Private Area Lighting service is supplied in accordance with the customer's written application and under Company's Service Regulations and this Schedule. Customer shall furnish to Company, without cost to the Company, all rights, permits, and easements necessary to permit the installation and maintenance of Company's facilities on, over, under, and across private property where and as needed in providing service hereunder.
- B. Ownership of Facilities - All lamps, poles, and fixtures shall be and remain the property of the Company.
- C. Relocation of Facilities – Relocation for service under this tariff is prohibited, x

Advice Notice No. 507



Gerard T. Ortiz
Vice President, NM Regulatory Affairs

GCG#518989

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**13TH REVISED RATE NO. 6
CANCELING 12TH REVISED RATE NO. 6**

PRIVATE AREA LIGHTING SERVICE

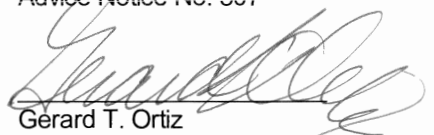
Page 3 of 3

- D. Maintenance and Operation - Company shall be obligated to furnish lighting from dusk-to-dawn, and at all times replace and repair, at its own cost and expense, all broken or damaged lamps, poles, and other facilities used in the system; however the Company reserves the right to cancel this Agreement in event of excessive damage to its equipment by vandalism, malicious mischief, encroachment of excessive light upon adjacent property, or other causes.
- E. Outages - It shall be the duty of the customer to report to the Company the failure of any lamp covered by agreement to burn, or to burn adequately. The Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore proper service.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy; however, interruptions or partial interruptions may accrue or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, NM Regulatory Affairs

GCG#518989

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 10A
CANCELING 18TH REVISED RATE NO. 10A**

IRRIGATION SERVICE

Page 1 of 3

APPLICABILITY: The rates on this Schedule are available ONLY for irrigation pumping installations of not less than 5 HP and where service is used to irrigate three or more acres of land used principally for agricultural purposes.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will normally be 240 or 480 volts, three-phase service supplied at a single service location.

Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION: The rate for electric service provided shall be the sum of A, B, C, D, and E:

IN THE BILLING MONTHS OF:	June, July and August	All Other Months	
(A) <u>CUSTOMER CHARGE:</u> Per Metered Account)	\$43.28/Bill	\$43.28/Bill	X
(B) <u>ENERGY CHARGE:</u>	\$0.1125563/kWh	\$0.0975777/kWh	X
(C) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u>	The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015.		X X X

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.
(D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518990

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 10A
CANCELING 18TH REVISED RATE NO. 10A**

IRRIGATION SERVICE

Page 2 of 3

(E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

METERING VOLTAGE: The above rates are based upon metering at the customer's service voltage of 240 or 480 volts. The Company reserves the right to meter customer's requirements at the Company's primary voltage, in which event the billing kWh shall be the metered kWh multiplied by 0.98 to allow for transformer losses.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

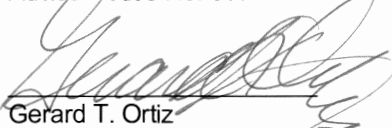
MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the customer charge.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

TERMS OF CONTRACT: Service will be rendered under this Schedule upon application by the customer for an initial contract period of not less than 12 months. Refer to the Company's Rules and Regulations for information concerning terms and requirements of contract.

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518990

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 10A
CANCELING 18TH REVISED RATE NO. 10A**

IRRIGATION SERVICE

Page 3 of 3

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others. Upon abandonment or failure to use water pumped with electric power for one irrigation season, or if lands are irrigated by water from other sources, Company may remove its facilities without any liability to customer.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518990

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 10B
CANCELING 18TH REVISED RATE NO. 10B**

IRRIGATION SERVICE TIME-OF-USE RATE

Page 1 of 3

APPLICABILITY: The rates on this Schedule are available ONLY for irrigation pumping installations of not less than 5 HP and where service is used to irrigate three or more acres of land used principally for agricultural purposes.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of the Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The type of service available under this Schedule will normally be 240 or 480 volts, three-phase service supplied at a single service location.

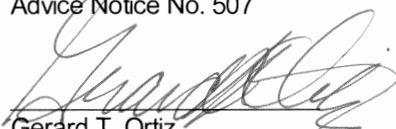
Refer to the Company's Rules and Regulations for further details pertaining to availability of other voltages and special services.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, and F. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). X
X

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). X
X
X
X

<u>IN THE BILLING MONTHS OF:</u>	June, July and August	All Other Months	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$12.85/Bill	\$12.85/Bill	X
(B) <u>METER CHARGE:</u> (Per TOU Metered Account)	\$30.43/Bill	\$30.43/Bill	X
(C)(1) <u>ENERGY CHARGE:</u>			X
On-Peak kWh:	\$0.1338841/kWh	\$0.1157166/kWh	X
Off-Peak kWh:	\$0.0937695/kWh	\$0.0937695/kWh	X
(C)(2) <u>ENERGY CHARGE:</u>			X
On-Peak kWh:	\$0.1338168/kWh	\$0.1156585/kWh	X
Off-Peak kWh:	\$0.0937224/kWh	\$0.0937224/kWh	X

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 Gerard T. Ortiz
 Vice President, PNM Regulatory Affairs

GCG#518991

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 10B
CANCELING 18TH REVISED RATE NO. 10B**

IRRIGATION SERVICE TIME-OF-USE RATE

Page 2 of 3

- (D) FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015. x
x
x

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

- (E) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (F) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the sum of the customer charge and the meter charge.

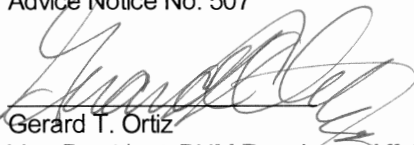
METERING VOLTAGE: The above rates are based upon metering at the customer's service voltage of 240 or 480 volts. The Company reserves the right to meter customer's requirements at the Company's primary voltage, in which event the billing kWh shall be the metered kWh multiplied by 0.98 to allow for transformer losses.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518991

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 10B
CANCELING 18TH REVISED RATE NO. 10B**

IRRIGATION SERVICE TIME-OF-USE RATE

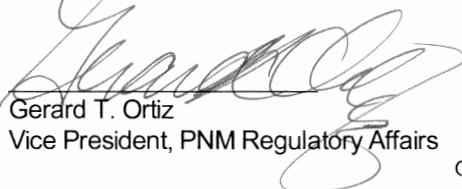
Page 3 of 3

rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

TERMS OF CONTRACT: Service will be rendered under this Schedule upon application by the customer for an initial contract period of not less than 12 months. Refer to the Company's Rules and Regulations for information concerning terms and requirements of contract.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others. Upon abandonment or failure to use water pumped with electric power for one irrigation season, or if lands are irrigated by water from other sources, Company may remove its facilities without any liability to customer.

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518991

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 11B
CANCELING 18TH REVISED RATE NO. 11B**

**WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE**

APPLICABILITY: The rates on this Schedule are available to all municipal and private corporations for municipal water and sewage pumping purposes where the combined load is in excess of 2,500 kW.

Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION: The rate for electric service provided shall be the sum of A, B, C, D, and E. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). Effective with the first billing cycle of May 2016 On-peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x
x
x

<u>IN THE BILLING MONTHS OF:</u>	<u>June, July, and August</u>	<u>All Other Months</u>	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$243.93/Bill	\$243.93/Bill	x
(B) <u>ENERGY CHARGE:</u>			
On-Peak kWh:	\$0.1643002/kWh	\$0.1420054/kWh	x
Off-Peak kWh:	\$0.0518635/kWh	\$0.0518635/kWh	x
(C) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u>	The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0259317 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015.		x x x

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

(D) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 11B
CANCELING 18TH REVISED RATE NO. 11B**

**WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE**

Page 2 of 4

- (E) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this Schedule is the customer charge.

METERING VOLTAGE: The above rates are based upon metering at a normal primary voltage of 2,400 volts or higher. The Company reserves the right to meter customer's requirements at the normal available secondary voltage, in which event the billing kWh shall be the metered kWh multiplied by 1.02 to allow for transformer losses.

SERVICE VOLTAGE: The Company will continue to serve existing installations, as of the effective date of this Schedule, at the voltages now furnished. For motor loads to be installed at new locations or additional motor loads to be installed at existing locations, the service voltage to be furnished by Company will be nominally:

For individual loads rated 50 kW or less, 240 volts, three-phase.

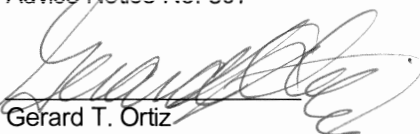
For individual loads rated above 50 kW, at the primary voltage available in the area.

For lighting and incidental use at voltages other than above, Company will continue to furnish such special voltages up to the capacity of its existing facilities. For additional requirements at existing locations and for new service locations, customer shall provide the necessary transformers for lighting and other incidental use.

POWER FACTOR: The above rates are based upon the customer's maintaining, at the time of its maximum demand, a power factor as determined by accepted metering standards of not less than 90 percent leading or lagging, and such minimum power factor shall be maintained by customer at each point of service.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518992

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 11B
CANCELING 18TH REVISED RATE NO. 11B**

**WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE**

Page 3 of 4

Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable in damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way or PNM easement without any intervening wall, fence, or other obstruction.

SUBSTATION AND PROTECTIVE EQUIPMENT: For all existing installations as of April 24, 1972, the Company will continue to furnish the existing substation equipment as now installed. The Company may require the customer to advance a part or all of the cost of facilities required to provide service for new load additions at existing locations or for service at new locations when the load is 50 kW or less and the estimated revenue does not justify the necessary investment.

For service at new locations when the load is greater than 50 kW, all transformers, the necessary distribution structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service shall be installed, paid for, owned, operated, and maintained by the customer.

The customer shall also provide at his expense suitable protective equipment and devices so as to protect Company's system and its service, to other electric users, from disturbances or faults that may occur on customer's system or equipment. This must include a gang-operated switch capable of interrupting the customer's entire load.

All such substation and protective equipment is to be installed by the customer and shall be of an approved design and shall conform to the Company's standards and Rules and Regulations. The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner that will cause voltage disturbances elsewhere on the Company's system.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518992

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**19TH REVISED RATE NO. 11B
CANCELING 18TH REVISED RATE NO. 11B**

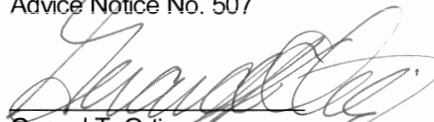
**WATER AND SEWAGE PUMPING SERVICE--
TIME-OF-USE RATE**

Page 4 of 4

TERMS OF CONTRACT: Company reserves the right to require a suitable contract where additional facilities or extensions are required to be furnished by Company to provide additional or enlargement of service at existing or new service locations.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service and shall not be resold or shared with others.

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518992

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**40TH REVISED RATE NO. 12
CANCELING 39TH REVISED RATE NO. 12**

COGENERATION AND SMALL POWER PRODUCTION FACILITIES

Page 1 of 8

APPLICABILITY:

This Rate is available to qualifying cogeneration and small power production facilities which operate in parallel with the Company's system and which demonstrate Qualifying Facility ("QF") status in accordance with Federal Energy Regulatory Commission ("FERC") Rules and Regulations, 18 CFR Part 292, Subpart B, Sections 292.201 through 292.207. This Schedule sets out the Company's energy purchase rates and the applicable rates and charges for specified services provided by the Company pursuant to 17.9.570 NMAC ("Rule 570"). Service will be furnished in accordance with the Company's Rules and Regulations, the New Mexico Public Regulation Commission's ("NMPRC's") Rules and Regulations as applicable and any amendments or modifications thereto. For QFs rated at 10kW or less, the provisions of Rule 570.14 and any amendments or modifications thereto apply. These Rules and Regulations, the Company's retail rate schedules and NMPRC Rules and Regulations as amended, are a part of this Schedule as if fully written herein. These documents are available at the Company's offices and are on file with the NMPRC.

TERRITORY:

All territory served by the Company in New Mexico.

TYPE OF SERVICE:

The type of service will be alternating current, generated at 60 hertz, single- or three-phase at one of the Company's standard primary or secondary distribution voltages.

TERMS AND CONDITIONS:

Service will be rendered under this Schedule upon submission of an Application for Interconnection by the QF, its acceptance by the Company and ultimate execution of an Interconnection Agreement which delineates the obligations of the QF and the Company, and upon completion of the interconnection of the QF to the Company's system.

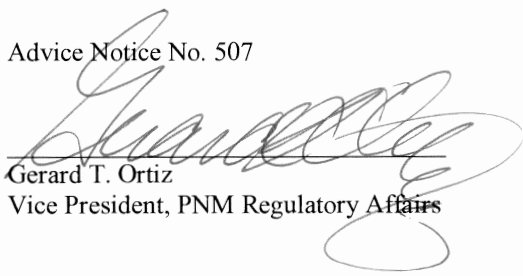
INTERCONNECTION REQUIREMENTS:

For QFs rated at 10 MW or less the interconnection provisions of Rule 568 apply. For QFs rated greater than 10 MW the interconnection provisions of Rule 569 apply.

METERING OPTIONS:

The metering options available to QFs are specified in Rule 570. For QFs rated at 10 kW or less, Rule 570.14 applies.

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ENERGY PURCHASES

ENERGY PURCHASE PAYMENTS TO QUALIFYING FACILITIES:

For a QF that wishes to contract for energy sales to the Company, the Company will offer rates based upon the average of the Company's economy energy purchases for the corresponding month of the preceding calendar year. In the event the Company does not engage in economy energy purchases in any given month, the energy rate for that month will be the monthly average of hourly incremental energy costs including variable operation and maintenance expenses.

**Purchase Energy Rates By Costing Period (in \$ per kWh)
Secondary Distribution Voltage**

Applies to Schedules 1A, 1B, 2A, 2B, 3B, 3C, 10A & 10B

	<u>On-Peak Rate Per kWh</u>	<u>Off-Peak Rate Per kWh</u>	<u>Non-TOU Rate Per kWh</u>
January	\$0.031244	\$0.031244	\$0.031244
February	\$0.026745	\$0.031343	\$0.030374
March	\$0.010698	\$0.021396	\$0.015283
April	\$0.033164	\$0.026745	\$0.029801
May	\$0.021396	\$0.021396	\$0.021396
June	\$0.028885	\$0.028885	\$0.028885
July	\$0.048033	\$0.034986	\$0.039826
August	\$0.056699	\$0.056699	\$0.056699
September	\$0.030294	\$0.030294	\$0.030294
October	\$0.024549	\$0.037886	\$0.034042
November	\$0.032094	\$0.024605	\$0.026695

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December	\$0.039583	\$0.039583	\$0.039583
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Primary Distribution Voltage

Applies to Schedules 4B & 11B

	<u>On-Peak Rate Per kWh</u>	<u>Off-Peak Rate Per kWh</u>	
January	\$0.030951	\$0.030951	
February	\$0.026495	\$0.031050	
March	\$0.010598	\$0.021196	
April	\$0.032854	\$0.026495	
May	\$0.021196	\$0.021196	
June	\$0.028615	\$0.028615	
July	\$0.047584	\$0.034659	
August	\$0.056169	\$0.056169	
September	\$0.030010	\$0.030010	
October	\$0.024319	\$0.037532	
November	\$0.031794	\$0.024375	
December	\$0.039213	\$0.039213	

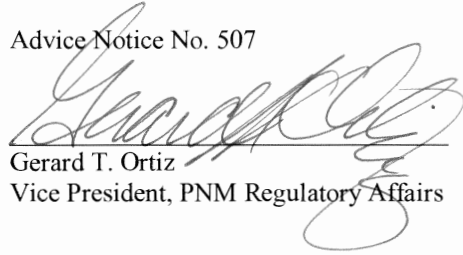
Substation Voltage

Applies to Schedule 30B & 34B

x

	<u>On-Peak Rate Per kWh</u>	<u>Off-Peak Rate Per kWh</u>	
January	\$0.030543	\$0.030543	

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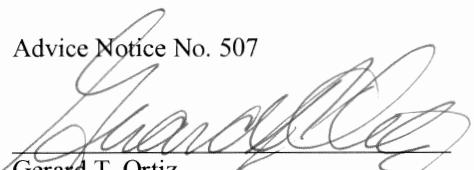
February	\$0.026145	\$0.030640
March	\$0.010458	\$0.020916
April	\$0.032420	\$0.026145
May	\$0.020916	\$0.020916
June	\$0.028237	\$0.028237
July	\$0.046955	\$0.034201
August	\$0.055427	\$0.055427
September	\$0.029614	\$0.029614
October	\$0.023998	\$0.037036
November	\$0.031374	\$0.024053
December	\$0.038695	\$0.038695

Sub-Transmission Voltage

Applies to Schedule 5B

	<u>On-Peak Rate Per kWh</u>	<u>Off-Peak Rate Per kWh</u>
January	\$0.030382	\$0.030382
February	\$0.026008	\$0.030479
March	\$0.010403	\$0.020806
April	\$0.032249	\$0.026008
May	\$0.020806	\$0.020806
June	\$0.028088	\$0.028088
July	\$0.046708	\$0.034022

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August	\$0.055136	\$0.055136
September	\$0.029458	\$0.029458
October	\$0.023872	\$0.036841
November	\$0.031209	\$0.023927
December	\$0.038491	\$0.038491

Transmission Voltage

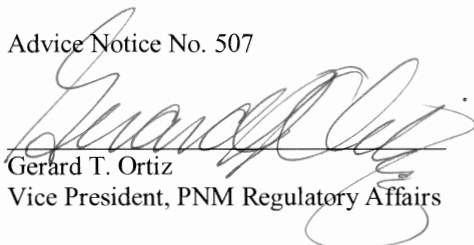
Applies to Schedule 15B & 33B

x

	<u>On-Peak Rate Per kWh</u>	<u>Off-Peak Rate Per kWh</u>
January	\$0.030324	\$0.030324
February	\$0.025958	\$0.030420
March	\$0.010383	\$0.020766
April	\$0.032187	\$0.025958
May	\$0.020766	\$0.020766
June	\$0.028034	\$0.028034
July	\$0.046618	\$0.033956
August	\$0.055030	\$0.055030
September	\$0.029402	\$0.029402
October	\$0.023826	\$0.036770
November	\$0.031149	\$0.023881
December	\$0.038417	\$0.038417

¹On-Peak (8 a.m.--8 p.m. Monday-Friday) Only Energy Purchase Payments--Available to QFs whose generation is limited to peak periods only.

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²Off-Peak Only Energy Purchase Payments--Available to QFs whose generation is limited to off-peak periods only.

³Average Energy Purchase Payments--Available to QFs whose generation is not limited to peak periods only or off-peak periods only.

OPERATIONAL CIRCUMSTANCES:

In the event the Company disconnects and thereby discontinues purchases from a QF due to operational circumstances, the Company will notify the NMPRC and the affected QF in accordance with Rule 570.13(C).

Actual discontinuance of purchases from QFs will take place only when such operational circumstances actually occur and not necessarily during periods when such conditions are expected to occur.

POWER SALES

SUPPLEMENTARY POWER:

QFs are entitled to supplementary power under the same retail rate schedules that would be applicable to other retail customers of the Company having power requirements equal to the supplementary power requirements of the QF.

To determine the amount of supplementary power required, supplementary power will be measured to each QF through appropriate metering devices which are adequate to determine whether supplementary or backup power is being utilized. The Company reserves the right to determine the appropriate metering configuration.

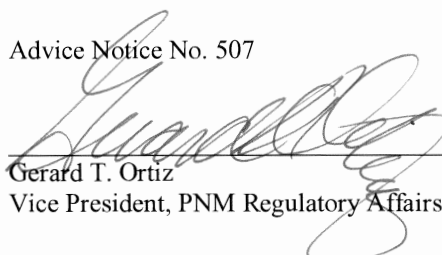
BACKUP POWER:

QFs are entitled to backup power for forced outages under the same retail rate which would be applicable absent its QF generation. Rates for backup power will not contain demand ratchets or power factor penalties.

The rates for backup power may contain a monthly reservation fee, not to exceed 10 percent of the monthly demand charge contained in the retail rate schedule (unless otherwise permitted by the NMPRC) which would be applicable to the customer absent its QF generation. Such a reservation fee will not be charged while a QF is taking backup power. Reservation fees are stated as per a kW charge. Monthly reservation fees are computed by applying the per kW charges times the demand which would be applicable absent QF generation.

MAINTENANCE POWER:

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Maintenance power rates will be the same as the retail rate which would be applicable to the QF absent its QF generation. The maintenance power demand charge will be determined by multiplying the applicable demand charge by the ratio of the number of weekdays maintenance power was required to the total weekdays in the month as summarized below. No demand charge will apply for maintenance power taken during the Company's off-peak hours.

\$ ___/kW times the ratio of $\frac{\text{Number of Weekdays in maintenance period}}{\text{Number of weekdays in the month}}$

MAINTENANCE AVAILABILITY:

Maintenance power will be available to QFs for a minimum period of thirty days per year, scheduled outside of the designated peak months of the Company.

MAINTENANCE POWER SCHEDULING:

Maintenance power will be provided to QFs for periods of maintenance scheduled in advance with the concurrence of the Company. A QF must schedule such maintenance with the Company by giving the Company advance notice dependent on the length of the outage as follows:

<u>Length of Outage*</u>	<u>Advance Notice*</u>
1 day	5 days
2 to 5 days	30 days
6 to 30 days	90 days

*All days are calendar days.

INTERRUPTIBLE POWER:

On a case by case basis, PNM will offer an interruptible rate to any QF that requests such a rate. PNM will make its initial offer of this rate within 30 business days of receipt of such a request by a QF.

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CUSTOMER CHARGE:

The Customer charges from a utility for a QF shall be the same as the retail tariff rate applicable to the customers in the same rate class absent its QF generation.

NET RATE PER MONTH OR ANY PART THEREOF FOR EACH SERVICE LOCATION:

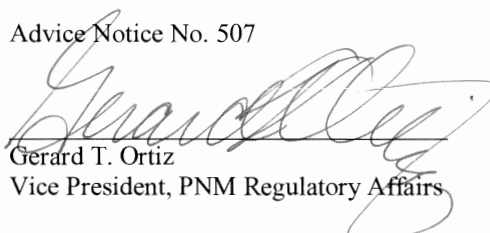
The following peak period demand charges, peak and off-peak energy rates by rate class are applicable to supplementary, back-up, maintenance, and interruptible power as specified in the preceding provisions of this Schedule. The Company's retail rate schedules as amended are part of this Schedule as if fully written herein, and must be referenced to determine applicable provisions specific to each Rate Class that are not explicitly provided in this Rate Schedule. This Rate Schedule does, however, contain exceptions to the application of the retail rate schedules to comply with the provisions of Rule 570 and must be applied as specified herein.

For QFs rated at 10kW or less, the provisions of Rule 570.14 and any amendments or modifications thereto apply.

TERMS OF PAYMENT:

The Company will prepare a monthly billing statement itemizing all applicable charges due the Company for supplementary power, back-up power, maintenance power, and/or interruptible power and also itemizing all applicable credits due the QF for Energy Purchases. If the amount due the QF exceeds that due the Company a payment will be made to the QF. All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**9TH REVISED RATE NO. 15B
CANCELING 8TH REVISED RATE NO. 15B**

LARGE SERVICE FOR PUBLIC UNIVERSITIES \geq 8,000 KW
MINIMUM WITH CUSTOMER-OWNED GENERATION FACILITIES SERVED AT 115 KV

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APPLICABILITY: The rates on this schedule are available to any retail Customer which is a public university, with a minimum contract demand of 8,000 kW or more, operates Customer-owned generation, requests full requirements service from the Company commensurate with the Customer's normal electric service requirements, and takes service directly from PNM's transmission system at 115 kV. Minimum demand under this schedule shall be 8,000 kW. x

Service shall be exclusively furnished at the Company's available transmission voltage of 115 kV. Service will be furnished in accordance with the Company's Rules and Regulations and any subsequent revisions thereto. Those Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. Those Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

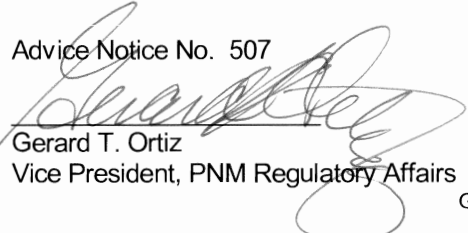
TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available transmission voltage of 115 kV.

FULL REQUIREMENTS SERVICE: The Company shall provide electrical service to a Customer under this rate sufficient to meet the entire capacity and energy requirements of the Customer at the Points of Delivery specified in the Customer's Service Agreement. Subject to the other applicable provisions in this Schedule, the Company will provide service under this Schedule sufficient to satisfy up to the full service and load requirements of the Customer at any time.

1. The Company will provide full requirements service under this rate schedule to eligible retail customers who take service from PNM's transmission system at 115 kV only if the Customer agrees in a Service Agreement with the Company to an initial period of service under this Schedule of not less than one year. The Customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company for the Customer not covered through rates on this schedule. Liquidated damages provisions will be included in any such contract or line extension agreement unless otherwise agreed to by the Company.
2. All Service Agreements, facilities contracts and line extension agreements between the Customer and the Company must be in writing. Any modifications to those agreements must also be in writing and executed as a supplement to the relevant contract.

SUBSTATION EQUIPMENT: All substation transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the Customer in order to utilize the

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CANCELING 8TH REVISED RATE NO. 15B**

LARGE SERVICE FOR PUBLIC UNIVERSITIES \geq 8,000 KW
MINIMUM WITH CUSTOMER-OWNED GENERATION FACILITIES SERVED AT 115 KV

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Company's service at 115 kV shall be installed, paid for, owned, operated, and maintained by the Customer.

The Customer shall also provide, at Customer's expense, suitable protective equipment and devices so as to protect Company's system and service, and other electric users, from disturbances or faults that may occur on the Customer's system or equipment. All Customer-owned generation facilities shall be installed and operated in accordance with the Company's interconnection and safety standards, as specified in an attachment to Customer's Service Agreement.

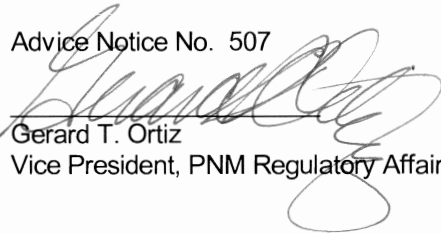
The Customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The Customer shall not operate any equipment in a manner, which will cause voltage disturbances elsewhere on the Company's system.

SUBSTATION BACKUP CAPACITY: The Company and the Customer may agree in Customer's Service Agreement that for a specified period of time certain Company-owned substation and distribution capacity shall be reserved for Customer to provide backup service when a Customer-owned substation is temporarily out of service for maintenance or repairs. Such temporary backup service shall be billed at the rate of \$0.77 per kW of demand per billing month. Such demand shall be the higher of (1) the amount of reserve capacity specified in the contract; or (2) the highest actual metered demand at the back-up point of delivery during previous 12 consecutive months of any billing period.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, F, and G below. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (maximum of 60 hours per week). Off Peak period is all times other than On-Peak period (minimum of 108 hours per week). x
x

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x
x
x
x

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**9TH REVISED RATE NO. 15B
CANCELING 8TH REVISED RATE NO. 15B**

LARGE SERVICE FOR PUBLIC UNIVERSITIES ≥ 8,000 KW
MINIMUM WITH CUSTOMER-OWNED GENERATION FACILITIES SERVED AT 115 KV

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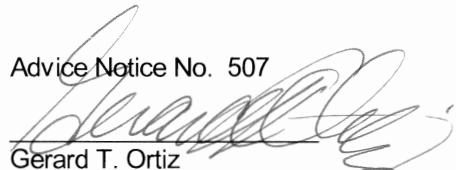
<u>IN THE BILLING MONTHS OF:</u>	<u>June, July and August</u>	<u>All Other Months</u>	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$4,412.74/Bill	\$4,412.74/Bill	x
(B) <u>ON-PEAK DEMAND CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	\$19.82/kW	\$17.22/kW	x x
(C)(1) <u>ENERGY CHARGE:</u>			x
On-Peak kWh:	\$0.0403753/kWh	\$0.0348966/kWh	x
Off-Peak kWh:	\$0.0277558/kWh	\$0.0277558/kWh	x
(C)(2) <u>ENERGY CHARGE:</u>			x
On-Peak kWh:	\$0.0404408/kWh	\$0.0349532/kWh	x
Off-Peak kWh:	\$0.0278009/kWh	\$0.0278009/kWh	x
(D) <u>POWER FACTOR ADJUSTMENT:</u> The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.26 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.			x x
(E) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u> The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0254639 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015.			x x x

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

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- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the minimum demand multiplied by the On-Peak Demand Charge rate. x
x

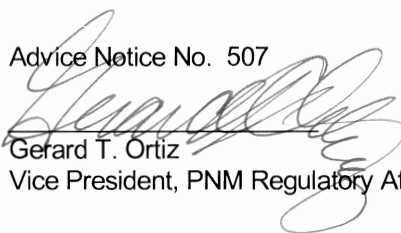
DETERMINATION OF TOTAL DEMAND: The On-Peak period demand for any month shall be as determined by the actual metered Customer coincident peak kW On-Peak demand served from the Company's 115 kV transmission facilities multiplied by the On-Peak Demand Charge rate, but in no event shall it be less than the highest of the following: (a) the actual metered Customer coincident peak kW demand; or (b) 50 percent of the highest Customer coincident peak kW demand during the preceding 11 months unless otherwise provided for in Customer's Service Agreement, or (c) the minimum demand. x
x

Metering shall normally be at PNM's transmission voltage of 115 kV. Upon mutual agreement between the Company and the Customer, metering may be at the secondary voltage of a Customer-Owned substation in which event the metered kWh, kW demand, and kVAR shall be multiplied by 1.02 to allow for losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the Customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the Customer.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed these normally provided should advise the Company and contract for additional facilities and

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CANCELING 8TH REVISED RATE NO. 15B**

LARGE SERVICE FOR PUBLIC UNIVERSITIES \geq 8,000 KW
MINIMUM WITH CUSTOMER-OWNED GENERATION FACILITIES SERVED AT 115 KV

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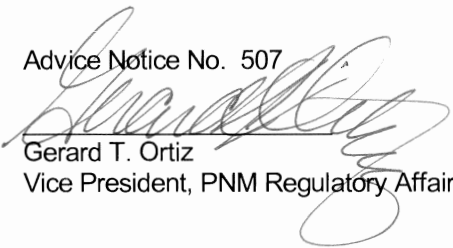
increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Customer shall provide the company with reasonable access to Customer owned sub-station equipment. Procedures and method for access must be mutually agreeable between Customer and Company, and shall be addressed in Customer's Service Agreement. Emergency situations will be addressed by the Customer and the Company.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: The Customer shall not resell electric power and energy purchased under this Schedule unless agreed to in writing by the Company; provided, however, nothing herein shall be interpreted to prohibit: (A) the Customer from distributing and providing electric power and energy purchased under this Schedule to any affiliate or wholly-owned subsidiary of the Customer or to any third party entities located on the Customer's campus which receive electric service off of Customer's Customer-owned electric distribution system; or (B) the sale or provision of electric power and energy purchased under this Schedule to the Customer, its affiliates or wholly-owned subsidiaries, or to any third party entities located on the Customer's campus which receive electric service off of Customer's Customer-owned electric distribution system by any entity to which Customer's Service Agreement applicable to service hereunder is assigned. Electric service under this Schedule is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

Advice Notice No. 507


Gerard T. Ortiz

Vice President, PNM Regulatory Affairs

GCG# 518994

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**9TH REVISED RATE NO. 16
CANCELING 8TH REVISED RATE NO. 16**

SPECIAL CHARGES

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APPLICABILITY: The rates on this Schedule are applicable to any customer who is rendered any of the services described in this Schedule. Applicable federal, state and local taxes and fees will be added to these charges. x
x

TERRITORY: All territory served by the Company in New Mexico.

CHARGES FOR SPECIAL SERVICE:

1. Temporary Service - For the initial establishment of any temporary 120/240 volt single phase service to any portable or nonpermanent structure, a connection charge of

\$263.00 for Overhead Service
\$50.00 for Underground Service

will be assessed when not more than the service drop is required. x

If more than a single phase service drop is required for such temporary connections, an additional charge equal to the cost that is in excess of the cost of the service drop shall be paid by the customer.

2. Collection Charge - If the customer does not pay for electric service furnished within the time specified in the applicable rate schedule, the Company may, after notice is given to the customer, assess a collection charge of x

\$11.00 x

in the event it is necessary for the Company to collect or make payment arrangements away from the Company's established office.

3. Reconnection Charge - Whenever service is discontinued for nonpayment of charges, nonuse, or similar reasons as defined in the Company's rules on file with the NMPRC in the usual course of business, a charge of x
x

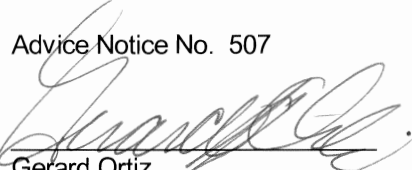
\$11.00 x

may be assessed by the Company to cover the cost of reconnecting service when it is again requested if reconnection is made during normal Company business hours. If the customer requests reconnection of service after normal business hours and the Company's schedule can accommodate such request, then a charge of x
x
x

\$13.00 x

may be assessed by the Company for such service. x

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

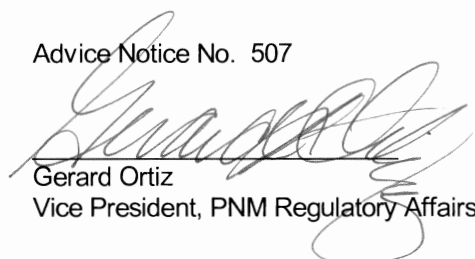
**9TH REVISED RATE NO. 16
CANCELING 8TH REVISED RATE NO. 16**

SPECIAL CHARGES

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4. Charge for Returned Payment - The Company may apply a charge of \$15.00 to the customer's account balance in the event the customer's payment is returned to the Company unpaid. X
X
5. Charge for Meter Test - Upon request by a customer the Company shall test the meter serving the customer. If the meter has been tested within the last 18 months, the Company may charge the customer \$21.00 for the test, such charge to be refunded to the customer whenever the meter proves to be in excess of two percent in error. X
X
X
6. Connect Charge - For the initial establishment of any new customer account during regular business hours where service is off, a connect charge of \$11.00 will be assessed by the Company. If the customer requests establishment of a new customer account after normal business hours and the Company's schedule can accommodate such request, then a charge of \$14.00 will be assessed. X
X
X
X
For the initial establishment of any new customer account during regular business hours where service is already on, a charge of \$6.00 will be assessed by the Company X
X
7. Line Extension Estimate - A cost of \$57.00 per hour may be charged for the preparation of a formal, binding cost estimate for line extension construction or maintenance or related work to be performed at the customer's request, over and beyond the non-binding budgetary estimate routinely given at no cost. Each formal estimate is binding upon PNM for thirty (30) days. If the customer accepts the formal cost estimate and agrees to have PNM perform the work described in the work order estimate, the total cost of the estimate will be applied to reduce the customer's contribution to perform the job related work. X
8. Tampering Charge - In cases of meter tampering, bypassing or diversion of a meter, an amount of \$200.00 shall be charged in addition to the amount due for usage and other charges as applicable. The customer shall be charged for all material and equipment necessary to repair or replace all Company equipment damaged due to meter tampering, bypassing or other service diversion, and other costs necessary to correct service diversion where there is no damage to Company equipment, including incidents where service is reconnected without authority. An itemized bill of such charges must be provided to the customer. X

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

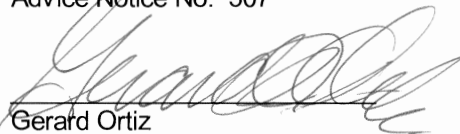
**9TH REVISED RATE NO. 16
CANCELING 8TH REVISED RATE NO. 16**

SPECIAL CHARGES

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9. Late Payment Charge - All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional charge of 0.667 percent per month to the total balance in arrears, excluding gross receipts tax. Partial payment of amount due by customer is applied first to oldest bill, including any other fees or charges assessed, if any, before any amount is applied to current bill. Customers qualifying to receive assistance pursuant to the LIHEAP program are exempt from the application of any late payment charges. x
10. Charge for Reconnection at the Pole/Transformer – Whenever service is disconnected at the pole/transformer for nonpayment of charges, nonuse, inability to access or other reasons as defined in the Company’s rules on file with the NMPRC, a charge of \$164.00 shall be assessed by the Company to reconnect service at the pole/transformer. x
x
x
x
11. OMR Meter Installation Charge – In the event a structure is built so that the meter location is inaccessible or the meter becomes inaccessible to Company employees due to locked gates, customer pets or for any reason under the control of the customer and not by the Company, a charge of \$16.00 will be assessed for the installation of a remote meter reading device. x
x
x
x
x

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Gerard Ortiz
Vice President, PNM Regulatory Affairs

GCG# 518995

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**15TH REVISED RATE NO. 20
CANCELING 14TH REVISED RATE NO. 20**

**INTEGRATED SYSTEM STREETLIGHTING
AND FLOODLIGHTING SERVICE**

Page 1 of 7

APPLICABILITY: Applicable to streetlighting and floodlighting systems and under contract with any municipal corporation or other political subdivision within the State of New Mexico.

AVAILABILITY: Available within all areas served by the company in New Mexico. x

MINIMUM CHARGE: Payment for lamps, standards, and lighting fixtures installed in accordance with the rates specified below.

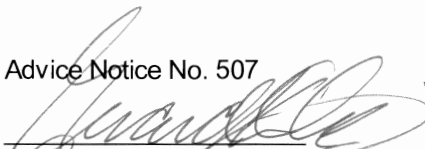
TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

NET RATE PER MONTH OR PART THEREOF: The charge per month will be the sum of the applicable components of A, B, C, D, E, F and G. x

A. LIGHT CHARGE (for unmetered lights where maintenance is provided by the Company and included in the Monthly Charge): x

Standard Light Type	Monthly kWh Usage	Monthly Charge (Company Owned)	Monthly Charge (Customer Owned)	x
<u>Mercury Vapor ("MV") Lights (1)</u>				
175W MV	73	\$16.83	\$8.16	x
400W MV	162	\$27.22	\$18.11	x
<u>Low Pressure Sodium ("LPS") Lights (1)</u>				
55W LPS	28	\$12.93	\$3.13	x
135W LPS	63	\$18.49	\$7.04	x
<u>High Pressure Sodium ("HPS") Lights</u>				
70W HPS	31	\$12.14	\$3.47	x
100W HPS	45	\$13.70	\$5.03	x
200W HPS	89	\$18.45	\$9.95	x
250W HPS	107	\$21.07	\$11.96	x
400W HPS	165	\$27.56	\$18.45	x

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**INTEGRATED SYSTEM STREETLIGHTING
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Light Emitting Diode ("LED")				x
<u>Lights 43W LED Streetlight</u>	15	\$9.55	N/A	x
54W LED Streetlight	19	\$9.97	N/A	x
130W LED Streetlight	46	\$12.67	N/A	x
258W LED Streetlight	92	\$21.41	N/A	x

(1) Service under this rate is restricted to those installations and customers receiving service as of August 21, 2011. x
x

B. METERED SERIES STREET LIGHTING: For PNM owned and maintained metered lights, and customer owned metered lights where maintenance is not provided by the Company and is not included in the monthly charge. x
x
x

	Monthly Rate	Monthly Rate	x
<u>Description</u>	<u>(Company Owned (1))</u>	<u>(Customer Owned)</u>	x
Metered Lighting	\$0.229523	\$0.0958247	x

(1) Service under this rate is restricted to those installations receiving service as of August 21, 2011. x
x

C. CUSTOMER OWNED AND MAINTAINED LIGHTING Charges: (for unmetered lights where maintenance is not provided by the Company and is not included in the Monthly Charge) x
x

Fixture Wattage Range	Monthly kWh Usage (2)	Monthly Charge	x
From 0.0 to 10.0 Watts	3.555	\$0.34	x
From 10.1 to 20.0 Watts	7.110	\$0.68	x
From 20.1 to 30.0 Watts	10.665	\$1.02	x
From 30.1 to 40.0 Watts	14.220	\$1.36	x
From 40.1 to 50.0 Watts	17.775	\$1.70	x
From 50.1 to 60.0 Watts	21.330	\$2.04	x
From 60.1 to 70.0 Watts	24.885	\$2.38	x
From 70.1 to 80.0 Watts	28.440	\$2.73	x
From 80.1 to 90.0 Watts	31.995	\$3.07	x
From 90.1 to 100.0 Watts	35.550	\$3.41	x
From 100.1 to 110.0 Watts	39.105	\$3.75	x
From 110.1 to 120.0 Watts	42.660	\$4.09	x
From 120.1 to 130.0 Watts	46.215	\$4.43	x
From 130.1 to 140.0 Watts	49.770	\$4.77	x

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From 140.1 to 150.0 Watts	53.325	\$5.11	X
From 150.1 to 160.0 Watts	56.880	\$5.45	X
From 160.1 to 170.0 Watts	60.435	\$5.79	X
From 170.1 to 180.0 Watts	63.990	\$6.13	X
From 180.1 to 190.0 Watts	67.545	\$6.47	X
From 190.1 to 200.0 Watts	71.100	\$6.81	X
From 200.1 to 210.0 Watts	74.655	\$7.15	X
From 210.1 to 220.0 Watts	78.210	\$7.49	X
From 220.1 to 230.0 Watts	81.765	\$7.84	X
From 230.1 to 240.0 Watts	85.320	\$8.18	X
From 240.1 to 250.0 Watts	88.875	\$8.52	X
From 250.1 to 260.0 Watts	92.430	\$8.86	X
From 260.1 to 270.0 Watts	95.985	\$9.20	X
From 270.1 to 280.0 Watts	99.540	\$9.54	X
From 280.1 to 290.0 Watts	103.095	\$9.88	X
From 290.1 to 300.0 Watts	106.650	\$10.22	X
From 300.1 to 310.0 Watts	110.205	\$10.56	X

Fixture Wattage Range	Monthly kWh Usage (1)	Monthly Charge	
From 310.1 to 320.0 Watts	113.760	\$10.90	X
From 320.1 to 330.0 Watts	117.315	\$11.24	X
From 330.1 to 340.0 Watts	120.870	\$11.58	X
From 340.1 to 350.0 Watts	124.425	\$11.92	X
From 350.1 to 360.0 Watts	127.980	\$12.26	X
From 360.1 to 370.0 Watts	131.535	\$12.60	X
From 370.1 to 380.0 Watts	135.090	\$12.94	X
From 380.1 to 390.0 Watts	138.645	\$13.29	X
From 390.1 to 400.0 Watts	142.200	\$13.63	X

- (1) Monthly kWh usage = Maximum Wattage in range x 355.5 hours per month / 1,000 Watts per kW. X
- (2) For alternative lights larger than 400W, the applicable usage and rate shall be the sum of the 390.1 - 400.0 Watts row in the table above plus a wattage range such that the resulting range encompasses the actual wattage of the light (Example: for a 600 Watt light, the applicable usage and charge is determined by adding the 390.1 – 400.0 Watts row and the 190.1 – 200.0 Watts row together, resulting in a 590.1 – 600.0 Watt Range with a monthly usage of 213.300 kWh and a monthly charge of \$20.44). X

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GCG# 518996

**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**INTEGRATED SYSTEM STREETLIGHTING
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D. POLE CHARGE: For company owned lighting attached to a dedicated street lighting pole. X

Description	Monthly Charge (Company Owned)	
Wood Pole	\$5.20	X
Non-Wood Pole	\$7.81	X

E. FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0264140 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015. X
X
X

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

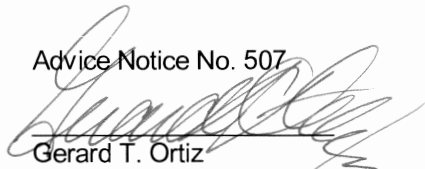
F. OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders. X

G. SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service. X

SPECIAL CONDITIONS:

I. Installation and Ownership of Lighting Facilities: X

a) Company Owned Lighting Facilities- X
 Upon request from the Customer, the Company shall install Company owned streetlighting fixtures at its own expense up to the limits provided by the Installation Allowance Table below, with any remaining expenses being the responsibility of the Customer. All lighting facilities shall be and remain the property of the Company. X
X
X
X

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<u>Company Owned Light & Pole Installation Allowances</u>		X
<u>High Pressure Sodium Lighting Facilities</u>		X
70W High Pressure Sodium Street Light	\$1,000.00	X
100W High Pressure Sodium Street Light	\$1,000.00	X
200W High Pressure Sodium Street Light	\$980.00	X
250W High Pressure Sodium Street Light	\$1,050.00	X
400W High Pressure Sodium Flood Light	\$1,050.00	X
400W High Pressure Sodium Street Light	\$1,050.00	X
<u>Light Emitting Diode ("LED") Lighting Facilities</u>		X
43W LED Street Light	\$770.00	X
54W LED Street Light	\$770.00	X
130W LED Street Light	\$760.00	X
258W LED Street Light	\$1,140.00	X
<u>Dedicated Streetlight Poles</u>		X
Wood Pole	\$850.00	X
Non-Wood Pole	\$1,010.00	X
b) Customer Owned Lighting Facilities-		X
i. The Customer shall be obligated to install its own streetlighting fixtures and poles at its own expense. The Company shall inspect and approve all Customer installed streetlighting prior to it being placed under this Rate.		X
ii. If requested by the Customer, poles or fixtures may be installed by the Company or an agent approved by the Company. Customer shall pay the Company for all installation costs of the facilities where such installation is done by the Company or the Company's agent.		X
iii. All facilities installed to provide electric service to customer owned streetlights under this tariff shall be and remain the property of the Company.		X
iv. The Customer is required to provide specific performance data on the total energy consumption of each non-standard fixture installed.		X

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II. Highway Signs:

No service to or maintenance of highway signs connected to the lighting system is included under this schedule.

III. Changes and Additions:

Relocations and changes, other than normal operation and maintenance of any luminaries, poles, or fixtures after the same have been installed, including system replacements or knock-down replacements, will be at the expense of the customer. If requested by the customer, Company agrees to make all replacements for knock-downs of Customer owned light poles and to bill the Customer for all costs associated with such replacements. Customer agrees to coordinate recovery efforts with Company in instances where Company has potential legal liability from claims of the parties responsible for Customer owned pole damage. The Company will attempt to recover the costs of knock-down replacements of Company owned light poles from the parties responsible. Any unrecoverable costs will be billed to the customer. The Company will furnish to the customer a copy of all information pertaining to the identity and circumstances of the knock-down when same becomes available to the Company.

X
X
X
X
X
X
X

IV. Operation and Maintenance:

A. Total Company-Owned System:

The Company will perform normal operation and maintenance of the lighting system which includes routine maintenance, repairs and fixture servicing including all spot lamp replacement required by faulty lamps.

X
X
X

Major repair and fixture replacements required due to vandalism, vehicle accidents, projectiles, or acts of God will be performed by the Company at the expense of the customer.

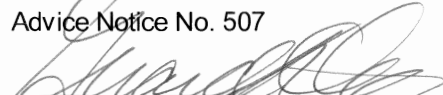
Mandatory replacement of or alterations to working luminaire to bring them into compliance with existing or future laws or ordinances will be performed by the Company at the expense of the customer.

X

It shall be the duty of the customer to report to the Company the failure of any lamp covered by the Rate to burn, or to burn adequately, and it shall thereafter be the obligation of the Company to at once restore such lamp to service subject, however, to the provisions of Special

X

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- Conditions I, above and to subsequent provisions of this item as to replacements. Any lamp so reported as failing to burn, or to burn adequately, shall be replaced or repaired and returned to regular operation within seventy-two (72) hours from the time of notice of such failure to the Company. Pole hits and failures due to the loss of underground conductors or control equipment are excluded from the 72 hour requirement and shall be repaired as material availability and scheduling permits. X
X
X
- B. Total Customer-Owned System: X
Page 1; Section A - "Light Charge (for unmetered lights where maintenance is provided by the Company and included in the Monthly Change": Maintenance under this section includes faulty photoelectric cell replacement, faulty lamp replacement, faulty fixture fuse replacement, and incidental lens cleaning. X
X
X
X
- Page 2; Sections B - "Metered Series Street Lighting", and C - "Customer Owned and Maintained Lighting". Maintenance under these sections is the responsibility of the customer. X
X
- All other operation and maintenance, including traffic control costs and troubleshooting customer owned systems may be done by the Company at the request and expense of the customer. The Company will not stock maintenance items that are considered nonstandard by the Company for use in maintaining customer-owned lighting systems. Stocking of these nonstandard items is the sole responsibility of the customer. X
X
X
X
- V. Termination:
- Service to any lamp installed hereunder shall be terminated by the Company upon receipt of thirty (30) days notice and coincident with such notice, payment of the Company's depreciated investment for any lamp and/or pole associated with the removal of any Company owned lighting facilities. X
- VI. In the event of a conflict between the terms of this rate schedule and any provision contained in the streetlighting contract in effect, the relevant terms of the rate schedule shall control.

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GCG# 518996

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**9TH REVISED RATE NO. 30B
CANCELING 8TH REVISED RATE NO. 30B**

**LARGE SERVICE FOR MANUFACTURING
FOR SERVICE ≥ 30,000 KW MINIMUM AT
DISTRIBUTION VOLTAGE**

Page 1 of 5

APPLICABILITY: The rates on this schedule are available to any retail manufacturing customer who contracts for a definite capacity commensurate with customer's normal requirements but in no case less than 30,000 kW of capacity, who has a load factor of at least 80%, and takes service at PNM's primary distribution voltage. Minimum demand under this schedule shall be 30,000 kW.

x

Service shall be normally furnished and metered at the Company's available primary distribution voltage of 12,000 volts or higher. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

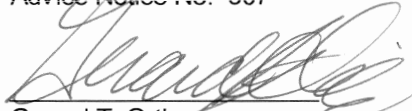
TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available primary distribution voltage of 12,000 volts or higher. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and contemplated future requirements and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer.

SERVICE WITH A CONTRACT DEMAND OF 30,000 KW OR MORE:

1. The Company will provide service under this Rate Schedule to retail manufacturing customers who contract for a demand of 30,000 kW and a load factor of 80% who take service from PNM's primary distribution system only if the customer agrees to a specified period of service under this tariff of not less than one year. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company after initiation of the contract for the customer not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement.
2. All contract modifications must be in writing and executed as a supplement to the contract.

DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at primary distribution level shall be installed, paid for, owned, operated, and maintained by the customer.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**9TH REVISED RATE NO. 30B
CANCELING 8TH REVISED RATE NO. 30B**

LARGE SERVICE FOR MANUFACTURING
FOR SERVICE ≥ 30,000 KW MINIMUM AT
DISTRIBUTION VOLTAGE

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect Company's system and service, to other electric users, from disturbances or faults that may occur on the customer's system or equipment.

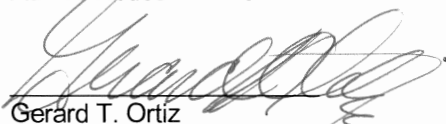
The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner, which will cause voltage disturbances elsewhere on Company's system.

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, F, and G below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off Peak period is all times other than On-Peak period (108 hours per week). x
x

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x
x
x
x

<u>IN THE BILLING MONTHS OF:</u>	<u>June, July and August</u>	<u>All Other Months</u>	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$27,744.61/Bill	\$27,744.61/Bill	x
(B) <u>ON-PEAK DEMAND CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	\$24.98/kW	\$22.25/kW	x x x
(C)(1) <u>ENERGY CHARGE:</u>			
On-Peak kWh:	\$0.0398038/kWh	\$0.0345519/kWh	x
Off-Peak kWh:	\$0.0271899/kWh	\$0.0271899/kWh	x x

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**9TH REVISED RATE NO. 30B
CANCELING 8TH REVISED RATE NO. 30B**

**LARGE SERVICE FOR MANUFACTURING
FOR SERVICE ≥ 30,000 KW MINIMUM AT
DISTRIBUTION VOLTAGE**

Page 3 of 5

(C)(2) <u>ENERGY CHARGE:</u>				
On-Peak kWh:	\$0.0398013/kWh	\$0.0345497/kWh		x
Off-Peak kWh:	\$0.0271882/kWh	\$0.0271882/kWh		x

(D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand. x
x

(E) FUEL AND PURCHASED POWER COST ADJUSTMENT: The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0256507 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015. x
x
x

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

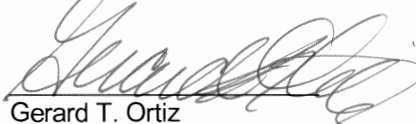
The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

(F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the minimum demand multiplied by the On-Peak Demand Charge rate. x
x

Advice Notice No. 507


Gerard T. Ortiz

Vice President, PNM Regulatory Affairs

GCG# 518997

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**9TH REVISED RATE NO. 30B
CANCELING 8TH REVISED RATE NO. 30B**

**LARGE SERVICE FOR MANUFACTURING
FOR SERVICE ≥ 30,000 KW MINIMUM AT
DISTRIBUTION VOLTAGE**

Page 4 of 5

DETERMINATION OF TOTAL DEMAND: The Total Demand for any month shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following: (a) the actual metered kW demand; or (b) 50 percent of the highest kW demand during the preceding 11 months, or (c) the minimum demand. X

Metering shall be at PNM's primary distribution voltage. X

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the result of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at anytime.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG# 518997

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

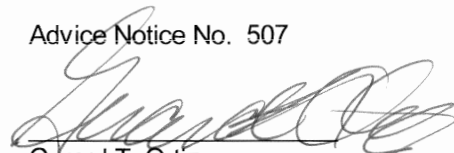
**9TH REVISED RATE NO. 30B
CANCELING 8TH REVISED RATE NO. 30B**

LARGE SERVICE FOR MANUFACTURING
FOR SERVICE \geq 30,000 KW MINIMUM AT
DISTRIBUTION VOLTAGE

Page 5 of 5

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG# 518997

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**1ST REVISED RATE NO. 33B
REPLACING ORIGINAL RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Page 1 of 4

APPLICABILITY: The rates on this schedule are available only to electric generation station customers who require a minimum demand for electric service of no less than 500 kW. Customer's minimum demand under this rate shall be 500 kW.

x
x

1. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this schedule is provided through one of the options listed below:

1. Three-phase service delivered at the Company's available transmission voltage of 115 kV.
2. Three-phase service delivered at a Company owned distribution substation.

STATION SERVICE WITH A MINIMUM DEMAND OF 500 KW OR MORE: The Company will provide service under this rate schedule to electric generation station customers who require demand of 500 kW or more for a term not less than 12 months. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution costs incurred by the Company not covered through rates on this tariff. In that case, liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company.

x

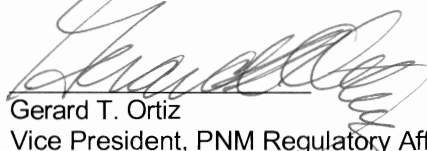
All contract modifications must be in writing and executed as a supplement to the contract.

SUBSTATION EQUIPMENT: For customers receiving service under Option 1 of Type of Service, All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV shall be installed, paid for, owned, operated, and maintained by the customer. For customers receiving service under Option 2 of Type of Service, distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors and accessory equipment required by the customer in order to utilize the Company's service at a Company owned distribution substation shall be installed, paid for owned, operated, and maintained by the customer.

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect the Company's system and service and other electric users from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518998

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**1ST REVISED RATE NO. 33B
REPLACING ORIGINAL RATE NO. 33B**

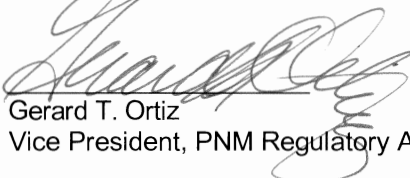
LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval) The rate for electric service provided shall be the sum of A, B, C(1), D, E, F, G and H below. On-Peak period is from 8:00am to 8:00pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x
x

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week). x
x
x
x

IN THE BILLING MONTHS OF:	June, July and August	All Other Months	
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$349.88/Bill	\$349.88/Bill	x
(B) <u>ON-PEAK DEMAND CHARGE:</u> (For All Billing Demand kW During On-Peak Period)	\$4.81/kW	\$4.29/kW	x x
(C)(1) <u>ENERGY CHARGE:</u>			x
On-Peak kWh	\$0.0456655/kWh	\$0.0396746/kWh	x
Off-Peak kWh	\$0.0313208/kWh	\$0.0313208/kWh	x
(C)(2) <u>ENERGY CHARGE:</u>			x
On-Peak kWh	\$0.0457936/kWh	\$0.0397859/kWh	x
Off-Peak kWh	\$0.0314087/kWh	\$0.0314087/kWh	x
(D) <u>POWER FACTOR ADJUSTMENT:</u> The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 RkVA (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each RkVA in excess of the allowed 0.48 RkVA per kW of Total Demand.			x x
(E) <u>COMPANY OWNED SUBSTATION CHARGES:</u> If the customer takes service under this schedule at a Company Owned Substation (Option 2 Listed in <u>TYPE OF SERVICE</u> Section), that Service shall be assessed a substation charge of \$1.38 per kw applied to Total Demand.			x x
(F) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u> The above rates are based upon a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, the base fuel rate is \$0.0254639 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015.			x x x

Advice Notice No. 507


 Gerard T. Ortiz
 Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**1ST REVISED RATE NO. 33B
REPLACING ORIGINAL RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Page 3 of 4

All kWh usage under this tariff will be subject to a Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

- (G) OTHER APPLICABLE RIDERS: PNM Rider 36, and any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.
- (H) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge Rate.

X
X
X

DETERMINATION OF TOTAL DEMAND: The Total Demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

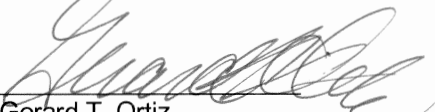
X
X
X
X
X

Metering shall normally be at PNM's transmission voltage of 115 kV. Upon mutual agreement between the Company and the Customer, metering may be at the secondary voltage of a Company-Owned substation in which event the metered kWh, kW demand, and RkVA shall be multiplied by 1.02 to allow for losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the Customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and RkVA by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the Customer.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, or are the results of acts of public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518998

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**1ST REVISED RATE NO. 33B
REPLACING ORIGINAL RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

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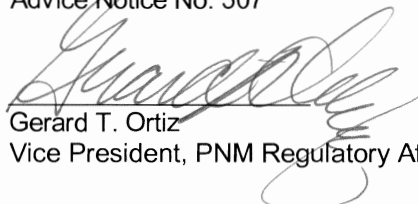
damages. Customers whose reliability requirements exceed these normally provided should advise the Company and contract for additional facilities and increased reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule shall not be resold or shared with others.

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518998

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

ORIGINAL RATE NO. 34B

LARGE POWER SERVICE \geq 3,000KW-- TIME-OF-USE RATE

Page 1 of 4

APPLICABILITY: The rates on this schedule are available to any retail customer who contracts for a definite capacity commensurate with customer's normal requirements but in no case less than 3,000 kW of capacity, who has a load factor of at least 80%, and takes service at PNM's primary distribution voltage. Minimum demand under this schedule shall be 3,000 kW.

Service shall be normally furnished and metered at the Company's available primary distribution voltage of 4.16 kV or higher. Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this Schedule shall be three-phase service delivered at the Company's available primary distribution voltage of 4.16 kV or higher. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and contemplated future requirements. The Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer.

SERVICE WITH A CONTRACT DEMAND OF 3,000 KW OR MORE:

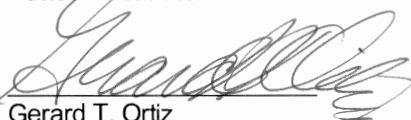
1. The Company will provide service under this Rate Schedule to any retail customer who contracts for a demand of 3,000 kW and a load factor of 80% who take service from PNM's primary distribution system only if the customer agrees to a specified period of service under this tariff of not less than one year. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company after initiation of the contract for the customer not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement.
2. All contract modifications must be in writing and executed as a supplement to the contract.

DISTRIBUTION EQUIPMENT: All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at primary distribution level shall be installed, paid for, and owned, operated, and maintained by the customer.

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect Company's system and service, to other electric users, from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner that will cause voltage disturbances elsewhere on Company's system.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#519019

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

ORIGINAL RATE NO. 34B

LARGE POWER SERVICE >=3,000KW-- TIME-OF-USE RATE

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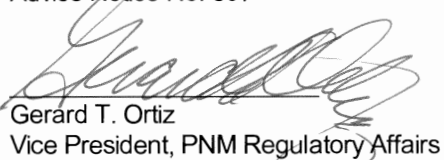
NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective upon approval): The rate for electric service provided shall be the sum of A, B, C(1), D, E, F, and G below. On-Peak period is from 8:00 am to 8:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).

NET RATE PER MONTH OR PART THEREOF FOR EACH SERVICE LOCATION (Effective on the first billing cycle of May 2016): The rate for electric service provided shall be the sum of A, B, C(2), D, E, and F below. On-Peak period is from 10:00 am to 10:00 pm Monday through Friday (60 hours per week). Off-Peak period is all times other than On-Peak period (108 hours per week).

<u>IN THE BILLING MONTHS OF:</u>	<u>June, July and August</u>	<u>All Other Months</u>
(A) <u>CUSTOMER CHARGE:</u> (Per Metered Account)	\$3,329.23/Bill	\$3,329.23/Bill
(B) <u>ON-PEAK PERIOD DEMAND CHARGE:</u> (For All Billing Demand during On-Peak Period)	\$27.92/kW	\$24.95/kW
(C)(1) <u>ENERGY CHARGE:</u> On-Peak kWh Off-Peak kWh	\$0.0416189/kWh \$0.0289854/kWh	\$0.0359714/kWh \$0.0289854/kWh
(C)(2) <u>ENERGY CHARGE:</u> On-Peak kWh Off-Peak kWh	\$0.0415046/kWh \$0.0289058/kWh	\$0.0358726/kWh \$0.0289058/kWh
(D) <u>POWER FACTOR ADJUSTMENT:</u> The above rates are based on a power factor of 90 percent or higher. The Company will supply, without additional charge, a maximum of 0.48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand. The monthly bill will be increased \$0.27 for each kVAR in excess of the allowed 0.48 kVAR per kW of Total Demand.		
(E) <u>FUEL AND PURCHASED POWER COST ADJUSTMENT:</u> The above rates are based on a base fuel cost for energy approved in NMPRC Case No. 14-00332-UT. For this tariff, base rate is \$0.0256507 per kWh, effective for fuel and purchased power expenses incurred beginning January 10, 2015.		

All kWh usage under this tariff will be subject to a Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factor calculated according to the provisions in PNM's Rider 23.

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Vice President, PNM Regulatory Affairs

GCG#519019

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

ORIGINAL RATE NO. 34B

LARGE POWER SERVICE >=3,000KW-- TIME-OF-USE RATE

Page 3 of 4

The appropriate FPPCAC factor will be applied to all kWh appearing on bills rendered under this tariff.

- (F) OTHER APPLICABLE RIDERS: Any other PNM riders that may apply to this tariff shall be billed in accord with the terms of those riders.
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

MONTHLY MINIMUM CHARGE: Absent any demand or consumption, the monthly minimum charge under this Schedule is the Customer Charge plus the Total Demand multiplied by the On-Peak Demand Charge rate.

DETERMINATION OF TOTAL DEMAND: The total demand shall in no event be less than the highest of the following: (a) the actual metered on-peak kW demand, (b) 50 percent of the highest metered on-peak kW demand during the preceding 11 months, (c) the minimum demand defined on this Schedule, or (d) the contracted minimum kW demand should it exceed the minimum demand provided for on this Schedule.

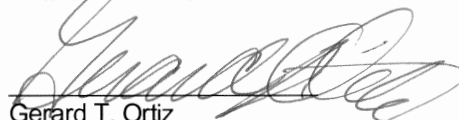
Metering shall normally be at the primary distribution voltage.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

INTERRUPTION OF SERVICE: The Company will use reasonable diligence to furnish a regular and uninterrupted supply of energy. However, interruptions or partial interruptions may occur or service may be curtailed, become irregular, or fail as a result of circumstances beyond the control of the Company, public enemies, accidents, strikes, legal processes, governmental restrictions, fuel shortages, breakdown or damages to generation, transmission, or distribution facilities of the Company, repairs or changes in the Company's generation, transmission, or distribution facilities, and in any such case the Company will not be liable for damages. Customers whose reliability requirements exceed those normally provided should advise the Company and contract for additional facilities and increase reliability as may be required. The Company will not, under any circumstances, contract to provide 100 percent reliability.

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The meter socket must be installed on each service location at a point accessible from a public right-of-way without any intervening wall, fence, or other obstruction.

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GCG#519019

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

ORIGINAL RATE NO. 34B

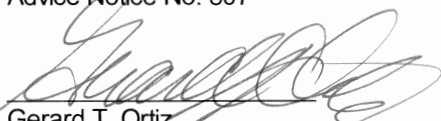
LARGE POWER SERVICE \geq 3,000KW-- TIME-OF-USE RATE

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TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others.

Advice Notice No. 507


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Vice President, PNM Regulatory Affairs

GCG#519019

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**12TH REVISED RIDER NO. 8
CANCELING 11TH REVISED RIDER NO. 8**

**INCREMENTAL INTERRUPTIBLE POWER RATE
APPLICABLE TO RATE NOS. 3B, 3C, 4B and 34B**

Page 1 of 4

EXPLANATION OF RIDER: Public Service Company of New Mexico (the Company) is offering an Incremental Interruptible Power Rate ("IIPR") Rider to qualifying Customers who can interrupt their incremental On-Peak billed demand requirements during the on-peak period. The Company's purpose in offering this Rider is to promote efficient and flexible utilization of the Company's generation and transmission capacity now and in the future. x
x

The Company may petition to revise the terms and conditions of the Rider in the future to accommodate changing conditions and experience. Potential changes may include but not be limited to requiring participants to install direct load control equipment, reducing the response time to 10 minutes, or changes in the rates to reflect changing costs and requirements. All such changes will be submitted to the New Mexico Public Regulation Commission (NMPRC) for approval with appropriate notice to Customers.


ELIGIBILITY: This rider is available only to customers who were taking service under PNM's Rider 8 as of the date of the execution of the Stipulation in NMPRC Case 2761. Qualifying customers must also meet each of the following conditions:

1. Eligibility for this Rider requires a Customer to maintain a special contract with the Company for service under this Rider.
2. Continued eligibility for this Rider requires Incremental Interruptible Demand ("IID") of at least 100 kW on average over the Base Period above the Base Demand, as described below that can be interrupted within 30 minutes after notice from the Company.
3. Customers taking service under this Rider cannot take service under any other PNM Economic Development or Load Retention rider. x
x

APPLICATION: Applications are no longer accepted for service under this rider.

BASE PERIOD BILLING DETERMINANTS: Base Period billing determinants will consist of Average Base Demand, Peak Base Demand, On-Peak Average Base Energy and Off-Peak Minimum Base energy. These billing determinants shall be determined for each of the two PNM seasonal billing periods, the Summer period (June, July and August) and the Other period (all remaining months). The Average Base Demands shall be the 3-month average peak demand in the Summer period and the 9-month average peak demand in the Other period. The Peak Base Demands shall be the highest peak demand in the Summer period and the highest peak demand in the Other period.

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#518999

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**12TH REVISED RIDER NO. 8
CANCELING 11TH REVISED RIDER NO. 8**

INCREMENTAL INTERRUPTIBLE POWER RATE
APPLICABLE TO RATE NOS. 3B, 3C, 4B and 34B

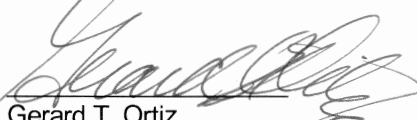
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These billing determinants may be adjusted to reflect the Customer's normal operations as specified in paragraph 2 of the Contract section below, and may be adjusted to include any incremental demand not designated as IID. To the extent that some portion of the Customer's incremental demand is not designated as IID, the Base Period billing determinants shall be specified in accordance with an analysis of the nature of the designated IID and its impact on the Customer's load profile that is acceptable to both the Company and Customer. For existing Customers, the Base Period shall be the 12 billing months immediately preceding the effective date of the contract for service under this Rider. Base Demand and Base Energy shall be zero for Customers with no billing history only to the extent that all incremental demand is designated as IID.

INCREMENTAL INTERRUPTIBLE DEMAND (IID):

1. IID is that portion of the Customer's monthly-metered on-peak demand above the Average Base Demand that is served under this Rider. This also means that if the Customer's load grows and the Customer does not wish to interrupt this additional load, the Customer must notify the Company to adjust Base Period billing determinants accordingly. Such adjustments may require review and analysis by the Company. The Customer shall provide 60 days advance written notice of the need for such adjustments.
2. That portion of the Customer's IID load above the Peak Base Demand is subject to interruptions, which begin during the Company's on-peak period with a 30-minute notice. The on-peak period is defined under the base rate schedules under which Rider 8 customers receive service. An interruption may be extended up to two (2) hours into off-peak period, but the initial notice to the customer (the notice that an interruption will begin in 30 minutes) must have occurred during the Company's on-peak period. Interruptions will be made for two reasons: (i) for testing purposes; (ii) in the event of a PNM system emergency. x
3. Interruptions for testing purposes will be made to test interrupting or monitoring equipment and the ability of the Customer to effect the required interruption.
4. Test Interruptions will be limited to 2 (two) per calendar year.
5. For system emergency interruptions, which are called during on-peak periods, the Company will endeavor to interrupt participants receiving service under the Rider before interrupting or curtailing service to firm customers.
6. During the period of interruption the Customer's metered demand shall be no greater than the Peak Base Demand. Failure of the Customer to make the required interruption within the specified time for response or to maintain the required interruption shall result in the discount rate applicable to IID be set to \$0.00 per kW for that billing month as described in paragraph 1 of

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INCREMENTAL INTERRUPTIBLE POWER RATE
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the Rates Section below. In addition, future application of this Rider shall be discontinued if the Customer has failed to make the required interruption more than two times during any calendar year as requested by the Company.

7. In the event of an interruption under this Rider, the Company will endeavor to provide notices of interruption to all participants receiving service under the Rider at or about the same time, consistent with the interruption notification arrangements in place between the Company and the Customer.

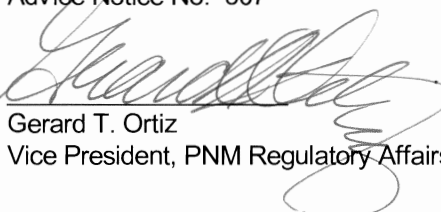
CONTRACT:

1. Existing Customer contracts will be automatically renewed for subsequent one-year periods except as follows: no less than one year prior to the end of the contract period, Customer gives notice to PNM of its desire to renew the contract for a period of less than one year. The Customer has the right to terminate the contract at any time by giving thirty (30) days written notice to the Company. In the event that amended terms and conditions of the Rider are approved by the NMPRC, participants' contracts will be subject to such amended terms and conditions.
2. IID shall exclude increases in billed demand resulting from resumption of normal Customer operations following a strike, fire, equipment failure, plant shutdown, or other interruption of operations in the Base Period. In the event that such an occurrence has taken place during the Base Period, the base period billing determinants will be adjusted to reflect normal operations.
3. The Company will install and the Company shall be responsible for the cost of installation, and maintenance of all equipment or modifications necessary for the Customer to fulfill its interruption obligation. Such equipment shall include but not be limited to communication equipment such that interruption notification from the Company to the Customer can be reliably accomplished. Any special requirements regarding interruption notification procedures or equipment shall be specified in the contract for service under this Rider. Customers will provide and pay for dedicated phone lines as required.
4. The contract may contain provisions concerning sub-metering of the IID portion of the Customer's load.

TERRITORY: All territory served by the Company.

RATE RIDER LIMITS: It is intended that the rates contained in this Rider shall be greater than or equal to the incremental cost of providing electric service to the customer. If the Company becomes aware

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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CANCELING 11TH REVISED RIDER NO. 8**

INCREMENTAL INTERRUPTIBLE POWER RATE
APPLICABLE TO RATE NOS. 3B, 3C, 4B and 34B

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that the continued offering of the Rider is detrimental to other existing Customers on the Company's system or that the rates contained in the Rider are no longer projected to be greater than or equal to the incremental cost of providing electric service to the Customer, the Company shall discontinue the availability of the Rider to participants or petition the NMPRC for appropriate adjustments in the Rider. If the Company elects to discontinue the availability of the Rider, the Company will promptly notify the NMPRC of such discontinuance. If the Company discontinues the availability of the Rider, Customers with existing contracts will be given notice of non-renewal of such contracts but will continue to receive service under the Rider until the expiration of the existing contract period.

DURATION: This Rider shall remain in effect until it is expressly discontinued.

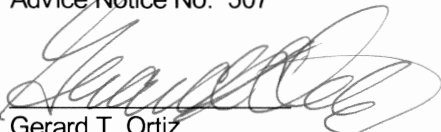
RATES:

1. The customer's monthly base electric bill shall be calculated in accordance with the terms and conditions set for the in the customer's base electric tariff (Schedules 3B, 3C, 4B & 34B). In addition to monthly base electric charges, all billable demand above the customer's Average Base Demand ("IID Demand") shall be subject to the discount rates described below: x

	Summer Months (Jun. – Aug.)	Other Months (Sep. – May)	
Substation (34B)	\$15.83 per kW-mo. Discount	\$7.38 per kW-mo. Discount	x
Primary (4B)	\$15.83 per kW-mo. Discount	\$4.08 per kW-mo. Discount	x
Secondary (3B & 3C)	\$6.85 per kW-mo. Discount	\$0.38 per kW-mo. Discount	x

2. As described in paragraph 6 of the Incremental Interruptible Demand Section above, Customers that fail to make their required interruption will be billed under the normally applicable rate schedule for the billing month in which the failure occurred. All demand and energy will be billed at the normally applicable rates.
3. All other terms and conditions of the applicable rate schedule for a specific Customer are incorporated herein to the extent such terms and conditions are not inconsistent with this Rider.

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Vice President, PNM Regulatory Affairs

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
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**5TH REVISED RIDER NO. 23
CANCELING 4TH REVISED RIDER NO. 23**

**FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC") APPLICABLE
TO RETAIL ENERGY RATE SCHEDULES**

Page 1 of 3

EXPLANATION OF RIDER: Pursuant to the New Mexico Public Regulation Commission's (NMPRC) Final Order in NMPRC Case No. 13-00187-UT Public Service Company of New Mexico ("PNM" or the "Company") is authorized to continue use of a Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") to recover from its retail customers increases or refund decreases in its fuel and purchased power costs above or below a base fuel cost per kWh.

APPLICABILITY: The FPPCAC Factors, differentiated by Service Category, apply to all kilowatt-hours ("kWh") consumed by customers taking retail service under PNM's Retail Energy Rate Schedules listed below and will appear on the customer's monthly bill as a line item calculated on all kWh of delivered energy.

<u>Service Category</u>	<u>Applicable Rate Schedules</u>
Secondary	1A - Residential 1B - Residential TOU 2A - Small Power 2B - Small Power TOU 3B - General Power TOU 3C - General Power TOU (Low Load Factor) 6 - Private Area Lighting Schedule 6 10A - Irrigation Schedule 10A 10B - Irrigation TOU 20 - Streetlighting
Primary	4B - Large Power TOU 11B - Water and Sewage Pumping TOU
Substation	30B - Industrial Power TOU (12.5 kV, 30MW Min.) 34B - Large Power Service >= 3,000 kW TOU
Sub Transmission	5B - Industrial Power TOU (Mines 34.5/46/115 kV)
Transmission	15B - Industrial Power TOU (Universities 115 kV) 33B - Large Service for Station Power TOU

x

DURATION: The FPPCAC shall remain in effect until terminated by the Commission. PNM shall make a continuation filing no later than four years from the date of approval of the FPPCAC by the Commission, pursuant to NMPRC Rule 550.17(A)

RATE ADJUSTMENT PROVISIONS:

The FPPCAC fuel factor shall be reset quarterly beginning July 1, 2014.

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5TH REVISED RIDER NO. 23
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FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC") APPLICABLE
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The cost elements that will be recovered through the FPPCAC shall include the following: FERC Accounts 501 – Coal; 501.2 - Natural Gas Purchases; 501.4 – Oil Consumption; 501.6 - Residual Waste, 501.7 – Gypsum Waste, 501.8 Coal Fuel Handling 518 – Nuclear and nuclear fuel disposal; 547.0 – Gas Purchases; 555 – Purchased Power; 447.0 – Sales for Resale. (Ninety percent (90%) of off-system sales margins shall be credited to customers effective July 1, 2013 through December 31, 2016 and 100% of off-system sales margins shall be credited to customers effective January 1, 2017.)

x
x

a) The FPPCAC fuel factor shall be calculated as follows:

i) The FPPCAC fuel factor shall be set annually, at the beginning of each Fuel Clause Year, beginning January 1st through December 31st. The annual FPPCAC fuel factor shall be calculated as follows:

x

a) The sum of the balancing account as of October 31st of each year, plus the projected FPPCAC cost elements for the 14 month period, beginning on November 1st through the following December 31st, less the revenues projected to be collected under the existing base fuel rate and the FPPCAC factor from November and December, less the revenues projected to be collected through the existing base fuel rate for the period from January through December.

x

x

x

x

b) Divide amount calculated in a)i)a) by the projected kWh sales for the 12 month period of January through December, to determine the annual FPPCAC fuel factor.

x

ii) The FPPCAC fuel factor shall be reset quarterly and calculated as follows:

a) 1st quarterly reset implemented in April will be calculated as follows:

x

i. The sum of the balancing account as of January 31st, plus the difference of the projected FPPCAC cost elements and revenues, including FPPCAC revenue for February and March, collected as identified in a)i)a) above, for the period of February through December, divided by the projected kWh sales as identified in a)i)b) above, for the April through December period.

x

x

x

x

b) 2nd quarterly reset implemented in July will be calculated as follows:

i. The sum of the balancing account as of April 30th, plus the difference of the projected FPPCAC cost elements and revenues, including FPPCAC revenue for May and June, collected as identified in a)i)a) above, for the period of May through December, divided by the projected kWh sales as identified in a)i)b) above, for the July through December period.

x

x

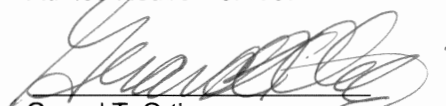
x

x

c) 3rd quarterly reset implemented in October will be calculated as follows:

x

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5TH REVISED RIDER NO. 23
CANCELING 4TH REVISED RIDER NO. 23

FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE ("FPPCAC") APPLICABLE
TO RETAIL ENERGY RATE SCHEDULES

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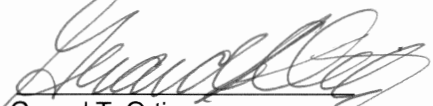
- i. The sum of the balancing account as of July 31st, plus the difference of the projected FPPCAC cost elements and revenues, including FPPCAC revenue for August and September, collected as identified in a)i)a) above, for the period of August through December, divided by the projected kWh sales as identified in a)i)b) above, for the October through December period. x
- iii) The projections identified in a)i)a) and a)i)b) above will only be updated on an annual basis, unless the FPPCAC cost elements or projected kWh sales for the period have changed by more than 10% of total fuel and purchased power, net of off-system sales. x
- iv) No increase in the quarterly FPPCAC factor shall result in an increase of more than 5% of the average residential customer's overall bill, unless all Stipulating Parties in Case No. 13-00187-UT agree in writing to a larger increase in a particular quarter. Amounts in excess of this limitation shall be deferred for collection until the next quarterly adjustment, subject to this limitation. x
- v) Loss factors shall be applied to derive the FPPCAC fuel factors at the following voltage levels: x

Loss Factors		
Secondary Voltage	1.0060429	x
Primary Voltage	0.9876749	x
Substation Voltage	0.9769729	x
Sub Transmission Voltage	0.9722005	x
Transmission Voltage	0.9698579	x

b) The differences between PNM's fuel and purchased power costs and recoveries are placed in a balancing account. Monthly carrying costs on any under-recovered or over-recovered balance at the end of the month shall be calculated by multiplying the balance by 2.4%.

c) PNM will file monthly and annual reports as required by Rule 550.13.

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PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

1st REVISED RIDER NO. 24
CANCELING ORIGINAL RIDER NO. 24

NET METERING SERVICE

Page 1 of 3

APPLICABILITY:

Applicable to Customers taking service under all rate schedules that take Net Metering Service pursuant to 17.9.570.14 New Mexico Administrative Code ("NMAC"). This rider is for customers with a Qualifying Facility, defined herein, sited at the Customer's location that operates in parallel with the Company's electric system, and (i) has a rated capacity no larger than ten Kilowatts (10 kW), and (ii) has an Interconnection Agreement in place with PNM. Customers may elect not to take Net Metering Service.

x
x

TERRITORY:

All territory served by the Company in New Mexico.

DEFINITIONS:

The following definitions apply to the terms discussed within this Schedule.

Alternating Current (AC): A type of electrical current in which the direction of the flow of electrons switches back and forth at regular intervals or cycles.

x
x

DG Facility: A facility that generates electricity by means of solar radiation or wind and that is a "qualifying facility" as defined herein.

x
x

Existing DG Customer: A Customer that has a DG Facility that was installed or had a completed application for a DG Facility on or prior to December 31, 2015, and is subject to an effective renewable energy certificate purchase agreement executed prior to December 31, 2015 associated with such DG Facility.

x
x
x
x

New DG Customers: A Customer that has a DG Facility that was installed or a completed application for a DG Facility after December 31, 2015.

x
x

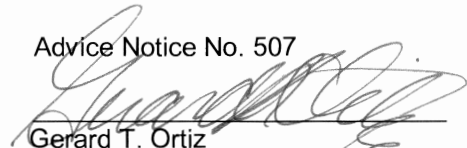
Select Existing DG Customers: A Customer that has a DG Facility that was installed or had a facility or a small power production facility that meets the criteria for qualification contained in 17.9.570 NMAC and 18 C.F.R. Section 292.203.

x
x
x
x

Net Metering: The metering necessary to determine the net of the energy delivered from the QF to PNM or from PNM to the QF. The net energy delivered will be determined by a meter or meters that can measure the flow of electric energy according to 17.9.570.14.B and C.

Rated Capacity: The total AC nameplate rating of the Power Conversion Unit(s) (PCU) at the point of common coupling. A PCU is an inverter or AC generator, not including the energy source.

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1st REVISED RIDER NO. 24
CANCELING ORDINAL RIDER NO. 24

NET METERING SERVICE

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MONTHLY RATE:

All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer in accordance with the applicable rate schedule that the Customer would be assigned if the Customer had not interconnected a QF, as such rate schedule is on file and in effect with the New Mexico Public Regulation Commission (NMPRC). The Company shall determine the Customer's net energy usage under the applicable rate schedule through the use of Net Metering.

X
X
X

CALCULATION OF BILLING FOR NET METERING SERVICE FOR NEW DG CUSTOMERS AND SELECT EXISTING DG CUSTOMERS:

X
X

Net Metering shall be, for billing purposes, the measurement of net energy consumption or production at the Company's service meter in a billing period reflecting the difference between the total energy delivered from the Company to the Customer and the total energy delivered from the Customer to the Company during the billing period. If the net energy delivered in a billing cycle is from the Company to the Customer, the Customer shall be billed for the net energy delivered from the Company under the applicable rate schedule. If the net energy delivered in a billing cycle is from the Customer to the Company, the Company shall pay the Customer in the following billing cycle for the net kilowatt-hours delivered to the Company at the Company's energy rate pursuant to Rate Schedule 12.

X
X
X
X
X
X
X
X
X

CALCULATION OF BILLING FOR NET METERING SERVICE FOR EXISTING DG CUSTOMERS:

X
X

Net Metering shall be, for billing purposes, the measurement of net energy consumption or production at the Company's service meter in a billing period reflecting the difference between the total energy delivered from the Company to the Customer and the total energy delivered from the Customer to the Company during the billing period. If the net energy delivered in a billing cycle is from the Company to the Customer the Customer shall be billed for the net energy delivered from the Company under the applicable rate schedule. If the net energy delivered in a billing cycle is from the Customer to the Company, the Company shall credit the excess kilowatt-hours delivered to the Company to the Customer's bill in the following billing cycle. Unused credits shall be carried forward from month to month.

X
X
X
X
X
X
X
X

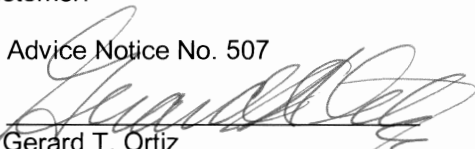
TERMINATION:

X

If electric service by the Company to the Customer is terminated for any reason, any unused and unpaid credits for excess kilowatt-hours generated shall be paid to the Customer at the Company's energy rate pursuant to 17.9.570 NMAC and the Company's Rate Schedule 12 and shall be included in the closing final bill for the Customer.

X
X

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NET METERING SERVICE

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ACCESSIBILITY:

A Customer's net energy usage will be measured by a meter as determined by the Company to which the Company shall be granted reasonable access. The Company may enter Customer's premises to inspect at all reasonable hours Customer's protective devices and read or test meter; and pursuant to the interconnection agreement to disconnect, without notice, the interconnection facilities if the Company reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or Company's facilities, or property of others from damage or interference caused by Customer's facilities, or lack of properly operating protective devices.

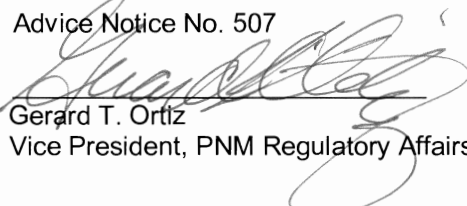
x
x
x

RULES AND REGULATIONS:

Service supplied under this Schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the NMPRC and the following conditions:

1. If a Customer is taking electric service under any rate schedule, including time-of-use rates, that requires the use of meter equipment that is more costly than the Company would otherwise provide if the Customer were not receiving Net Metering service, the Customer shall be required to pay any additional incremental cost of the required metering equipment.
2. If the Customer requests an alternate form of metering or additional metering that is not required to accomplish Net Metering, the Customer shall be responsible to pay for any incremental cost incurred by the Company for the additional metering equipment.
3. Customer shall be responsible to ensure that the Qualifying Facility's design and installation are in compliance with NMPRC Rule 568, and the New Mexico Interconnection Manual including Exhibit 3A thereto and any Interconnection Agreement in effect with PNM.
4. In the event that the Customer's Qualifying Facility is removed or is inoperable, Customer shall immediately notify the Company and Net Metering service under this schedule shall no longer be applicable.

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**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**4TH REVISED RIDER NO. 35
CANCELLING 3RD REVISED RIDER NO. 35**

CONSOLIDATION ADJUSTMENT RIDER

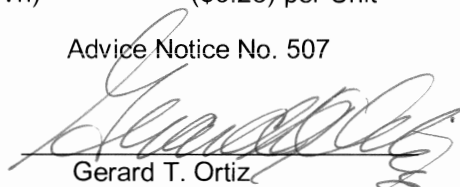
DESCRIPTION: This tariff was created to assist in the consolidation of customers formerly served under PNM-TNMP Electric Rates ("PNM South") into PNM North tariff structures.

APPLICABILITY: This Rider shall be applicable only to former PNM-TNMP customers taking electric service in the following NM counties: Grant, Lincoln, Hidalgo and Otero, who are currently receiving electric service under PNM rate schedule: Streetlighting 20. x

RIDER CHARGES: A rider charge, designed to limit the rate and bill impacts to PNM South rate Schedule 20 customers as a result of moving to a fully consolidated streetlight rate schedule. Charges will appear as a line item addition on monthly electric bills. x
x

<u>Light/Pole Rate - Description</u>	<u>Monthly Rate</u>	x
L1Z5 - Sch I, Metered Muni Lts (PNM)	(\$0.1011407) per kWh	x
L2Z5 - Sch II, Metered Muni Lts (Cust)	\$0.0000000 per kWh	x
L3A2 - Sch III (OH-WP): 100W HPS (45 kWh)	(\$7.27) per Unit	x
L3A4 - Sch V (UG-WP): 100W HPS (45 kWh)	(\$3.95) per Unit	x
L3C2 - Sch III (OH-WP): 400W HPS (165 kWh)	(\$12.14) per Unit	x
L3D1 - Sch VI (Cust.): 175W MV (73 kWh)	\$0.00 per Unit	x
L3D2 - Sch III (OH-WP): 175W MV (73 kWh)	(\$12.86) per Unit	x
L3D4 - Sch V (UG-WP): 175W MV (73 kWh)	(\$12.86) per Unit	x
L3F2 - Sch III (OH-WP): 400W MV (162 kWh)	(\$11.82) per Unit	x
L3T2 - Sch III (OH-WP): 200W HPS (89 kWh)	(\$8.72) per Unit	x
L3T4 - Sch V (UG-WP): 200W HPS (89 kWh)	(\$5.84) per Unit	x
L3U2 - Sch III (OH-WP): 55W LPS (28 kWh)	(\$6.62) per Unit	x
L3U4 - Sch V (UG-WP): 55W LPS (28 kWh)	(\$6.62) per Unit	x
L3V2 - Sch III (OH-WP): 135W LPS (63 kWh)	(\$6.99) per Unit	x
L4A2 - Sch IV (OH-MP): 100W HPS (45 kWh)	(\$0.34) per Unit	x
L4A4 - Sch V (UG-MP): 100W HPS (45 kWh)	(\$6.56) per Unit	x
L4C2 - Sch IV (OH-MP): 400W HPS (165 kWh)	(\$6.67) per Unit	x
L4C4 - Sch V (UG-MP): 400W HPS (165 kWh)	(\$6.67) per Unit	x
L4D2 - Sch IV (OH-MP): 175W MV (73 kWh)	(\$15.47)per Unit	x
L4D4 - Sch V (UG-MP): 175W MV (73 kWh)	(\$15.47)per Unit	x
L4F2 - Sch IV (OH-MP): 400W MV (162 kWh)	(\$11.54)per Unit	x
L4F4 - Sch V (UG-MP): 400W MV (162 kWh)	(\$11.54)per Unit	x
L4T2 - Sch IV (OH-MP): 200W HPS (89 kWh)	(\$2.38) per Unit	x
L4T4 - Sch V (OH-MP): 200W HPS (89 kWh)	(\$1.34) per Unit	x
L4U2 - Sch IV (OH-MP): 55W LPS (28 kWh)	(\$9.23) per Unit	x

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 Vice President, NM Regulatory Affairs

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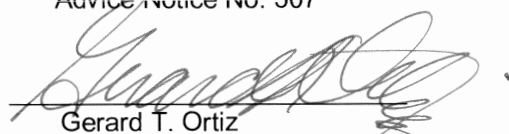
4TH REVISED RIDER NO. 35
CANCELLING 3RD REVISED RIDER NO. 35

CONSOLIDATION ADJUSTMENT RIDER

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L4U4 - Sch V (UG-MP): 55W LPS (28 kWh)	(\$9.23) per Unit	X
L4V4 - Sch V (UG-MP): 135W LPS (63 kWh)	(\$9.60) per Unit	X
L6F2 - Sch IV (OH-MP): 2-400W MV (324 kWh)	(\$20.81)per Unit	X
L6F4 - Sch V (UG-MP): 2-400W MV (324 kWh)	(\$20.81)per Unit	X
L7A1 - Sch VI (Cust.): 100W HPS (45 kWh)	\$0.00 per Unit	X
L7A2 - Sch III (OH-WP): 100W HPS (45 kWh)	(\$2.07) per Unit	X
L7A3 - Sch VI (Cust.): 100W HPS (45 kWh)	\$0.00 per Unit	X
L7C1 - Sch VI (Cust.): 400W HPS (165 kWh)	\$0.00 per Unit	X
L7C2 - Sch III (OH-WP): 400W HPS (165 kWh)	(\$6.94) per Unit	X
L7C3 - Sch VI (Cust.): 400W HPS (165 kWh)	\$0.00 per Unit	X
L7D1 - Sch VI (Cust.): 175W MV (73 kWh)	\$0.00 per Unit	X
L7D2 - Sch III (OH-WP): 175W MV (73 kWh)	(\$7.66) per Unit	X
L7D3 - Sch VI (Cust.): 175W MV (73 kWh)	\$0.00 per Unit	X
L7F1 - Sch VI (Cust.): 400W MV (162 kWh)	\$0.00 per Unit	X
L7F2 - Sch III (OH-WP): 400W MV (162 kWh)	(\$6.62) per Unit	X
L7F3 - Sch VI (Cust.): 400W MV (162 kWh)	\$0.00 per Unit	X
L7T1 - Sch VI (Cust.): 200W HPS (89 kWh)	\$0.00 per Unit	X
L7T2 - Sch III (OH-WP): 200W HPS (89 kWh)	(\$3.52) per Unit	X
L7T3 - Sch VI (Cust.): 200W HPS (89 kWh)	\$0.00 per Unit	X
L7U2 - Sch III (OH-WP): 55W LPS (28 kWh)	(\$1.42) per Unit	X
L7V2 - Sch III (OH-WP): 135W LPS (63 kWh)	(\$1.79) per Unit	X
L8A1 - Sch VI (Cust.): 100W HPS (45 kWh)	\$0.00 per Unit	X
L8A2 - Sch IV (OH-MP): 100W HPS (45 kWh)	\$0.00 per Unit	X
L8A3 - Sch VI (Cust.): 100W HPS (45 kWh)	\$0.00 per Unit	X
L8C1 - Sch VI (Cust.): 400W HPS (165 kWh)	\$0.00 per Unit	X
L8C2 - Sch IV (OH-MP): 400W HPS (165 kWh)	\$0.00 per Unit	X
L8C3 - Sch VI (Cust.): 400W HPS (165 kWh)	\$0.00 per Unit	X
L8D1 - Sch VI (Cust.): 175W MV (73 kWh)	\$0.00 per Unit	X
L8D2 - Sch IV (OH-MP): 175W MV (73 kWh)	(\$7.66) per Unit	X
L8D3 - Sch VI (Cust.): 175W MV (73 kWh)	\$0.00 per Unit	X
L8F1 - Sch VI (Cust.): 400W MV (162 kWh)	\$0.00 per Unit	X
L8F2 - Sch IV (OH-MP): 400W MV (162 kWh)	(\$3.73) per Unit	X
L8F3 - Sch VI (Cust.): 400W MV (162 kWh)	\$0.00 per Unit	X
L8T1 - Sch VI (Cust.): 200W HPS (89 kWh)	\$0.00 per Unit	X
L8T2 - Sch IV (OH-MP): 200W HPS (89 kWh)	\$0.00 per Unit	X
L8T3 - Sch VI (Cust.): 200W HPS (89 kWh)	\$0.00 per Unit	X
L8U2 - Sch IV (OH-MP): 55W LPS (28 kWh)	(\$1.42) per Unit	X

Advice Notice No. 507


Gerard T. Ortiz
Vice President, NM Regulatory Affairs

GCG#519004

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**4TH REVISED RIDER NO. 35
CANCELLING 3RD REVISED RIDER NO. 35**

CONSOLIDATION ADJUSTMENT RIDER

Page 3 of 3

SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

DURATION: This rider will be in effect until cancelled.

Advice Notice No. 507



Gerard T. Ortiz

Vice President, NM Regulatory Affairs

GCG#519004

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

ORIGINAL RIDER NO. 41

DISTRIBUTED GENERATION ("DG") INTERCONNECTION FEE

Page 1 of 2

PURPOSE:

Public Service Company of New Mexico ("PNM" or "Company") does not recover through its other tariffs all of the costs associated with serving customers who have installed non-utility distributed generation. This tariff is intended to compensate PNM for the embedded fixed costs incurred by the Company to serve customers that are also interconnected to distributed generation facilities not otherwise recovered by the Company.

APPLICABILITY:

This rate is applicable to all New DG customers, as defined herein, taking utility service under Schedules 1A, 1B, 2A, 2B, 3B, 3C, 4B, 5B, 10A, 10B or 11B that utilize net metering billing options per 17.9.570.14.C New Mexico Administrative Code ("NMAC") (for interconnections up to 10 kW) or 17.9.570.15.D.2 NMAC (for interconnections greater than 10 kW and less than or equal to 10 MW).

TERRITORY:

All territory served by the Company in New Mexico.

DEFINITIONS:

The following definitions apply to the terms discussed within this Schedule:

Alternating Current ("AC"): A type of electrical current in which the direction of the flow of electrons switches back and forth at regular intervals or cycles.

DG Facility: A customer-sited facility that generates electricity by means of solar radiation or wind and that is a "qualifying facility" in accordance with 17.9.570.7.F NMAC.


New DG Customers: A Customer that has a DG Facility that was installed or a completed application for a DG Facility after December 31, 2015.

TERMS OF SERVICE:

On a monthly basis, PNM will assess a \$/kW charge multiplied by the AC rated capacity of the DG Facility as reflected in the Customer's interconnection agreement with the Company. The monthly rates applicable to New DG Customers with a solar DG Facility are:

<u>PNM Base Tariffs</u>	<u>Monthly Rate per kW-AC</u>
Residential Schedules 1A & 1B	\$6.00
Small Power Schedules 2A & 2B	\$6.00
General Power Schedules 3B & 3C	\$4.50
Large Power Schedule 4B	\$3.73
Large Service for Customers \geq 8,000kW Schedule 5B	\$1.95
Irrigation Schedules 10A & 10B	\$6.00
Water/Sewage Pumping Schedule 11B	\$6.00

Advice Notice No. 507



Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG#519007

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

ORIGINAL RIDER NO. 41

DISTRIBUTED GENERATION ("DG") INTERCONNECTION FEE

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The monthly rates applicable to New DG Customers with a wind DG Facility are:

<u>PNM Base Tariffs</u>	<u>Monthly Rate per kW-AC</u>
Residential Schedules 1A & 1B	\$6.00
Small Power Schedules 2A & 2B	\$6.00
General Power Schedules 3B & 3C	\$3.88
Large Power Schedule 4B	\$3.21
Large Service for Customers $\geq 8,000$ kW Schedule 5B	\$1.68
Irrigation Schedules 10A & 10B	\$6.00
Water/Sewage Pumping Schedule 11B	\$6.00

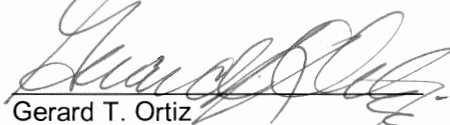
SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

RULES AND REGULATIONS:

Any services hereunder will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission ("NMPRC"). These Rules and Regulations are a part of this Schedule as if fully written herein.

Advice Notice No. 507


Gerard T. Ortiz
Vice President, PNM Regulatory Affairs
GCG#519007

PUBLIC SERVICE COMPANY OF NEW MEXICO

ORIGINAL RIDER NO. 42

REVENUE BALANCING ACCOUNT
APPLICABLE TO RETAIL RATE SCHEDULES 1A, 1B, 2A AND 2B

PAGE 1 of 4

EXPLANATION OF RIDER:

Pursuant to the New Mexico Public Regulation Commission's ("NMPRC") Final Order in NMPRC Case No. 14-00332-UT, Public Service Company of New Mexico ("PNM" or the "Company") established the Revenue Balancing Account to provide for the recovery of the difference between the fixed costs per kWh actually recovered through rates and the fixed costs per customer authorized for recovery in NMPRC Case No. 14-00332-UT or in subsequent general rate cases.

APPLICABILITY:

This Rider is applicable to the electric energy delivered to retail customers receiving service under Schedules 1A - Residential Service, 1B - Residential Service Time of Use ("TOU") Rate; 2A - Small Power Service, and 2B - Small Power Service TOU Rate.

TERRITORY:

All territory served by the Company in New Mexico.

FIXED COST PER CUSTOMER FACTOR:

The Fixed Cost per Customer Factor ("FCC") represents the amount on a \$ per customer per month basis for Residential and Small Power customers approved by the NMPRC in Case No 14-00332-UT or in a subsequent general rate case, as follows:

Residential FCC

Effective Date: Upon Approval

Factor: \$50.11 per customer per month

Small Power FCC

Effective Date: Upon Approval

Factor: \$135.59 per customer per month

FIXED COST PER ENERGY FACTOR:

The Fixed Cost per Energy factor ("FCE") represents the amount on a \$ per kWh basis for Residential and Small Power customers approved by the NMPRC in Case No 14-00332-UT or in a subsequent general rate case, as follows:

Residential FCE

Effective Date: Upon Approval

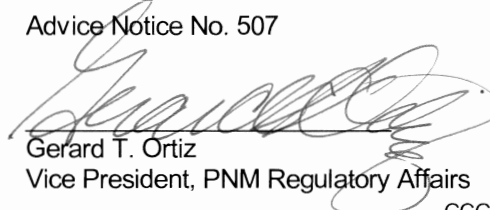
Factor: \$0.0858261 per kWh

Small Power FCE

Effective Date: Upon Approval

Factor: \$0.0948458 per kWh

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG# 519008

PUBLIC SERVICE COMPANY OF NEW MEXICO

ORIGINAL RIDER NO. 42

REVENUE BALANCING ACCOUNT
APPLICABLE TO RETAIL RATE SCHEDULES 1A, 1B, 2A AND 2B

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AUTHORIZED FIXED COST RECOVERY AMOUNT:

The Authorized Fixed Cost Recovery Amount is computed by multiplying the actual number of Residential and Small Power customers by the applicable Residential or Small Power FCC rate.

ACTUAL FIXED COST RECOVERED AMOUNT :

The Actual Fixed Cost Recovered amount is computed by multiplying the actual energy sales for Residential and Small Power customers by their applicable FCE rates.

FIXED COST RECOVERY CALCULATION:

The Revenue Balancing Account Recovery is the difference between the Authorized Fixed Costs Recovery Amount and the Actual Fixed Costs Recovered Amount calculated on a monthly basis. The formula to determine the Fixed Cost Recovery amount for Residential and Small Power rate classes is:

$$\text{FCR} = (\text{CUST} \times \text{FCC}) - (\text{SALES} \times \text{FCE})$$

Where:

FCR = Fixed Cost Recovery entered into the Revenue Balancing Account deferral account on a monthly basis

CUST = Number of Residential or Small Power customers at the end of each month

FCC = Fixed Cost per Customer factor (\$/Customer per month) for Residential or Small Power customers

SALES = Actual monthly energy sales of Residential or Small Power customers for each month

FCE = Fixed Cost per Energy factor (\$/kWh) for Residential or Small Power customers

FIXED COST RECOVERY (FCR) DEFERRAL BALANCING EXPLANATION:

On a monthly basis, the number of Residential and Small Power customers (CUST) is multiplied by the respective FCC factor to develop the Authorized Fixed Costs Recovery Amounts for each customer class. Similarly, the actual (billed) energy sales for Residential and Small Power customers (SALES) are multiplied by their respective FCE factors to develop the Actual Fixed Costs Recovered Amount. The difference between the two numbers represents the Fixed Cost Recovery, which will be booked by the Company on a monthly basis to deferral balancing accounts. Separate deferral balancing accounts are established for the Residential and Small Power customer classes to track the monthly Fixed Cost Recovery. Each balance will include a carrying charge based on a rate equal to the customer deposit rate published by the NMPRC being applied to the monthly balances.

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG# 519008

PUBLIC SERVICE COMPANY OF NEW MEXICO

ORIGINAL RIDER NO. 42

REVENUE BALANCING ACCOUNT
APPLICABLE TO RETAIL RATE SCHEDULES 1A, 1B, 2A AND 2B

PAGE 3 of 4

FIXED COST RECOVERY ANNUAL RESET:

Effective April 1 of each year, the positive or negative balance of the Residential and Small Power deferral balances will be collected or refunded from the Residential and Small Power customers through individual factors set for each class and applied to the Residential and Small Power customers on a per-kWh basis over the next twelve months. The individual factors for Residential and Small Power will be developed separately using forecasted Residential or Small Power sales for the next twelve months and applied equally across all projected kilowatt-hours of consumption. The Fixed Cost Recovery Annual Reset process consists of: (1) summing the monthly deferral balances for Residential and Small Power customers to determine annual balances (January 1 through December 31) for each class; (2) adding to the combined balance funds collected pursuant to Rate Rider 41 – DG Interconnection Fee from the Residential and Small Power classes during the deferral balance period; (3) allocating the adjusted balance to the Residential and Small Power classes on the basis of forecasted sales for the next twelve months. The resulting annual adjusted balances for each class represents the amount of the Fixed Cost Recovery to be collected or refunded from the Residential and Small Power customers over the next twelve months.

ANNUAL REPORT AND TIMING OF FIXED COST RECOVERY ANNUAL RESET:

The Company will file an Annual Report in support of the Fixed Cost Recovery Annual Reset at least thirty (30) days prior to the Company's first billing cycle in April of each year. The Company also will file an Advice Notice for the rate change that would be effective for the first billing cycle in April. The resulting rate change will be in effect from PNM's first billing cycle in April through PNM's last billing cycle in March of the following year, but is based on annual deferral balances of January 1 through December 31. The annual reporting will include the following:

- Calculations of the deferral amounts and resulting rate changes;
- The total amount of under- or over-collection of allowed revenue by class;
- Total collection of prior deferred revenue;
- The number of customer complaints received pursuant to 1.2.2.14 and 1.2.2.15 New Mexico Administrative Code ("NMAC") regarding the Revenue Balancing Account; and
- A comparison of how revenue under traditional regulation would have differed from those collected under the Revenue Balancing Account.

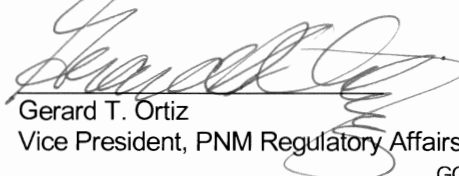
RATE LIMITATION AND CARRY FORWARD:

If the Annual Reset described herein results in a rate increase that is more than five (5) percent of base revenue for the Residential or Small Power customer class (excluding fuel factor revenue and all applicable riders, and including base fuel), the excess deferral amount above the five (5) percent will be carried over to the following year. There will be no limit on the rate reduction that the Annual Reset produces.

SPECIAL TAX AND ASSESSMENT ADJUSTMENT:

Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

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PUBLIC SERVICE COMPANY OF NEW MEXICO

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REVENUE BALANCING ACCOUNT
APPLICABLE TO RETAIL RATE SCHEDULES 1A, 1B, 2A AND 2B

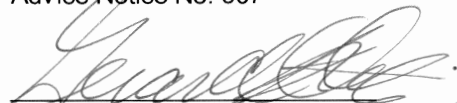
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charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

DURATION:

This tariff shall be in effect for four years from the date rates go into effect as a result of NMPRC Case No. 14-00332-UT unless an extension of this tariff is approved in a future regulatory case.

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

GCG# 519008

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

ORIGINAL RIDER NO. 43

**ECONOMIC DEVELOPMENT RIDER ("EDR") APPLICABLE
TO RATE NOS. 4B, 5B and 34B**

Page 1 of 4

APPLICABILITY:

Applicable to any New Retail Customer or Existing Retail Customer that is served under Rate Nos. 4B, 5B or 34B and that meet the following criteria:

1. Eligibility under the EDR requires:
 - a. A minimum demand of at least 500 kW for New Retail Customers.
 - b. Incremental Demand, as defined hereafter, of at least 200 kW for Existing Retail Customers.
2. Eligibility for the EDR requires a special contract with the Company for service under the EDR.
3. Both New Retail Customers and Existing Retail Customers taking service under the EDR must maintain electric service under Rate Schedule 4B, 5B or 34B in order to receive service under the EDR.
4. Both New Retail Customers and Existing Retail Customers must make at least 50% of their sales out of state. The New Retail Customers and Existing Retail Customers will provide the Company with sufficient verifiable data to support this requirement.
5. Upon written application for service under the EDR, the Company shall determine that the rate charged to the New Retail Customer or the Existing Retail Customer after the EDR discount is applied is equal to or greater than the incremental cost of providing service to the New Retail Customer and the Existing Retail Customer.

TERRITORY:

All territory served by the Company in New Mexico.

TYPE OF SERVICE:

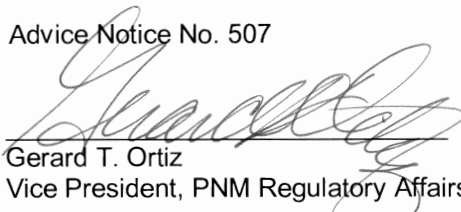
The service available under this Schedule shall be at the voltages available under Rate Nos. 4B, 5B and 34B.

DEFINITIONS:

The following definitions apply to the terms discussed within this Schedule:

EDR Discount: The maximum discounted percentages applied to the applicable rate schedule of the New Retail Customer or the Existing Retail Customer and as set forth herein.

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

ORIGINAL RIDER NO. 43

**ECONOMIC DEVELOPMENT RIDER ("EDR") APPLICABLE
TO RATE NOS. 4B, 5B and 34B**

Page 2 of 4

Existing Retail Customers: Customers with twelve (12) or more billing months of service on the Company's system as of the date they apply to the Company for service under the EDR. Existing businesses which change ownership or location are Existing Retail Customers. Those businesses must assume the same EDR Average Base Demand as though they were continuing businesses since new jobs or new capital investment are not necessarily created in the Company's service territory. Existing businesses which change ownership or location must qualify for the EDR as any other Existing Retail Customer does.

New Retail Customers: Customers that have not previously taken service from the Company under any rate schedule as of the date they apply to the Company for service under the EDR. If a business ceases to exist and the premises are occupied by a new owner and a new business is opened, it may qualify as a New Retail Customer. The designation as a New Retail Customer shall be determined by the Company, in accordance with the provisions of the EDR.

EDR Average Base Demand for Existing Retail Customers: The EDR Average Base Demand for those Existing Retail Customers who qualify for participation in the EDR program shall be the average of the actual metered demands for twelve (12) consecutive billing months of normal operations prior to the effective date of the contract for service under the EDR. The EDR Average Base Demand is determined during the application process and remains constant during the term that the Existing Retail Customer qualifies for the EDR. The EDR Average Base Demand shall be specified in the Existing Retail Customer's contract for service under the EDR.

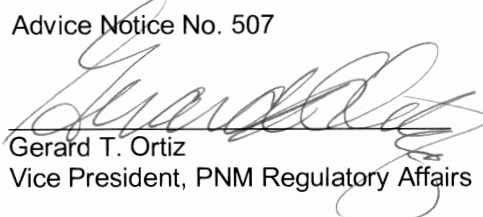
EDR Average Base Demand for New Retail Customers: The EDR Average Base Demand for New Retail Customers is 0 kW.

Incremental Demand for Existing Retail Customers: In order to qualify for the EDR discount, Incremental Demand must be at least 200 kW above the EDR Average Base Demand for Existing Retail Customers. Incremental Demand for Existing Retail Customers is defined as all kW billing demand above the EDR Average Base Demand for Existing Retail Customers.

RULES AND REGULATIONS:

Written Application: A New Retail Customer or Existing Retail Customer seeking to participate in the EDR program shall make written application to the Company on a form to be provided by the Company. The Company will review the New Retail Customer's or Existing Retail Customer's eligibility for the EDR. The approval of all applications for participation in the EDR program shall be at the discretion of the Company in accordance with the provisions specified herein. If the application is denied, the Company will, upon request, provide the applicant with an explanation of the reasons for the denial of its application. If an applicant believes that it was improperly denied participation in the EDR program or that the applicable rate schedule or EDR has been improperly applied, it may file a complaint with the New Mexico Public Regulation Commission (NMPRC).

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

ORIGINAL RIDER NO. 43

**ECONOMIC DEVELOPMENT RIDER ("EDR") APPLICABLE
TO RATE NOS. 4B, 5B and 34B**

Page 3 of 4

Terms and Conditions: The terms and conditions of the applicable rate schedule for a specific participant are incorporated herein to the extent such terms and conditions are not inconsistent with the EDR.

Service Limitations: Service will be furnished in accordance with the Company's Rules and Regulations and any subsequent revisions thereto. Those Rules and Regulations are available at the Company's office and are on file with NMPRC. Those Rules and Regulations are a part of this Schedule as if fully written herein.

Full Requirements Service: The Company shall provide electrical service to a New Retail Customer or Existing Retail Customer under the EDR sufficient to meet the entire capacity and energy requirements of the customer at the points of delivery specified in the Customer's Service Agreement. Subject to the other applicable provisions in the EDR, the Company will provide service under the EDR sufficient to satisfy up to the full service and load requirements of the New Retail Customer or Existing Retail Customer at any time.

Early Termination: Except as the special contract with the customer pursuant to the EDR may otherwise provide, in the event the New Retail Customer or Existing Retail Customer terminates service prior to the end of term of the special contract, the customer shall reimburse the Company for all discounts previously provided under the EDR and the terms of the special contract with the customer.

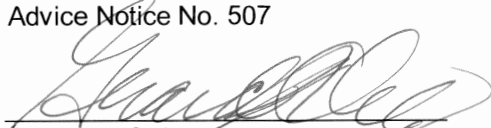
EDR LIMITS:

Duration: The EDR shall remain in effect for a maximum five (5) year period for each New Retail Customer or Existing Retail Customer from the date of approval by the NMPRC. After the maximum five (5) year period for the EDR, each New Retail Customer or Existing Retail Customer must continue taking service from the Company under the applicable rate schedule for five (5) additional years without the benefit of the EDR. Any New Retail Customer or Existing Retail Customer who terminates service with the Company before this five (5) year period after expiration of the EDR is complete is subject to the Early Termination provisions set forth herein.

Contracts and Good Credit History: If an EDR participant moves to a rate schedule that is not eligible for the EDR, the participant will no longer be eligible for the EDR. The New Retail Customer or Existing Retail Customer must maintain a good credit history to maintain service under the EDR

Cap on Program: The total amount of capacity available under the EDR is 20 Megawatts.

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

ORIGINAL RIDER NO. 43

**ECONOMIC DEVELOPMENT RIDER ("EDR") APPLICABLE
TO RATE NOS. 4B, 5B and 34B**

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RATES:

Billing Methodology: The participant will receive a normal bill calculated as though the EDR were not in effect except that the EDR Discount, calculated as described below, will be shown on the bill.

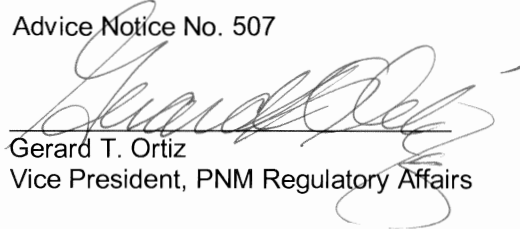
Calculation of EDR Discount: The participant will be entitled to a discount applicable to the demand charges for all kilowatts classified as Incremental Demand in accordance with the following table. The discount will be applicable to sixty (60) consecutive billing months beginning with the first such month under the special contract entered into pursuant to the EDR.

Limitation on EDR Discount: If the percentage discount causes the rate charged to go below the incremental cost of providing service to the New Retail Customer or the Existing Retail Customer, PNM will be permitted to reduce the percentage discount. The percentage discount is never to exceed the maximum discount permitted in each year.

EDR Discount:

<u>Billing Months in Contract Term</u>	<u>Percentage Discount to Base Tariff Demand Charges</u>
1st through 12th	50% maximum
13th through 24th	40% maximum
25th through 36th	30% maximum
37th through 48th	20% maximum
49th through 60th	10% maximum

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Gerard T. Ortiz
Vice President, PNM Regulatory Affairs