

TD - Tax Depreciation

PNM Exhibit MFH-5

Is contained in the following 227 pages

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	NMPRC Case No. 16-00276-UT				
3	PNM Exhibit MFH-5				
4	TD-Lead Sheet				
5				<i>Provides Information To</i>	<i>Requires Information From</i>
6	<i>Tab Reference</i>	<i>Description</i>	<i>Purpose</i>	<i>Tab name</i>	<i>Tab name</i>
7	<u>TD-1</u>	Bonus Toggle	Allow calculation of bonus depreciation any year	TD-6, TD-7, TD-11, TD-12, TD-18	None
8	<u>TD-2</u>	ADIT	Calculation of ADIT for Linkage and Test Periods	None	TD-7, TD-12, TD-14, TD-15, TD-16, TD-18
9	<u>TD-3</u>	PNM Retirements	Provides PNM plant retirements	TD-4	None
10	<u>TD-4</u>	PNM Net Book Additions	Provides PNM plant net book additions	TD-6, TD-7	TD-3
11	<u>TD-5</u>	PNM AFUDC	Provides PNM AFUDC included in book additions	TD-6, TD-7	None
12	<u>TD-6</u>	PNM Tax Depreciation	Calculation of PNM tax depreciation on plant additions	TD-7	TD-1, TD-4, TD-5, TD-13
13	<u>TD-7</u>	PNM Tax Depreciation by Month	Calculation of PNM tax depreciation on plant additions by month	TD-2	TD-1, TD-4, TD-5, TD-6, TD-13
14	<u>TD-8</u>	Corporate Retirements	Provides Corporate monthly plant retirements	TD-9	None
15	<u>TD-9</u>	Corporate Net Book Additions	Provides Corporate plant net book additions	TD-11, TD-12	TD-8
16	<u>TD-10</u>	Corporate AFUDC	Provides Corporate AFUDC included in book additions	TD-11, TD-12	None
17	<u>TD-11</u>	Corporate Tax Depreciation	Calculation of Corporate tax depreciation on plant additions	TD-12	TD-1, TD-9, TD-10, TD-12, TD-13
18	<u>TD-12</u>	Corporate Tax Depreciation by Month	Calculation of Corporate tax depreciation on plant additions by month	TD-2, TD-11	TD-1, TD-2, TD-9, TD-10, TD-11, TD-13, TD-14, TD-16
19	<u>TD-13</u>	Tax Depreciation Rates	Provides tax depreciation rates for 2016-2018	TD-6, TD-7, TD-11, TD-12, TD-18	None
20	<u>TD-14</u>	Existing Plant Depreciation	Provides tax depreciation on plant in service at 12/31/15	TD-2, TD-12	TD-17
21	<u>TD-15</u>	Book Depreciation Summary	Provides a summary of book depreciation for the linkage and test periods	TD-2	TD-16
22	<u>TD-16</u>	Book Depreciation Detail	Provides detailed book depreciation for the linkage and test periods	TD-12, TD-15	None
23	<u>TD-17</u>	High Lonesome Mesa Existing Plant	Calculation of High Lonesome Mesa ADIT reclass	TD-14	None
24	<u>TD-18</u>	Balanced Draft Technology & 80mW Peaker Adjustments	Calculation of Adjustments to remove Balanced Draft Technology and 80mW Peaker ADIT	TD-2	TD-1, TD-13

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	NMPRC Case No. 16-00276-UT				
3	PNM Exhibit MFH-5				
4	TD-1 Bonus Toggle				
5	<u>Hyperlink to Lead Sheet</u>				
6					
7					
8	yes	2015	Enter YES if 50% Bonus is extended		
9	yes	2016	Enter YES if 50% Bonus is extended		
10	yes	2017	Enter YES if 50% Bonus is extended		
11	yes	2018	Enter YES if 40% Bonus is extended		
12	yes	2019	Enter YES if 30% Bonus is extended		
13	no	2020	Enter YES if 50% Bonus is extended		
14	no	2021	Enter YES if 50% Bonus is extended		
15	no	2022	Enter YES if 50% Bonus is extended		
16	no	2023	Enter YES if 50% Bonus is extended		

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1	Public Service Company of New Mexico							
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3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jan	Feb	Mar	Apr	May	Jun
10		Book Depreciation Expense						
11		Generation						
12		Renewable generation - pre 2015						
13		Renewable generation - 2015						
14		PV3 generation						
15		132 mW Generation						
16		65 mW Generation						
17		Transmission						
18		HLM transmission						
19		PV3 transmission						
20		Distribution						
21		Renewable distribution						
22		General						
23		Corporate Allocation						
24		Nuc Fuel 1&2	1,495,881	1,398,760	1,494,253	1,255,056	1,081,993	1,453,964
25		Nuc Fuel 3	712,204	666,198	778,085	753,012	777,776	752,222
26								
27		Total Book	2,208,086	2,064,959	2,272,339	2,008,068	1,859,768	2,206,187
28		Add: EIP acquisition amort (ORB)						
29		Add: PV acquisition amort (ORB)						
30		Add: PV acquisition amort 1st Chi (ORB)						
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE						
32		Less: corp allocation	-	-	-	-	-	-
33		total Book before corp alloc	2,208,086	2,064,959	2,272,339	2,008,068	1,859,768	2,206,187
34		check total						
35								
36		Tax Depreciation Expense on Additions						
37		Generation	690,623	1,196,991	1,516,750	1,503,087	1,829,817	2,318,736
38		Renewable generation - 2015	34,928	(121,266)	60,055	60,055	60,055	59,887
39		PV3 generation	(3,663)	34,065	34,865	35,669	73,033	72,840
40		132 mW Generation	-	-	-	-	-	-
41		65 mW Generation	-	-	-	-	-	-
42		Transmission	36,287	101,040	102,328	599,436	603,751	3,640,753
43		HLM transmission	-	-	-	-	-	-
44		PV3 transmission	-	-	-	-	-	-
45		Distribution	31,710	173,093	292,281	548,195	859,319	1,211,661
46		Renewable distribution	-	-	-	-	-	-
47		General	(2,588)	(2,584)	375	(1,500)	(4,930)	68,025
48		Corporate Allocation						
49		Nuc Fuel 1&2	119,616	152,146	173,832	595,855	363,377	471,575
50		Nuc Fuel 3	-	-	-	-	320,738	349,771
51								
52		Total Tax on Additions	906,913	1,533,486	2,180,486	3,340,797	4,105,160	8,193,249
53		check total	(0)	-	0	(0)	0	0
54		Tax Depreciation Expense on Existing plant						
55		Generation	5,830,655	5,830,655	5,830,655	5,830,655	5,830,655	5,830,655
56		Renewable generation - pre 2015	488,202	488,202	488,202	488,202	488,202	488,202
57		PV3 generation	232,800	232,800	232,800	232,800	232,800	232,800

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4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jan	Feb	Mar	Apr	May	Jun
58	132 mW Generation	-	-	-	-	-	-	-
59	65 mW Generation	-	-	-	-	-	-	-
60	Transmission	1,605,846	1,605,846	1,605,846	1,605,846	1,605,846	1,605,846	1,605,846
61	HLM transmission	58,257	58,257	58,257	58,257	58,257	58,257	58,257
62	PV3 transmission	-	-	-	-	-	-	-
63	Distribution	2,801,912	2,801,912	2,801,912	2,801,912	2,801,912	2,801,912	2,801,912
64	Renewable distribution	-	-	-	-	-	-	-
65	General	13,556	13,556	13,556	13,556	13,556	13,556	13,556
66	Corporate Allocation	-	-	-	-	-	-	-
67	Nuc Fuel 1&2	484,772	484,772	484,772	484,772	484,772	484,772	484,772
68	Nuc Fuel 3	282,556	282,556	282,556	282,556	282,556	282,556	282,556
69		-	-	-	-	-	-	-
70								
71	Total Tax on Existing	11,798,555	11,798,555	11,798,555	11,798,555	11,798,555	11,798,555	11,798,555
72	check total							
73								
74	Temporary Difference							
75	Generation	(6,521,278)	(7,027,646)	(7,347,405)	(7,333,742)	(7,660,472)	(8,149,391)	
76	Renewable generation - pre 2015	(488,202)	(488,202)	(488,202)	(488,202)	(488,202)	(488,202)	
77	Renewable generation - 2015	(34,928)	121,266	(60,055)	(60,055)	(60,055)	(59,887)	
78	PV3 generation	(229,137)	(266,865)	(267,664)	(268,469)	(305,832)	(305,640)	
79	132 mW Generation	-	-	-	-	-	-	
80	65 mW Generation	-	-	-	-	-	-	
81	Transmission	(1,642,133)	(1,706,886)	(1,708,174)	(2,205,282)	(2,209,597)	(5,246,599)	
82	HLM transmission	(58,257)	(58,257)	(58,257)	(58,257)	(58,257)	(58,257)	
83	PV3 transmission	-	-	-	-	-	-	
84	Distribution	(2,833,622)	(2,975,005)	(3,094,192)	(3,350,107)	(3,661,231)	(4,013,572)	
85	Renewable distribution	-	-	-	-	-	-	
86	General	(10,968)	(10,972)	(13,931)	(12,055)	(8,626)	(81,581)	
87	Corporate Allocation							
88	Nuc Fuel 1&2	891,494	761,842	835,650	174,429	233,844	497,617	
89	Nuc Fuel 3	429,648	383,642	495,529	470,456	174,481	119,895	
90								
91								
92	Total Temporary Difference	(10,497,383)	(11,267,082)	(11,706,702)	(13,131,285)	(14,043,947)	(17,785,617)	
93	check total	-	-	-	-	-	-	
94								
95	Fed Rate	32.83%	32.83%	32.83%	32.83%	32.83%	32.83%	
96	State Rate	6.19%	6.19%	6.19%	6.19%	6.19%	6.19%	
97	ADIT before proration	39.02%	39.02%	39.02%	39.02%	39.02%	39.02%	
98	Generation	(2,544,603)	(2,742,187)	(2,866,957)	(2,861,626)	(2,989,116)	(3,179,892)	
99	Renewable generation - pre 2015	(190,496)	(190,496)	(190,496)	(190,496)	(190,496)	(190,496)	
100	Renewable generation - 2015	(13,629)	47,318	(23,434)	(23,434)	(23,434)	(23,368)	
101	PV3 generation	(89,409)	(104,131)	(104,443)	(104,757)	(119,336)	(119,261)	
102	132 mW Generation	-	-	-	-	-	-	
103	65 mW Generation	-	-	-	-	-	-	
104	Transmission	(640,760)	(666,027)	(666,530)	(860,501)	(862,185)	(2,047,223)	
105	HLM transmission (with Trans)	(22,732)	(22,732)	(22,732)	(22,732)	(22,732)	(22,732)	

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5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jan	Feb	Mar	Apr	May	Jun
106		PV3 transmission (with PV3 gen)	-	-	-	-	-	-
107		Distribution	(1,105,679)	(1,160,847)	(1,207,354)	(1,307,212)	(1,428,612)	(1,566,096)
108		Renewable distribution (with renew)	-	-	-	-	-	-
109		General	(4,280)	(4,281)	(5,436)	(4,704)	(3,366)	(31,833)
110		Corporate Allocation	-	-	-	-	-	-
111		Nuc Fuel 1&2	347,861	297,271	326,070	68,062	91,246	194,170
112		Nuc Fuel 3	167,649	149,697	193,355	183,572	68,083	46,783
113			-	-	-	-	-	-
114			-	-	-	-	-	-
115		Total ADIT change before proration	(4,096,079)	(4,396,415)	(4,567,955)	(5,123,827)	(5,479,948)	(6,939,948)
116		check						
117								
118		Numerator Days	365	365	365	365	365	365
119		Denominator Days	365	365	365	365	365	365
120			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
121								
122		TOTAL ADIT after proration						
123	Liberalized Depreciation - Generation	Generation	(2,544,603)	(2,742,187)	(2,866,957)	(2,861,626)	(2,989,116)	(3,179,892)
124	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	(190,496)	(190,496)	(190,496)	(190,496)	(190,496)	(190,496)
125	Liberalized Depreciation - Generation	Renewable generation	(13,629)	47,318	(23,434)	(23,434)	(23,434)	(23,368)
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(89,409)	(104,131)	(104,443)	(104,757)	(119,336)	(119,261)
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	-	-	-	-	-	-
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
129	Liberalized Depreciation - Transmission	Transmission	(640,760)	(666,027)	(666,530)	(860,501)	(862,185)	(2,047,223)
130	Liberalized Depreciation - HLM	HLM transmission	(22,732)	(22,732)	(22,732)	(22,732)	(22,732)	(22,732)
131	Liberalized Depreciation - PV 3	PV3 transmission	-	-	-	-	-	-
132	Liberalized Depreciation - Distribution	Distribution	(1,105,679)	(1,160,847)	(1,207,354)	(1,307,212)	(1,428,612)	(1,566,096)
133	Liberalized Depreciation - Renewable	Renewable distribution	-	-	-	-	-	-
134	Liberalized Depreciation - Other	General	(4,280)	(4,281)	(5,436)	(4,704)	(3,366)	(31,833)
135	Liberalized Depreciation - Corp Alloc	Corporate Allocation						
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	347,861	297,271	326,070	68,062	91,246	194,170
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	167,649	149,697	193,355	183,572	68,083	46,783
138	Liberalized Depreciation - Generation	PV3 generation post 2018						
139								
140		Total ADIT change after proration	(4,096,079)	(4,396,415)	(4,567,955)	(5,123,827)	(5,479,948)	(6,939,948)
141								
142								
143		Corp Alloc ADIT change before proration	(190,562)	(239,291)	(275,395)	(309,975)	(319,069)	(321,085)
144	Liberalized Depreciation - Corp Alloc	Corp Alloc ADIT change after proration	(190,562)	(239,291)	(275,395)	(309,975)	(319,069)	(321,085)
145								
146								
147								
148								
149								
150								
151								
152		FED ADIT after proration						
153	Liberalized Depreciation - Generation	Generation	(2,140,936)	(2,307,176)	(2,412,153)	(2,407,667)	(2,514,933)	(2,675,445)

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4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jan	Feb	Mar	Apr	May	Jun
154	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	(160,277)	(160,277)	(160,277)	(160,277)	(160,277)	(160,277)
155	Liberalized Depreciation - Generation	Renewable generation	(11,467)	39,812	(19,716)	(19,716)	(19,716)	(19,661)
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(75,226)	(87,612)	(87,874)	(88,138)	(100,405)	(100,342)
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	-	-	-	-	-	-
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
159	Liberalized Depreciation - Transmission	Transmission	(539,112)	(560,371)	(560,794)	(723,994)	(725,411)	(1,722,459)
160	Liberalized Depreciation - HLM	HLM transmission	(19,126)	(19,126)	(19,126)	(19,126)	(19,126)	(19,126)
161	Liberalized Depreciation - PV 3	PV3 transmission	-	-	-	-	-	-
162	Liberalized Depreciation - Distribution	Distribution	(930,278)	(976,694)	(1,015,823)	(1,099,840)	(1,201,982)	(1,317,656)
163	Liberalized Depreciation - Renewable	Renewable distribution	-	-	-	-	-	-
164	Liberalized Depreciation - Other	General	(3,601)	(3,602)	(4,574)	(3,958)	(2,832)	(26,783)
165	Liberalized Depreciation - Corp Allocat	Corporate Allocation	-	-	-	-	-	-
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	292,677	250,113	274,344	57,265	76,771	163,368
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	141,054	125,950	162,682	154,451	57,282	39,362
168	Liberalized Depreciation - Generation	PV3 generation post 2018						
169								
170		Total ADIT change after proration	(3,446,291)	(3,698,983)	(3,843,310)	(4,311,001)	(4,610,628)	(5,839,018)
171								
172								
173								
174	Liberalized Depreciation - Corp Allocat	Corp Alloc FED ADIT change after proration	(160,332)	(201,331)	(231,707)	(260,802)	(268,453)	(270,149)
175								
176								
177								
178								
179								
180								
181								
182		STATE ADIT after proration						
183	Liberalized Depreciation - Generation	Generation	(403,667)	(435,011)	(454,804)	(453,959)	(474,183)	(504,447)
184	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	(30,220)	(30,220)	(30,220)	(30,220)	(30,220)	(30,220)
185	Liberalized Depreciation - Generation	Renewable generation	(2,162)	7,506	(3,717)	(3,717)	(3,717)	(3,707)
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(14,184)	(16,519)	(16,568)	(16,618)	(18,931)	(18,919)
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	-	-	-	-	-	-
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
189	Liberalized Depreciation - Transmission	Transmission	(101,648)	(105,656)	(105,736)	(136,507)	(136,774)	(324,764)
190	Liberalized Depreciation - HLM	HLM transmission	(3,606)	(3,606)	(3,606)	(3,606)	(3,606)	(3,606)
191	Liberalized Depreciation - PV 3	PV3 transmission	-	-	-	-	-	-
192	Liberalized Depreciation - Distribution	Distribution	(175,401)	(184,153)	(191,531)	(207,372)	(226,630)	(248,440)
193	Liberalized Depreciation - Renewable	Renewable distribution	-	-	-	-	-	-
194	Liberalized Depreciation - Other	General	(679)	(679)	(862)	(746)	(534)	(5,050)
195	Liberalized Depreciation - Corp Allocat	Corporate Allocation	-	-	-	-	-	-
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	55,183	47,158	51,727	10,797	14,475	30,803
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	26,595	23,747	30,673	29,121	10,800	7,422
198	Liberalized Depreciation - Generation	PV3 generation post 2018						
199								
200		Total ADIT change after proration	(649,788)	(697,432)	(724,645)	(812,827)	(869,320)	(1,100,930)
201								

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7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jan	Feb	Mar	Apr	May	Jun
202								
203								
204	Liberalized Depreciation - Corp Alloca	Corp Alloc STATE ADIT change after proration	(30,230)	(37,960)	(43,688)	(49,173)	(50,616)	(50,936)
205								
206								
207								
208		check	-	-	-	-	-	-

	A	B	I	J	K	L	M	N
1	Public Service Company of New Mexico							
2	NMPRC Case No. 16-00276-UT							
3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jul	Aug	Sep	Oct	Nov	Dec
10		Book Depreciation Expense						
11		Generation	3,554,437	3,557,253	3,561,249	4,096,220	4,099,878	4,107,030
12		Renewable generation - pre 2015	527,971	527,971	527,971	482,522	482,522	482,522
13		Renewable generation - 2015	209,314	209,314	209,314	209,314	209,314	209,314
14		PV3 generation	376,473	377,642	377,667	406,037	407,626	411,383
15		132 mW Generation						
16		65 mW Generation						
17		Transmission	1,317,872	1,332,968	1,340,863	1,670,098	1,672,533	1,679,870
18		HLM transmission	41,362	41,362	41,362	53,714	53,714	53,714
19		PV3 transmission	16,889	16,889	16,889	19,338	19,362	19,395
20		Distribution	2,958,498	2,972,278	2,985,845	3,135,860	3,154,031	3,159,398
21		Renewable distribution	30,083	30,083	30,083	32,510	32,510	32,510
22		General	725,141	676,684	682,305	726,327	730,621	731,375
23		Corporate Allocation						
24		Nuc Fuel 1&2	1,672,889	1,672,889	1,639,036	1,672,889	1,649,091	1,672,889
25		Nuc Fuel 3	768,906	758,515	734,047	384,453	713,936	1,891,092
26								
27		Total Book	12,199,835	12,173,849	12,146,633	12,889,283	13,225,138	14,450,491
28		Add: EIP acquisition amort (ORB)	48,831	48,831	48,831	48,831	48,831	48,831
29		Add: PV acquisition amort (ORB)	30,426	30,426	30,426	30,426	30,426	30,426
30		Add: PV acquisition amort 1st Chi (ORB)	69,338	69,338	69,338	69,338	69,338	69,338
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE	-	-	-	-	-	-
32		Less: corp allocation	-	-	-	-	-	-
33		total Book before corp alloc	12,348,430	12,322,444	12,295,227	13,037,878	13,373,733	14,599,086
34		check total	-	-	-	0	-	-
35								
36		Tax Depreciation Expense on Additions						
37		Generation	2,429,715	2,833,965	3,413,099	3,665,882	4,612,004	10,796,180
38		Renewable generation - 2015	66,780	66,780	66,780	66,780	66,780	72,235
39		PV3 generation	122,196	117,251	409,340	544,928	1,012,640	2,918,372
40		132 mW Generation	15,276	22,368	54,872	132,314	314,110	619,184
41		65 mW Generation	-	-	-	-	-	-
42		Transmission	4,382,188	4,837,449	5,518,309	5,674,083	6,476,457	14,483,415
43		HLM transmission	-	-	-	-	-	-
44		PV3 transmission	1,287	1,320	9,012	12,439	25,048	70,533
45		Distribution	1,714,897	2,455,085	3,017,966	4,345,366	4,956,986	9,094,343
46		Renewable distribution	-	-	-	-	-	-
47		General	128,211	275,670	410,667	641,470	750,869	1,465,250
48		Corporate Allocation						
49		Nuc Fuel 1&2	541,898	554,271	2,226,964	2,234,898	2,422,628	2,487,105
50		Nuc Fuel 3	518,554	536,747	563,961	563,100	565,651	582,034
51								
52		Total Tax on Additions	9,921,001	11,700,906	15,690,971	17,881,262	21,203,172	42,588,652
53		check total	0	0	0	(0)	0	0
54		Tax Depreciation Expense on Existing plant						
55		Generation	5,830,655	5,830,655	5,830,655	5,830,655	5,830,655	5,830,655
56		Renewable generation - pre 2015	488,202	488,202	488,202	488,202	488,202	488,202
57		PV3 generation	232,800	232,800	232,800	232,800	232,800	232,800

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4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jul	Aug	Sep	Oct	Nov	Dec
58		132 mW Generation	-	-	-	-	-	-
59		65 mW Generation	-	-	-	-	-	-
60		Transmission	1,605,846	1,605,846	1,605,846	1,605,846	1,605,846	1,605,846
61		HLM transmission	58,257	58,257	58,257	58,257	58,257	58,257
62		PV3 transmission	-	-	-	-	-	-
63		Distribution	2,801,912	2,801,912	2,801,912	2,801,912	2,801,912	2,801,912
64		Renewable distribution	-	-	-	-	-	-
65		General	13,556	13,556	13,556	13,556	13,556	13,556
66		Corporate Allocation	-	-	-	-	-	-
67		Nuc Fuel 1&2	484,772	484,772	484,772	484,772	484,772	484,772
68		Nuc Fuel 3	282,556	282,556	282,556	282,556	282,556	282,556
69			-	-	-	-	-	-
70								
71		Total Tax on Existing	11,798,555	11,798,555	11,798,555	11,798,555	11,798,555	11,798,555
72		check total						
73								
74		Temporary Difference						
75		Generation	(4,606,169)	(5,007,603)	(5,582,742)	(5,300,553)	(6,243,018)	(12,420,042)
76		Renewable generation - pre 2015	39,769	39,769	39,769	(5,681)	(5,681)	(5,681)
77		Renewable generation - 2015	142,534	142,534	142,534	142,534	142,534	137,079
78		PV3 generation	21,478	27,591	(264,472)	(371,690)	(837,814)	(2,739,789)
79		132 mW Generation	(15,276)	(22,368)	(54,872)	(132,314)	(314,110)	(619,184)
80		65 mW Generation	-	-	-	-	-	-
81		Transmission	(4,621,331)	(5,061,496)	(5,734,461)	(5,561,000)	(6,360,939)	(14,360,560)
82		HLM transmission	(16,894)	(16,894)	(16,894)	(4,542)	(4,542)	(4,542)
83		PV3 transmission	15,602	15,569	7,877	6,898	(5,685)	(51,138)
84		Distribution	(1,558,311)	(2,284,719)	(2,834,032)	(4,011,418)	(4,604,867)	(8,736,857)
85		Renewable distribution	30,083	30,083	30,083	32,510	32,510	32,510
86		General	583,375	387,459	258,082	71,301	(33,803)	(747,431)
87		Corporate Allocation						
88		Nuc Fuel 1&2	646,219	633,846	(1,072,700)	(1,046,781)	(1,258,308)	(1,298,988)
89		Nuc Fuel 3	(32,205)	(60,788)	(112,470)	(461,204)	(134,271)	1,026,502
90								
91								
92		Total Temporary Difference	(9,371,126)	(11,177,017)	(15,194,299)	(16,641,939)	(19,627,995)	(39,788,121)
93		check total	-	-	-	-	-	-
94								
95		Fed Rate	32.83%	32.83%	32.83%	32.83%	32.83%	32.83%
96		State Rate	6.19%	6.19%	6.19%	6.19%	6.19%	6.19%
97		ADIT before proration	39.02%	39.02%	39.02%	39.02%	39.02%	39.02%
98		Generation	(1,797,327)	(1,953,967)	(2,178,386)	(2,068,276)	(2,436,026)	(4,846,300)
99		Renewable generation - pre 2015	15,518	15,518	15,518	(2,217)	(2,217)	(2,217)
100		Renewable generation - 2015	55,617	55,617	55,617	55,617	55,617	53,488
101		PV3 generation	8,381	10,766	(103,197)	(145,033)	(326,915)	(1,069,066)
102		132 mW Generation	(5,961)	(8,728)	(21,411)	(51,629)	(122,566)	(241,606)
103		65 mW Generation	-	-	-	-	-	-
104		Transmission	(1,803,243)	(1,974,996)	(2,237,587)	(2,169,902)	(2,482,038)	(5,603,491)
105		HLM transmission (with Trans)	(6,592)	(6,592)	(6,592)	(1,772)	(1,772)	(1,772)

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6								
7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jul	Aug	Sep	Oct	Nov	Dec
106		PV3 transmission (with PV3 gen)	6,088	6,075	3,074	2,692	(2,218)	(19,954)
107		Distribution	(608,053)	(891,497)	(1,105,839)	(1,565,255)	(1,796,819)	(3,409,121)
108		Renewable distribution (with renew)	11,738	11,738	11,738	12,685	12,685	12,685
109		General	227,633	151,186	100,704	27,822	(13,190)	(291,648)
110		Corporate Allocation	-	-	-	-	-	-
111		Nuc Fuel 1&2	252,155	247,327	(418,567)	(408,454)	(490,992)	(506,865)
112		Nuc Fuel 3	(12,566)	(23,720)	(43,886)	(179,962)	(52,393)	400,541
113			-	-	-	-	-	-
114			-	-	-	-	-	-
115		Total ADIT change before proration	(3,656,613)	(4,361,272)	(5,928,815)	(6,493,685)	(7,658,844)	(15,525,325)
116		check						
117								
118		Numerator Days	365	365	365	365	365	365
119		Denominator Days	365	365	365	365	365	365
120			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
121								
122		TOTAL ADIT after proration						
123	Liberalized Depreciation - Generation	Generation	(1,797,327)	(1,953,967)	(2,178,386)	(2,068,276)	(2,436,026)	(4,846,300)
124	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	15,518	15,518	15,518	(2,217)	(2,217)	(2,217)
125	Liberalized Depreciation - Generation	Renewable generation	55,617	55,617	55,617	55,617	55,617	53,488
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	8,381	10,766	(103,197)	(145,033)	(326,915)	(1,069,066)
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(5,961)	(8,728)	(21,411)	(51,629)	(122,566)	(241,606)
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
129	Liberalized Depreciation - Transmission	Transmission	(1,803,243)	(1,974,996)	(2,237,587)	(2,169,902)	(2,482,038)	(5,603,491)
130	Liberalized Depreciation - HLM	HLM transmission	(6,592)	(6,592)	(6,592)	(1,772)	(1,772)	(1,772)
131	Liberalized Depreciation - PV 3	PV3 transmission	6,088	6,075	3,074	2,692	(2,218)	(19,954)
132	Liberalized Depreciation - Distribution	Distribution	(608,053)	(891,497)	(1,105,839)	(1,565,255)	(1,796,819)	(3,409,121)
133	Liberalized Depreciation - Renewable	Renewable distribution	11,738	11,738	11,738	12,685	12,685	12,685
134	Liberalized Depreciation - Other	General	227,633	151,186	100,704	27,822	(13,190)	(291,648)
135	Liberalized Depreciation - Corp Alloc	Corporate Allocation						
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	252,155	247,327	(418,567)	(408,454)	(490,992)	(506,865)
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	(12,566)	(23,720)	(43,886)	(179,962)	(52,393)	400,541
138	Liberalized Depreciation - Generation	PV3 generation post 2018						
139								
140		Total ADIT change after proration	(3,656,613)	(4,361,272)	(5,928,815)	(6,493,685)	(7,658,844)	(15,525,325)
141								
142								
143		Corp Alloc ADIT change before proration	59,592	24,793	(24,357)	35,212	14,096	(1,060,501)
144	Liberalized Depreciation - Corp Alloc	Corp Alloc ADIT change after proration	59,592	24,793	(24,357)	35,212	14,096	(1,060,501)
145								
146								
147								
148								
149								
150								
151								
152		FED ADIT after proration						
153	Liberalized Depreciation - Generation	Generation	(1,512,205)	(1,643,996)	(1,832,814)	(1,740,172)	(2,049,583)	(4,077,500)

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6								
7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jul	Aug	Sep	Oct	Nov	Dec
154	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	13,056	13,056	13,056	(1,865)	(1,865)	(1,865)
155	Liberalized Depreciation - Generation	Renewable generation	46,794	46,794	46,794	46,794	46,794	45,003
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	7,051	9,058	(86,826)	(122,026)	(275,054)	(899,473)
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(5,015)	(7,343)	(18,015)	(43,439)	(103,122)	(203,278)
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
159	Liberalized Depreciation - Transmission	Transmission	(1,517,183)	(1,661,689)	(1,882,624)	(1,825,676)	(2,088,296)	(4,714,572)
160	Liberalized Depreciation - HLM	HLM transmission	(5,546)	(5,546)	(5,546)	(1,491)	(1,491)	(1,491)
161	Liberalized Depreciation - PV 3	PV3 transmission	5,122	5,111	2,586	2,265	(1,867)	(16,789)
162	Liberalized Depreciation - Distribution	Distribution	(511,594)	(750,073)	(930,413)	(1,316,948)	(1,511,778)	(2,868,310)
163	Liberalized Depreciation - Renewable	Renewable distribution	9,876	9,876	9,876	10,673	10,673	10,673
164	Liberalized Depreciation - Other	General	191,522	127,203	84,728	23,408	(11,098)	(245,382)
165	Liberalized Depreciation - Corp Alloca	Corporate Allocation	-	-	-	-	-	-
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	212,154	208,092	(352,167)	(343,658)	(413,103)	(426,458)
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	(10,573)	(19,957)	(36,924)	(151,413)	(44,081)	337,001
168	Liberalized Depreciation - Generation	PV3 generation post 2018						
169								
170		Total ADIT change after proration	(3,076,541)	(3,669,415)	(4,988,288)	(5,463,549)	(6,443,871)	(13,062,440)
171								
172								
173								
174	Liberalized Depreciation - Corp Alloca	Corp Alloc FED ADIT change after proration	50,139	20,860	(20,493)	29,626	11,860	(892,267)
175								
176								
177								
178								
179								
180								
181								
182		STATE ADIT after proration						
183	Liberalized Depreciation - Generation	Generation	(285,122)	(309,971)	(345,572)	(328,104)	(386,443)	(768,801)
184	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	2,462	2,462	2,462	(352)	(352)	(352)
185	Liberalized Depreciation - Generation	Renewable generation	8,823	8,823	8,823	8,823	8,823	8,485
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	1,329	1,708	(16,371)	(23,008)	(51,861)	(169,593)
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(946)	(1,385)	(3,397)	(8,190)	(19,443)	(38,328)
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
189	Liberalized Depreciation - Transmission	Transmission	(286,060)	(313,307)	(354,963)	(344,226)	(393,742)	(888,919)
190	Liberalized Depreciation - HLM	HLM transmission	(1,046)	(1,046)	(1,046)	(281)	(281)	(281)
191	Liberalized Depreciation - PV 3	PV3 transmission	966	964	488	427	(352)	(3,165)
192	Liberalized Depreciation - Distribution	Distribution	(96,459)	(141,424)	(175,427)	(248,307)	(285,041)	(540,811)
193	Liberalized Depreciation - Renewable	Renewable distribution	1,862	1,862	1,862	2,012	2,012	2,012
194	Liberalized Depreciation - Other	General	36,111	23,984	15,975	4,414	(2,092)	(46,266)
195	Liberalized Depreciation - Corp Alloca	Corporate Allocation	-	-	-	-	-	-
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	40,001	39,235	(66,400)	(64,796)	(77,889)	(80,407)
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	(1,993)	(3,763)	(6,962)	(28,549)	(8,311)	63,540
198	Liberalized Depreciation - Generation	PV3 generation post 2018						
199								
200		Total ADIT change after proration	(580,073)	(691,857)	(940,527)	(1,030,136)	(1,214,973)	(2,462,885)
201								

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5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2016	2016	2016	2016	2016
9		PNM	Jul	Aug	Sep	Oct	Nov	Dec
202								
203								
204	Liberalized Depreciation - Corp Alloc	Corp Alloc STATE ADIT change after proration	9,453	3,933	(3,864)	5,586	2,236	(168,234)
205								
206								
207								
208		check	-	-	-	-	-	-

	A	B	O	P	Q	R	S	T
1	Public Service Company of New Mexico							
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3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2017	2017	2017	2017	2017
9		PNM	Total	Jan	Feb	Mar	Apr	May
10		Book Depreciation Expense						
11		Generation	22,976,067	4,132,660	4,134,845	4,136,416	4,083,880	4,075,428
12		Renewable generation - pre 2015	3,031,479	482,522	482,522	482,522	482,522	482,522
13		Renewable generation - 2015	1,255,885	209,335	209,335	209,335	209,335	209,335
14		PV3 generation	2,356,829	418,679	418,706	418,824	418,542	419,336
15		132 mW Generation						
16		65 mW Generation	-	-	-	-	-	-
17		Transmission	9,014,204	1,713,835	1,718,379	1,719,059	1,720,156	1,730,129
18		HLM transmission	285,231	53,714	53,714	53,714	53,714	53,714
19		PV3 transmission	108,761	19,474	19,474	19,474	19,474	19,493
20		Distribution	18,365,910	3,178,091	3,182,352	3,186,031	3,192,600	3,200,191
21		Renewable distribution	187,778	32,510	32,510	32,510	32,510	32,510
22		General	4,272,454	733,470	733,890	734,190	735,477	736,580
23		Corporate Allocation	-	-	-	-	-	-
24		Nuc Fuel 1&2	18,159,592	1,200,581	1,200,581	1,200,583	847,735	1,547,304
25		Nuc Fuel 3	9,690,445	644,442	609,442	644,442	633,442	644,442
26								
27		Total Book	89,704,635	12,819,313	12,795,751	12,837,100	12,429,386	13,150,984
28		Add: EIP acquisition amort (ORB)	292,986	48,831	48,831	48,831	48,831	48,831
29		Add: PV acquisition amort (ORB)	182,556	30,426	30,426	30,426	30,426	30,426
30		Add: PV acquisition amort 1st Chi (ORB)	416,027	69,338	69,338	69,338	69,338	69,338
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE	-	-	-	-	-	-
32		Less: corp allocation	-	-	-	-	-	-
33		total Book before corp alloc	90,596,203	12,967,908	12,944,346	12,985,694	12,577,981	13,299,579
34		check total		-	0	0	0	-
35								
36		Tax Depreciation Expense on Additions						
37		Generation	36,806,849	907,073	916,143	777,425	947,150	1,289,107
38		Renewable generation - 2015	559,852	12,441	12,441	12,441	12,441	12,441
39		PV3 generation	5,371,535	39,613	40,636	30,836	54,337	97,854
40		132 mW Generation	1,158,123	20,047	20,288	26,252	91,475	94,326
41		65 mW Generation	-	-	-	-	-	-
42		Transmission	46,455,496	428,516	427,640	434,431	670,090	1,745,531
43		HLM transmission	-	-	-	-	-	-
44		PV3 transmission	119,638	915	976	1,038	1,645	2,731
45		Distribution	28,700,902	248,201	325,273	474,664	654,338	816,707
46		Renewable distribution	-	-	-	-	-	-
47		General	3,728,936	97,368	111,539	130,213	148,385	219,738
48		Corporate Allocation	-	-	-	-	-	-
49		Nuc Fuel 1&2	12,344,166	347,198	397,430	664,426	860,526	876,892
50		Nuc Fuel 3	4,000,558	89,757	97,124	98,101	189,738	296,153
51								
52		Total Tax on Additions	139,246,055	2,191,128	2,349,490	2,649,828	3,630,124	5,451,480
53		check total	0	0	0	0	(0)	(0)
54		Tax Depreciation Expense on Existing plant						
55		Generation	69,967,862	4,871,834	4,871,834	4,871,834	4,871,834	4,871,834
56		Renewable generation - pre 2015	5,858,426	369,809	369,809	369,809	369,809	369,809
57		PV3 generation	2,793,596	217,218	217,218	217,218	217,218	217,218

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6								
7								
8			2016	2017	2017	2017	2017	2017
9		PNM	Total	Jan	Feb	Mar	Apr	May
58		132 mW Generation	-	-	-	-	-	-
59		65 mW Generation	-	-	-	-	-	-
60		Transmission	19,270,153	1,431,458	1,431,458	1,431,458	1,431,458	1,431,458
61		HLM transmission	699,080	53,556	53,556	53,556	53,556	53,556
62		PV3 transmission	-	-	-	-	-	-
63		Distribution	33,622,941	2,469,172	2,469,172	2,469,172	2,469,172	2,469,172
64		Renewable distribution	-	-	-	-	-	-
65		General	162,670	13,608	13,608	13,608	13,608	13,608
66		Corporate Allocation	-	-	-	-	-	-
67		Nuc Fuel 1&2	5,817,261	309,215	309,215	309,215	309,215	309,215
68		Nuc Fuel 3	3,390,671	186,506	186,506	186,506	186,506	186,506
69			-	-	-	-	-	-
70								
71		Total Tax on Existing	141,582,660	9,922,377	9,922,377	9,922,377	9,922,377	9,922,377
72		check total	-					
73								
74		Temporary Difference						
75		Generation	(83,200,062)	(1,546,483)	(1,553,369)	(1,413,080)	(1,635,340)	(1,985,749)
76		Renewable generation - pre 2015	(2,826,947)	112,712	112,712	112,712	112,712	112,712
77		Renewable generation - 2015	696,033	196,893	196,893	196,893	196,893	196,893
78		PV3 generation	(5,808,302)	161,848	160,853	170,770	146,987	104,264
79		132 mW Generation	(1,158,123)	(20,047)	(20,288)	(26,252)	(91,475)	(94,326)
80		65 mW Generation	-	-	-	-	-	-
81		Transmission	(56,418,460)	(97,308)	(91,887)	(97,999)	(332,561)	(1,398,029)
82		HLM transmission	(413,849)	159	159	159	159	159
83		PV3 transmission	(10,877)	18,559	18,498	18,436	17,829	16,762
84		Distribution	(43,957,933)	460,718	387,907	242,195	69,090	(85,688)
85		Renewable distribution	187,778	32,510	32,510	32,510	32,510	32,510
86		General	380,848	622,494	608,743	590,369	573,484	503,233
87		Corporate Allocation	-					
88		Nuc Fuel 1&2	(1,834)	544,168	493,936	226,942	(322,007)	361,197
89		Nuc Fuel 3	2,299,217	368,179	325,812	359,835	257,198	161,783
90								
91								
92		Total Temporary Difference	(190,232,512)	854,403	672,479	413,490	(974,520)	(2,074,278)
93		check total		0	0	-	0	-
94								
95		Fed Rate		32.95%	32.95%	32.95%	32.95%	32.95%
96		State Rate		5.84%	5.84%	5.84%	5.84%	5.84%
97		ADIT before proration		38.79%	38.79%	38.79%	38.79%	38.79%
98		Generation	(32,464,664)	(599,881)	(602,552)	(548,134)	(634,349)	(770,272)
99		Renewable generation - pre 2015	(1,103,075)	43,721	43,721	43,721	43,721	43,721
100		Renewable generation - 2015	271,592	76,375	76,375	76,375	76,375	76,375
101		PV3 generation	(2,266,400)	62,781	62,395	66,242	57,016	40,444
102		132 mW Generation	(451,900)	(7,776)	(7,870)	(10,183)	(35,483)	(36,589)
103		65 mW Generation	-	-	-	-	-	-
104		Transmission	(22,014,483)	(37,746)	(35,643)	(38,014)	(129,000)	(542,295)
105		HLM transmission (with Trans)	(161,484)	62	62	62	62	62

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5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2017	2017	2017	2017	2017
9		PNM	Total	Jan	Feb	Mar	Apr	May
106		PV3 transmission (with PV3 gen)	(4,244)	7,199	7,175	7,151	6,916	6,502
107		Distribution	(17,152,385)	178,713	150,469	93,947	26,800	(33,238)
108		Renewable distribution (with renew)	73,271	12,611	12,611	12,611	12,611	12,611
109		General	148,607	241,465	236,132	229,004	222,454	195,204
110		Corporate Allocation	-	-	-	-	-	-
111		Nuc Fuel 1&2	(716)	211,083	191,598	88,031	(124,906)	140,108
112		Nuc Fuel 3	897,154	142,817	126,382	139,580	99,767	62,756
113			-	-	-	-	-	-
114			-	-	-	-	-	-
115		Total ADIT change before proration	(74,228,726)	331,423	260,855	160,393	(378,016)	(804,612)
116		check						
117								
118		Numerator Days		365	365	365	365	365
119		Denominator Days		365	365	365	365	365
120				100.00%	100.00%	100.00%	100.00%	100.00%
121								
122		TOTAL ADIT after proration						
123	Liberalized Depreciation - Generation	Generation	(32,464,664)	(599,881)	(602,552)	(548,134)	(634,349)	(770,272)
124	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	(1,103,075)	43,721	43,721	43,721	43,721	43,721
125	Liberalized Depreciation - Generation	Renewable generation	271,592	76,375	76,375	76,375	76,375	76,375
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(2,266,400)	62,781	62,395	66,242	57,016	40,444
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(451,900)	(7,776)	(7,870)	(10,183)	(35,483)	(36,589)
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
129	Liberalized Depreciation - Transmission	Transmission	(22,014,483)	(37,746)	(35,643)	(38,014)	(129,000)	(542,295)
130	Liberalized Depreciation - HLM	HLM transmission	(161,484)	62	62	62	62	62
131	Liberalized Depreciation - PV 3	PV3 transmission	(4,244)	7,199	7,175	7,151	6,916	6,502
132	Liberalized Depreciation - Distribution	Distribution	(17,152,385)	178,713	150,469	93,947	26,800	(33,238)
133	Liberalized Depreciation - Renewables	Renewable distribution	73,271	12,611	12,611	12,611	12,611	12,611
134	Liberalized Depreciation - Other	General	148,607	241,465	236,132	229,004	222,454	195,204
135	Liberalized Depreciation - Corp Allocat	Corporate Allocation	-					
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(716)	211,083	191,598	88,031	(124,906)	140,108
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	897,154	142,817	126,382	139,580	99,767	62,756
138	Liberalized Depreciation - Generation	PV3 generation post 2018						
139								
140		Total ADIT change after proration	(74,228,726)	331,423	260,855	160,393	(378,016)	(804,612)
141								
142								
143		Corp Alloc ADIT change before proration	(2,606,542)	(36,683)	51,791	(16,750)	(11,715)	(118,827)
144	Liberalized Depreciation - Corp Allocat	Corp Alloc ADIT change after proration	(2,606,542)	(36,683)	51,791	(16,750)	(11,715)	(118,827)
145								
146								
147								
148								
149								
150								
151								
152		FED ADIT after proration						
153	Liberalized Depreciation - Generation	Generation	(27,314,580)	(509,566)	(511,835)	(465,610)	(538,845)	(654,304)

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6								
7								
8			2016	2017	2017	2017	2017	2017
9		PNM	Total	Jan	Feb	Mar	Apr	May
154	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	(928,087)	37,139	37,139	37,139	37,139	37,139
155	Liberalized Depreciation - Generation	Renewable generation	228,507	64,876	64,876	64,876	64,876	64,876
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(1,906,866)	53,329	53,001	56,269	48,432	34,355
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(380,212)	(6,605)	(6,685)	(8,650)	(30,141)	(31,081)
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
159	Liberalized Depreciation - Transmission	Transmission	(18,522,180)	(32,063)	(30,277)	(32,291)	(109,579)	(460,651)
160	Liberalized Depreciation - HLM	HLM transmission	(135,867)	52	52	52	52	52
161	Liberalized Depreciation - PV 3	PV3 transmission	(3,571)	6,115	6,095	6,075	5,875	5,523
162	Liberalized Depreciation - Distribution	Distribution	(14,431,389)	151,807	127,815	79,803	22,765	(28,234)
163	Liberalized Depreciation - Renewables	Renewable distribution	61,648	10,712	10,712	10,712	10,712	10,712
164	Liberalized Depreciation - Other	General	125,033	205,112	200,581	194,527	188,963	165,815
165	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-	-	-	-	-	-
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(602)	179,303	162,752	74,777	(106,101)	119,014
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	754,833	121,315	107,355	118,566	84,747	53,307
168	Liberalized Depreciation - Generation	PV3 generation post 2018						
169								
170		Total ADIT change after proration	(62,453,334)	281,526	221,582	136,245	(321,104)	(683,475)
171								
172								
173								
174	Liberalized Depreciation - Corp Allocation	Corp Alloc FED ADIT change after proration	(2,193,049)	(31,160)	43,994	(14,229)	(9,951)	(100,937)
175								
176								
177								
178								
179								
180								
181								
182		STATE ADIT after proration						
183	Liberalized Depreciation - Generation	Generation	(5,150,084)	(90,315)	(90,717)	(82,524)	(95,504)	(115,968)
184	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	(174,988)	6,582	6,582	6,582	6,582	6,582
185	Liberalized Depreciation - Generation	Renewable generation	43,084	11,499	11,499	11,499	11,499	11,499
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(359,534)	9,452	9,394	9,973	8,584	6,089
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(71,688)	(1,171)	(1,185)	(1,533)	(5,342)	(5,509)
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
189	Liberalized Depreciation - Transmission	Transmission	(3,492,303)	(5,683)	(5,366)	(5,723)	(19,422)	(81,645)
190	Liberalized Depreciation - HLM	HLM transmission	(25,617)	9	9	9	9	9
191	Liberalized Depreciation - PV 3	PV3 transmission	(673)	1,084	1,080	1,077	1,041	979
192	Liberalized Depreciation - Distribution	Distribution	(2,720,996)	26,906	22,654	14,144	4,035	(5,004)
193	Liberalized Depreciation - Renewables	Renewable distribution	11,623	1,899	1,899	1,899	1,899	1,899
194	Liberalized Depreciation - Other	General	23,575	36,354	35,551	34,478	33,491	29,389
195	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-	-	-	-	-	-
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(114)	31,779	28,846	13,253	(18,805)	21,094
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	142,322	21,502	19,027	21,014	15,020	9,448
198	Liberalized Depreciation - Generation	PV3 generation post 2018						
199								
200		Total ADIT change after proration	(11,775,392)	49,897	39,273	24,148	(56,912)	(121,138)
201								

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5	Hyperlink to Lead Sheet							
6								
7								
8			2016	2017	2017	2017	2017	2017
9		PNM	Total	Jan	Feb	Mar	Apr	May
202								
203								
204	Liberalized Depreciation - Corp Alloca	Corp Alloc STATE ADIT change after proration	(413,493)	(5,523)	7,797	(2,522)	(1,764)	(17,890)
205								
206								
207								
208		check	-	-	-	-	-	-

	A	B	U	V	W	X	Y	Z
1	Public Service Company of New Mexico							
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3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2017	2017	2017	2017	2017	2017
9		PNM	Jun	Jul	Aug	Sep	Oct	Nov
10		Book Depreciation Expense						
11		Generation	4,087,292	4,085,877	4,090,190	4,091,109	4,087,523	4,090,628
12		Renewable generation - pre 2015	482,522	482,522	482,522	482,522	482,522	482,522
13		Renewable generation - 2015	209,335	209,335	209,335	209,335	209,335	209,335
14		PV3 generation	420,814	420,752	420,877	420,957	420,743	421,566
15		132 mW Generation						
16		65 mW Generation	-	-	-	-	-	-
17		Transmission	1,766,855	1,796,242	1,833,422	1,841,456	1,858,221	1,861,239
18		HLM transmission	53,714	53,714	53,714	53,714	53,714	53,714
19		PV3 transmission	19,498	19,500	19,502	19,502	19,502	19,503
20		Distribution	3,206,081	3,217,346	3,224,760	3,233,075	3,246,399	3,260,472
21		Renewable distribution	32,510	32,510	32,510	32,510	32,510	32,510
22		General	740,258	727,019	731,045	733,754	737,827	740,124
23		Corporate Allocation						
24		Nuc Fuel 1&2	1,357,980	1,372,980	1,372,980	1,357,980	1,221,234	1,667,369
25		Nuc Fuel 3	633,442	644,442	644,442	633,442	644,442	633,442
26								
27		Total Book	13,010,302	13,062,238	13,115,299	13,109,354	13,013,972	13,472,423
28		Add: EIP acquisition amort (ORB)	48,831	48,831	48,831	48,831	48,831	48,831
29		Add: PV acquisition amort (ORB)	30,426	30,426	30,426	30,426	30,426	30,426
30		Add: PV acquisition amort 1st Chi (ORB)	69,338	69,338	69,338	69,338	69,338	69,338
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE	-	-	-	-	-	-
32		Less: corp allocation	-	-	-	-	-	-
33		total Book before corp alloc	13,158,897	13,210,833	13,263,894	13,257,949	13,162,567	13,621,018
34		check total	(0)	0	0	-	-	-
35								
36		Tax Depreciation Expense on Additions						
37		Generation	1,182,441	1,294,447	1,241,037	926,444	993,958	2,589,219
38		Renewable generation - 2015	12,441	12,441	12,441	12,441	12,441	12,441
39		PV3 generation	91,949	94,214	93,721	72,479	131,215	311,294
40		132 mW Generation	98,878	115,824	120,329	125,013	127,222	290,465
41		65 mW Generation	-	-	-	-	-	-
42		Transmission	2,728,839	4,192,695	4,554,768	5,530,567	5,730,558	6,369,190
43		HLM transmission	-	-	-	-	-	-
44		PV3 transmission	3,012	3,146	3,237	3,489	5,062	10,821
45		Distribution	1,171,979	1,442,456	1,822,141	2,572,875	3,584,494	4,324,632
46		Renewable distribution	-	-	-	-	-	-
47		General	24,283	119,804	195,573	346,709	471,411	698,797
48		Corporate Allocation						
49		Nuc Fuel 1&2	1,014,568	1,082,145	1,109,930	1,537,389	1,658,589	2,097,782
50		Nuc Fuel 3	303,159	304,950	306,918	505,568	1,393,079	1,398,075
51								
52		Total Tax on Additions	6,631,548	8,662,123	9,460,095	11,632,976	14,108,029	18,102,715
53		check total	0	0	(0)	(0)	0	0
54		Tax Depreciation Expense on Existing plant						
55		Generation	4,871,834	4,871,834	4,871,834	4,871,834	4,871,834	4,871,834
56		Renewable generation - pre 2015	369,809	369,809	369,809	369,809	369,809	369,809
57		PV3 generation	217,218	217,218	217,218	217,218	217,218	217,218

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6								
7								
8								
9		PNM	2017	2017	2017	2017	2017	2017
58			Jun	Jul	Aug	Sep	Oct	Nov
59		132 mW Generation	-	-	-	-	-	-
60		65 mW Generation	-	-	-	-	-	-
61		Transmission	1,431,458	1,431,458	1,431,458	1,431,458	1,431,458	1,431,458
62		HLM transmission	53,556	53,556	53,556	53,556	53,556	53,556
63		PV3 transmission	-	-	-	-	-	-
64		Distribution	2,469,172	2,469,172	2,469,172	2,469,172	2,469,172	2,469,172
65		Renewable distribution	-	-	-	-	-	-
66		General	13,608	13,608	13,608	13,608	13,608	13,608
67		Corporate Allocation	-	-	-	-	-	-
68		Nuc Fuel 1&2	309,215	309,215	309,215	309,215	309,215	309,215
69		Nuc Fuel 3	186,506	186,506	186,506	186,506	186,506	186,506
70			-	-	-	-	-	-
71		Total Tax on Existing	9,922,377	9,922,377	9,922,377	9,922,377	9,922,377	9,922,377
72		check total						
73								
74		Temporary Difference						
75		Generation	(1,867,219)	(1,980,641)	(1,922,917)	(1,607,406)	(1,678,505)	(3,270,661)
76		Renewable generation - pre 2015	112,712	112,712	112,712	112,712	112,712	112,712
77		Renewable generation - 2015	196,893	196,893	196,893	196,893	196,893	196,893
78		PV3 generation	111,647	109,320	109,938	131,260	72,309	(106,946)
79		132 mW Generation	(98,878)	(115,824)	(120,329)	(125,013)	(127,222)	(290,465)
80		65 mW Generation	-	-	-	-	-	-
81		Transmission	(2,344,610)	(3,779,080)	(4,103,973)	(5,071,739)	(5,254,964)	(5,890,577)
82		HLM transmission	159	159	159	159	159	159
83		PV3 transmission	16,486	16,354	16,265	16,013	14,440	8,682
84		Distribution	(435,070)	(694,283)	(1,066,553)	(1,808,972)	(2,807,267)	(3,533,332)
85		Renewable distribution	32,510	32,510	32,510	32,510	32,510	32,510
86		General	702,367	593,607	521,864	373,436	252,808	27,718
87		Corporate Allocation						
88		Nuc Fuel 1&2	34,197	(18,380)	(46,166)	(488,625)	(746,570)	(739,628)
89		Nuc Fuel 3	143,777	152,986	151,019	(58,632)	(935,143)	(951,139)
90								
91								
92		Total Temporary Difference	(3,395,028)	(5,373,666)	(6,118,577)	(8,297,403)	(10,867,839)	(14,404,074)
93		check total	-	-	-	-	-	-
94								
95		Fed Rate	32.95%	32.95%	32.95%	32.95%	32.95%	32.95%
96		State Rate	5.84%	5.84%	5.84%	5.84%	5.84%	5.84%
97		ADIT before proration	38.79%	38.79%	38.79%	38.79%	38.79%	38.79%
98		Generation	(724,294)	(768,291)	(745,900)	(623,513)	(651,092)	(1,268,689)
99		Renewable generation - pre 2015	43,721	43,721	43,721	43,721	43,721	43,721
100		Renewable generation - 2015	76,375	76,375	76,375	76,375	76,375	76,375
101		PV3 generation	43,308	42,405	42,645	50,916	28,049	(41,484)
102		132 mW Generation	(38,355)	(44,928)	(46,676)	(48,493)	(49,349)	(112,671)
103		65 mW Generation	-	-	-	-	-	-
104		Transmission	(909,474)	(1,465,905)	(1,591,931)	(1,967,327)	(2,038,400)	(2,284,955)
105		HLM transmission (with Trans)	62	62	62	62	62	62

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6								
7								
8			2017	2017	2017	2017	2017	2017
9		PNM	Jun	Jul	Aug	Sep	Oct	Nov
106		PV3 transmission (with PV3 gen)	6,395	6,344	6,309	6,211	5,601	3,368
107		Distribution	(168,764)	(269,312)	(413,716)	(701,700)	(1,088,939)	(1,370,579)
108		Renewable distribution (with renew)	12,611	12,611	12,611	12,611	12,611	12,611
109		General	272,448	230,260	202,431	144,856	98,064	10,752
110		Corporate Allocation	-	-	-	-	-	-
111		Nuc Fuel 1&2	13,265	(7,130)	(17,908)	(189,538)	(289,594)	(286,902)
112		Nuc Fuel 3	55,771	59,343	58,580	(22,743)	(362,742)	(368,947)
113			-	-	-	-	-	-
114			-	-	-	-	-	-
115		Total ADIT change before proration	(1,316,931)	(2,084,445)	(2,373,396)	(3,218,563)	(4,215,635)	(5,587,340)
116		check						
117								
118		Numerator Days	365	365	365	365	365	365
119		Denominator Days	365	365	365	365	365	365
120			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
121								
122		TOTAL ADIT after proration						
123	Liberalized Depreciation - Generation	Generation	(724,294)	(768,291)	(745,900)	(623,513)	(651,092)	(1,268,689)
124	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	43,721	43,721	43,721	43,721	43,721	43,721
125	Liberalized Depreciation - Generation	Renewable generation	76,375	76,375	76,375	76,375	76,375	76,375
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	43,308	42,405	42,645	50,916	28,049	(41,484)
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(38,355)	(44,928)	(46,676)	(48,493)	(49,349)	(112,671)
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
129	Liberalized Depreciation - Transmission	Transmission	(909,474)	(1,465,905)	(1,591,931)	(1,967,327)	(2,038,400)	(2,284,955)
130	Liberalized Depreciation - HLM	HLM transmission	62	62	62	62	62	62
131	Liberalized Depreciation - PV 3	PV3 transmission	6,395	6,344	6,309	6,211	5,601	3,368
132	Liberalized Depreciation - Distribution	Distribution	(168,764)	(269,312)	(413,716)	(701,700)	(1,088,939)	(1,370,579)
133	Liberalized Depreciation - Renewable	Renewable distribution	12,611	12,611	12,611	12,611	12,611	12,611
134	Liberalized Depreciation - Other	General	272,448	230,260	202,431	144,856	98,064	10,752
135	Liberalized Depreciation - Corp Alloc	Corporate Allocation						
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	13,265	(7,130)	(17,908)	(189,538)	(289,594)	(286,902)
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	55,771	59,343	58,580	(22,743)	(362,742)	(368,947)
138	Liberalized Depreciation - Generation	PV3 generation post 2018						
139								
140		Total ADIT change after proration	(1,316,931)	(2,084,445)	(2,373,396)	(3,218,563)	(4,215,635)	(5,587,340)
141								
142								
143		Corp Alloc ADIT change before proration	(160,683)	(171,576)	(203,153)	(271,762)	(273,782)	(277,360)
144	Liberalized Depreciation - Corp Alloc	Corp Alloc ADIT change after proration	(160,683)	(171,576)	(203,153)	(271,762)	(273,782)	(277,360)
145								
146								
147								
148								
149								
150								
151								
152		FED ADIT after proration						
153	Liberalized Depreciation - Generation	Generation	(615,249)	(652,621)	(633,601)	(529,640)	(553,067)	(1,077,683)

	A	B	U	V	W	X	Y	Z
1	Public Service Company of New Mexico							
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3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8								
9		PNM	2017 Jun	2017 Jul	2017 Aug	2017 Sep	2017 Oct	2017 Nov
154	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	37,139	37,139	37,139	37,139	37,139	37,139
155	Liberalized Depreciation - Generation	Renewable generation	64,876	64,876	64,876	64,876	64,876	64,876
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	36,788	36,021	36,225	43,250	23,826	(35,239)
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(32,580)	(38,164)	(39,648)	(41,192)	(41,920)	(95,708)
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
159	Liberalized Depreciation - Transmission	Transmission	(772,549)	(1,245,207)	(1,352,259)	(1,671,138)	(1,731,511)	(1,940,945)
160	Liberalized Depreciation - HLM	HLM transmission	52	52	52	52	52	52
161	Liberalized Depreciation - PV 3	PV3 transmission	5,432	5,389	5,359	5,276	4,758	2,861
162	Liberalized Depreciation - Distribution	Distribution	(143,356)	(228,766)	(351,429)	(596,056)	(924,995)	(1,164,233)
163	Liberalized Depreciation - Renewables	Renewable distribution	10,712	10,712	10,712	10,712	10,712	10,712
164	Liberalized Depreciation - Other	General	231,430	195,593	171,954	123,047	83,300	9,133
165	Liberalized Depreciation - Corp Alloc	Corporate Allocation	-	-	-	-	-	-
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	11,268	(6,056)	(15,212)	(161,002)	(245,995)	(243,707)
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	47,375	50,409	49,761	(19,319)	(308,129)	(313,400)
168	Liberalized Depreciation - Generation	PV3 generation post 2018						
169								
170		Total ADIT change after proration	(1,118,662)	(1,770,623)	(2,016,071)	(2,733,994)	(3,580,953)	(4,746,142)
171								
172								
173								
174	Liberalized Depreciation - Corp Alloc	Corp Alloc FED ADIT change after proration	(136,491)	(145,745)	(172,568)	(230,847)	(232,563)	(235,602)
175								
176								
177								
178								
179								
180								
181								
182		STATE ADIT after proration						
183	Liberalized Depreciation - Generation	Generation	(109,046)	(115,669)	(112,298)	(93,872)	(98,025)	(191,007)
184	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	6,582	6,582	6,582	6,582	6,582	6,582
185	Liberalized Depreciation - Generation	Renewable generation	11,499	11,499	11,499	11,499	11,499	11,499
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	6,520	6,384	6,420	7,666	4,223	(6,246)
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(5,774)	(6,764)	(7,027)	(7,301)	(7,430)	(16,963)
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	-	-	-	-	-
189	Liberalized Depreciation - Transmission	Transmission	(136,925)	(220,698)	(239,672)	(296,190)	(306,890)	(344,010)
190	Liberalized Depreciation - HLM	HLM transmission	9	9	9	9	9	9
191	Liberalized Depreciation - PV 3	PV3 transmission	963	955	950	935	843	507
192	Liberalized Depreciation - Distribution	Distribution	(25,408)	(40,546)	(62,287)	(105,644)	(163,944)	(206,347)
193	Liberalized Depreciation - Renewables	Renewable distribution	1,899	1,899	1,899	1,899	1,899	1,899
194	Liberalized Depreciation - Other	General	41,018	34,667	30,477	21,809	14,764	1,619
195	Liberalized Depreciation - Corp Alloc	Corporate Allocation	-	-	-	-	-	-
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	1,997	(1,073)	(2,696)	(28,536)	(43,600)	(43,194)
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	8,397	8,934	8,819	(3,424)	(54,612)	(55,547)
198	Liberalized Depreciation - Generation	PV3 generation post 2018						
199								
200		Total ADIT change after proration	(198,270)	(313,822)	(357,325)	(484,568)	(634,682)	(841,198)
201								

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1	Public Service Company of New Mexico							
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4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2017	2017	2017	2017	2017	2017
9		PNM	Jun	Jul	Aug	Sep	Oct	Nov
202								
203								
204	Liberalized Depreciation - Corp Alloc	Corp Alloc STATE ADIT change after proration	(24,191)	(25,832)	(30,586)	(40,915)	(41,219)	(41,758)
205								
206								
207								
208		check	-	-	-	-	-	-

	A	B	AA	AB	AC	AD	AE	AF
1	Public Service Company of New Mexico							
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3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2017	2017	2018	2018	2018	2018
9		PNM	Dec	Total	Jan	Feb	Mar	Apr
10		Book Depreciation Expense						
11		Generation	4,106,593	49,202,442	3,640,078	3,641,538	3,643,142	3,641,694
12		Renewable generation - pre 2015	482,522	5,790,259	482,522	482,522	482,522	482,522
13		Renewable generation - 2015	209,335	2,512,015	209,335	209,335	209,335	209,335
14		PV3 generation	422,801	5,042,599	428,094	428,094	428,109	428,475
15		132 mW Generation						
16		65 mW Generation	-	-	26,535	26,535	26,535	26,734
17		Transmission	1,867,145	21,426,138	1,903,539	1,893,684	1,907,501	1,979,464
18		HLM transmission	53,714	644,572	53,714	53,714	53,714	53,714
19		PV3 transmission	19,548	233,942	19,548	31,496	19,548	19,548
20		Distribution	3,266,936	38,594,334	2,419,800	2,423,920	2,426,332	2,431,015
21		Renewable distribution	32,510	390,120	924,956	924,956	926,318	927,525
22		General	742,413	8,826,048	737,716	738,000	738,415	744,268
23		Corporate Allocation		-				
24		Nuc Fuel 1&2	1,486,403	15,833,711	1,486,403	1,406,403	1,486,403	1,459,403
25		Nuc Fuel 3	644,442	7,654,304	644,442	609,442	633,442	278,585
26								
27		Total Book	13,334,362	156,150,485	12,976,682	12,869,639	12,981,316	12,682,282
28		Add: EIP acquisition amort (ORB)	48,831	585,972	48,831	48,831	48,831	48,831
29		Add: PV acquisition amort (ORB)	30,426	365,112	30,426	30,426	30,426	30,426
30		Add: PV acquisition amort 1st Chi (ORB)	69,338	832,053	69,338	69,338	69,338	69,338
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE	-	-	-	-	-	-
32		Less: corp allocation	-	-	-	-	-	-
33		total Book before corp alloc	13,482,957	157,933,622	13,125,276	13,018,234	13,129,911	12,830,876
34		check total	0		0	-	0	-
35								
36		Tax Depreciation Expense on Additions						
37		Generation	35,387,511	48,451,954	1,083,179	1,080,105	1,011,271	2,823,626
38		Renewable generation - 2015	12,441	149,294	7,465	7,465	7,465	7,465
39		PV3 generation	1,567,412	2,625,560	51,403	50,343	55,012	58,838
40		132 mW Generation	1,268,761	2,398,881	19,656	19,656	29,168	29,168
41		65 mW Generation	6,554,900	6,554,900	38,013	38,013	42,697	42,697
42		Transmission	14,897,296	47,710,121	666,281	686,110	2,085,848	2,362,592
43		HLM transmission	-	-	-	-	-	-
44		PV3 transmission	40,939	77,010	1,311	1,317	1,670	1,810
45		Distribution	14,493,227	31,930,986	392,153	456,467	565,003	714,750
46		Renewable distribution	-	-	-	-	-	-
47		General	809,942	3,373,763	100,928	106,134	172,561	180,373
48		Corporate Allocation		-				
49		Nuc Fuel 1&2	2,261,327	13,908,200	428,557	481,131	680,237	834,964
50		Nuc Fuel 3	1,407,245	6,389,868	227,776	261,368	261,811	335,088
51								
52		Total Tax on Additions	78,700,999	163,570,536	3,016,723	3,188,109	4,912,743	7,391,370
53		check total	(0)	0	(0)	(0)	0	0
54		Tax Depreciation Expense on Existing plant						
55		Generation	4,871,834	58,462,011	4,256,464	4,256,464	4,256,464	4,256,464
56		Renewable generation - pre 2015	369,809	4,437,712	275,435	275,435	275,435	275,435
57		PV3 generation	217,218	2,606,616	209,080	209,080	209,080	209,080

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5	Hyperlink to Lead Sheet							
6								
7								
8			2017	2017	2018	2018	2018	2018
9		PNM	Dec	Total	Jan	Feb	Mar	Apr
58		132 mW Generation	-	-	-	-	-	-
59		65 mW Generation	-	-	-	-	-	-
60		Transmission	1,431,458	17,177,494	1,313,927	1,313,927	1,313,927	1,313,927
61		HLM transmission	53,556	642,668	52,667	52,667	52,667	52,667
62		PV3 transmission	-	-	-	-	-	-
63		Distribution	2,469,172	29,630,065	2,209,033	2,209,033	2,209,033	2,209,033
64		Renewable distribution	-	-	-	-	-	-
65		General	13,608	163,299	13,088	13,088	13,088	13,088
66		Corporate Allocation	-	-	-	-	-	-
67		Nuc Fuel 1&2	309,215	3,710,584	208,916	208,916	208,916	208,916
68		Nuc Fuel 3	186,506	2,238,070	85,626	85,626	85,626	85,626
69			-	-	-	-	-	-
70								
71		Total Tax on Existing	9,922,377	119,068,519	8,624,236	8,624,236	8,624,236	8,624,236
72		check total	-	-	-	-	-	-
73								
74		Temporary Difference						
75		Generation	(36,052,988)	(56,514,357)	(1,599,801)	(1,595,268)	(1,524,830)	(3,338,633)
76		Renewable generation - pre 2015	112,712	1,352,547	207,086	207,086	207,086	207,086
77		Renewable generation - 2015	196,893	2,362,721	201,870	201,870	201,870	201,870
78		PV3 generation	(1,361,828)	(189,577)	167,611	168,671	164,017	160,557
79		132 mW Generation	(1,268,761)	(2,398,881)	(19,656)	(19,656)	(29,168)	(29,168)
80		65 mW Generation	(6,554,900)	(6,554,900)	(11,478)	(11,478)	(16,162)	(15,963)
81		Transmission	(14,412,777)	(42,875,505)	(27,838)	(57,522)	(1,443,443)	(1,648,223)
82		HLM transmission	159	1,904	1,047	1,047	1,047	1,047
83		PV3 transmission	(21,391)	156,933	18,237	30,179	17,878	17,738
84		Distribution	(13,695,463)	(22,966,717)	(181,386)	(241,579)	(347,703)	(492,767)
85		Renewable distribution	32,510	390,120	924,956	924,956	926,318	927,525
86		General	(81,137)	5,288,986	623,700	618,779	552,767	550,808
87		Corporate Allocation		-				
88		Nuc Fuel 1&2	(1,084,139)	(1,785,074)	848,930	716,356	597,250	415,523
89		Nuc Fuel 3	(949,309)	(973,634)	331,039	262,448	286,005	(142,129)
90								
91								
92		Total Temporary Difference	(75,140,419)	(124,705,433)	1,484,318	1,205,889	(407,068)	(3,184,730)
93		check total	-	-	-	-	(0)	-
94								
95		Fed Rate	32.95%		33.05%	33.05%	33.05%	33.05%
96		State Rate	5.84%		5.57%	5.57%	5.57%	5.57%
97		ADIT before proration	38.79%		38.62%	38.62%	38.62%	38.62%
98		Generation	(13,984,954)	(21,921,919)	(617,843)	(616,092)	(588,889)	(1,289,380)
99		Renewable generation - pre 2015	43,721	524,653	79,977	79,977	79,977	79,977
100		Renewable generation - 2015	76,375	916,500	77,962	77,962	77,962	77,962
101		PV3 generation	(528,253)	(73,537)	64,731	65,141	63,344	62,007
102		132 mW Generation	(492,152)	(930,526)	(7,591)	(7,591)	(11,265)	(11,265)
103		65 mW Generation	(2,542,646)	(2,542,646)	(4,433)	(4,433)	(6,242)	(6,165)
104		Transmission	(5,590,716)	(16,631,408)	(10,751)	(22,215)	(557,458)	(636,544)
105		HLM transmission (with Trans)		62	739	404	404	404

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5	Hyperlink to Lead Sheet							
6								
7								
8			2017	2017	2018	2018	2018	2018
9		PNM	Dec	Total	Jan	Feb	Mar	Apr
106		PV3 transmission (with PV3 gen)	(8,298)	60,874	7,043	11,655	6,904	6,851
107		Distribution	(5,312,470)	(8,908,789)	(70,051)	(93,298)	(134,283)	(190,307)
108		Renewable distribution (with renew)	12,611	151,327	357,218	357,218	357,744	358,210
109		General	(31,473)	2,051,598	240,873	238,972	213,479	212,722
110		Corporate Allocation	-	-	-	-	-	-
111		Nuc Fuel 1&2	(420,538)	(692,430)	327,857	276,657	230,658	160,475
112		Nuc Fuel 3	(368,237)	(377,672)	127,847	101,357	110,455	(54,890)
113			-	-	-	-	-	-
114			-	-	-	-	-	-
115		Total ADIT change before proration	(29,146,969)	(48,373,237)	573,243	465,714	(157,210)	(1,229,943)
116		check						
117					1/31/2018	2/28/2018	3/31/2018	4/30/2018
118		Numerator Days	365		335	307	276	246
119		Denominator Days	365		365	365	365	365
120			100.00%		91.78%	84.11%	75.62%	67.40%
121								
122		TOTAL ADIT after proration						
123	Liberalized Depreciation - Generation	Generation	(13,984,954)	(21,921,919)	(567,062)	(518,193)	(445,297)	(869,007)
124	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	43,721	524,653	73,403	67,268	60,476	53,902
125	Liberalized Depreciation - Generation	Renewable generation	76,375	916,500	71,554	65,574	58,952	52,544
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(528,253)	(73,537)	59,411	54,790	47,898	41,791
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(492,152)	(930,526)	(6,967)	(6,385)	(8,518)	(7,592)
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(2,542,646)	(2,542,646)	(4,068)	(3,728)	(4,720)	(4,155)
129	Liberalized Depreciation - Transmission	Transmission	(5,590,716)	(16,631,408)	(9,867)	(18,685)	(421,530)	(429,013)
130	Liberalized Depreciation - HLM	HLM transmission	62	739	371	340	306	273
131	Liberalized Depreciation - PV 3	PV3 transmission	(8,298)	60,874	6,464	9,803	5,221	4,617
132	Liberalized Depreciation - Distribution	Distribution	(5,312,470)	(8,908,789)	(64,294)	(78,472)	(101,540)	(128,261)
133	Liberalized Depreciation - Renewables	Renewable distribution	12,611	151,327	327,858	300,455	270,513	241,424
134	Liberalized Depreciation - Other	General	(31,473)	2,051,598	221,075	200,999	161,425	143,369
135	Liberalized Depreciation - Corp Alloca	Corporate Allocation		-				
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(420,538)	(692,430)	300,910	232,695	174,415	108,156
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	(368,237)	(377,672)	117,339	85,251	83,522	(36,995)
138	Liberalized Depreciation - Generation	PV3 generation post 2018		-				
139				-				
140		Total ADIT change after proration	(29,146,969)	(48,373,237)	526,128	391,710	(118,876)	(828,948)
141								
142								
143		Corp Alloc ADIT change before proration	(1,819,919)	(3,310,420)	460,246	460,292	457,173	452,423
144	Liberalized Depreciation - Corp Alloca	Corp Alloc ADIT change after proration	(1,819,919)	(3,310,420)	422,418	387,150	345,698	304,921
145								
146								
147								
148								
149								
150								
151								
152		FED ADIT after proration						
153	Liberalized Depreciation - Generation	Generation	(11,879,460)	(18,621,481)	(485,277)	(443,456)	(381,074)	(743,674)

	A	B	AA	AB	AC	AD	AE	AF
1	Public Service Company of New Mexico							
2	NMPRC Case No. 16-00276-UT							
3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2017	2017	2018	2018	2018	2018
9		PNM	Dec	Total	Jan	Feb	Mar	Apr
154	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	37,139	445,664	62,817	57,566	51,753	46,128
155	Liberalized Depreciation - Generation	Renewable generation	64,876	778,517	61,234	56,116	50,450	44,966
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(448,722)	(62,466)	50,842	46,888	40,990	35,764
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(418,057)	(790,431)	(5,962)	(5,464)	(7,290)	(6,497)
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(2,159,839)	(2,159,839)	(3,482)	(3,191)	(4,039)	(3,556)
159	Liberalized Depreciation - Transmission	Transmission	(4,749,010)	(14,127,479)	(8,444)	(15,990)	(360,734)	(367,138)
160	Liberalized Depreciation - HLM	HLM transmission	52	627	318	291	262	233
161	Liberalized Depreciation - PV 3	PV3 transmission	(7,048)	51,709	5,532	8,389	4,468	3,951
162	Liberalized Depreciation - Distribution	Distribution	(4,512,655)	(7,567,533)	(55,021)	(67,155)	(86,895)	(109,763)
163	Liberalized Depreciation - Renewables	Renewable distribution	10,712	128,544	280,572	257,121	231,498	206,604
164	Liberalized Depreciation - Other	General	(26,735)	1,742,721	189,190	172,009	138,143	122,691
165	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-	-	-	-	-	-
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(357,224)	(588,182)	257,511	199,134	149,260	92,557
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	(312,797)	(320,812)	100,416	72,956	71,476	(31,659)
168	Liberalized Depreciation - Generation	PV3 generation post 2018		-				
169				-				
170		Total ADIT change after proration	(24,758,768)	(41,090,440)	450,246	335,216	(101,731)	(709,392)
171								
172								
173								
174	Liberalized Depreciation - Corp Allocation	Corp Alloc FED ADIT change after proration	(1,545,923)	(2,812,022)	361,494	331,313	295,840	260,943
175								
176								
177								
178								
179								
180								
181								
182		STATE ADIT after proration						
183	Liberalized Depreciation - Generation	Generation	(2,105,495)	(3,300,438)	(81,785)	(74,737)	(64,223)	(125,333)
184	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	6,582	78,989	10,587	9,702	8,722	7,774
185	Liberalized Depreciation - Generation	Renewable generation	11,499	137,983	10,320	9,457	8,502	7,578
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(79,531)	(11,071)	8,569	7,902	6,908	6,027
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(74,096)	(140,095)	(1,005)	(921)	(1,229)	(1,095)
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(382,806)	(382,806)	(587)	(538)	(681)	(599)
189	Liberalized Depreciation - Transmission	Transmission	(841,706)	(2,503,929)	(1,423)	(2,695)	(60,795)	(61,875)
190	Liberalized Depreciation - HLM	HLM transmission	9	111	54	49	44	39
191	Liberalized Depreciation - PV 3	PV3 transmission	(1,249)	9,165	932	1,414	753	666
192	Liberalized Depreciation - Distribution	Distribution	(799,815)	(1,341,256)	(9,273)	(11,318)	(14,645)	(18,499)
193	Liberalized Depreciation - Renewables	Renewable distribution	1,899	22,783	47,286	43,333	39,015	34,820
194	Liberalized Depreciation - Other	General	(4,738)	308,877	31,885	28,989	23,282	20,677
195	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-	-	-	-	-	-
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(63,314)	(104,248)	43,399	33,561	25,155	15,599
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	(55,440)	(56,860)	16,923	12,295	12,046	(5,336)
198	Liberalized Depreciation - Generation	PV3 generation post 2018		-				
199				-				
200		Total ADIT change after proration	(4,388,200)	(7,282,797)	75,881	56,495	(17,145)	(119,556)
201								

	A	B	AA	AB	AC	AD	AE	AF
1	Public Service Company of New Mexico							
2	NMPRC Case No. 16-00276-UT							
3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2017	2017	2018	2018	2018	2018
9		PNM	Dec	Total	Jan	Feb	Mar	Apr
202								
203								
204	Liberalized Depreciation - Corp Alloca	Corp Alloc STATE ADIT change after proration	(273,997)	(498,398)	60,924	55,837	49,859	43,977
205								
206								
207								
208		check	-	-	-	-	-	-

	A	B	AG
1	Public Service Company of New Mexico		
2	NMPRC Case No. 16-00276-UT		
3	PNM Exhibit MFH-5		
4	TD-2 ADIT		
5	Hyperlink to Lead Sheet		
6			
7			
8			2018
9		PNM	May
10		Book Depreciation Expense	
11		Generation	3,690,336
12		Renewable generation - pre 2015	482,522
13		Renewable generation - 2015	209,335
14		PV3 generation	428,688
15		132 mW Generation	
16		65 mW Generation	26,734
17		Transmission	1,992,653
18		HLM transmission	53,714
19		PV3 transmission	19,554
20		Distribution	2,438,851
21		Renewable distribution	927,597
22		General	744,869
23		Corporate Allocation	
24		Nuc Fuel 1&2	1,486,403
25		Nuc Fuel 3	855,196
26			
27		Total Book	13,356,452
28		Add: EIP acquisition amort (ORB)	48,831
29		Add: PV acquisition amort (ORB)	30,426
30		Add: PV acquisition amort 1st Chi (ORB)	69,338
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE	-
32		Less: corp allocation	-
33		total Book before corp alloc	13,505,047
34		check total	0
35			
36		Tax Depreciation Expense on Additions	
37		Generation	3,982,654
38		Renewable generation - 2015	7,465
39		PV3 generation	170,202
40		132 mW Generation	95,039
41		65 mW Generation	75,132
42		Transmission	3,254,070
43		HLM transmission	-
44		PV3 transmission	4,493
45		Distribution	826,774
46		Renewable distribution	-
47		General	228,342
48		Corporate Allocation	
49		Nuc Fuel 1&2	939,327
50		Nuc Fuel 3	335,831
51			
52		Total Tax on Additions	9,919,329
53		check total	0
54		Tax Depreciation Expense on Existing plant	
55		Generation	4,256,464
56		Renewable generation - pre 2015	275,435
57		PV3 generation	209,080

	A	B	AG
1	Public Service Company of New Mexico		
2	NMPRC Case No. 16-00276-UT		
3	PNM Exhibit MFH-5		
4	TD-2 ADIT		
5	Hyperlink to Lead Sheet		
6			
7			
8			2018
9		PNM	May
58		132 mW Generation	-
59		65 mW Generation	-
60		Transmission	1,313,927
61		HLM transmission	52,667
62		PV3 transmission	-
63		Distribution	2,209,033
64		Renewable distribution	-
65		General	13,088
66		Corporate Allocation	-
67		Nuc Fuel 1&2	208,916
68		Nuc Fuel 3	85,626
69			-
70			
71		Total Tax on Existing	8,624,236
72		check total	
73			
74		Temporary Difference	
75		Generation	(4,449,019)
76		Renewable generation - pre 2015	207,086
77		Renewable generation - 2015	201,870
78		PV3 generation	49,406
79		132 mW Generation	(95,039)
80		65 mW Generation	(48,398)
81		Transmission	(2,526,513)
82		HLM transmission	1,047
83		PV3 transmission	15,062
84		Distribution	(596,956)
85		Renewable distribution	927,597
86		General	503,439
87		Corporate Allocation	
88		Nuc Fuel 1&2	338,159
89		Nuc Fuel 3	433,740
90			
91			
92		Total Temporary Difference	(5,038,519)
93		check total	-
94			
95		Fed Rate	33.05%
96		State Rate	5.57%
97		ADIT before proration	38.62%
98		Generation	(1,718,211)
99		Renewable generation - pre 2015	79,977
100		Renewable generation - 2015	77,962
101		PV3 generation	19,081
102		132 mW Generation	(36,704)
103		65 mW Generation	(18,691)
104		Transmission	(975,739)
105		HLM transmission (with Trans)	404

	A	B	AG
1	Public Service Company of New Mexico		
2	NMPRC Case No. 16-00276-UT		
3	PNM Exhibit MFH-5		
4	TD-2 ADIT		
5	Hyperlink to Lead Sheet		
6			
7			
8			2018
9		PNM	May
106		PV3 transmission (with PV3 gen)	5,817
107		Distribution	(230,544)
108		Renewable distribution (with renew)	358,238
109		General	194,428
110		Corporate Allocation	-
111		Nuc Fuel 1&2	130,597
112		Nuc Fuel 3	167,510
113			-
114			-
115		Total ADIT change before proration	(1,945,876)
116		check	
117			5/31/2018
118		Numerator Days	215
119		Denominator Days	365
120			58.90%
121			
122		TOTAL ADIT after proration	
123	Liberalized Depreciation - Generation	Generation	(1,012,097)
124	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	47,110
125	Liberalized Depreciation - Generation	Renewable generation	45,923
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	11,239
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(21,620)
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(11,010)
129	Liberalized Depreciation - Transmission	Transmission	(574,751)
130	Liberalized Depreciation - HLM	HLM transmission	238
131	Liberalized Depreciation - PV 3	PV3 transmission	3,426
132	Liberalized Depreciation - Distribution	Distribution	(135,800)
133	Liberalized Depreciation - Renewables	Renewable distribution	211,017
134	Liberalized Depreciation - Other	General	114,526
135	Liberalized Depreciation - Corp Allocation	Corporate Allocation	
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	76,927
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	98,670
138	Liberalized Depreciation - Generation	PV3 generation post 2018	
139			
140		Total ADIT change after proration	(1,146,201)
141			
142			
143		Corp Alloc ADIT change before proration	453,001
144	Liberalized Depreciation - Corp Allocation	Corp Alloc ADIT change after proration	266,836
145			
146			
147			
148			
149			
150			
151			
152		FED ADIT after proration	
153	Liberalized Depreciation - Generation	Generation	(866,126)

	A	B	AG
1	Public Service Company of New Mexico		
2	NMPRC Case No. 16-00276-UT		
3	PNM Exhibit MFH-5		
4	TD-2 ADIT		
5	Hyperlink to Lead Sheet		
6			
7			
8			2018
9		PNM	May
154	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	40,315
155	Liberalized Depreciation - Generation	Renewable generation	39,300
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	9,618
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(18,502)
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(9,422)
159	Liberalized Depreciation - Transmission	Transmission	(491,857)
160	Liberalized Depreciation - HLM	HLM transmission	204
161	Liberalized Depreciation - PV 3	PV3 transmission	2,932
162	Liberalized Depreciation - Distribution	Distribution	(116,214)
163	Liberalized Depreciation - Renewables	Renewable distribution	180,583
164	Liberalized Depreciation - Other	General	98,009
165	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	65,832
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	84,440
168	Liberalized Depreciation - Generation	PV3 generation post 2018	
169			
170		Total ADIT change after proration	(980,889)
171			
172			
173			
174	Liberalized Depreciation - Corp Allocation	Corp Alloc FED ADIT change after proration	228,351
175			
176			
177			
178			
179			
180			
181			
182		STATE ADIT after proration	
183	Liberalized Depreciation - Generation	Generation	(145,970)
184	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	6,794
185	Liberalized Depreciation - Generation	Renewable generation	6,623
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	1,621
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(3,118)
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(1,588)
189	Liberalized Depreciation - Transmission	Transmission	(82,894)
190	Liberalized Depreciation - HLM	HLM transmission	34
191	Liberalized Depreciation - PV 3	PV3 transmission	494
192	Liberalized Depreciation - Distribution	Distribution	(19,586)
193	Liberalized Depreciation - Renewables	Renewable distribution	30,434
194	Liberalized Depreciation - Other	General	16,518
195	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	11,095
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	14,231
198	Liberalized Depreciation - Generation	PV3 generation post 2018	
199			
200		Total ADIT change after proration	(165,312)
201			

	A	B	AG
1	Public Service Company of New Mexico		
2	NMPRC Case No. 16-00276-UT		
3	PNM Exhibit MFH-5		
4	TD-2 ADIT		
5	Hyperlink to Lead Sheet		
6			
7			
8			2018
9		PNM	May
202			
203			
204	Liberalized Depreciation - Corp Alloc	Corp Alloc STATE ADIT change after proration	38,485
205			
206			
207			
208		check	-

	A	B	AH	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico							
2	NMPRC Case No. 16-00276-UT							
3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2018	2018	2018	2018	2018	2018
9		PNM	Jun	Jul	Aug	Sep	Oct	Nov
10		Book Depreciation Expense						
11		Generation	3,725,113	3,727,654	3,733,031	3,738,027	3,740,991	3,745,258
12		Renewable generation - pre 2015	482,522	482,522	482,522	482,522	482,522	482,522
13		Renewable generation - 2015	209,335	209,335	209,335	209,335	209,335	209,335
14		PV3 generation	432,525	433,089	433,121	433,238	434,315	434,780
15		132 mW Generation						
16		65 mW Generation	27,835	28,997	29,324	29,340	29,340	29,366
17		Transmission	2,029,437	2,033,547	2,035,588	2,045,185	2,051,189	2,056,608
18		HLM transmission	53,714	53,714	53,714	53,714	53,714	53,714
19		PV3 transmission	19,641	19,666	19,667	19,671	19,711	19,711
20		Distribution	2,441,949	2,451,461	2,462,073	2,465,072	2,473,495	2,483,697
21		Renewable distribution	929,603	929,571	930,478	932,109	934,261	935,370
22		General	747,799	736,697	740,886	742,092	744,180	745,150
23		Corporate Allocation						
24		Nuc Fuel 1&2	1,459,403	1,486,403	1,486,403	1,469,403	991,746	1,090,774
25		Nuc Fuel 3	728,059	749,059	749,059	728,059	749,059	728,059
26								
27		Total Book	13,286,936	13,341,715	13,365,200	13,347,767	12,913,858	13,014,344
28		Add: EIP acquisition amort (ORB)	48,831	48,831	48,831	48,831	48,831	48,831
29		Add: PV acquisition amort (ORB)	30,426	30,426	30,426	30,426	30,426	30,426
30		Add: PV acquisition amort 1st Chi (ORB)	69,338	69,338	69,338	69,338	69,338	69,338
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE	-	-	-	-	-	-
32		Less: corp allocation	-	-	-	-	-	-
33		total Book before corp alloc	13,435,531	13,490,310	13,513,794	13,496,362	13,062,453	13,162,939
34		check total	(0)	-	0	-	(0)	-
35								
36		Tax Depreciation Expense on Additions						
37		Generation	3,980,100	4,177,272	4,414,335	4,749,215	5,146,618	7,182,066
38		Renewable generation - 2015	7,465	7,465	7,465	7,465	7,465	7,465
39		PV3 generation	188,665	187,114	189,389	253,727	278,262	230,467
40		132 mW Generation	174,479	200,525	202,098	202,098	206,187	255,349
41		65 mW Generation	114,249	127,074	127,849	127,849	129,862	154,070
42		Transmission	3,360,402	3,415,888	3,778,121	4,053,706	4,381,761	4,653,869
43		HLM transmission	-	-	-	-	-	-
44		PV3 transmission	5,274	5,305	5,444	7,575	8,297	8,406
45		Distribution	1,067,757	1,410,137	1,575,023	2,055,159	2,693,766	3,265,477
46		Renewable distribution	-	-	-	-	-	-
47		General	77,423	192,901	223,552	297,808	341,961	491,438
48		Corporate Allocation						
49		Nuc Fuel 1&2	996,526	1,049,404	1,118,741	1,547,225	2,309,369	2,354,114
50		Nuc Fuel 3	341,555	342,705	344,001	516,266	529,555	893,365
51								
52		Total Tax on Additions	10,313,893	11,115,789	11,986,018	13,818,092	16,033,103	19,496,086
53		check total	(0)	(0)	(0)	(0)	(0)	(0)
54		Tax Depreciation Expense on Existing plant						
55		Generation	4,256,464	4,256,464	4,256,464	4,256,464	4,256,464	4,256,464
56		Renewable generation - pre 2015	275,435	275,435	275,435	275,435	275,435	275,435
57		PV3 generation	209,080	209,080	209,080	209,080	209,080	209,080

	A	B	AH	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico							
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3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8			2018	2018	2018	2018	2018	2018
9		PNM	Jun	Jul	Aug	Sep	Oct	Nov
58		132 mW Generation	-	-	-	-	-	-
59		65 mW Generation	-	-	-	-	-	-
60		Transmission	1,313,927	1,313,927	1,313,927	1,313,927	1,313,927	1,313,927
61		HLM transmission	52,667	52,667	52,667	52,667	52,667	52,667
62		PV3 transmission	-	-	-	-	-	-
63		Distribution	2,209,033	2,209,033	2,209,033	2,209,033	2,209,033	2,209,033
64		Renewable distribution	-	-	-	-	-	-
65		General	13,088	13,088	13,088	13,088	13,088	13,088
66		Corporate Allocation	-	-	-	-	-	-
67		Nuc Fuel 1&2	208,916	208,916	208,916	208,916	208,916	208,916
68		Nuc Fuel 3	85,626	85,626	85,626	85,626	85,626	85,626
69			-	-	-	-	-	-
70								
71		Total Tax on Existing	8,624,236	8,624,236	8,624,236	8,624,236	8,624,236	8,624,236
72		check total						
73								
74		Temporary Difference						
75		Generation	(4,411,687)	(4,606,318)	(4,838,005)	(5,167,888)	(5,562,328)	(7,593,509)
76		Renewable generation - pre 2015	207,086	207,086	207,086	207,086	207,086	207,086
77		Renewable generation - 2015	201,870	201,870	201,870	201,870	201,870	201,870
78		PV3 generation	34,781	36,895	34,652	(29,569)	(53,026)	(4,767)
79		132 mW Generation	(174,479)	(200,525)	(202,098)	(202,098)	(206,187)	(255,349)
80		65 mW Generation	(86,414)	(98,077)	(98,525)	(98,509)	(100,522)	(124,704)
81		Transmission	(2,596,060)	(2,647,436)	(3,007,630)	(3,273,616)	(3,595,668)	(3,862,356)
82		HLM transmission	1,047	1,047	1,047	1,047	1,047	1,047
83		PV3 transmission	14,368	14,361	14,223	12,096	11,414	11,306
84		Distribution	(834,840)	(1,167,708)	(1,321,983)	(1,799,119)	(2,429,303)	(2,990,812)
85		Renewable distribution	929,603	929,571	930,478	932,109	934,261	935,370
86		General	657,287	530,708	504,246	431,197	389,131	240,624
87		Corporate Allocation						
88		Nuc Fuel 1&2	253,961	228,082	158,746	(286,738)	(1,526,539)	(1,472,256)
89		Nuc Fuel 3	300,878	320,728	319,432	126,166	133,878	(250,932)
90								
91								
92		Total Temporary Difference	(5,502,598)	(6,249,715)	(7,096,460)	(8,945,967)	(11,594,886)	(14,957,383)
93		check total	-	-	-	-	-	-
94								
95								
96		Fed Rate	33.05%	33.05%	33.05%	33.05%	33.05%	33.05%
97		State Rate	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%
98		ADIT before proration	38.62%	38.62%	38.62%	38.62%	38.62%	38.62%
99		Generation	(1,703,793)	(1,778,960)	(1,868,437)	(1,995,838)	(2,148,171)	(2,932,613)
100		Renewable generation - pre 2015	79,977	79,977	79,977	79,977	79,977	79,977
101		Renewable generation - 2015	77,962	77,962	77,962	77,962	77,962	77,962
102		PV3 generation	13,432	14,249	13,383	(11,420)	(20,479)	(1,841)
103		132 mW Generation	(67,384)	(77,443)	(78,050)	(78,050)	(79,629)	(98,616)
104		65 mW Generation	(33,373)	(37,877)	(38,051)	(38,044)	(38,822)	(48,161)
105		Transmission	(1,002,599)	(1,022,440)	(1,161,547)	(1,264,271)	(1,388,647)	(1,491,642)
		HLM transmission (with Trans)	404	404	404	404	404	404

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6								
7								
8			2018	2018	2018	2018	2018	2018
9		PNM	Jun	Jul	Aug	Sep	Oct	Nov
106		PV3 transmission (with PV3 gen)	5,549	5,546	5,493	4,671	4,408	4,366
107		Distribution	(322,415)	(450,969)	(510,550)	(694,820)	(938,197)	(1,155,052)
108		Renewable distribution (with renew)	359,013	359,000	359,351	359,981	360,812	361,240
109		General	253,844	204,960	194,740	166,528	150,282	92,929
110		Corporate Allocation	-	-	-	-	-	-
111		Nuc Fuel 1&2	98,080	88,085	61,308	(110,738)	(589,549)	(568,585)
112		Nuc Fuel 3	116,199	123,865	123,365	48,725	51,704	(96,910)
113			-	-	-	-	-	-
114			-	-	-	-	-	-
115		Total ADIT change before proration	(2,125,103)	(2,413,640)	(2,740,653)	(3,454,932)	(4,477,945)	(5,776,541)
116		check						
117			6/30/2018	7/31/2018	8/31/2018	9/30/2018	10/31/2018	11/30/2018
118		Numerator Days	185	154	123	93	62	32
119		Denominator Days	365	365	365	365	365	365
120			50.68%	42.19%	33.70%	25.48%	16.99%	8.77%
121								
122		TOTAL ADIT after proration						
123	Liberalized Depreciation - Generation	Generation	(863,567)	(750,575)	(629,638)	(508,529)	(364,895)	(257,106)
124	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	40,536	33,744	26,951	20,378	13,585	7,012
125	Liberalized Depreciation - Generation	Renewable generation	39,515	32,894	26,272	19,864	13,243	6,835
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	6,808	6,012	4,510	(2,910)	(3,479)	(161)
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(34,153)	(32,674)	(26,302)	(19,887)	(13,526)	(8,646)
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(16,915)	(15,981)	(12,823)	(9,693)	(6,594)	(4,222)
129	Liberalized Depreciation - Transmission	Transmission	(508,166)	(431,386)	(391,425)	(322,129)	(235,880)	(130,774)
130	Liberalized Depreciation - HLM	HLM transmission	205	171	136	103	69	35
131	Liberalized Depreciation - PV 3	PV3 transmission	2,812	2,340	1,851	1,190	749	383
132	Liberalized Depreciation - Distribution	Distribution	(163,416)	(190,272)	(172,048)	(177,036)	(159,365)	(101,265)
133	Liberalized Depreciation - Renewables	Renewable distribution	181,965	151,469	121,096	91,721	61,289	31,670
134	Liberalized Depreciation - Other	General	128,661	86,476	65,625	42,430	25,527	8,147
135	Liberalized Depreciation - Corp Alloca	Corporate Allocation						
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	49,712	37,165	20,660	(28,216)	(100,143)	(49,849)
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	58,895	52,261	41,572	12,415	8,783	(8,496)
138	Liberalized Depreciation - Generation	PV3 generation post 2018						
139								
140		Total ADIT change after proration	(1,077,107)	(1,018,358)	(923,562)	(880,298)	(760,637)	(506,437)
141								
142								
143		Corp Alloc ADIT change before proration	407,739	408,862	409,651	396,780	390,079	374,669
144	Liberalized Depreciation - Corp Alloca	Corp Alloc ADIT change after proration	206,662	172,506	138,047	101,097	66,260	32,848
145								
146								
147								
148								
149								
150								
151								
152		FED ADIT after proration						
153	Liberalized Depreciation - Generation	Generation	(739,018)	(642,323)	(538,828)	(435,186)	(312,268)	(220,025)

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6								
7								
8			2018	2018	2018	2018	2018	2018
9		PNM	Jun	Jul	Aug	Sep	Oct	Nov
154	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	34,690	28,877	23,064	17,439	11,626	6,000
155	Liberalized Depreciation - Generation	Renewable generation	33,816	28,150	22,483	16,999	11,333	5,849
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	5,826	5,145	3,859	(2,490)	(2,977)	(138)
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(29,228)	(27,962)	(22,508)	(17,019)	(11,575)	(7,399)
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(14,476)	(13,676)	(10,973)	(8,295)	(5,643)	(3,613)
159	Liberalized Depreciation - Transmission	Transmission	(434,876)	(369,169)	(334,972)	(275,670)	(201,860)	(111,913)
160	Liberalized Depreciation - HLM	HLM transmission	175	146	117	88	59	30
161	Liberalized Depreciation - PV 3	PV3 transmission	2,407	2,003	1,584	1,019	641	328
162	Liberalized Depreciation - Distribution	Distribution	(139,847)	(162,830)	(147,234)	(151,503)	(136,380)	(86,660)
163	Liberalized Depreciation - Renewable	Renewable distribution	155,721	129,623	103,631	78,493	52,449	27,103
164	Liberalized Depreciation - Other	General	110,105	74,004	56,160	36,311	21,846	6,972
165	Liberalized Depreciation - Corp Alloca	Corporate Allocation	-	-	-	-	-	-
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	42,542	31,805	17,680	(24,146)	(85,699)	(42,659)
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	50,401	44,724	35,576	10,624	7,516	(7,271)
168	Liberalized Depreciation - Generation	PV3 generation post 2018						
169								
170		Total ADIT change after proration	(921,761)	(871,484)	(790,361)	(753,336)	(650,934)	(433,395)
171								
172								
173								
174	Liberalized Depreciation - Corp Alloca	Corp Alloc FED ADIT change after proration	176,856	147,626	118,137	86,517	56,704	28,110
175								
176								
177								
178								
179								
180								
181								
182		STATE ADIT after proration						
183	Liberalized Depreciation - Generation	Generation	(124,549)	(108,252)	(90,810)	(73,343)	(52,627)	(37,081)
184	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	5,846	4,867	3,887	2,939	1,959	1,011
185	Liberalized Depreciation - Generation	Renewable generation	5,699	4,744	3,789	2,865	1,910	986
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	982	867	650	(420)	(502)	(23)
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(4,926)	(4,713)	(3,793)	(2,868)	(1,951)	(1,247)
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(2,440)	(2,305)	(1,849)	(1,398)	(951)	(609)
189	Liberalized Depreciation - Transmission	Transmission	(73,291)	(62,217)	(56,454)	(46,459)	(34,020)	(18,861)
190	Liberalized Depreciation - HLM	HLM transmission	30	25	20	15	10	5
191	Liberalized Depreciation - PV 3	PV3 transmission	406	337	267	172	108	55
192	Liberalized Depreciation - Distribution	Distribution	(23,569)	(27,442)	(24,814)	(25,533)	(22,985)	(14,605)
193	Liberalized Depreciation - Renewable	Renewable distribution	26,244	21,846	17,465	13,229	8,839	4,568
194	Liberalized Depreciation - Other	General	18,556	12,472	9,465	6,120	3,682	1,175
195	Liberalized Depreciation - Corp Alloca	Corporate Allocation	-	-	-	-	-	-
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	7,170	5,360	2,980	(4,069)	(14,443)	(7,189)
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	8,494	7,537	5,996	1,791	1,267	(1,225)
198	Liberalized Depreciation - Generation	PV3 generation post 2018						
199								
200		Total ADIT change after proration	(155,347)	(146,873)	(133,202)	(126,962)	(109,704)	(73,041)
201								

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6								
7								
8			2018	2018	2018	2018	2018	2018
9		PNM	Jun	Jul	Aug	Sep	Oct	Nov
202								
203								
204	Liberalized Depreciation - Corp Alloca	Corp Alloc STATE ADIT change after proration	29,806	24,880	19,910	14,581	9,556	4,737
205								
206								
207								
208		check	-	-	-	-	-	-

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6					
7			2018	2018	
8			Dec	Total	
9		PNM			
10		Book Depreciation Expense			
11		Generation	3,763,942	44,430,805	
12		Renewable generation - pre 2015	482,522	5,790,259	
13		Renewable generation - 2015	209,335	2,512,015	
14		PV3 generation	434,431	5,176,958	
15		132 mW Generation			
16		65 mW Generation	29,571	336,847	
17		Transmission	2,059,794	23,988,188	
18		HLM transmission	53,714	644,572	
19		PV3 transmission	19,712	247,474	
20		Distribution	2,475,711	29,393,378	
21		Renewable distribution	949,702	11,172,445	
22		General	746,256	8,906,329	
23		Corporate Allocation		-	
24		Nuc Fuel 1&2	1,510,049	16,819,196	
25		Nuc Fuel 3	749,059	8,201,520	
26					
27		Total Book	13,483,797	157,619,987	
28		Add: EIP acquisition amort (ORB)	48,831	585,972	
29		Add: PV acquisition amort (ORB)	30,426	365,112	
30		Add: PV acquisition amort 1st Chi (ORB)	69,338	832,053	
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE	-	-	
32		Less: corp allocation	-	-	
33		total Book before corp alloc	13,632,392	159,403,124	
34		check total	-		
35					
36		Tax Depreciation Expense on Additions			
37		Generation	10,223,296	49,853,738	
38		Renewable generation - 2015	7,465	89,576	
39		PV3 generation	1,041,654	2,755,075	
40		132 mW Generation	255,349	1,688,774	
41		65 mW Generation	154,070	1,171,575	
42		Transmission	10,186,890	42,885,538	
43		HLM transmission	-	-	
44		PV3 transmission	27,971	78,872	
45		Distribution	9,451,113	24,473,579	
46		Renewable distribution	-	-	
47		General	727,540	3,140,961	
48		Corporate Allocation		-	
49		Nuc Fuel 1&2	2,705,086	15,444,680	
50		Nuc Fuel 3	899,031	5,288,351	
51					
52		Total Tax on Additions	35,679,465	146,870,720	
53		check total	(0)	0	
54		Tax Depreciation Expense on Existing plant			
55		Generation	4,256,464	51,077,571	
56		Renewable generation - pre 2015	275,435	3,305,224	
57		PV3 generation	209,080	2,508,956	

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6					
7					
8			2018	2018	
9		PNM	Dec	Total	
58		132 mW Generation	-	-	
59		65 mW Generation	-	-	
60		Transmission	1,313,927	15,767,121	
61		HLM transmission	52,667	632,007	
62		PV3 transmission	-	-	
63		Distribution	2,209,033	26,508,391	
64		Renewable distribution	-	-	
65		General	13,088	157,054	
66		Corporate Allocation	-	-	
67		Nuc Fuel 1&2	208,916	2,506,995	
68		Nuc Fuel 3	85,626	1,027,514	
69			-	-	
70					
71		Total Tax on Existing	8,624,236	103,490,833	
72		check total	-	-	
73					
74		Temporary Difference			
75		Generation	(10,616,054)	(55,303,340)	
76		Renewable generation - pre 2015	207,086	2,485,035	
77		Renewable generation - 2015	201,870	2,422,439	
78		PV3 generation	(816,303)	(87,073)	
79		132 mW Generation	(255,349)	(1,688,774)	
80		65 mW Generation	(124,499)	(834,728)	
81		Transmission	(9,392,192)	(34,078,498)	
82		HLM transmission	1,047	12,555	
83		PV3 transmission	(8,259)	168,602	
84		Distribution	(9,184,434)	(21,588,592)	
85		Renewable distribution	949,702	11,172,445	
86		General	5,628	5,608,314	
87		Corporate Allocation		-	
88		Nuc Fuel 1&2	(1,403,953)	(1,132,479)	
89		Nuc Fuel 3	(235,599)	1,885,655	
90					
91					
92		Total Temporary Difference	(30,671,309)	(90,958,428)	
93		check total	-		
94					
95		Fed Rate	33.05%		
96		State Rate	5.57%		
97		ADIT before proration	38.62%		
98		Generation	(4,099,920)	(21,358,150)	
99		Renewable generation - pre 2015	79,977	959,721	
100		Renewable generation - 2015	77,962	935,546	
101		PV3 generation	(315,256)	(33,628)	
102		132 mW Generation	(98,616)	(652,205)	
103		65 mW Generation	(48,081)	(322,372)	
104		Transmission	(3,627,264)	(13,161,116)	
105		HLM transmission (with Trans)	404	4,853	

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7					
8			2018	2018	
9		PNM	Dec	Total	
106		PV3 transmission (with PV3 gen)	(3,190)	65,114	
107		Distribution	(3,547,029)	(8,337,514)	
108		Renewable distribution (with renew)	366,775	4,314,798	
109		General	2,174	2,165,931	
110		Corporate Allocation	-	-	
111		Nuc Fuel 1&2	(542,207)	(437,364)	
112		Nuc Fuel 3	(90,988)	728,240	
113			-	-	
114			-	-	
115		Total ADIT change before proration	(11,845,260)	(35,128,145)	
116		check			
117			12/31/2018		
118		Numerator Days	1		
119		Denominator Days	365		
120			0.27%		
121					
122		TOTAL ADIT after proration			
123	Liberalized Depreciation - Generation	Generation	(11,233)	(6,797,196)	
124	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	219	444,583	
125	Liberalized Depreciation - Generation	Renewable generation	214	433,384	
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(864)	225,046	
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(270)	(186,541)	
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(132)	(94,042)	
129	Liberalized Depreciation - Transmission	Transmission	(9,938)	(3,483,544)	
130	Liberalized Depreciation - HLM	HLM transmission	1	2,248	
131	Liberalized Depreciation - PV 3	PV3 transmission	(9)	38,848	
132	Liberalized Depreciation - Distribution	Distribution	(9,718)	(1,481,488)	
133	Liberalized Depreciation - Renewables	Renewable distribution	1,005	1,991,481	
134	Liberalized Depreciation - Other	General	6	1,198,266	
135	Liberalized Depreciation - Corp Alloc	Corporate Allocation		-	
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(1,485)	820,947	
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	(249)	512,969	
138	Liberalized Depreciation - Generation	PV3 generation post 2018		-	
139				-	
140		Total ADIT change after proration	(32,453)	(6,375,039)	
141					
142					
143		Corp Alloc ADIT change before proration	(812,245)	3,858,670	
144	Liberalized Depreciation - Corp Alloc	Corp Alloc ADIT change after proration	(2,225)	2,442,217	
145					
146					
147					
148					
149					
150					
151					
152		FED ADIT after proration			
153	Liberalized Depreciation - Generation	Generation	(9,613)	(5,816,865)	

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6					
7					
8			2018	2018	
9		PNM	Dec	Total	
154	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	188	380,463	
155	Liberalized Depreciation - Generation	Renewable generation	183	370,879	
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(739)	192,588	
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(231)	(159,637)	
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(113)	(80,479)	
159	Liberalized Depreciation - Transmission	Transmission	(8,504)	(2,981,127)	
160	Liberalized Depreciation - HLM	HLM transmission	1	1,924	
161	Liberalized Depreciation - PV 3	PV3 transmission	(7)	33,245	
162	Liberalized Depreciation - Distribution	Distribution	(8,316)	(1,267,819)	
163	Liberalized Depreciation - Renewables	Renewable distribution	860	1,704,258	
164	Liberalized Depreciation - Other	General	5	1,025,445	
165	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-	-	
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(1,271)	702,545	
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	(213)	438,986	
168	Liberalized Depreciation - Generation	PV3 generation post 2018		-	
169				-	
170		Total ADIT change after proration	(27,772)	(5,455,594)	
171					
172					
173					
174	Liberalized Depreciation - Corp Allocation	Corp Alloc FED ADIT change after proration	(1,904)	2,089,986	
175					
176					
177					
178					
179					
180					
181					
182		STATE ADIT after proration			
183	Liberalized Depreciation - Generation	Generation	(1,620)	(980,331)	
184	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	32	64,120	
185	Liberalized Depreciation - Generation	Renewable generation	31	62,505	
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(125)	32,457	
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(39)	(26,904)	
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(19)	(13,563)	
189	Liberalized Depreciation - Transmission	Transmission	(1,433)	(502,417)	
190	Liberalized Depreciation - HLM	HLM transmission	0	324	
191	Liberalized Depreciation - PV 3	PV3 transmission	(1)	5,603	
192	Liberalized Depreciation - Distribution	Distribution	(1,402)	(213,669)	
193	Liberalized Depreciation - Renewables	Renewable distribution	145	287,223	
194	Liberalized Depreciation - Other	General	1	172,821	
195	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-	-	
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(214)	118,402	
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	(36)	73,983	
198	Liberalized Depreciation - Generation	PV3 generation post 2018		-	
199				-	
200		Total ADIT change after proration	(4,681)	(919,445)	
201				(8,999,118)	

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6					
7					
8			2018	2018	
9		PNM	Dec	Total	
202					
203					
204	Liberalized Depreciation - Corp Alloc	Corp Alloc STATE ADIT change after proration	(321)	352,231	
205					
206					
207					
208		check	-	-	

	A	B	AQ	AR	AS	AT	AU	AV
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6								
7								
8								
9		PNM	Linkage 2016	Linkage 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018
10		Book Depreciation Expense						
11		Generation	22,976,067	49,202,442	10,924,758	11,057,143	11,198,712	11,250,191
12		Renewable generation - pre 2015	3,031,479	5,790,259	1,447,565	1,447,565	1,447,565	1,447,565
13		Renewable generation - 2015	1,255,885	2,512,015	628,004	628,004	628,004	628,004
14		PV3 generation	2,356,829	5,042,599	1,284,296	1,289,688	1,299,447	1,303,526
15		132 mW Generation						
16		65 mW Generation	-	-	79,606	81,304	87,661	88,277
17		Transmission	9,014,204	21,426,138	5,704,724	6,001,554	6,114,320	6,167,590
18		HLM transmission	285,231	644,572	161,143	161,143	161,143	161,143
19		PV3 transmission	108,761	233,942	70,592	58,744	59,004	59,134
20		Distribution	18,365,910	38,594,334	7,270,052	7,311,816	7,378,607	7,432,904
21		Renewable distribution	187,778	390,120	2,776,229	2,784,725	2,792,159	2,819,332
22		General	4,272,454	8,826,048	2,214,132	2,236,936	2,219,675	2,235,586
23		Corporate Allocation	-	-	-	-	-	-
24		Nuc Fuel 1&2	9,979,684	15,833,711	4,379,209	4,405,209	4,442,209	3,592,569
25		Nuc Fuel 3	5,250,948	7,654,304	1,887,326	1,861,840	2,226,177	2,226,177
26			-	-	-	-	-	-
27		Total Book	77,085,229	156,150,485	38,827,637	39,325,669	40,054,682	39,411,999
28		Add: EIP acquisition amort (ORB)	292,986	585,972	146,493	146,493	146,493	146,493
29		Add: PV acquisition amort (ORB)	182,556	365,112	91,278	91,278	91,278	91,278
30		Add: PV acquisition amort 1st Chi (ORB)	416,027	832,053	208,013	208,013	208,013	208,013
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE	-	-	-	-	-	-
32		Less: corp allocation	-	-	-	-	-	-
33		total Book before corp alloc	77,976,798	157,933,622	39,273,421	39,771,453	40,500,466	39,857,784
34		check total						
35								
36		Tax Depreciation Expense on Additions						
37		Generation	27,750,845	48,451,954	3,174,555	10,786,380	13,340,822	22,551,981
38		Renewable generation - 2015	406,137	149,294	22,394	22,394	22,394	22,394
39		PV3 generation	5,124,726	2,625,560	156,758	417,705	630,230	1,550,383
40		132 mW Generation	1,158,123	2,398,881	68,481	298,687	604,722	716,885
41		65 mW Generation	-	6,554,900	118,723	232,078	382,772	438,001
42		Transmission	41,371,900	47,710,121	3,438,240	8,977,064	11,247,715	19,222,519
43		HLM transmission	-	-	-	-	-	-
44		PV3 transmission	119,638	77,010	4,298	11,576	18,324	44,674
45		Distribution	25,584,644	31,930,986	1,413,623	2,609,281	5,040,319	15,410,356
46		Renewable distribution	-	-	-	-	-	-
47		General	3,672,137	3,373,763	379,623	486,138	714,260	1,560,940
48		Corporate Allocation	-	-	-	-	-	-
49		Nuc Fuel 1&2	10,467,765	13,908,200	1,589,924	2,770,817	3,715,370	7,368,569
50		Nuc Fuel 3	3,330,048	6,389,868	750,955	1,012,473	1,202,972	2,321,951
51			-	-	-	-	-	-
52		Total Tax on Additions	118,985,964	163,570,536	11,117,574	27,624,592	36,919,900	71,208,654
53		check total						
54		Tax Depreciation Expense on Existing plant						
55		Generation	34,983,931	58,462,011	12,769,393	12,769,393	12,769,393	12,769,393
56		Renewable generation - pre 2015	2,929,213	4,437,712	826,306	826,306	826,306	826,306
57		PV3 generation	1,396,798	2,606,616	627,239	627,239	627,239	627,239

	A	B	AQ	AR	AS	AT	AU	AV
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3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8								
9		PNM	Linkage 2016	Linkage 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018
58		132 mW Generation						
59		65 mW Generation	-	-	-	-	-	-
60		Transmission	9,635,077	17,177,494	3,941,780	3,941,780	3,941,780	3,941,780
61		HLM transmission	349,540	642,668	158,002	158,002	158,002	158,002
62		PV3 transmission	-	-	-	-	-	-
63		Distribution	16,811,471	29,630,065	6,627,098	6,627,098	6,627,098	6,627,098
64		Renewable distribution	-	-	-	-	-	-
65		General	81,335	163,299	39,264	39,264	39,264	39,264
66		Corporate Allocation	-	-	-	-	-	-
67		Nuc Fuel 1&2	2,908,631	3,710,584	626,749	626,749	626,749	626,749
68		Nuc Fuel 3	1,695,336	2,238,070	256,879	256,879	256,879	256,879
69			-	-	-	-	-	-
70			-	-	-	-	-	-
71		Total Tax on Existing	70,791,330	119,068,519	25,872,708	25,872,708	25,872,708	25,872,708
72		check total						
73								
74		Temporary Difference						
75		Generation	(39,160,127)	(56,514,357)	(4,719,899)	(12,199,339)	(14,612,211)	(23,771,891)
76		Renewable generation - pre 2015	102,266	1,352,547	621,259	621,259	621,259	621,259
77		Renewable generation - 2015	849,748	2,362,721	605,610	605,610	605,610	605,610
78		PV3 generation	(4,164,696)	(189,577)	500,300	244,744	41,979	(874,096)
79		132 mW Generation	(1,158,123)	(2,398,881)	(68,481)	(298,687)	(604,722)	(716,885)
80		65 mW Generation	-	(6,554,900)	(39,117)	(150,775)	(295,112)	(349,725)
81		Transmission	(41,699,788)	(42,875,505)	(1,528,803)	(6,770,797)	(8,928,682)	(16,850,216)
82		HLM transmission	(64,309)	1,904	3,141	3,141	3,141	3,141
83		PV3 transmission	(10,877)	156,933	66,294	47,168	40,680	14,460
84		Distribution	(24,030,204)	(22,966,717)	(770,668)	(1,924,563)	(4,288,810)	(14,604,550)
85		Renewable distribution	187,778	390,120	2,776,229	2,784,725	2,792,159	2,819,332
86		General	518,982	5,288,986	1,795,246	1,711,534	1,466,151	635,383
87		Corporate Allocation	-	-	-	-	-	-
88		Nuc Fuel 1&2	(3,396,711)	(1,785,074)	2,162,536	1,007,643	100,090	(4,402,749)
89		Nuc Fuel 3	225,564	(973,634)	879,493	592,488	766,326	(352,652)
90			-	-	-	-	-	-
91			-	-	-	-	-	-
92		Total Temporary Difference	(111,800,496)	(124,705,433)	2,283,139	(13,725,847)	(22,292,142)	(57,223,578)
93		check total	-	-	(0)	-	-	-
94								
95		Fed Rate						
96		State Rate						
97		ADIT before proration						
98		Generation	(15,280,282)	(21,921,919)	(1,822,825)	(4,711,385)	(5,643,236)	(9,180,704)
99		Renewable generation - pre 2015	39,904	524,653	239,930	239,930	239,930	239,930
100		Renewable generation - 2015	331,572	916,500	233,886	233,886	233,886	233,886
101		PV3 generation	(1,625,064)	(73,537)	193,216	94,520	16,212	(337,576)
102		132 mW Generation	(451,900)	(930,526)	(26,447)	(115,353)	(233,543)	(276,861)
103		65 mW Generation	-	(2,542,646)	(15,107)	(58,229)	(113,972)	(135,064)
104		Transmission	(16,271,257)	(16,631,408)	(590,424)	(2,614,882)	(3,448,257)	(6,507,553)
105		HLM transmission (with Trans)	(25,093)	739	1,213	1,213	1,213	1,213

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6								
7								
8								
9		PNM	Linkage 2016	Linkage 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018
106		PV3 transmission (with PV3 gen)	(4,244)	60,874	25,603	18,216	15,711	5,585
107		Distribution	(9,376,586)	(8,908,789)	(297,632)	(743,266)	(1,656,339)	(5,640,277)
108		Renewable distribution (with renew)	73,271	151,327	1,072,180	1,075,461	1,078,332	1,088,826
109		General	202,507	2,051,598	693,324	660,995	566,228	245,385
110		Corporate Allocation	-	-	-	-	-	-
111		Nuc Fuel 1&2	(1,325,397)	(692,430)	835,171	389,152	38,655	(1,700,341)
112		Nuc Fuel 3	88,015	(377,672)	339,660	228,819	295,955	(136,194)
113			-	-	-	-	-	-
114			-	-	-	-	-	-
115		Total ADIT change before proration	(43,624,554)	(48,373,237)	881,748	(5,300,922)	(8,609,225)	(22,099,746)
116		check						
117								
118		Numerator Days						
119		Denominator Days						
120								
121								
122		TOTAL ADIT after proration						
123	Liberalized Depreciation - Generation	Generation	(15,280,282)	(21,921,919)	(1,530,551)	(2,744,670)	(1,888,741)	(633,233)
124	Liberalized Depreciation - Renewable	Renewable generation - pre 2015	39,904	524,653	201,147	141,548	81,072	20,816
125	Liberalized Depreciation - Generation	Renewable generation	331,572	916,500	196,080	137,982	79,030	20,292
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(1,625,064)	(73,537)	162,099	59,839	7,612	(4,504)
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(451,900)	(930,526)	(21,870)	(63,366)	(78,863)	(22,442)
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	(2,542,646)	(12,516)	(32,080)	(38,497)	(10,948)
129	Liberalized Depreciation - Transmission	Transmission	(16,271,257)	(16,631,408)	(450,082)	(1,511,930)	(1,144,940)	(376,592)
130	Liberalized Depreciation - HLM	HLM transmission	(25,093)	739	1,017	716	410	105
131	Liberalized Depreciation - PV 3	PV3 transmission	(4,244)	60,874	21,488	10,856	5,381	1,123
132	Liberalized Depreciation - Distribution	Distribution	(9,376,586)	(8,908,789)	(244,306)	(427,478)	(539,356)	(270,348)
133	Liberalized Depreciation - Renewable	Renewable distribution	73,271	151,327	898,825	634,406	364,286	93,964
134	Liberalized Depreciation - Other	General	202,507	2,051,598	583,499	386,556	194,531	33,681
135	Liberalized Depreciation - Corp Alloca	Corporate Allocation	-	-	-	-	-	-
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(1,325,397)	(692,430)	708,020	234,794	29,609	(151,477)
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	88,015	(377,672)	286,113	120,571	106,248	37
138	Liberalized Depreciation - Generation	PV3 generation post 2018	-	-	-	-	-	-
139			-	-	-	-	-	-
140		Total ADIT change after proration	(43,624,554)	(48,373,237)	798,962	(3,052,256)	(2,822,218)	(1,299,526)
141								
142								
143		Corp Alloc ADIT change before proration	(951,165)	(3,310,420)	1,377,712	1,313,162	1,215,292	(47,497)
144	Liberalized Depreciation - Corp Alloca	Corp Alloc ADIT change after proration	(951,165)	(3,310,420)	1,155,266	778,419	411,650	96,882
145								
146								
147								
148								
149								
150								
151								
152		FED ADIT after proration						
153	Liberalized Depreciation - Generation	Generation	(12,856,270)	(18,621,481)	(1,309,806)	(2,348,818)	(1,616,336)	(541,905)

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3	PNM Exhibit MFH-5							
4	TD-2 ADIT							
5	Hyperlink to Lead Sheet							
6								
7								
8								
9		PNM	Linkage 2016	Linkage 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018
154	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	33,574	445,664	172,136	121,133	69,380	17,814
155	Liberalized Depreciation - Generation	Renewable generation	278,972	778,517	167,800	118,082	67,632	17,365
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(1,367,270)	(62,466)	138,720	51,208	6,514	(3,854)
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(380,212)	(790,431)	(18,716)	(54,227)	(67,489)	(19,205)
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	(2,159,839)	(10,711)	(27,453)	(32,945)	(9,369)
159	Liberalized Depreciation - Transmission	Transmission	(13,690,040)	(14,127,479)	(385,169)	(1,293,871)	(979,810)	(322,277)
160	Liberalized Depreciation - HLM	HLM transmission	(21,113)	627	870	612	351	90
161	Liberalized Depreciation - PV 3	PV3 transmission	(3,571)	51,709	18,389	9,290	4,605	961
162	Liberalized Depreciation - Distribution	Distribution	(7,889,116)	(7,567,533)	(209,071)	(365,824)	(461,567)	(231,357)
163	Liberalized Depreciation - Renewables	Renewable distribution	61,648	128,544	769,191	542,908	311,747	80,412
164	Liberalized Depreciation - Other	General	170,382	1,742,721	499,343	330,805	166,475	28,823
165	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-	-	-	-	-	-
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(1,115,140)	(588,182)	605,905	200,931	25,339	(129,630)
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	74,053	(320,812)	244,848	103,182	90,924	32
168	Liberalized Depreciation - Generation	PV3 generation post 2018	-	-	-	-	-	-
169			-	-	-	-	-	-
170		Total ADIT change after proration	(36,704,103)	(41,090,440)	683,731	(2,612,042)	(2,415,181)	(1,112,101)
171			-	-	-	-	-	-
172			-	-	-	-	-	-
173			-	-	-	-	-	-
174	Liberalized Depreciation - Corp Allocation	Corp Alloc FED ADIT change after proration	(800,276)	(2,812,022)	988,647	666,151	352,280	82,909
175								
176								
177								
178								
179								
180								
181								
182		STATE ADIT after proration						
183	Liberalized Depreciation - Generation	Generation	(2,424,012)	(3,300,438)	(220,745)	(395,852)	(272,405)	(91,329)
184	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	6,330	78,989	29,011	20,415	11,693	3,002
185	Liberalized Depreciation - Generation	Renewable generation	52,599	137,983	28,280	19,901	11,398	2,927
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	(257,795)	(11,071)	23,379	8,630	1,098	(650)
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(71,688)	(140,095)	(3,154)	(9,139)	(11,374)	(3,237)
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	-	(382,806)	(1,805)	(4,627)	(5,552)	(1,579)
189	Liberalized Depreciation - Transmission	Transmission	(2,581,217)	(2,503,929)	(64,913)	(218,059)	(165,130)	(54,314)
190	Liberalized Depreciation - HLM	HLM transmission	(3,981)	111	147	103	59	15
191	Liberalized Depreciation - PV 3	PV3 transmission	(673)	9,165	3,099	1,566	776	162
192	Liberalized Depreciation - Distribution	Distribution	(1,487,470)	(1,341,256)	(35,235)	(61,653)	(77,789)	(38,991)
193	Liberalized Depreciation - Renewables	Renewable distribution	11,623	22,783	129,634	91,498	52,539	13,552
194	Liberalized Depreciation - Other	General	32,125	308,877	84,156	55,751	28,056	4,858
195	Liberalized Depreciation - Corp Allocation	Corporate Allocation	-	-	-	-	-	-
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	(210,256)	(104,248)	102,115	33,863	4,270	(21,847)
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	13,962	(56,860)	41,265	17,389	15,324	5
198	Liberalized Depreciation - Generation	PV3 generation post 2018	-	-	-	-	-	-
199			-	-	-	-	-	-
200		Total ADIT change after proration	(6,920,451)	(7,282,797)	115,231	(440,214)	(407,037)	(187,425)
201			-	-	-	-	-	-

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5	Hyperlink to Lead Sheet							
6								
7								
8								
9		PNM	Linkage 2016	Linkage 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018
202			-	-	-	-	-	-
203								
204	Liberalized Depreciation - Corp Alloc	Corp Alloc STATE ADIT change after proration	(150,890)	(498,398)	166,619	112,268	59,371	13,973
205								
206								
207								
208		check	-	-	-	-	-	-

	A	B	AW	AX	AY	AZ
1	Public Service Company of New Mexico					
2	NMPRC Case No. 16-00276-UT					
3	PNM Exhibit MFH-5					
4	TD-2 ADIT					
5	Hyperlink to Lead Sheet					
6						
7						
8						
9		PNM	Total 2018	Proration	Test Period	
10		<u>Book Depreciation Expense</u>				
11		Generation	44,430,805		44,430,805	
12		Renewable generation - pre 2015	5,790,259		5,790,259	
13		Renewable generation - 2015	2,512,015		2,512,015	
14		PV3 generation	5,176,958		5,176,958	
15		132 mW Generation				
16		65 mW Generation	336,847		336,847	
17		Transmission	23,988,188		23,988,188	
18		HLM transmission	644,572		644,572	
19		PV3 transmission	247,474		247,474	
20		Distribution	29,393,378		29,393,378	
21		Renewable distribution	11,172,445		11,172,445	
22		General	8,906,329		8,906,329	
23		Corporate Allocation	-		-	
24		Nuc Fuel 1&2	16,819,196		16,819,196	
25		Nuc Fuel 3	8,201,520		8,201,520	
26			-		-	
27		Total Book	157,619,987	-	157,619,987	
28		Add: EIP acquisition amort (ORB)	585,972		585,972	
29		Add: PV acquisition amort (ORB)	365,112		365,112	
30		Add: PV acquisition amort 1st Chi (ORB)	832,053		832,053	
31		Add: PV 2 lease acquis amort (OA) NOT RECOVERABLE	-		-	
32		Less: corp allocation	-		-	
33		total Book before corp alloc	159,403,124	-	159,403,124	
34		check total				
35						
36		<u>Tax Depreciation Expense on Additions</u>				
37		Generation	49,853,738		49,853,738	
38		Renewable generation - 2015	89,576		89,576	
39		PV3 generation	2,755,075		2,755,075	
40		132 mW Generation	1,688,774		1,688,774	
41		65 mW Generation	1,171,575		1,171,575	
42		Transmission	42,885,538		42,885,538	
43		HLM transmission	-		-	
44		PV3 transmission	78,872		78,872	
45		Distribution	24,473,579		24,473,579	
46		Renewable distribution	-		-	
47		General	3,140,961		3,140,961	
48		Corporate Allocation	-		-	
49		Nuc Fuel 1&2	15,444,680		15,444,680	
50		Nuc Fuel 3	5,288,351		5,288,351	
51			-		-	
52		Total Tax on Additions	146,870,720	-	146,870,720	
53		check total				
54		<u>Tax Depreciation Expense on Existing plant</u>				
55		Generation	51,077,571		51,077,571	
56		Renewable generation - pre 2015	3,305,224		3,305,224	
57		PV3 generation	2,508,956		2,508,956	

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4	TD-2 ADIT					
5	Hyperlink to Lead Sheet					
6						
7						
8						
9		PNM	Total 2018	Proration	Test Period	
58		132 mW Generation				
59		65 mW Generation	-		-	
60		Transmission	15,767,121		15,767,121	
61		HLM transmission	632,007		632,007	
62		PV3 transmission	-		-	
63		Distribution	26,508,391		26,508,391	
64		Renewable distribution	-		-	
65		General	157,054		157,054	
66		Corporate Allocation	-		-	
67		Nuc Fuel 1&2	2,506,995		2,506,995	
68		Nuc Fuel 3	1,027,514		1,027,514	
69			-		-	
70			-		-	
71		Total Tax on Existing	103,490,833	-	103,490,833	
72		check total				
73						
74		Temporary Difference				
75		Generation	(55,303,340)		(55,303,340)	
76		Renewable generation - pre 2015	2,485,035		2,485,035	
77		Renewable generation - 2015	2,422,439		2,422,439	
78		PV3 generation	(87,073)		(87,073)	
79		132 mW Generation	(1,688,774)		(1,688,774)	
80		65 mW Generation	(834,728)		(834,728)	
81		Transmission	(34,078,498)		(34,078,498)	
82		HLM transmission	12,565		12,565	
83		PV3 transmission	168,602		168,602	
84		Distribution	(21,588,592)		(21,588,592)	
85		Renewable distribution	11,172,445		11,172,445	
86		General	5,608,314		5,608,314	
87		Corporate Allocation	-		-	
88		Nuc Fuel 1&2	(1,132,479)		(1,132,479)	
89		Nuc Fuel 3	1,885,655		1,885,655	
90			-		-	
91			-		-	
92		Total Temporary Difference	(90,958,428)	-	(90,958,428)	
93		check total	(0)		(0)	
94						
95		Fed Rate				
96		State Rate				
97		ADIT before proration				
98		Generation	(21,358,150)	14,560,953	(6,797,196)	-
99		Renewable generation - pre 2015	959,721	(515,138)	444,583	-
100		Renewable generation - 2015	935,546	(502,162)	433,384	-
101		PV3 generation	(33,628)	258,673	225,046	-
102		132 mW Generation	(652,205)	465,663	(186,541)	-
103		65 mW Generation	(322,372)	228,330	(94,042)	-
104		Transmission	(13,161,116)	9,677,572	(3,483,544)	-
105		HLM transmission (with Trans)	4,853	(2,605)	2,248	-

	A	B	AW	AX	AY	AZ
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5	Hyperlink to Lead Sheet					
6						
7						
8						
9		PNM	Total 2018	Proration	Test Period	
106		PV3 transmission (with PV3 gen)	65,114	(26,266)	38,848	-
107		Distribution	(8,337,514)	6,856,026	(1,481,488)	-
108		Renewable distribution (with renew)	4,314,798	(2,323,317)	1,991,481	-
109		General	2,165,931	(967,665)	1,198,266	-
110		Corporate Allocation	-	-	-	-
111		Nuc Fuel 1&2	(437,364)	1,258,310	820,947	-
112		Nuc Fuel 3	728,240	(215,271)	512,969	-
113			-	-	-	-
114			-	-	-	-
115		Total ADIT change before proration	(35,128,145)	28,753,106	(6,375,039)	-81.85%
116		check				
117						
118		Numerator Days				
119		Denominator Days				
120						
121						
122		TOTAL ADIT after proration				
123	Liberalized Depreciation - Generation	Generation	(6,797,196)		(6,797,196)	
124	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	444,583		444,583	
125	Liberalized Depreciation - Generation	Renewable generation	433,384		433,384	
126	Liberalized Depreciation - PV 3	PV3 generation pre 2018	225,046		225,046	
127	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(186,541)		(186,541)	
128	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(94,042)		(94,042)	
129	Liberalized Depreciation - Transmission	Transmission	(3,483,544)		(3,483,544)	
130	Liberalized Depreciation - HLM	HLM transmission	2,248		2,248	
131	Liberalized Depreciation - PV 3	PV3 transmission	38,848		38,848	
132	Liberalized Depreciation - Distribution	Distribution	(1,481,488)		(1,481,488)	
133	Liberalized Depreciation - Renewable	Renewable distribution	1,991,481		1,991,481	
134	Liberalized Depreciation - Other	General	1,198,266		1,198,266	
135	Liberalized Depreciation - Corp Alloca	Corporate Allocation	-		-	
136	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	820,947		820,947	
137	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	512,969		512,969	
138	Liberalized Depreciation - Generation	PV3 generation post 2018	-		-	
139			-		-	
140		Total ADIT change after proration	(6,375,039)	-	(6,375,039)	
141						
142						
143		Corp Alloc ADIT change before proration	3,858,670	(1,416,453)	2,442,217	
144	Liberalized Depreciation - Corp Alloca	Corp Alloc ADIT change after proration	2,442,217		2,442,217	
145						
146						
147						
148						
149						
150						
151						
152		FED ADIT after proration				
153	Liberalized Depreciation - Generation	Generation	(5,816,865)		(5,816,865)	

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8						
9		PNM	Total 2018	Proration	Test Period	
154	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	380,463		380,463	
155	Liberalized Depreciation - Generation	Renewable generation	370,879		370,879	
156	Liberalized Depreciation - PV 3	PV3 generation pre 2018	192,588		192,588	
157	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(159,637)		(159,637)	
158	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(80,479)		(80,479)	
159	Liberalized Depreciation - Transmission	Transmission	(2,981,127)		(2,981,127)	
160	Liberalized Depreciation - HLM	HLM transmission	1,924		1,924	
161	Liberalized Depreciation - PV 3	PV3 transmission	33,245		33,245	
162	Liberalized Depreciation - Distribution	Distribution	(1,267,819)		(1,267,819)	
163	Liberalized Depreciation - Renewables	Renewable distribution	1,704,258		1,704,258	
164	Liberalized Depreciation - Other	General	1,025,445		1,025,445	
165	Liberalized Depreciation - Corp Alloca	Corporate Allocation	-		-	
166	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	702,545		702,545	
167	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	438,986		438,986	
168	Liberalized Depreciation - Generation	PV3 generation post 2018	-		-	
169			-		-	
170		Total ADIT change after proration	(5,455,594)	-	(5,455,594)	
171			-		-	
172			-		-	
173						
174	Liberalized Depreciation - Corp Alloca	Corp Alloc FED ADIT change after proration	2,089,986		2,089,986	
175						
176						
177						
178						
179						
180						
181						
182		STATE ADIT after proration				
183	Liberalized Depreciation - Generation	Generation	(980,331)		(980,331)	
184	Liberalized Depreciation - Renewables	Renewable generation - pre 2015	64,120		64,120	
185	Liberalized Depreciation - Generation	Renewable generation	62,505		62,505	
186	Liberalized Depreciation - PV 3	PV3 generation pre 2018	32,457		32,457	
187	Liberalized Depreciation - SJ4 132 mW	132 mW Generation	(26,904)		(26,904)	
188	Liberalized Depreciation - SJ4 65 mW	65 mW Generation	(13,563)		(13,563)	
189	Liberalized Depreciation - Transmission	Transmission	(502,417)		(502,417)	
190	Liberalized Depreciation - HLM	HLM transmission	324		324	
191	Liberalized Depreciation - PV 3	PV3 transmission	5,603		5,603	
192	Liberalized Depreciation - Distribution	Distribution	(213,669)		(213,669)	
193	Liberalized Depreciation - Renewables	Renewable distribution	287,223		287,223	
194	Liberalized Depreciation - Other	General	172,821		172,821	
195	Liberalized Depreciation - Corp Alloca	Corporate Allocation	-		-	
196	Nuclear Fuel Amortization PV 1&2	Nuc Fuel 1&2	118,402		118,402	
197	Nuclear Fuel Amortization PV 3	Nuc Fuel 3	73,983		73,983	
198	Liberalized Depreciation - Generation	PV3 generation post 2018	-		-	
199			-		-	
200		Total ADIT change after proration	(919,445)	-	(919,445)	
201			-		-	

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4	TD-2 ADIT					
5	Hyperlink to Lead Sheet					
6						
7						
8						
9		PNM	Total 2018	Proration	Test Period	
202			-		-	
203						
204	Liberalized Depreciation - Corp Alloc	Corp Alloc STATE ADIT change after proration	352,231		352,231	
205						
206						
207						
208		check	-	-	-	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company of New Mexico													
2	NMPRC Case No. 16-00276-UT													
3	PNM Exhibit MFH-5													
4	TD-3 PNM Retirements													
5	Hyperlink to Lead Sheet													
6														
7							FY16	FY16	FY16	FY16	FY16	FY16	FY16	FY16
8							Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
9	101000~AC	Plant in Service	Production Pla	Production Pla	761~LO	761~LO - San J	0	0	0	0	0	0	-	-
10	101000~AC	Plant in Service	Production Pla	Production Pla	762~LO	762~LO - San J	0	0	0	0	0	0	-	-
11	101000~AC	Plant in Service	Production Pla	Production Pla	763~LO	763~LO - San J	0	0	0	0	0	0	-	-
12	101000~AC	Plant in Service	Production Pla	Production Pla	764~LO	764~LO - San J	0	0	0	0	0	0	-	-
13	101000~AC	Plant in Service	Production Pla	Production Pla	SAN_JUAN_CC	SAN_JUAN_CC	0	0	0	0	0	0	-	-
14														
15	101000~AC	Plant in Service	Production Pla	Production Pla	721~LO	721~LO - Palo	0	0	0	0	0	0	-	-
16	101000~AC	Plant in Service	Production Pla	Production Pla	722~LO	722~LO - Palo	0	0	0	0	0	0	-	-
17	101000~AC	Plant in Service	Production Pla	Production Pla	723~LO	723~LO - Palo	0	0	0	0	0	0	-	-
18	101000~AC	Plant in Service	Production Pla	Production Pla	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0	-	-
19														
20	101000~AC	Plant in Service	Production Pla	Production Pla	PNM_BULK_P	PNM_BULK_P	0	0	0	0	0	0	-	-
21														
22														
23	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	PNM_ELECTRI	PNM_ELECTRI	0	0	0	0	0	0	(285,594.78)	(285,594.78)
24	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	SAN_JUAN_CC	SAN_JUAN_CC	0	0	0	0	0	0	-	-
25	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	762~LO	762~LO - San J	0	0	0	0	0	0	-	-
26						total distributi	-	-	-	-	-	-	(285,594.78)	(285,594.78)
27														
28	101000~AC	Plant in Service	General Plant	General Plant	PNM_ELECTRI	PNM_ELECTRI	0	0	0	0	0	0	-	-
29	101000~AC	Plant in Service	General Plant	General Plant	PNM_TRANSM	PNM_TRANSM	0	0	0	0	0	0	-	-
30	101000~AC	Plant in Service	General Plant	General Plant	PNM_BULK_P	PNM_BULK_P	0	0	0	0	0	0	-	-
31	101000~AC	Plant in Service	General Plant	General Plant	SAN_JUAN_CC	SAN_JUAN_CC	0	0	0	0	0	0	-	-
32	101000~AC	Plant in Service	General Plant	General Plant	762~LO	762~LO - San J	0	0	0	0	0	0	0	0
33	101000~AC	Plant in Service	Intangible Plar	Intangible Plar	763~LO	763~LO - San J	0	0	0	0	0	0	0	0
34						Total G&I exclu	-	-	-	-	-	-	-	-
35														
36	101000~AC	Plant in Service	General Plant	General Plant	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0	-	-
37														
38	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_TRANSM	PNM_TRANSM	0	0	0	0	0	0	(111,430.37)	(111,430.37)
39	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_BULK_P	PNM_BULK_P	0	0	0	0	0	0	-	-
40	101000~AC	Plant in Service	Transmission F	Transmission F	SAN_JUAN_CC	SAN_JUAN_CC	0	0	0	0	0	0	-	-
41	101000~AC	Plant in Service	Transmission F	Transmission F	761~LO	761~LO - San J	0	0	0	0	0	0	-	-
42	101000~AC	Plant in Service	Transmission F	Transmission F	762~LO	762~LO - San J	0	0	0	0	0	0	-	-
43	101000~AC	Plant in Service	Transmission F	Transmission F	763~LO	763~LO - San J	0	0	0	0	0	0	-	-
44	101000~AC	Plant in Service	Transmission F	Transmission F	764~LO	764~LO - San J	0	0	0	0	0	0	-	-
45						Total Transmis	-	-	-	-	-	-	(111,430.37)	(111,430.37)
46														
47	101000~AC	Plant in Service	Transmission F	Transmission F	721~LO	721~LO - Palo	0	0	0	0	0	0	-	-
48	101000~AC	Plant in Service	Transmission F	Transmission F	722~LO	722~LO - Palo	0	0	0	0	0	0	-	-
49	101000~AC	Plant in Service	Transmission F	Transmission F	723~LO	723~LO - Palo	0	0	0	0	0	0	-	-
50	101000~AC	Plant in Service	Transmission F	Transmission F	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0	-	-

	A	B	C	D	E	F	O	P	Q	R	S	T	U
1	Public Service Company of New Mexico												
2	NMPRC Case No. 16-00276-UT												
3	PNM Exhibit MFH-5												
4	TD-3 PNM Retirements												
5	Hyperlink to Lead Sheet												
6													
7							FY16	FY16	FY16	FY16	FY16	FY17	FY17
8							Sep	Oct	Nov	Dec	YearTotal	Jan	Feb
9	101000~AC	Plant in Service	Production Pla	Production Pla	761~LO	761~LO - San J	(488,547.35)	-	(488,547.35)	-	(977,094.70)	-	-
10	101000~AC	Plant in Service	Production Pla	Production Pla	762~LO	762~LO - San J	-	-	-	-	-	0	0
11	101000~AC	Plant in Service	Production Pla	Production Pla	763~LO	763~LO - San J	-	-	-	-	-	0	0
12	101000~AC	Plant in Service	Production Pla	Production Pla	764~LO	764~LO - San J	(1,069,064.62)	-	(1,069,064.62)	-	(2,138,129.24)	-	-
13	101000~AC	Plant in Service	Production Pla	Production Pla	SAN_JUAN_CC	SAN_JUAN_CC	(176,874.93)	-	(176,874.93)	-	(353,749.86)	-	-
14													
15	101000~AC	Plant in Service	Production Pla	Production Pla	721~LO	721~LO - Palo	(54,686.24)	-	(54,686.24)	-	(109,372.49)	-	-
16	101000~AC	Plant in Service	Production Pla	Production Pla	722~LO	722~LO - Palo	(79,030.67)	-	(79,030.67)	-	(158,061.35)	-	-
17	101000~AC	Plant in Service	Production Pla	Production Pla	723~LO	723~LO - Palo	(145,618.06)	-	(145,618.06)	-	(291,236.12)	-	-
18	101000~AC	Plant in Service	Production Pla	Production Pla	PALO_VERDE	PALO_VERDE	(125,120.82)	-	(125,120.82)	-	(250,241.65)	-	-
19													
20	101000~AC	Plant in Service	Production Pla	Production Pla	PNM_BULK_P	PNM_BULK_P	(771,643.46)	-	(771,643.46)	-	(1,543,286.92)	-	-
21													
22													
23	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	PNM_ELECTRI	PNM_ELECTRI	(285,594.78)	(285,594.78)	(285,594.78)	(285,594.78)	(1,713,568.71)	(428,020.00)	(428,020.00)
24	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	SAN_JUAN_CC	SAN_JUAN_CC	(4,271.95)	-	(4,271.95)	-	(8,543.90)	0	0
25	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	762~LO	762~LO - San J	-	-	-	-	-	0	0
26						total distributi	(289,866.73)	(285,594.78)	(289,866.73)	(285,594.78)	(1,722,112.60)	(428,020.00)	(428,020.00)
27													
28	101000~AC	Plant in Service	General Plant	General Plant	PNM_ELECTRI	PNM_ELECTRI	-	-	-	(791,853.13)	(791,853.13)	-	-
29	101000~AC	Plant in Service	General Plant	General Plant	PNM_TRANSM	PNM_TRANSM	-	-	-	(1,481,033.83)	(1,481,033.83)	-	-
30	101000~AC	Plant in Service	General Plant	General Plant	PNM_BULK_P	PNM_BULK_P	(29,376.37)	-	(29,376.37)	(26,802.72)	(85,555.46)	-	-
31	101000~AC	Plant in Service	General Plant	General Plant	SAN_JUAN_CC	SAN_JUAN_CC	(58,614.67)	-	(58,614.67)	-	(117,229.33)	-	-
32	101000~AC	Plant in Service	General Plant	General Plant	762~LO	762~LO - San J	0	0	0	0	0	0	0
33	101000~AC	Plant in Service	Intangible Par	Intangible Par	763~LO	763~LO - San J	0	0	0	0	0	0	0
34						Total G&I exclu	(87,991.04)	-	(87,991.04)	(2,299,689.67)	(2,475,671.75)	-	-
35													
36	101000~AC	Plant in Service	General Plant	General Plant	PALO_VERDE	PALO_VERDE	(13,898.15)	-	(13,898.15)	-	(27,796.30)	0	0
37													
38	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_TRANSM	PNM_TRANSM	(111,430.37)	(111,430.37)	(111,430.37)	(111,430.37)	(668,582.23)	-	-
39	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_BULK_P	PNM_BULK_P	(24,667.28)	-	(24,667.28)	-	(49,334.56)	0	0
40	101000~AC	Plant in Service	Transmission F	Transmission F	SAN_JUAN_CC	SAN_JUAN_CC	(22,182.85)	-	(22,182.85)	-	(44,365.71)	-	-
41	101000~AC	Plant in Service	Transmission F	Transmission F	761~LO	761~LO - San J	(785.95)	-	(785.95)	-	(1,571.90)	0	0
42	101000~AC	Plant in Service	Transmission F	Transmission F	762~LO	762~LO - San J	-	-	-	-	-	0	0
43	101000~AC	Plant in Service	Transmission F	Transmission F	763~LO	763~LO - San J	-	-	-	-	-	0	0
44	101000~AC	Plant in Service	Transmission F	Transmission F	764~LO	764~LO - San J	(2,348.41)	-	(2,348.41)	-	(4,696.83)	0	0
45						Total Transmis	(161,414.87)	(111,430.37)	(161,414.87)	(111,430.37)	(768,551.22)	-	-
46													
47	101000~AC	Plant in Service	Transmission F	Transmission F	721~LO	721~LO - Palo	(136.73)	-	(136.73)	-	(273.46)	0	0
48	101000~AC	Plant in Service	Transmission F	Transmission F	722~LO	722~LO - Palo	(64.84)	-	(64.84)	-	(129.69)	0	0
49	101000~AC	Plant in Service	Transmission F	Transmission F	723~LO	723~LO - Palo	(5,064.24)	-	(5,064.24)	-	(10,128.48)	0	0
50	101000~AC	Plant in Service	Transmission F	Transmission F	PALO_VERDE	PALO_VERDE	(4,581.88)	-	(4,581.88)	-	(9,163.75)	0	0

	A	B	C	D	E	F	V	W	X	Y	Z	AA
1	Public Service Company of New Mexico											
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3	PNM Exhibit MFH-5											
4	TD-3 PNM Retirements											
5	Hyperlink to Lead Sheet											
6												
7							FY17	FY17	FY17	FY17	FY17	FY17
8							Mar	Apr	May	Jun	Jul	Aug
9	101000~AC	Plant in Service	Production Pla	Production Pla	761~LO	761~LO - San J	(942,177.00)	-	-	(942,177.00)	-	-
10	101000~AC	Plant in Service	Production Pla	Production Pla	762~LO	762~LO - San J	0	0	0	0	0	0
11	101000~AC	Plant in Service	Production Pla	Production Pla	763~LO	763~LO - San J	0	0	0	0	0	0
12	101000~AC	Plant in Service	Production Pla	Production Pla	764~LO	764~LO - San J	(351,217.00)	-	-	(351,217.00)	-	-
13	101000~AC	Plant in Service	Production Pla	Production Pla	SAN_JUAN_CC	SAN_JUAN_CC	(200,341.00)	-	-	(200,341.00)	-	-
14												
15	101000~AC	Plant in Service	Production Pla	Production Pla	721~LO	721~LO - Palo	(30,935.00)	-	-	(30,935.00)	-	-
16	101000~AC	Plant in Service	Production Pla	Production Pla	722~LO	722~LO - Palo	(33,795.00)	-	-	(33,795.00)	-	-
17	101000~AC	Plant in Service	Production Pla	Production Pla	723~LO	723~LO - Palo	(166,290.00)	-	-	(166,290.00)	-	-
18	101000~AC	Plant in Service	Production Pla	Production Pla	PALO_VERDE	PALO_VERDE	(102,425.00)	-	-	(102,425.00)	-	-
19												
20	101000~AC	Plant in Service	Production Pla	Production Pla	PNM_BULK_P	PNM_BULK_P	(950,920.00)	-	-	(950,920.00)	-	-
21												
22												
23	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	PNM_ELECTRI	PNM_ELECTRI	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)
24	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	SAN_JUAN_CC	SAN_JUAN_CC	0	0	0	0	0	0
25	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	762~LO	762~LO - San J	0	0	0	0	0	0
26						total distributi	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)
27												
28	101000~AC	Plant in Service	General Plant	General Plant	PNM_ELECTRI	PNM_ELECTRI	-	-	-	(582,130.00)	-	-
29	101000~AC	Plant in Service	General Plant	General Plant	PNM_TRANSM	PNM_TRANSM	-	-	-	(1,550,613.50)	-	-
30	101000~AC	Plant in Service	General Plant	General Plant	PNM_BULK_P	PNM_BULK_P	-	-	-	(3,573.00)	-	-
31	101000~AC	Plant in Service	General Plant	General Plant	SAN_JUAN_CC	SAN_JUAN_CC	-	-	-	-	-	-
32	101000~AC	Plant in Service	General Plant	General Plant	762~LO	762~LO - San J	0	0	0	0	0	0
33	101000~AC	Plant in Service	Intangible Plar	Intangible Plar	763~LO	763~LO - San J	0	0	0	0	0	0
34						Total G&I excl	-	-	-	(2,136,316.50)	-	-
35												
36	101000~AC	Plant in Service	General Plant	General Plant	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0
37												
38	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_TRANSM	PNM_TRANSM	-	-	-	-	-	-
39	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_BULK_P	PNM_BULK_P	0	0	0	0	0	0
40	101000~AC	Plant in Service	Transmission F	Transmission F	SAN_JUAN_CC	SAN_JUAN_CC	-	-	-	-	-	-
41	101000~AC	Plant in Service	Transmission F	Transmission F	761~LO	761~LO - San J	0	0	0	0	0	0
42	101000~AC	Plant in Service	Transmission F	Transmission F	762~LO	762~LO - San J	0	0	0	0	0	0
43	101000~AC	Plant in Service	Transmission F	Transmission F	763~LO	763~LO - San J	0	0	0	0	0	0
44	101000~AC	Plant in Service	Transmission F	Transmission F	764~LO	764~LO - San J	0	0	0	0	0	0
45						Total Transmis	-	-	-	-	-	-
46												
47	101000~AC	Plant in Service	Transmission F	Transmission F	721~LO	721~LO - Palo	0	0	0	0	0	0
48	101000~AC	Plant in Service	Transmission F	Transmission F	722~LO	722~LO - Palo	0	0	0	0	0	0
49	101000~AC	Plant in Service	Transmission F	Transmission F	723~LO	723~LO - Palo	0	0	0	0	0	0
50	101000~AC	Plant in Service	Transmission F	Transmission F	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0

	A	B	C	D	E	F	AB	AC	AD	AE	AF	AG
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-3 PNM Retirements											
5	Hyperlink to Lead Sheet											
6												
7							FY17	FY17	FY17	FY17	FY17	FY18
8							Sep	Oct	Nov	Dec	YearTotal	Jan
9	101000~AC	Plant in Service	Production Pla	Production Pla	761~LO	761~LO - San J	(942,177.00)	-	(942,177.00)	-	(3,768,708.00)	-
10	101000~AC	Plant in Service	Production Pla	Production Pla	762~LO	762~LO - San J	0	0	0	(164,817,245.06)	(164,817,245.06)	0
11	101000~AC	Plant in Service	Production Pla	Production Pla	763~LO	763~LO - San J	0	0	0	(303,375,386.79)	(303,375,386.79)	0
12	101000~AC	Plant in Service	Production Pla	Production Pla	764~LO	764~LO - San J	(351,217.00)	-	(351,217.00)	-	(1,404,868.00)	-
13	101000~AC	Plant in Service	Production Pla	Production Pla	SAN_JUAN_CC	SAN_JUAN_CC	(200,341.00)	-	(200,341.00)	-	(801,364.00)	-
14												
15	101000~AC	Plant in Service	Production Pla	Production Pla	721~LO	721~LO - Palo	(30,935.00)	-	(30,935.00)	-	(123,740.00)	-
16	101000~AC	Plant in Service	Production Pla	Production Pla	722~LO	722~LO - Palo	(33,795.00)	-	(33,795.00)	-	(135,180.00)	-
17	101000~AC	Plant in Service	Production Pla	Production Pla	723~LO	723~LO - Palo	(166,290.00)	-	(166,290.00)	-	(665,160.00)	-
18	101000~AC	Plant in Service	Production Pla	Production Pla	PALO_VERDE	PALO_VERDE	(102,425.00)	-	(102,425.00)	-	(409,700.00)	-
19												
20	101000~AC	Plant in Service	Production Pla	Production Pla	PNM_BULK_P	PNM_BULK_P	(950,920.00)	-	(950,920.00)	-	(3,803,680.00)	-
21												
22												
23	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	PNM_ELECTRI	PNM_ELECTRI	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(5,136,240.00)	(428,020.00)
24	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	SAN_JUAN_CC	SAN_JUAN_CC	0	0	0	0	0	0
25	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	762~LO	762~LO - San J	0	0	0	(16,981.35)	(16,981.35)	0
26						total distributi	(428,020.00)	(428,020.00)	(428,020.00)	(445,001.35)	(5,153,221.35)	(428,020.00)
27												
28	101000~AC	Plant in Service	General Plant	General Plant	PNM_ELECTRI	PNM_ELECTRI	-	-	-	(582,130.00)	(1,164,260.00)	-
29	101000~AC	Plant in Service	General Plant	General Plant	PNM_TRANSM	PNM_TRANSM	-	-	-	(1,550,613.50)	(3,101,227.00)	-
30	101000~AC	Plant in Service	General Plant	General Plant	PNM_BULK_P	PNM_BULK_P	-	-	-	(3,573.00)	(7,145.00)	-
31	101000~AC	Plant in Service	General Plant	General Plant	SAN_JUAN_CC	SAN_JUAN_CC	-	-	-	-	-	-
32	101000~AC	Plant in Service	General Plant	General Plant	762~LO	762~LO - San J	0	0	0	(334,111.40)	(334,111.40)	0
33	101000~AC	Plant in Service	Intangible Plar	Intangible Plar	763~LO	763~LO - San J	0	0	0	(62,541.82)	(62,541.82)	0
34						Total G&I excl	-	-	-	(2,532,969.72)	(4,669,286.22)	-
35												
36	101000~AC	Plant in Service	General Plant	General Plant	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0
37												
38	101000~AC	Plant in Service	Transmission	Transmission	PNM_TRANSM	PNM_TRANSM	-	-	-	-	-	-
39	101000~AC	Plant in Service	Transmission	Transmission	PNM_BULK_P	PNM_BULK_P	0	0	0	0	0	0
40	101000~AC	Plant in Service	Transmission	Transmission	SAN_JUAN_CC	SAN_JUAN_CC	-	-	-	-	-	-
41	101000~AC	Plant in Service	Transmission	Transmission	761~LO	761~LO - San J	0	0	0	0	0	0
42	101000~AC	Plant in Service	Transmission	Transmission	762~LO	762~LO - San J	0	0	0	(601,312.87)	(601,312.87)	0
43	101000~AC	Plant in Service	Transmission	Transmission	763~LO	763~LO - San J	0	0	0	(1,642,781.41)	(1,642,781.41)	0
44	101000~AC	Plant in Service	Transmission	Transmission	764~LO	764~LO - San J	0	0	0	0	0	0
45						Total Transmis	-	-	-	(2,244,094.28)	(2,244,094.28)	-
46												
47	101000~AC	Plant in Service	Transmission	Transmission	721~LO	721~LO - Palo	0	0	0	0	0	0
48	101000~AC	Plant in Service	Transmission	Transmission	722~LO	722~LO - Palo	0	0	0	0	0	0
49	101000~AC	Plant in Service	Transmission	Transmission	723~LO	723~LO - Palo	0	0	0	0	0	0
50	101000~AC	Plant in Service	Transmission	Transmission	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0

	A	B	C	D	E	F	AH	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-3 PNM Retirements											
5	Hyperlink to Lead Sheet											
6												
7							FY18	FY18	FY18	FY18	FY18	FY18
8							Feb	Mar	Apr	May	Jun	Jul
9	101000~AC	Plant in Service	Production Pla	Production Pla	761~LO	761~LO - San J	-	(942,177.00)	-	-	(942,177.00)	-
10	101000~AC	Plant in Service	Production Pla	Production Pla	762~LO	762~LO - San J	0	0	0	0	0	0
11	101000~AC	Plant in Service	Production Pla	Production Pla	763~LO	763~LO - San J	0	0	0	0	0	0
12	101000~AC	Plant in Service	Production Pla	Production Pla	764~LO	764~LO - San J	-	(351,217.00)	-	-	(351,217.00)	-
13	101000~AC	Plant in Service	Production Pla	Production Pla	SAN_JUAN_CC	SAN_JUAN_CC	-	(200,341.00)	-	-	(200,341.00)	-
14												
15	101000~AC	Plant in Service	Production Pla	Production Pla	721~LO	721~LO - Palo	-	(30,935.00)	-	-	(30,935.00)	-
16	101000~AC	Plant in Service	Production Pla	Production Pla	722~LO	722~LO - Palo	-	(33,795.00)	-	-	(33,795.00)	-
17	101000~AC	Plant in Service	Production Pla	Production Pla	723~LO	723~LO - Palo	-	(166,290.00)	-	-	(166,290.00)	-
18	101000~AC	Plant in Service	Production Pla	Production Pla	PALO_VERDE	PALO_VERDE	-	(102,425.00)	-	-	(102,425.00)	-
19												
20	101000~AC	Plant in Service	Production Pla	Production Pla	PNM_BULK_P	PNM_BULK_P	-	(950,920.00)	-	-	(950,920.00)	-
21												
22												
23	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	PNM_ELECTRI	PNM_ELECTRI	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)
24	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	SAN_JUAN_CC	SAN_JUAN_CC	0	0	0	0	0	0
25	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	762~LO	762~LO - San J	0	0	0	0	0	0
26						total distributi	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)
27												
28	101000~AC	Plant in Service	General Plant	General Plant	PNM_ELECTRI	PNM_ELECTRI	-	-	-	-	(1,192,252.00)	-
29	101000~AC	Plant in Service	General Plant	General Plant	PNM_TRANSM	PNM_TRANSM	-	-	-	-	(623,673.50)	-
30	101000~AC	Plant in Service	General Plant	General Plant	PNM_BULK_P	PNM_BULK_P	-	-	-	-	(798,675.00)	-
31	101000~AC	Plant in Service	General Plant	General Plant	SAN_JUAN_CC	SAN_JUAN_CC	-	-	-	-	-	-
32	101000~AC	Plant in Service	General Plant	General Plant	762~LO	762~LO - San J	0	0	0	0	0	0
33	101000~AC	Plant in Service	Intangible Plar	Intangible Plar	763~LO	763~LO - San J	0	0	0	0	0	0
34						Total G&I excl	-	-	-	-	(2,614,600.50)	-
35												
36	101000~AC	Plant in Service	General Plant	General Plant	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0
37												
38	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_TRANSM	PNM_TRANSM	-	-	-	-	-	-
39	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_BULK_P	PNM_BULK_P	0	0	0	0	0	0
40	101000~AC	Plant in Service	Transmission F	Transmission F	SAN_JUAN_CC	SAN_JUAN_CC	-	-	-	-	-	-
41	101000~AC	Plant in Service	Transmission F	Transmission F	761~LO	761~LO - San J	0	0	0	0	0	0
42	101000~AC	Plant in Service	Transmission F	Transmission F	762~LO	762~LO - San J	0	0	0	0	0	0
43	101000~AC	Plant in Service	Transmission F	Transmission F	763~LO	763~LO - San J	0	0	0	0	0	0
44	101000~AC	Plant in Service	Transmission F	Transmission F	764~LO	764~LO - San J	0	0	0	0	0	0
45						Total Transmis	-	-	-	-	-	-
46												
47	101000~AC	Plant in Service	Transmission F	Transmission F	721~LO	721~LO - Palo	0	0	0	0	0	0
48	101000~AC	Plant in Service	Transmission F	Transmission F	722~LO	722~LO - Palo	0	0	0	0	0	0
49	101000~AC	Plant in Service	Transmission F	Transmission F	723~LO	723~LO - Palo	0	0	0	0	0	0
50	101000~AC	Plant in Service	Transmission F	Transmission F	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0

	A	B	C	D	E	F	AN	AO	AP	AQ	AR	AS
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-3 PNM Retirements											
5	Hyperlink to Lead Sheet											
6												
7							FY18	FY18	FY18	FY18	FY18	FY18
8							Aug	Sep	Oct	Nov	Dec	YearTotal
9	101000~AC	Plant in Service	Production Pla	Production Pla	761~LO	761~LO - San J	-	(942,177.00)	-	(942,177.00)	-	(3,768,708.00)
10	101000~AC	Plant in Service	Production Pla	Production Pla	762~LO	762~LO - San J	0	0	0	0	0	0
11	101000~AC	Plant in Service	Production Pla	Production Pla	763~LO	763~LO - San J	0	0	0	0	0	0
12	101000~AC	Plant in Service	Production Pla	Production Pla	764~LO	764~LO - San J	-	(351,217.00)	-	(351,217.00)	-	(1,404,868.00)
13	101000~AC	Plant in Service	Production Pla	Production Pla	SAN_JUAN_CC	SAN_JUAN_CC	-	(200,341.00)	-	(200,341.00)	-	(801,364.00)
14												
15	101000~AC	Plant in Service	Production Pla	Production Pla	721~LO	721~LO - Palo	-	(30,935.00)	-	(30,935.00)	-	(123,740.00)
16	101000~AC	Plant in Service	Production Pla	Production Pla	722~LO	722~LO - Palo	-	(33,795.00)	-	(33,795.00)	-	(135,180.00)
17	101000~AC	Plant in Service	Production Pla	Production Pla	723~LO	723~LO - Palo	-	(166,290.00)	-	(166,290.00)	-	(665,160.00)
18	101000~AC	Plant in Service	Production Pla	Production Pla	PALO_VERDE	PALO_VERDE	-	(102,425.00)	-	(102,425.00)	-	(409,700.00)
19												
20	101000~AC	Plant in Service	Production Pla	Production Pla	PNM_BULK_P	PNM_BULK_P	-	(950,920.00)	-	(950,920.00)	-	(3,803,680.00)
21												
22												
23	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	PNM_ELECTR	PNM_ELECTR	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(5,136,240.00)
24	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	SAN_JUAN_CC	SAN_JUAN_CC	0	0	0	0	0	0
25	101000~AC	Plant in Service	Distribution Pl	Distribution Pl	762~LO	762~LO - San J	0	0	0	0	0	0
26						total distributi	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(428,020.00)	(5,136,240.00)
27												
28	101000~AC	Plant in Service	General Plant	General Plant	PNM_ELECTR	PNM_ELECTR	-	-	-	-	(1,192,252.00)	(2,384,504.00)
29	101000~AC	Plant in Service	General Plant	General Plant	PNM_TRANSM	PNM_TRANSM	-	-	-	-	(623,673.50)	(1,247,347.00)
30	101000~AC	Plant in Service	General Plant	General Plant	PNM_BULK_P	PNM_BULK_P	-	-	-	-	(798,675.00)	(1,597,350.00)
31	101000~AC	Plant in Service	General Plant	General Plant	SAN_JUAN_CC	SAN_JUAN_CC	-	-	-	-	-	-
32	101000~AC	Plant in Service	General Plant	General Plant	762~LO	762~LO - San J	0	0	0	0	0	0
33	101000~AC	Plant in Service	Intangible Plar	Intangible Plar	763~LO	763~LO - San J	0	0	0	0	0	0
34						Total G&I exclu	-	-	-	-	(2,614,600.50)	(5,229,201.00)
35												
36	101000~AC	Plant in Service	General Plant	General Plant	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0
37												
38	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_TRANSM	PNM_TRANSM	-	-	-	-	-	-
39	101000~AC	Plant in Service	Transmission F	Transmission F	PNM_BULK_P	PNM_BULK_P	0	0	0	0	0	0
40	101000~AC	Plant in Service	Transmission F	Transmission F	SAN_JUAN_CC	SAN_JUAN_CC	-	-	-	-	-	-
41	101000~AC	Plant in Service	Transmission F	Transmission F	761~LO	761~LO - San J	0	0	0	0	0	0
42	101000~AC	Plant in Service	Transmission F	Transmission F	762~LO	762~LO - San J	0	0	0	0	0	0
43	101000~AC	Plant in Service	Transmission F	Transmission F	763~LO	763~LO - San J	0	0	0	0	0	0
44	101000~AC	Plant in Service	Transmission F	Transmission F	764~LO	764~LO - San J	0	0	0	0	0	0
45						Total Transmis	-	-	-	-	-	-
46												
47	101000~AC	Plant in Service	Transmission F	Transmission F	721~LO	721~LO - Palo	0	0	0	0	0	0
48	101000~AC	Plant in Service	Transmission F	Transmission F	722~LO	722~LO - Palo	0	0	0	0	0	0
49	101000~AC	Plant in Service	Transmission F	Transmission F	723~LO	723~LO - Palo	0	0	0	0	0	0
50	101000~AC	Plant in Service	Transmission F	Transmission F	PALO_VERDE	PALO_VERDE	0	0	0	0	0	0

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	NMPRC Case No. 16-00276-UT										
3	PNM Exhibit MFH-5										
4	TD-4 PNM Net Book Additions										
5	Hyperlink to Lead Sheet										
6											
7	Copy from HSF BASE Book additions										
8	BOOK ADDITIONS 2016 Q2 REF	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
9	Book Additions: SJ U1	(152.19)	1,268.62	(422.92)	73.11	(744.47)	168.13	257.46	100.11	(923.03)	71.82
10	Book Additions: SJ U1 Outages	-	-	-	-	-	-	-	-	-	-
11	Book Additions: SJ U2	(42.53)	-	(1.58)	-	-	-	-	-	-	-
12	Book Additions: SJ U2 Outages	-	-	-	-	-	-	-	-	-	-
13	Book Additions: SJ U3	-	-	64.46	12.35	7.49	(3.56)	-	-	-	-
14	Book Additions: SJ U3 Outages	-	-	-	-	-	-	-	-	-	-
15	Book Additions: SJ U4	9,519.92	(4,149.98)	5,120.54	(2,196.96)	(157.04)	645.81	202.31	10.28	(9.16)	136.01
16	Book Additions: SJ U4 Outages	-	-	-	-	-	-	-	-	-	-
17	Book Additions: SJ 132MW	-	-	-	-	-	-	176.68	68.35	250.64	447.86
18	Book Additions: SJ 65MW	-	-	-	-	-	-	-	-	-	-
19	Book Additions: SJ All Common	(2.79)	5,247.22	(579.88)	1,583.21	1,349.15	357.16	84.66	155.18	(179.40)	893.10
20	Book Additions: SJ Total Plant	9,322.42	2,365.87	4,180.62	(528.29)	455.12	1,167.54	721.11	333.92	(860.95)	1,548.79
21	Book Additions: PV 1&2	(8.55)	6,652.75	(45.87)	47.41	(86.42)	40.31	30.55	871.01	(16.13)	-
22	Book Additions: PV 1&2 Outages	-	-	-	-	-	-	-	-	-	-
23	Book Additions: PV3 Production	(91.71)	(10.19)	29.25	2.14	78.68	2.91	-	-	(152.77)	478.98
24	Book Additions PV3 Outages	-	-	-	-	-	-	-	-	-	-
25	Book Additions: PV Total Plant excl Common	(100.26)	6,642.56	(16.62)	49.55	(7.74)	43.22	30.55	871.01	(168.90)	478.98
26	Book Additions: PV Common	133.51	2,492.67	60.31	133.90	1,567.05	75.35	1,874.16	40.33	7,327.40	1,059.53
27	Book Additions: PV Total Plant	33.25	9,135.22	43.69	183.45	1,559.32	118.57	1,904.72	911.35	7,158.49	1,538.51
28	Book Additions: Renewables	821.84	(3,368.89)	3,555.31	-	-	(2.31)	81.10	-	-	-
29	Book Additions: Transmission/excluding PV	1,228.08	1,736.97	371.00	8,801.69	350.96	40,869.86	8,679.12	4,532.21	5,285.91	1,093.30
30	Book Additions: PV1&2 Transmission	-	-	-	-	-	-	0.72	20.50	1.14	-
31	Book Additions: PV3 Transmission	-	-	-	-	-	-	-	-	0.32	11.27
32	Book Additions: PV Common Transmission	-	-	-	-	-	-	44.11	0.95	174.86	24.94
33	Book Additions: Distribution/excl. Renewables, 362, A	792.01	3,057.82	2,356.09	4,472.97	4,827.48	4,814.49	5,590.19	5,467.69	3,658.02	6,202.01
34	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-	-
35	Book Additions: Incremental Renewables	-	-	-	-	-	-	-	-	-	-
36	Book Additions: Incremental Transmission	-	-	-	-	-	-	-	-	-	-
37	Book Additions: Incremental Distribution	-	-	-	-	-	-	-	-	-	-
38	Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-	-
39	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-	-
40	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-	-	-	-	-
41	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-	-
42	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-	-
43	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-	-
44	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-	-
45	Book Additions: Core/(gas/coal/other)	(950.57)	99.63	2,157.51	353.24	3,774.03	5,510.85	278.12	3,214.56	1,103.36	103.50
46	Book Additions: Core/Outages	-	-	-	-	-	-	-	-	-	-
47	Book Additions: G&I Direct/ excl. renewables, PV, AM	1.02	53.24	102.19	25.58	10.05	906.90	544.51	1,209.15	632.79	1,110.27
48	Book Additions: PV 1&2 G&I	-	-	-	-	-	-	1.16	32.98	1.84	-
49	Book Additions: PV3 G&I	-	-	-	-	-	-	-	-	0.51	18.14
50	Book Additions: PV Common G&I	-	-	-	-	-	-	70.97	1.53	281.34	40.12
51	Book Additions: Distribution- Station Equip (362)	-	-	-	-	-	-	303.91	1,746.85	742.43	1,530.04
52	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-	-
53	Book Additions: Plant Held for Future Use	-	-	-	-	-	-	-	-	-	-
54	Book Additions: Other Plant	-	-	-	-	-	-	-	-	-	-
55											
56											
57											

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	NMPRC Case No. 16-00276-UT										
3	PNM Exhibit MFH-5										
4	TD-4 PNM Net Book Additions										
5	Hyperlink to Lead Sheet										
6											
7	Copy from HSF BASE Book additions										
8	BOOK ADDITIONS 2016 Q2 REF	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
58											
59											
60	Book Additions: Non Utility Plant	-	-	-	-	-	-	-	-	-	-
61											
62	Book Additions: Acquisition Adjustments	-	-	-	-	-	-	-	-	-	-
63											
64											
65											
66											
67	Total Nuclear Fuel-Payments (Purchases): PV1	1,671.63	153.82	235.66	17.35	311.73	16.63	14.53	14.69	14.84	6,094.85
68	Total Nuclear Fuel-Payments (Purchases): PV2	725.74	453.95	174.11	6,349.31	(3,391.00)	1,274.59	725.13	126.87	11,195.40	(5,975.60)
69	Total Nuclear Fuel-Payments (Purchases): PV3	0.04	0.04	13.20	12.29	4,296.10	352.45	1,708.04	175.50	206.39	(2.32)
70	Total Nuclear Fuel-Payments (Purchases): PV Commo	-	-	86.55	93.52	95.14	104.56	94.67	96.17	97.68	99.20
71	Book Additions: Nuclear Fuel	2,397.41	607.81	509.52	6,472.46	1,311.97	1,748.24	2,542.37	413.22	11,514.31	216.13
72	Book Additions: Total Utility Plant, Other Plant, and	13,645.45	13,687.68	13,275.94	19,781.11	12,288.93	55,134.14	20,762.10	17,884.91	29,694.38	13,437.01

	A	L	M	N	O	P	Q	R	S	T
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-4 PNM Net Book Additions									
5	Hyperlink to Lead Sheet									
6										
7	Copy from HSF BASE Book additions									
8	BOOK ADDITIONS 2016 Q2 REF	Nov-16	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
9	Book Additions: SJ U1	(942.18)	50.55	(1,194.99)	-	-	(942.18)	23.06	23.06	(942.18)
10	Book Additions: SJ U1 Outages	-	-	-	-	-	-	-	-	-
11	Book Additions: SJ U2	-	-	(44.11)	-	-	-	-	-	-
12	Book Additions: SJ U2 Outages	-	-	-	-	-	-	-	-	-
13	Book Additions: SJ U3	-	13.31	94.05	-	-	-	-	-	-
14	Book Additions: SJ U3 Outages	-	-	-	-	-	-	-	-	-
15	Book Additions: SJ U4	424.44	6.36	9,552.54	7.21	7.21	(322.53)	28.69	28.69	(330.93)
16	Book Additions: SJ U4 Outages	-	-	-	-	-	-	-	-	-
17	Book Additions: SJ 132MW	700.90	588.10	2,232.53	308.37	5.11	114.98	1,131.58	43.97	61.42
18	Book Additions: SJ 65MW	-	-	-	-	-	-	-	-	-
19	Book Additions: SJ All Common	183.95	2,122.34	11,213.91	1,165.70	-	40.15	2,823.71	60.06	(80.79)
20	Book Additions: SJ Total Plant	367.12	2,780.66	21,853.91	1,481.28	12.32	(1,109.58)	4,007.04	155.77	(1,292.47)
21	Book Additions: PV 1&2	82.20	5,286.49	12,853.75	-	-	(25.75)	235.91	1,710.49	1,256.51
22	Book Additions: PV 1&2 Outages	-	-	-	-	-	-	-	-	-
23	Book Additions: PV3 Production	456.79	1,530.30	2,324.38	-	-	(166.29)	361.71	108.04	(129.75)
24	Book Additions: PV3 Outages	-	-	-	-	-	-	-	-	-
25	Book Additions: PV Total Plant excl Common	538.99	6,816.79	15,178.13	-	-	(192.04)	597.62	1,818.53	1,126.77
26	Book Additions: PV Common	4,150.97	6,452.64	25,367.82	37.85	162.86	48.79	239.82	1,785.68	265.83
27	Book Additions: PV Total Plant	4,689.95	13,269.43	40,545.95	37.85	162.86	(143.26)	837.44	3,604.21	1,392.59
28	Book Additions: Renewables	-	10.70	1,097.75	-	-	-	-	-	-
29	Book Additions: Transmission/excluding PV	3,225.35	15,269.04	91,443.49	2,070.50	303.60	480.11	4,427.13	16,729.94	13,409.94
30	Book Additions: PV1&2 Transmission	3.46	124.42	150.24	-	-	0.92	5.55	40.26	31.10
31	Book Additions: PV3 Transmission	14.66	36.02	62.27	-	-	-	8.51	2.54	0.86
32	Book Additions: PV Common Transmission	100.11	151.87	496.83	0.89	3.83	3.56	5.64	42.03	8.67
33	Book Additions: Distribution/excl. Renewables, 362, A	2,302.69	6,426.22	49,967.67	1,938.53	1,639.50	2,488.54	2,944.19	2,208.50	3,923.37
34	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-
35	Book Additions: Incremental Renewables	-	-	-	-	-	-	-	-	-
36	Book Additions: Incremental Transmission	-	-	-	-	-	-	-	-	-
37	Book Additions: Incremental Distribution	-	-	-	-	-	-	-	-	-
38	Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-
39	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-
40	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-	-	-	-
41	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-
42	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-
43	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-
44	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-
45	Book Additions: Core/(gas/coal/other)	1,561.99	1,082.23	18,288.44	33.17	660.27	(736.60)	489.12	3,062.39	(700.34)
46	Book Additions: Core/Outages	-	-	-	-	-	-	-	-	-
47	Book Additions: G&I Direct/ excl. renewables, PV, AM	186.41	701.73	5,483.85	90.57	69.02	318.90	254.75	831.02	(2,326.45)
48	Book Additions: PV 1&2 G&I	5.56	200.18	241.72	-	-	1.48	8.93	64.77	50.03
49	Book Additions: PV3 G&I	23.59	57.95	100.19	-	-	-	13.70	4.09	1.38
50	Book Additions: PV Common G&I	161.06	244.33	799.34	1.43	6.17	5.73	9.08	67.62	13.94
51	Book Additions: Distribution- Station Equip (362)	95.05	1,591.23	6,009.52	(21.74)	26.20	432.00	222.49	350.09	931.87
52	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-
53	Book Additions: Plant Held for Future Use	-	-	-	-	-	-	-	-	-
54	Book Additions: Other Plant	-	-	-	-	-	-	-	-	-
55										
56										
57										

	A	L	M	N	O	P	Q	R	S	T
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-4 PNM Net Book Additions									
5	Hyperlink to Lead Sheet									
6										
7	Copy from HSF BASE Book additions									
8	BOOK ADDITIONS 2016 Q2 REF	Nov-16	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
58										
59										
60	Book Additions: Non Utility Plant	-	-	-	-	-	-	-	-	-
61										
62	Book Additions: Acquisition Adjustments	-	-	-	-	-	-	-	-	-
63										
64										
65										
66										
67	Total Nuclear Fuel-Payments (Purchases): PV1	358.68	65.11	8,969.52	98.27	98.97	4,342.99	119.32	123.57	1,390.26
68	Total Nuclear Fuel-Payments (Purchases): PV2	349.08	127.11	12,134.70	1,354.71	583.39	115.45	91.65	54.38	48.01
69	Total Nuclear Fuel-Payments (Purchases): PV3	(13.29)	5.10	6,753.54	(58.13)	(60.58)	(62.34)	(65.38)	1,339.57	(61.18)
70	Total Nuclear Fuel-Payments (Purchases): PV Commo	100.75	102.30	970.54	239.68	601.45	250.92	4,342.85	277.61	477.73
71	Book Additions: Nuclear Fuel	795.21	299.63	28,828.29	1,634.53	1,223.23	4,647.02	4,488.44	1,795.14	1,854.82
72	Book Additions: Total Utility Plant, Other Plant, and	13,532.21	42,245.63	265,369.48	7,267.01	4,107.00	6,388.83	17,722.01	28,958.35	17,299.30

	A	U	V	W	X	Y	Z	AA	AB	AC
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-4 PNM Net Book Additions									
5	Hyperlink to Lead Sheet									
6										
7	Copy from HSF BASE Book additions									
8	BOOK ADDITIONS 2016 Q2 REF	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	2017	Jan-18	Feb-18
9	Book Additions: SJ U1	-	-	(942.18)	26.46	(942.18)	-	(3,696.13)	-	-
10	Book Additions: SJ U1 Outages	-	-	-	-	-	-	-	-	-
11	Book Additions: SJ U2	-	-	-	-	-	-	-	-	-
12	Book Additions: SJ U2 Outages	-	-	-	-	-	-	-	-	-
13	Book Additions: SJ U3	-	-	-	-	-	-	-	-	-
14	Book Additions: SJ U3 Outages	-	-	-	-	-	-	-	-	-
15	Book Additions: SJ U4	-	-	(333.19)	18.03	(351.22)	-	(1,248.04)	-	-
16	Book Additions: SJ U4 Outages	-	-	-	-	-	-	-	-	-
17	Book Additions: SJ 132MW	196.00	43.42	36.12	12.77	629.37	1,885.87	4,468.99	-	-
18	Book Additions: SJ 65MW	-	-	-	-	-	12,635.95	12,635.95	-	-
19	Book Additions: SJ All Common	498.04	110.33	(141.02)	-	1,398.90	4,792.03	10,667.10	-	-
20	Book Additions: SJ Total Plant	694.04	153.76	(1,380.27)	57.26	734.88	19,313.85	22,827.87	-	-
21	Book Additions: PV 1&2	1,391.47	83.78	31.54	387.48	822.28	3,841.66	9,735.37	-	620.36
22	Book Additions: PV 1&2 Outages	-	-	-	-	-	-	-	-	-
23	Book Additions: PV3 Production	35.37	-	(166.29)	13.69	701.57	9.25	767.30	-	-
24	Book Additions PV3 Outages	-	-	-	-	-	-	-	-	-
25	Book Additions: PV Total Plant excl Common	1,426.84	83.78	(134.75)	401.17	1,523.86	3,850.91	10,502.68	-	620.36
26	Book Additions: PV Common	89.55	109.71	142.72	1,104.33	90.45	7,284.78	11,362.36	-	20.78
27	Book Additions: PV Total Plant	1,516.38	193.49	7.97	1,505.50	1,614.31	11,135.69	21,865.04	-	641.14
28	Book Additions: Renewables	-	-	-	-	-	-	-	-	-
29	Book Additions: Transmission/excluding PV	16,984.66	3,676.48	7,666.40	1,349.87	2,681.53	16,348.47	86,128.62	960.69	843.91
30	Book Additions: PV1&2 Transmission	32.75	1.97	2.27	9.12	20.88	90.42	235.22	-	14.60
31	Book Additions: PV3 Transmission	0.83	-	-	0.32	20.43	0.22	33.71	-	-
32	Book Additions: PV Common Transmission	2.11	2.58	5.77	25.99	4.54	171.45	277.06	-	0.49
33	Book Additions: Distribution/excl. Renewables, 362, A	2,752.02	2,926.16	4,800.29	5,201.88	2,578.49	14,652.76	48,054.24	1,881.28	1,676.25
34	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-
35	Book Additions: Incremental Renewables	-	-	-	-	-	-	-	-	-
36	Book Additions: Incremental Transmission	-	-	-	-	-	-	-	-	-
37	Book Additions: Incremental Distribution	-	-	-	-	-	-	-	-	-
38	Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-
39	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-
40	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-	-	-	-
41	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-
42	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-
43	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-
44	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-
45	Book Additions: Core/(gas/coal/other)	230.33	191.24	(57.01)	371.52	6,287.34	50,260.26	60,091.69	1,187.47	197.03
46	Book Additions: Core/Outages	-	-	-	-	-	-	-	-	-
47	Book Additions: G&I Direct/ excl. renewables, PV, AM	921.02	646.82	1,018.06	589.77	699.10	(221.96)	2,890.62	63.53	95.68
48	Book Additions: PV 1&2 G&I	52.69	3.17	3.65	14.67	33.59	145.47	378.44	-	23.49
49	Book Additions: PV3 G&I	1.34	-	-	0.52	32.86	0.35	54.24	-	-
50	Book Additions: PV Common G&I	3.39	4.15	9.28	41.82	7.30	275.84	445.76	-	0.79
51	Book Additions: Distribution- Station Equip (362)	433.63	796.00	1,052.26	711.96	340.53	5,021.07	10,296.36	(21.85)	30.83
52	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-
53	Book Additions: Plant Held for Future Use	-	-	-	-	-	-	-	-	-
54	Book Additions: Other Plant	-	-	-	-	-	-	-	-	-
55										
56										
57										

	A	U	V	W	X	Y	Z	AA	AB	AC
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-4 PNM Net Book Additions									
5	Hyperlink to Lead Sheet									
6										
7	Copy from HSF BASE Book additions									
8	BOOK ADDITIONS 2016 Q2 REF	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	2017	Jan-18	Feb-18
58										
59										
60	Book Additions: Non Utility Plant	-	-	-	-	-	-	-	-	-
61										
62	Book Additions: Acquisition Adjustments	-	-	-	-	-	-		-	-
63										
64										
65										
66										
67	Total Nuclear Fuel-Payments (Purchases): PV1	588.63	142.56	146.91	121.26	98.35	99.12	7,370.21	86.26	86.70
68	Total Nuclear Fuel-Payments (Purchases): PV2	51.37	53.48	50.80	294.69	1,282.38	90.82	4,071.13	521.07	517.37
69	Total Nuclear Fuel-Payments (Purchases): PV3	(61.91)	(65.08)	(66.77)	4,296.67	(52.33)	(55.11)	5,027.44	1,247.59	430.61
70	Total Nuclear Fuel-Payments (Purchases): PV Commo	289.55	295.24	4,232.68	517.36	329.86	336.23	12,191.16	282.39	992.81
71	Book Additions: Nuclear Fuel	867.64	426.20	4,363.62	5,229.98	1,658.26	471.06	28,659.93	2,137.31	2,027.49
72	Book Additions: Total Utility Plant, Other Plant, and	24,492.82	9,022.04	17,492.29	15,110.17	16,714.03	117,664.95	282,238.81	6,208.42	5,551.70

	A	AD	AE	AF	AG	AH	AI	AJ	AK	AL
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-4 PNM Net Book Additions									
5	Hyperlink to Lead Sheet									
6										
7	Copy from HSF BASE Book additions									
8	BOOK ADDITIONS 2016 Q2 REF	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18
9	Book Additions: SJ U1	(565.10)	1,024.50	1,575.80	(520.88)	343.68	498.13	(942.18)	-	(714.40)
10	Book Additions: SJ U1 Outages	-	-	-	-	-	-	-	-	-
11	Book Additions: SJ U2	-	-	-	-	-	-	-	-	-
12	Book Additions: SJ U2 Outages	-	-	-	-	-	-	-	-	-
13	Book Additions: SJ U3	-	-	-	-	-	-	-	-	-
14	Book Additions: SJ U3 Outages	-	-	-	-	-	-	-	-	-
15	Book Additions: SJ U4	(36.49)	-	946.00	1,488.67	276.64	-	(351.22)	-	(351.22)
16	Book Additions: SJ U4 Outages	-	-	-	-	-	-	-	-	-
17	Book Additions: SJ 132MW	225.14	-	1,247.26	1,316.16	369.89	18.62	-	29.03	232.72
18	Book Additions: SJ 65MW	110.86	-	614.16	648.09	182.13	9.17	-	14.29	114.59
19	Book Additions: SJ All Common	(200.34)	-	1,433.03	(200.34)	431.99	46.77	(200.34)	72.91	384.19
20	Book Additions: SJ Total Plant	(465.93)	1,024.50	5,816.25	2,731.70	1,604.34	572.68	(1,493.74)	116.24	(334.11)
21	Book Additions: PV 1&2	(64.73)	33.46	38.17	(64.73)	422.64	740.68	952.53	82.99	6,719.48
22	Book Additions: PV 1&2 Outages	-	-	-	-	-	-	-	-	-
23	Book Additions: PV3 Production	(166.29)	124.19	1,678.35	310.39	18.73	68.43	620.58	-	(157.00)
24	Book Additions PV3 Outages	-	-	-	-	-	-	-	-	-
25	Book Additions: PV Total Plant excl Common	(231.02)	157.65	1,716.52	245.66	441.36	809.11	1,573.12	82.99	6,562.49
26	Book Additions: PV Common	943.83	-	1,327.21	88.14	-	-	63.66	642.45	(65.87)
27	Book Additions: PV Total Plant	712.81	157.65	3,043.73	333.80	441.36	809.11	1,636.78	725.44	6,496.62
28	Book Additions: Renewables	-	-	-	-	-	-	-	-	-
29	Book Additions: Transmission/excluding PV	32,917.84	6,001.28	16,792.76	1,879.58	924.48	4,376.98	2,718.95	2,464.89	1,299.18
30	Book Additions: PV1&2 Transmission	-	0.79	0.90	-	9.95	17.43	23.94	1.95	159.67
31	Book Additions: PV3 Transmission	-	2.92	39.50	11.22	0.44	1.61	18.52	-	0.22
32	Book Additions: PV Common Transmission	24.62	-	31.24	4.49	-	-	3.91	15.12	0.86
33	Book Additions: Distribution/excl. Renewables, 362, A	2,391.07	3,118.64	2,003.74	3,406.84	4,005.93	1,896.76	4,006.42	4,470.28	2,582.91
34	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-
35	Book Additions: Incremental Renewables	-	-	-	-	-	-	-	-	-
36	Book Additions: Incremental Transmission	-	-	-	-	-	-	-	-	-
37	Book Additions: Incremental Distribution	-	-	-	-	-	-	-	-	-
38	Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-
39	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-
40	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-	-	-	-
41	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-
42	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-
43	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-
44	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-
45	Book Additions: Core/(gas/coal/other)	(390.65)	37,944.51	17,602.27	(31.56)	1,520.57	1,705.21	3,814.79	2,398.83	3,679.88
46	Book Additions: Core/Outages	-	-	-	-	-	-	-	-	-
47	Book Additions: G&I Direct/ excl. renewables, PV, AM	1,249.95	144.66	640.62	(2,036.42)	1,340.44	277.74	511.51	242.92	332.52
48	Book Additions: PV 1&2 G&I	-	1.27	1.45	-	16.00	28.05	38.52	3.14	256.89
49	Book Additions: PV3 G&I	-	4.70	63.55	18.05	0.71	2.59	29.80	-	0.35
50	Book Additions: PV Common G&I	39.62	-	50.26	7.22	-	-	6.29	24.33	1.38
51	Book Additions: Distribution- Station Equip (362)	223.85	127.71	182.63	664.23	933.98	137.28	633.61	157.44	224.20
52	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-
53	Book Additions: Plant Held for Future Use	-	-	-	-	-	-	-	-	-
54	Book Additions: Other Plant	-	-	-	-	-	-	-	-	-
55										
56										
57										

	A	AD	AE	AF	AG	AH	AI	AJ	AK	AL
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-4 PNM Net Book Additions									
5	Hyperlink to Lead Sheet									
6										
7	Copy from HSF BASE Book additions									
8	BOOK ADDITIONS 2016 Q2 REF	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18
58										
59										
60	Book Additions: Non Utility Plant	-	-	-	-	-	-	-	-	-
61										
62	Book Additions: Acquisition Adjustments	-	-	-	-	-	-	-	-	-
63										
64										
65										
66										
67	Total Nuclear Fuel-Payments (Purchases): PV1	87.91	87.82	1,537.55	97.35	99.74	597.73	602.25	4,206.86	118.31
68	Total Nuclear Fuel-Payments (Purchases): PV2	3,711.16	48.36	50.35	525.67	498.98	59.75	61.56	39.00	19.52
69	Total Nuclear Fuel-Payments (Purchases): PV3	(36.05)	(62.21)	(85.36)	(88.20)	(87.09)	(89.73)	(91.64)	(94.89)	1,294.32
70	Total Nuclear Fuel-Payments (Purchases): PV Commo	293.66	4,084.74	315.48	520.77	326.01	331.03	4,282.25	554.76	363.72
71	Book Additions: Nuclear Fuel	4,056.67	4,158.72	1,818.02	1,055.59	837.64	898.78	4,854.42	4,705.73	1,795.86
72	Book Additions: Total Utility Plant, Other Plant, and	40,759.85	52,687.34	48,086.90	8,044.74	11,635.83	10,724.21	16,803.73	15,326.32	16,496.43

	A	AM	AN
1	Public Service Company of New Mexico		
2	NMPRC Case No. 16-00276-UT		
3	PNM Exhibit MFH-5		
4	TD-4 PNM Net Book Additions		
5	Hyperlink to Lead Sheet		
6			
7	Copy from HSF BASE Book additions		
8	BOOK ADDITIONS 2016 Q2 REF	Dec-18	2018
9	Book Additions: SJ U1	109.36	808.90
10	Book Additions: SJ U1 Outages	-	-
11	Book Additions: SJ U2	-	-
12	Book Additions: SJ U2 Outages	-	-
13	Book Additions: SJ U3	-	-
14	Book Additions: SJ U3 Outages	-	-
15	Book Additions: SJ U4	-	1,972.40
16	Book Additions: SJ U4 Outages	-	-
17	Book Additions: SJ 132MW	-	3,438.82
18	Book Additions: SJ 65MW	-	1,693.30
19	Book Additions: SJ All Common	-	1,767.87
20	Book Additions: SJ Total Plant	109.36	9,681.29
21	Book Additions: PV 1&2	2,135.19	11,616.05
22	Book Additions: PV 1&2 Outages	-	-
23	Book Additions: PV3 Production	-	2,497.38
24	Book Additions PV3 Outages	-	-
25	Book Additions: PV Total Plant excl Common	2,135.19	14,113.43
26	Book Additions: PV Common	5,799.92	8,820.12
27	Book Additions: PV Total Plant	7,935.11	22,933.55
28	Book Additions: Renewables	-	-
29	Book Additions: Transmission/excluding PV	17,365.56	88,546.11
30	Book Additions: PV1&2 Transmission	50.25	279.48
31	Book Additions: PV3 Transmission	-	74.43
32	Book Additions: PV Common Transmission	136.50	217.23
33	Book Additions: Distribution/excl. Renewables, 362, A	11,305.16	42,745.28
34	Book Additions: Incremental Gas & Bart	-	-
35	Book Additions: Incremental Renewables	-	-
36	Book Additions: Incremental Transmission	-	-
37	Book Additions: Incremental Distribution	-	-
38	Book Additions: Misc Incremental Adj 1	-	-
39	Book Additions: Misc Incremental Adj 2	-	-
40	Book Additions: Misc Incremental Adj 3	-	-
41	Book Additions: Misc Incremental Adj 4	-	-
42	Book Additions: Misc Incremental Adj 5	-	-
43	Book Additions: Misc Incremental Adj 6	-	-
44	Book Additions: Misc Incremental Adj 7	-	-
45	Book Additions: Core/(gas/coal/other)	1,123.65	70,751.98
46	Book Additions: Core/Outages	-	-
47	Book Additions: G&I Direct/ excl. renewables, PV, AM	314.79	3,177.95
48	Book Additions: PV 1&2 G&I	80.85	449.65
49	Book Additions: PV3 G&I	-	119.75
50	Book Additions: PV Common G&I	219.62	349.49
51	Book Additions: Distribution- Station Equip (362)	3,441.51	6,735.41
52	Book Additions: AMS Distribution and G&I	-	-
53	Book Additions: Plant Held for Future Use	-	-
54	Book Additions: Other Plant	-	-
55			
56			
57			

	A	AM	AN
1	Public Service Company of New Mexico		
2	NMPRC Case No. 16-00276-UT		
3	PNM Exhibit MFH-5		
4	TD-4 PNM Net Book Additions		
5	Hyperlink to Lead Sheet		
6			
7	Copy from HSF BASE Book additions		
8	BOOK ADDITIONS 2016 Q2 REF	Dec-18	2018
58			
59			
60	Book Additions: Non Utility Plant	-	-
61			
62	Book Additions: Acquisition Adjustments	-	-
63			
64			
65			
66			
67	Total Nuclear Fuel-Payments (Purchases): PV1	625.48	8,233.95
68	Total Nuclear Fuel-Payments (Purchases): PV2	18.11	6,070.90
69	Total Nuclear Fuel-Payments (Purchases): PV3	(91.93)	2,245.41
70	Total Nuclear Fuel-Payments (Purchases): PV Commo	365.97	12,713.61
71	Book Additions: Nuclear Fuel	917.63	29,263.86
72	Book Additions: Total Utility Plant, Other Plant, and	43,000.00	275,325.48

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-5 PNM AFUDC								
5	Hyperlink to Lead Sheet								
6									
7									
8	Copy from HSF BASE AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
9	Total AFUDC, Debt & Equity: SJ U1	0.46	1.11	0.21	0.28	0.04	0.09	1.61	1.14
10	Total AFUDC, Debt & Equity: SJ U1 Outages	-	-	-	-	-	-	-	-
11	Total AFUDC, Debt & Equity: SJ U2	-	-	-	-	-	-	-	-
12	Total AFUDC, Debt & Equity: SJ U2 Outages	-	-	-	-	-	-	-	-
13	Total AFUDC, Debt & Equity: SJ U3	0.75	0.92	-	0.01	0.01	-	-	-
14	Total AFUDC, Debt & Equity: SJ U3 Outages	-	-	-	-	-	-	-	-
15	Total AFUDC, Debt & Equity: SJ U4	51.18	2.02	1.83	1.32	1.81	3.37	5.90	5.41
16	Total AFUDC, Debt & Equity: SJ U4 Outages	-	-	-	-	-	-	-	-
17	Total AFUDC, Debt & Equity: SJ 132MW	-	-	-	-	-	-	-	-
18	Total AFUDC, Debt & Equity: SJ 65MW	-	-	-	-	-	-	-	-
19	Total AFUDC, Debt & Equity: SJ All Common	51.46	23.22	(3.17)	12.50	11.37	12.33	18.04	21.35
20	Total AFUDC, Debt & Equity: Total SJ	103.85	27.26	(1.13)	14.11	13.23	15.78	25.55	27.91
21	Total AFUDC, Debt & Equity: PV 1&2	70.47	(42.26)	33.61	31.41	35.91	34.75	67.20	69.91
22	Total AFUDC, Debt & Equity: PV 1&2 Outages	-	-	-	-	-	-	-	-
23	Capitalized Interest: PV3 Production	10.05	11.80	13.23	14.69	15.40	17.16	18.09	19.28
24	Capitalized Interest: PV3 Outages	-	-	-	-	-	-	-	-
25	Total AFUDC, Debt & Equity: Total PV Plant excl Common	80.52	(30.46)	46.85	46.10	51.31	51.91	85.29	89.20
26	Total AFUDC, Debt & Equity: PV Common	79.40	55.23	62.67	54.88	48.87	40.29	127.71	123.75
27	Total AFUDC, Debt & Equity: Total PV Plant	159.91	24.77	109.51	100.98	100.17	92.20	213.00	212.94
28	Total AFUDC, Debt & Equity: Renewables	-	-	-	-	-	-	-	-
29	Total AFUDC, Debt & Equity: Transmission/excluding PV	398.65	380.24	346.47	279.84	285.21	376.49	235.71	217.52
30									
31	Total AFUDC, Debt & Equity: PV3 Transmission	-	-	-	-	-	-	-	-
32	Total AFUDC: PV Common Transmission	-	-	-	-	-	-	-	-
33	Total AFUDC, Debt & Equity: Distribution/excl. Renewables, 362, AMS	58.48	59.82	58.49	33.00	29.43	60.00	73.53	80.21
34	Total AFUDC, Debt & Equity: Incremental Gas & Bart	-	-	-	-	-	-	-	-
35	Total AFUDC, Debt & Equity: Incremental Renewables	-	-	-	-	-	-	-	-
36	Total AFUDC, Debt & Equity: Incremental Transmission	-	-	-	-	-	-	-	-
37	Total AFUDC, Debt & Equity: Incremental Distribution	-	-	-	-	-	-	-	-
38	Total AFUDC: Misc Incremental Adj 1	-	-	-	-	-	-	-	-
39	Total AFUDC: Misc Incremental Adj 2	-	-	-	-	-	-	-	-
40	Total AFUDC: Misc Incremental Adj 3	-	-	-	-	-	-	-	-
41	Total AFUDC: Misc Incremental Adj 4	-	-	-	-	-	-	-	-
42	Total AFUDC: Misc Incremental Adj 5	-	-	-	-	-	-	-	-
43	Total AFUDC: Misc Incremental Adj 6	-	-	-	-	-	-	-	-
44	Total AFUDC: Misc Incremental Adj 7	-	-	-	-	-	-	-	-
45	Total AFUDC, Debt & Equity: Core/(gas/coal/other)	102.88	120.76	117.78	120.20	121.71	158.91	242.99	263.35
46	Total AFUDC, Debt & Equity: Core/Outages	-	-	-	-	-	-	-	-
47	Total AFUDC, Debt & Equity: G&I Direct/ excl. renewables, PV, AMS	52.79	53.16	52.87	53.72	55.77	55.76	14.78	14.83
48	Total AFUDC: PV 1&2 G&I	-	-	-	-	-	-	-	-
49	Total AFUDC, Debt & Equity: PV3 G&I	-	-	-	-	-	-	-	-
50	Total AFUDC: PV Common G&I	-	-	-	-	-	-	-	-
51	Total AFUDC, Debt & Equity: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-
52	Total AFUDC, Debt & Equity: AMS Distribution and G&I	-	-	-	-	-	-	-	-
53	Total AFUDC, Debt & Equity: Plant Held for Future Use	-	-	-	-	-	-	-	-
54	Total AFUDC, Debt & Equity: Other Plant	-	-	-	-	-	-	-	-
55	AFUDC Debt & Equity Misc 1	-	-	-	-	-	-	-	-
56	AFUDC Debt & Equity Misc 2	-	-	-	-	-	-	-	-
57	AFUDC Debt & Equity Misc 3	-	-	-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-5 PNM AFUDC								
5	Hyperlink to Lead Sheet								
6									
7									
8	Copy from HSF BASE AFUDC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
58	AFUDC Debt & Equity Misc 4	-	-	-	-	-	-	-	-
59	AFUDC Debt & Equity Misc 5	-	-	-	-	-	-	-	-
60	Total AFUDC, Debt & Equity: Non Utility Plant	-	-	-	-	-	-	-	-
61	Total AFUDC: Total Utility Plant In Service, Other Plant	876.56	666.01	683.99	601.85	605.52	759.15	805.56	816.76
62									
63									
64									
65									
66									
67	Total AFUDC, Debt & Equity: Nuclear Fuel: PV1	3.51	7.34	38.86	17.35	(3.54)	16.63	16.65	16.78
68	Total AFUDC, Debt & Equity: Nuclear Fuel: PV2	1.54	4.03	9.48	18.96	23.98	12.27	11.64	13.24
69	Total AFUDC, Debt & Equity: Nuclear Fuel: PV3	0.04	0.04	13.20	12.29	19.59	13.74	16.13	19.68
70	Total AFUDC, Debt & Equity: Nuclear Fuel: PV Common	-	-	86.55	93.52	95.14	104.56	106.89	108.80
71									
72	Total AFUDC	881.65	677.43	832.09	743.97	740.70	906.35	956.87	975.27

	A	J	K	L	M	N	O	P	Q
1	Public Service Company of New Mexico								
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3	PNM Exhibit MFH-5								
4	TD-S PNM AFUDC								
5	Hyperlink to Lead Sheet								
6									
7									
8	Copy from HSF BASE AFUDC	Sep-16	Oct-16	Nov-16	Dec-16	2016	Jan-17	Feb-17	Mar-17
9	Total AFUDC, Debt & Equity: SJ U1	0.92	0.87	0.87	0.88	8.49	0.00	0.01	0.01
10	Total AFUDC, Debt & Equity: SJ U1 Outages	-	-	-	-	-	-	-	-
11	Total AFUDC, Debt & Equity: SJ U2	-	-	-	-	-	-	-	-
12	Total AFUDC, Debt & Equity: SJ U2 Outages	-	-	-	-	-	-	-	-
13	Total AFUDC, Debt & Equity: SJ U3	-	-	-	-	1.68	-	-	-
14	Total AFUDC, Debt & Equity: SJ U3 Outages	-	-	-	-	-	-	-	-
15	Total AFUDC, Debt & Equity: SJ U4	6.45	7.49	7.01	2.36	96.14	0.04	0.04	0.19
16	Total AFUDC, Debt & Equity: SJ U4 Outages	-	-	-	-	-	-	-	-
17	Total AFUDC, Debt & Equity: SJ 132MW	-	-	-	-	-	-	-	-
18	Total AFUDC, Debt & Equity: SJ 65MW	-	-	-	-	-	-	-	-
19	Total AFUDC, Debt & Equity: SJ All Common	25.09	27.76	25.74	27.07	252.76	24.27	21.29	29.02
20	Total AFUDC, Debt & Equity: Total SJ	32.46	36.12	33.62	30.30	359.06	24.31	21.34	29.21
21	Total AFUDC, Debt & Equity: PV 1&2	67.34	69.40	71.90	76.07	585.71	57.24	60.79	67.59
22	Total AFUDC, Debt & Equity: PV 1&2 Outages	-	-	-	-	-	-	-	-
23	Capitalized Interest: PV3 Production	20.28	24.27	24.61	24.31	213.18	16.34	15.13	17.69
24	Capitalized Interest: PV3 Outages	-	-	-	-	-	-	-	-
25	Total AFUDC, Debt & Equity: Total PV Plant excl Common	87.62	93.67	96.51	100.38	798.89	73.58	75.92	85.29
26	Total AFUDC, Debt & Equity: PV Common	131.94	99.29	102.22	80.71	1,006.93	49.63	53.17	56.80
27	Total AFUDC, Debt & Equity: Total PV Plant	219.56	192.96	198.73	181.09	1,805.82	123.22	129.09	142.09
28	Total AFUDC, Debt & Equity: Renewables	-	-	-	-	-	-	-	-
29	Total AFUDC, Debt & Equity: Transmission/excluding PV	216.12	219.79	238.89	243.36	3,438.29	282.38	324.51	354.04
30									
31	Total AFUDC, Debt & Equity: PV3 Transmission	-	-	-	-	-	-	-	-
32	Total AFUDC: PV Common Transmission	-	-	-	-	-	-	-	-
33	Total AFUDC, Debt & Equity: Distribution/excl. Renewables, 362, AMS	60.17	55.52	39.68	41.83	650.15	25.51	31.40	40.72
34	Total AFUDC, Debt & Equity: Incremental Gas & Bart	-	-	-	-	-	-	-	-
35	Total AFUDC, Debt & Equity: Incremental Renewables	-	-	-	-	-	-	-	-
36	Total AFUDC, Debt & Equity: Incremental Transmission	-	-	-	-	-	-	-	-
37	Total AFUDC, Debt & Equity: Incremental Distribution	-	-	-	-	-	-	-	-
38	Total AFUDC: Misc Incremental Adj 1	-	-	-	-	-	(242.19)	(226.69)	-
39	Total AFUDC: Misc Incremental Adj 2	-	-	-	-	-	-	-	-
40	Total AFUDC: Misc Incremental Adj 3	-	-	-	-	-	-	-	-
41	Total AFUDC: Misc Incremental Adj 4	-	-	-	-	-	-	-	-
42	Total AFUDC: Misc Incremental Adj 5	-	-	-	-	-	-	-	-
43	Total AFUDC: Misc Incremental Adj 6	-	-	-	-	-	-	-	-
44	Total AFUDC: Misc Incremental Adj 7	-	-	-	-	-	-	-	-
45	Total AFUDC, Debt & Equity: Core/(gas/coal/other)	268.22	281.92	304.15	308.70	2,411.58	391.51	456.09	518.35
46	Total AFUDC, Debt & Equity: Core/Outages	-	-	-	-	-	-	-	-
47	Total AFUDC, Debt & Equity: G&I Direct/ excl. renewables, PV, AMS	16.50	14.51	11.96	13.55	410.20	11.34	11.39	14.87
48	Total AFUDC: PV 1&2 G&I	-	-	-	-	-	-	-	-
49	Total AFUDC, Debt & Equity: PV3 G&I	-	-	-	-	-	-	-	-
50	Total AFUDC: PV Common G&I	-	-	-	-	-	-	-	-
51	Total AFUDC, Debt & Equity: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-
52	Total AFUDC, Debt & Equity: AMS Distribution and G&I	-	-	-	-	-	-	-	-
53	Total AFUDC, Debt & Equity: Plant Held for Future Use	-	-	-	-	-	-	-	-
54	Total AFUDC, Debt & Equity: Other Plant	-	-	-	-	-	-	-	-
55	AFUDC Debt & Equity Misc 1	-	-	-	-	-	-	-	-
56	AFUDC Debt & Equity Misc 2	-	-	-	-	-	-	-	-
57	AFUDC Debt & Equity Misc 3	-	-	-	-	-	-	-	-

	A	J	K	L	M	N	O	P	Q
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-5 PNM AFUDC								
5	Hyperlink to Lead Sheet								
6									
7									
8	Copy from HSF BASE AFUDC	Sep-16	Oct-16	Nov-16	Dec-16	2016	Jan-17	Feb-17	Mar-17
58	AFUDC Debt & Equity Misc 4	-	-	-	-	-	-	-	-
59	AFUDC Debt & Equity Misc 5	-	-	-	-	-	-	-	-
60	Total AFUDC, Debt & Equity: Non Utility Plant	-	-	-	-	-	-	-	-
61	Total AFUDC: Total Utility Plant In Service, Other Plant	813.02	800.82	827.03	818.83	9,075.11	616.07	747.12	1,099.29
62									
63									
64									
65									
66									
67	Total AFUDC, Debt & Equity: Nuclear Fuel: PV1	16.92	27.79	39.49	40.80	238.60	46.50	47.61	57.22
68	Total AFUDC, Debt & Equity: Nuclear Fuel: PV2	33.33	42.80	33.22	34.40	238.90	37.88	42.09	43.87
69	Total AFUDC, Debt & Equity: Nuclear Fuel: PV3	20.61	(2.51)	(26.43)	(26.98)	59.39	(30.72)	(31.52)	(32.33)
70	Total AFUDC, Debt & Equity: Nuclear Fuel: PV Common	110.73	112.69	114.66	116.65	1,050.20	106.10	109.05	112.06
71									
72	Total AFUDC	994.62	981.58	987.98	983.69	10,662.20	775.83	914.36	1,280.10

	A	R	S	T	U	V	W	X	Y
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-5 PNM AFUDC								
5	Hyperlink to Lead Sheet								
6									
7									
8	Copy from HSF BASE AFUDC	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17
9	Total AFUDC, Debt & Equity: SJ U1	0.08	0.14	0.15	0.27	0.42	0.68	1.10	1.45
10	Total AFUDC, Debt & Equity: SJ U1 Outages	-	-	-	-	-	-	-	-
11	Total AFUDC, Debt & Equity: SJ U2	-	-	-	-	-	-	-	-
12	Total AFUDC, Debt & Equity: SJ U2 Outages	-	-	-	-	-	-	-	-
13	Total AFUDC, Debt & Equity: SJ U3	-	-	-	-	-	-	-	-
14	Total AFUDC, Debt & Equity: SJ U3 Outages	-	-	-	-	-	-	-	-
15	Total AFUDC, Debt & Equity: SJ U4	0.27	0.42	0.52	0.49	0.65	1.15	2.18	3.59
16	Total AFUDC, Debt & Equity: SJ U4 Outages	-	-	-	-	-	-	-	-
17	Total AFUDC, Debt & Equity: SJ 132MW	-	-	-	-	-	-	-	-
18	Total AFUDC, Debt & Equity: SJ 65MW	-	-	-	-	-	-	-	-
19	Total AFUDC, Debt & Equity: SJ All Common	36.96	18.15	20.84	24.43	25.22	29.71	36.97	45.34
20	Total AFUDC, Debt & Equity: Total SJ	37.31	18.71	21.52	25.20	26.29	31.54	40.25	50.38
21	Total AFUDC, Debt & Equity: PV 1&2	78.60	86.29	80.21	75.90	71.11	75.57	83.24	88.50
22	Total AFUDC, Debt & Equity: PV 1&2 Outages	-	-	-	-	-	-	-	-
23	Capitalized Interest: PV3 Production	18.31	17.99	17.26	18.15	18.50	18.75	20.23	20.21
24	Capitalized Interest: PV3 Outages	-	-	-	-	-	-	-	-
25	Total AFUDC, Debt & Equity: Total PV Plant excl Common	96.91	104.28	97.47	94.05	89.61	94.32	103.46	108.71
26	Total AFUDC, Debt & Equity: PV Common	61.41	66.50	60.98	63.56	68.29	73.13	77.80	76.49
27	Total AFUDC, Debt & Equity: Total PV Plant	158.33	170.78	158.45	157.61	157.90	167.45	181.27	185.20
28	Total AFUDC, Debt & Equity: Renewables	-	-	-	-	-	-	-	-
29	Total AFUDC, Debt & Equity: Transmission/excluding PV	396.58	410.54	336.04	289.03	231.86	237.86	233.51	272.55
30									
31	Total AFUDC, Debt & Equity: PV3 Transmission	-	-	-	-	-	-	-	-
32	Total AFUDC: PV Common Transmission	-	-	-	-	-	-	-	-
33	Total AFUDC, Debt & Equity: Distribution/excl. Renewables, 362, AMS	49.45	54.58	61.20	57.24	62.56	63.76	63.51	65.48
34	Total AFUDC, Debt & Equity: Incremental Gas & Bart	-	-	-	-	-	-	-	-
35	Total AFUDC, Debt & Equity: Incremental Renewables	-	-	-	-	-	-	-	-
36	Total AFUDC, Debt & Equity: Incremental Transmission	-	-	-	-	-	-	-	-
37	Total AFUDC, Debt & Equity: Incremental Distribution	-	-	-	-	-	-	-	-
38	Total AFUDC: Misc Incremental Adj 1	-	-	-	-	-	-	-	-
39	Total AFUDC: Misc Incremental Adj 2	-	-	-	-	-	-	-	-
40	Total AFUDC: Misc Incremental Adj 3	-	-	-	-	-	-	-	-
41	Total AFUDC: Misc Incremental Adj 4	-	-	-	-	-	-	-	-
42	Total AFUDC: Misc Incremental Adj 5	-	-	-	-	-	-	-	-
43	Total AFUDC: Misc Incremental Adj 6	-	-	-	-	-	-	-	-
44	Total AFUDC: Misc Incremental Adj 7	-	-	-	-	-	-	-	-
45	Total AFUDC, Debt & Equity: Core/(gas/coal/other)	586.31	640.07	675.70	750.36	823.24	880.28	947.23	1,007.72
46	Total AFUDC, Debt & Equity: Core/Outages	-	-	-	-	-	-	-	-
47	Total AFUDC, Debt & Equity: G&I Direct/ excl. renewables, PV, AMS	13.88	16.11	19.22	23.22	22.74	23.41	23.26	14.90
48	Total AFUDC: PV 1&2 G&I	-	-	-	-	-	-	-	-
49	Total AFUDC, Debt & Equity: PV3 G&I	-	-	-	-	-	-	-	-
50	Total AFUDC: PV Common G&I	-	-	-	-	-	-	-	-
51	Total AFUDC, Debt & Equity: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-
52	Total AFUDC, Debt & Equity: AMS Distribution and G&I	-	-	-	-	-	-	-	-
53	Total AFUDC, Debt & Equity: Plant Held for Future Use	-	-	-	-	-	-	-	-
54	Total AFUDC, Debt & Equity: Other Plant	-	-	-	-	-	-	-	-
55	AFUDC Debt & Equity Misc 1	-	-	-	-	-	-	-	-
56	AFUDC Debt & Equity Misc 2	-	-	-	-	-	-	-	-
57	AFUDC Debt & Equity Misc 3	-	-	-	-	-	-	-	-

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2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-5 PNM AFUDC								
5	Hyperlink to Lead Sheet								
6									
7									
8	Copy from HSF BASE AFUDC	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17
58	AFUDC Debt & Equity Misc 4	-	-	-	-	-	-	-	-
59	AFUDC Debt & Equity Misc 5	-	-	-	-	-	-	-	-
60	Total AFUDC, Debt & Equity: Non Utility Plant	-	-	-	-	-	-	-	-
61	Total AFUDC: Total Utility Plant In Service, Other Plant	1,241.84	1,310.79	1,272.13	1,302.66	1,324.59	1,404.30	1,489.04	1,596.22
62									
63									
64									
65									
66									
67	Total AFUDC, Debt & Equity: Nuclear Fuel: PV1	67.04	68.61	72.74	77.84	80.52	82.34	59.92	36.85
68	Total AFUDC, Debt & Equity: Nuclear Fuel: PV2	15.94	(12.66)	(13.17)	(13.70)	(14.23)	(14.78)	(14.85)	(12.47)
69	Total AFUDC, Debt & Equity: Nuclear Fuel: PV3	(33.16)	(31.19)	(29.16)	(29.86)	(30.58)	(31.31)	(23.33)	(15.18)
70	Total AFUDC, Debt & Equity: Nuclear Fuel: PV Common	122.56	133.29	136.46	139.68	142.54	153.31	164.68	168.43
71									
72	Total AFUDC	1,414.23	1,468.85	1,439.00	1,476.61	1,502.84	1,593.86	1,675.47	1,773.86

	A	Z	AA	AB	AC	AD	AE	AF	AG
1	Public Service Company of New Mexico								
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4	TD-5 PNM AFUDC								
5	Hyperlink to Lead Sheet								
6									
7									
8	Copy from HSF BASE AFUDC	Dec-17	2017	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
9	Total AFUDC, Debt & Equity: SJ U1	1.92	6.23	3.88	8.49	15.57	19.74	16.25	7.18
10	Total AFUDC, Debt & Equity: SJ U1 Outages	-	-	-	-	-	-	-	-
11	Total AFUDC, Debt & Equity: SJ U2	-	-	-	-	-	-	-	-
12	Total AFUDC, Debt & Equity: SJ U2 Outages	-	-	-	-	-	-	-	-
13	Total AFUDC, Debt & Equity: SJ U3	-	-	-	-	-	-	-	-
14	Total AFUDC, Debt & Equity: SJ U3 Outages	-	-	-	-	-	-	-	-
15	Total AFUDC, Debt & Equity: SJ U4	4.59	14.14	7.56	17.97	30.06	33.52	38.33	27.96
16	Total AFUDC, Debt & Equity: SJ U4 Outages	-	-	-	-	-	-	-	-
17	Total AFUDC, Debt & Equity: SJ 132MW	-	-	-	-	-	-	-	-
18	Total AFUDC, Debt & Equity: SJ 65MW	-	-	-	-	-	-	-	-
19	Total AFUDC, Debt & Equity: SJ All Common	38.85	351.04	1.46	5.44	10.72	15.67	19.35	5.91
20	Total AFUDC, Debt & Equity: Total SJ	45.35	371.41	12.90	31.89	56.36	68.93	73.93	41.05
21	Total AFUDC, Debt & Equity: PV 1&2	87.60	912.64	68.79	72.19	71.62	76.39	80.41	84.11
22	Total AFUDC, Debt & Equity: PV 1&2 Outages	-	-	-	-	-	-	-	-
23	Capitalized Interest: PV3 Production	17.98	216.55	19.26	18.55	22.39	27.04	29.93	21.54
24	Capitalized Interest: PV3 Outages	-	-	-	-	-	-	-	-
25	Total AFUDC, Debt & Equity: Total PV Plant excl Common	105.58	1,129.19	88.06	90.74	94.01	103.43	110.34	105.65
26	Total AFUDC, Debt & Equity: PV Common	80.76	788.54	40.88	46.47	52.06	51.19	56.82	53.03
27	Total AFUDC, Debt & Equity: Total PV Plant	186.34	1,917.74	128.94	137.21	146.07	154.62	167.16	158.68
28	Total AFUDC, Debt & Equity: Renewables	-	-	-	-	-	-	-	-
29	Total AFUDC, Debt & Equity: Transmission/excluding PV	309.17	3,678.07	318.31	351.58	382.21	209.76	228.84	151.60
30									
31	Total AFUDC, Debt & Equity: PV3 Transmission	-	-	-	-	-	-	-	-
32	Total AFUDC: PV Common Transmission	-	-	-	-	-	-	-	-
33	Total AFUDC, Debt & Equity: Distribution/excl. Renewables, 362, AMS	71.72	647.13	24.22	32.65	46.02	56.47	65.19	78.47
34	Total AFUDC, Debt & Equity: Incremental Gas & Bart	-	-	-	-	-	-	-	-
35	Total AFUDC, Debt & Equity: Incremental Renewables	-	-	-	-	-	-	-	-
36	Total AFUDC, Debt & Equity: Incremental Transmission	-	-	-	-	-	-	-	-
37	Total AFUDC, Debt & Equity: Incremental Distribution	-	-	-	-	-	-	-	-
38	Total AFUDC: Misc Incremental Adj 1	-	(468.88)	-	-	-	-	-	-
39	Total AFUDC: Misc Incremental Adj 2	-	-	-	-	-	-	-	-
40	Total AFUDC: Misc Incremental Adj 3	-	-	-	-	-	-	-	-
41	Total AFUDC: Misc Incremental Adj 4	-	-	-	-	-	-	-	-
42	Total AFUDC: Misc Incremental Adj 5	-	-	-	-	-	-	-	-
43	Total AFUDC: Misc Incremental Adj 6	-	-	-	-	-	-	-	-
44	Total AFUDC: Misc Incremental Adj 7	-	-	-	-	-	-	-	-
45	Total AFUDC, Debt & Equity: Core/(gas/coal/other)	1,034.24	8,711.08	756.88	775.35	824.99	873.35	656.86	598.31
46	Total AFUDC, Debt & Equity: Core/Outages	-	-	-	-	-	-	-	-
47	Total AFUDC, Debt & Equity: G&I Direct/ excl. renewables, PV, AMS	14.46	208.81	9.79	9.84	12.13	15.42	17.89	20.45
48	Total AFUDC: PV 1&2 G&I	-	-	-	-	-	-	-	-
49	Total AFUDC, Debt & Equity: PV3 G&I	-	-	-	-	-	-	-	-
50	Total AFUDC: PV Common G&I	-	-	-	-	-	-	-	-
51	Total AFUDC, Debt & Equity: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-
52	Total AFUDC, Debt & Equity: AMS Distribution and G&I	-	-	-	-	-	-	-	-
53	Total AFUDC, Debt & Equity: Plant Held for Future Use	-	-	-	-	-	-	-	-
54	Total AFUDC, Debt & Equity: Other Plant	-	-	-	-	-	-	-	-
55	AFUDC Debt & Equity Misc 1	-	-	-	-	-	-	-	-
56	AFUDC Debt & Equity Misc 2	-	-	-	-	-	-	-	-
57	AFUDC Debt & Equity Misc 3	-	-	-	-	-	-	-	-

	A	Z	AA	AB	AC	AD	AE	AF	AG
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-5 PNM AFUDC								
5	Hyperlink to Lead Sheet								
6									
7									
8	Copy from HSF BASE AFUDC	Dec-17	2017	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
58	AFUDC Debt & Equity Misc 4	-	-	-	-	-	-	-	-
59	AFUDC Debt & Equity Misc 5	-	-	-	-	-	-	-	-
60	Total AFUDC, Debt & Equity: Non Utility Plant	-	-	-	-	-	-	-	-
61	Total AFUDC: Total Utility Plant In Service, Other Plant	1,661.28	15,065.34	1,251.03	1,338.52	1,467.77	1,378.55	1,209.86	1,048.56
62									
63									
64									
65									
66									
67	Total AFUDC, Debt & Equity: Nuclear Fuel: PV1	37.40	734.59	38.85	39.44	40.04	40.65	44.22	47.90
68	Total AFUDC, Debt & Equity: Nuclear Fuel: PV2	(10.44)	33.48	(10.09)	(8.63)	(0.62)	6.57	6.37	7.15
69	Total AFUDC, Debt & Equity: Nuclear Fuel: PV3	(15.59)	(333.93)	(13.74)	(10.53)	(9.91)	(35.97)	(62.65)	(64.25)
70	Total AFUDC, Debt & Equity: Nuclear Fuel: PV Common	171.83	1,660.00	179.39	184.49	189.67	201.25	213.06	217.76
71									
72	Total AFUDC	1,844.49	17,159.48	1,445.43	1,543.29	1,686.96	1,591.04	1,410.86	1,257.11

	A	AH	AI	AJ	AK	AL	AM	AN
1	Public Service Company of New Mexico							
2	NMPRC Case No. 16-00276-UT							
3	PNM Exhibit MFH-5							
4	TD-5 PNM AFUDC							
5	Hyperlink to Lead Sheet							
6								
7								
8	Copy from HSF BASE AFUDC	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	2018
9	Total AFUDC, Debt & Equity: SJ U1	5.08	3.28	0.77	1.70	2.37	1.17	85.48
10	Total AFUDC, Debt & Equity: SJ U1 Outages	-	-	-	-	-	-	-
11	Total AFUDC, Debt & Equity: SJ U2	-	-	-	-	-	-	-
12	Total AFUDC, Debt & Equity: SJ U2 Outages	-	-	-	-	-	-	-
13	Total AFUDC, Debt & Equity: SJ U3	-	-	-	-	-	-	-
14	Total AFUDC, Debt & Equity: SJ U3 Outages	-	-	-	-	-	-	-
15	Total AFUDC, Debt & Equity: SJ U4	3.55	-	-	-	-	-	158.95
16	Total AFUDC, Debt & Equity: SJ U4 Outages	-	-	-	-	-	-	-
17	Total AFUDC, Debt & Equity: SJ 132MW	-	-	-	-	-	-	-
18	Total AFUDC, Debt & Equity: SJ 65MW	-	-	-	-	-	-	-
19	Total AFUDC, Debt & Equity: SJ All Common	6.65	3.77	6.43	10.04	11.94	6.93	104.30
20	Total AFUDC, Debt & Equity: Total SJ	15.28	7.04	7.20	11.74	14.31	8.10	348.73
21	Total AFUDC, Debt & Equity: PV 1&2	88.36	90.04	92.96	97.98	107.83	68.30	998.98
22	Total AFUDC, Debt & Equity: PV 1&2 Outages	-	-	-	-	-	-	-
23	Capitalized Interest: PV3 Production	21.41	21.16	20.47	18.34	17.96	19.16	257.20
24	Capitalized Interest: PV3 Outages	-	-	-	-	-	-	-
25	Total AFUDC, Debt & Equity: Total PV Plant excl Common	109.77	111.20	113.43	116.31	125.79	87.46	1,256.18
26	Total AFUDC, Debt & Equity: PV Common	56.88	62.45	68.51	73.93	76.15	82.99	721.36
27	Total AFUDC, Debt & Equity: Total PV Plant	166.65	173.64	181.95	190.24	201.94	170.45	1,977.54
28	Total AFUDC, Debt & Equity: Renewables	-	-	-	-	-	-	-
29	Total AFUDC, Debt & Equity: Transmission/excluding PV	160.20	182.39	181.93	188.17	193.80	208.15	2,756.93
30								
31	Total AFUDC, Debt & Equity: PV3 Transmission	-	-	-	-	-	-	-
32	Total AFUDC: PV Common Transmission	-	-	-	-	-	-	-
33	Total AFUDC, Debt & Equity: Distribution/excl. Renewables, 362, AMS	77.70	82.72	94.37	93.24	100.78	106.11	857.94
34	Total AFUDC, Debt & Equity: Incremental Gas & Bart	-	-	-	-	-	-	-
35	Total AFUDC, Debt & Equity: Incremental Renewables	-	-	-	-	-	-	-
36	Total AFUDC, Debt & Equity: Incremental Transmission	-	-	-	-	-	-	-
37	Total AFUDC, Debt & Equity: Incremental Distribution	-	-	-	-	-	-	-
38	Total AFUDC: Misc Incremental Adj 1	-	-	-	-	-	-	-
39	Total AFUDC: Misc Incremental Adj 2	-	-	-	-	-	-	-
40	Total AFUDC: Misc Incremental Adj 3	-	-	-	-	-	-	-
41	Total AFUDC: Misc Incremental Adj 4	-	-	-	-	-	-	-
42	Total AFUDC: Misc Incremental Adj 5	-	-	-	-	-	-	-
43	Total AFUDC: Misc Incremental Adj 6	-	-	-	-	-	-	-
44	Total AFUDC: Misc Incremental Adj 7	-	-	-	-	-	-	-
45	Total AFUDC, Debt & Equity: Core/(gas/coal/other)	84.64	86.14	81.22	50.38	46.05	28.69	4,862.86
46	Total AFUDC, Debt & Equity: Core/Outages	-	-	-	-	-	-	-
47	Total AFUDC, Debt & Equity: G&I Direct/ excl. renewables, PV, AMS	24.73	13.65	14.91	15.66	16.23	17.39	188.09
48	Total AFUDC: PV 1&2 G&I	-	-	-	-	-	-	-
49	Total AFUDC, Debt & Equity: PV3 G&I	-	-	-	-	-	-	-
50	Total AFUDC: PV Common G&I	-	-	-	-	-	-	-
51	Total AFUDC, Debt & Equity: Distribution- Station Equip (362)	-	-	-	-	-	-	-
52	Total AFUDC, Debt & Equity: AMS Distribution and G&I	-	-	-	-	-	-	-
53	Total AFUDC, Debt & Equity: Plant Held for Future Use	-	-	-	-	-	-	-
54	Total AFUDC, Debt & Equity: Other Plant	-	-	-	-	-	-	-
55	AFUDC Debt & Equity Misc 1	-	-	-	-	-	-	-
56	AFUDC Debt & Equity Misc 2	-	-	-	-	-	-	-
57	AFUDC Debt & Equity Misc 3	-	-	-	-	-	-	-

	A	AH	AI	AJ	AK	AL	AM	AN
1	Public Service Company of New Mexico							
2	NMPRC Case No. 16-00276-UT							
3	PNM Exhibit MFH-5							
4	TD-5 PNM AFUDC							
5	Hyperlink to Lead Sheet							
6								
7								
8	Copy from HSF BASE AFUDC	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	2018
58	AFUDC Debt & Equity Misc 4	-	-	-	-	-	-	-
59	AFUDC Debt & Equity Misc 5	-	-	-	-	-	-	-
60	Total AFUDC, Debt & Equity: Non Utility Plant	-	-	-	-	-	-	-
61	Total AFUDC: Total Utility Plant In Service, Other Plant	529.19	545.59	561.57	549.43	573.13	538.89	10,992.09
62								
63								
64								
65								
66								
67	Total AFUDC, Debt & Equity: Nuclear Fuel: PV1	48.72	50.57	53.48	63.81	73.35	75.75	616.77
68	Total AFUDC, Debt & Equity: Nuclear Fuel: PV2	8.84	9.60	9.46	(13.59)	(37.23)	(38.59)	(60.75)
69	Total AFUDC, Debt & Equity: Nuclear Fuel: PV3	(65.87)	(67.51)	(69.18)	(70.87)	(69.75)	(68.57)	(608.81)
70	Total AFUDC, Debt & Equity: Nuclear Fuel: PV Common	222.53	226.95	239.51	252.73	258.14	263.21	2,648.68
71								
72	Total AFUDC	743.42	765.21	794.84	781.50	797.63	770.68	13,587.98

	A	B	C	D	E	G
1	Public Service Company of New Mexico					
2	NMPRC Case No. 16-00276-UT					
3	PNM Exhibit MFH-5					
4	TD-6 PNM Tax Depreciation Calculation					
5	Hyperlink to Lead Sheet					
6						
7						
8	Function	Calculated from book additions less AFUDC	2016	2017	2018	
9	MACRS 20 yrs	Book Additions: SJ U1	(1,203.48)	(3,702.36)	723.42	
10	MACRS 20 yrs	Book Additions: SJ U1 Outages	-	-	-	
11	MACRS 20 yrs	Book Additions: SJ U2	(44.11)	-	-	
12	MACRS 20 yrs	Book Additions: SJ U2 Outages	-	-	-	
13	MACRS 20 yrs	Book Additions: SJ U3	92.37	-	-	
14	MACRS 20 yrs	Book Additions: SJ U3 Outages	-	-	-	
15	MACRS 20 yrs	Book Additions: SJ U4	9,456.40	(1,262.17)	1,813.45	
16	MACRS 20 yrs	Book Additions: SJ U4 Outages	-	-	-	
17	MACRS 20 yrs	Book Additions: SJ 132MW	2,232.53	4,468.99	3,438.82	
18	MACRS 20 yrs	Book Additions: SJ 65MW	-	12,635.95	1,693.30	
19	MACRS 20 yrs	Book Additions: SJ All Common	10,961.15	10,316.06	1,663.57	
20	MACRS 20 yrs	Book Additions: SJ Total Plant				
21	MACRS 15 yrs	Book Additions: PV 1&2	12,268.04	8,822.73	10,617.08	
22	MACRS 15 yrs	Book Additions: PV 1&2 Outages	-	-	-	
23	MACRS 15 yrs	Book Additions: PV3 Production	2,111.20	550.75	2,240.18	
24	MACRS 15 yrs	Book Additions: PV3 Outages	-	-	-	
25	MACRS 15 yrs	Book Additions: PV Total Plant excl Common				
26	MACRS 15 yrs	Book Additions: PV Common	24,360.89	10,573.82	8,098.76	
27	MACRS 15 yrs	Book Additions: PV Total Plant				
28	MACRS 5 yrs	Book Additions: Renewables	1,097.75	-	-	
29	MACRS 15 yrs	Book Additions: Transmission/excluding PV	88,005.20	82,450.56	85,789.17	
30	MACRS 15 yrs	Book Additions: PV1&2 Transmission	150.24	235.22	279.48	
31	MACRS 15 yrs	Book Additions: PV3 Transmission	62.27	33.71	74.43	
32	MACRS 15 yrs	Book Additions: PV Common Transmission	496.83	277.06	217.23	
33	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS	49,317.52	47,407.12	41,887.34	
34	MACRS 20 yrs	Book Additions: Incremental Gas & Bart	-	-	-	
35	MACRS 5 yrs	Book Additions: Incremental Renewables	-	-	-	
36	MACRS 15 yrs	Book Additions: Incremental Transmission	-	-	-	
37	MACRS 20 yrs	Book Additions: Incremental Distribution	-	-	-	
38	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1	-	468.88	-	
39	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2	-	-	-	
40	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3	-	-	-	
41	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4	-	-	-	
42	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5	-	-	-	
43	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6	-	-	-	
44	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7	-	-	-	
45	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)	15,876.87	51,380.61	65,889.12	
46	MACRS 15 yrs	Book Additions: Core/Outages	-	-	-	
47	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS	5,073.64	2,681.81	2,989.86	
48	MACRS 5 yrs	Book Additions: PV 1&2 G&I	241.72	378.44	449.65	
49	MACRS 5 yrs	Book Additions: PV3 G&I	100.19	54.24	119.75	
50	MACRS 5 yrs	Book Additions: PV Common G&I	799.34	445.76	349.49	
51	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)	6,009.52	10,296.36	6,735.41	
52	MACRS 20 yrs	Book Additions: AMS Distribution and G&I	-	-	-	
53	MACRS 5 yrs	Book Additions: Plant Held for Future Use	-	-	-	
54	MACRS 5 yrs	Book Additions: Other Plant	-	-	-	
55	MACRS 20 yrs		-	-	-	
56	MACRS 20 yrs		-	-	-	
57	MACRS 20 yrs		-	-	-	
58	MACRS 20 yrs		-	-	-	
59	MACRS 20 yrs		-	-	-	
60	MACRS 5 yrs	Book Additions: Non Utility Plant	-	-	-	
61	MACRS 20 yrs		-	-	-	
62	MACRS 20 yrs	Book Additions: Acquisition Adjustments	-	-	-	
63	MACRS 20 yrs		-	-	-	
64	MACRS 20 yrs		-	-	-	
65	MACRS 20 yrs		-	-	-	
66	MACRS 20 yrs		-	-	-	
67	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV1	8,730.92	6,635.62	7,617.18	

	A	B	C	D	E	G
1	Public Service Company of New Mexico					
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3	PNM Exhibit MFH-5					
4	TD-6 PNM Tax Depreciation Calculation					
5	Hyperlink to Lead Sheet					
6						
7						
8	Function	Calculated from book additions less AFUDC	2016	2017	2018	
68	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV2	11,895.80	4,037.65	6,131.65	
69	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV3	6,694.15	5,361.37	2,854.22	
70	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV Common	(79.66)	10,531.16	10,064.93	
71	MACRS 5 yrs	Book Additions: Nuclear Fuel				
72		Book Additions: Total Utility Plant, Other Plant, and Nuclear	254,707.28	265,079.32	261,737.50	
73		Check	(0.00)	0.00	0.00	
74						
75						
76	yes	2016 BONUS??				
77						
78						
79	MACRS 20 yrs	Book Additions: SJ U1	(624.30)	(43.45)	(40.18)	Generation
80	MACRS 20 yrs	Book Additions: SJ U1 Outages	-	-	-	Generation
81	MACRS 20 yrs	Book Additions: SJ U2	(22.88)	(1.59)	(1.47)	Generation
82	MACRS 20 yrs	Book Additions: SJ U2 Outages	-	-	-	Generation
83	MACRS 20 yrs	Book Additions: SJ U3	47.92	3.33	3.08	Generation
84	MACRS 20 yrs	Book Additions: SJ U3 Outages	-	-	-	Generation
85	MACRS 20 yrs	Book Additions: SJ U4	4,905.51	341.38	315.75	Generation
86	MACRS 20 yrs	Book Additions: SJ U4 Outages	-	-	-	Generation
87	MACRS 20 yrs	Book Additions: SJ 132MW	1,158.12	80.59	74.54	Generation
88	MACRS 20 yrs	Book Additions: SJ 65MW	-	-	-	Generation
89	MACRS 20 yrs	Book Additions: SJ All Common	5,686.09	395.70	365.99	Generation
90	MACRS 20 yrs	Book Additions: SJ Total Plant	-	-	-	
91	MACRS 15 yrs	Book Additions: PV 1&2	6,440.72	582.73	524.46	Generation
92	MACRS 15 yrs	Book Additions: PV 1&2 Outages	-	-	-	Generation
93	MACRS 15 yrs	Book Additions: PV3 Production	1,108.38	100.28	90.25	Transmission
94	MACRS 15 yrs	Book Additions PV3 Outages	-	-	-	PV3 generation
95	MACRS 15 yrs	Book Additions: PV Total Plant excl Common	-	-	-	
96	MACRS 15 yrs	Book Additions: PV Common	12,789.47	1,157.14	1,041.43	Generation
97	MACRS 15 yrs	Book Additions: PV Total Plant	-	-	-	
98	MACRS 5 yrs	Book Additions: Renewables	658.65	175.64	105.38	Renewable generation - 2015
99	MACRS 15 yrs	Book Additions: Transmission/excluding PV	46,202.73	4,180.25	3,762.22	Transmission
100	MACRS 15 yrs	Book Additions: PV1&2 Transmission	78.88	7.14	6.42	Transmission
101	MACRS 15 yrs	Book Additions: PV3 Transmission	32.69	2.96	2.66	PV3 transmission
102	MACRS 15 yrs	Book Additions: PV Common Transmission	260.84	23.60	21.24	Transmission
103	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS	25,583.46	1,780.36	1,646.71	Distribution
104	MACRS 20 yrs	Book Additions: Incremental Gas & Bart	-	-	-	Generation
105	MACRS 5 yrs	Book Additions: Incremental Renewables	-	-	-	Renewable generation - 2015
106	MACRS 15 yrs	Book Additions: Incremental Transmission	-	-	-	Transmission
107	MACRS 20 yrs	Book Additions: Incremental Distribution	-	-	-	Distribution
108	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1	-	-	-	General
109	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2	-	-	-	General
110	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3	-	-	-	General
111	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4	-	-	-	General
112	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5	-	-	-	General
113	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6	-	-	-	General
114	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7	-	-	-	General
115	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)	8,335.36	754.15	678.74	Generation
116	MACRS 15 yrs	Book Additions: Core/Outages	-	-	-	Generation
117	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS	3,044.19	811.78	487.07	General
118	MACRS 5 yrs	Book Additions: PV 1&2 G&I	145.03	38.68	23.21	Generation
119	MACRS 5 yrs	Book Additions: PV3 G&I	60.11	16.03	9.62	PV3 generation
120	MACRS 5 yrs	Book Additions: PV Common G&I	479.60	127.89	76.74	Generation
121	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)	3,117.44	216.94	200.66	Distribution
122	MACRS 20 yrs	Book Additions: AMS Distribution and G&I	-	-	-	Distribution
123	MACRS 5 yrs	Book Additions: Plant Held for Future Use	-	-	-	General
124	MACRS 5 yrs	Book Additions: Other Plant	-	-	-	General
125	MACRS 20 yrs	0	-	-	-	
126	MACRS 20 yrs	0	-	-	-	
127	MACRS 20 yrs	0	-	-	-	

	A	B	C	D	E	G
1	Public Service Company of New Mexico					
2	NMPRC Case No. 16-00276-UT					
3	PNM Exhibit MFH-5					
4	TD-6 PNM Tax Depreciation Calculation					
5	Hyperlink to Lead Sheet					
6						
7						
8	Function	Calculated from book additions less AFUDC	2016	2017	2018	
128	MACRS 20 yrs	0	-	-	-	
129	MACRS 20 yrs	0	-	-	-	
130	MACRS 5 yrs	Book Additions: Non Utility Plant	-	-	-	General
131	MACRS 20 yrs	0	-	-	-	
132	MACRS 20 yrs	Book Additions: Acquisition Adjustments	-	-	-	
133	MACRS 20 yrs	0	-	-	-	
134	MACRS 20 yrs	0	-	-	-	
135	MACRS 20 yrs	0	-	-	-	
136	MACRS 20 yrs	0	-	-	-	
137	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV1	5,238.55	1,396.95	838.17	Nuc Fuel 1&2
138	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV2	7,137.48	1,903.33	1,142.00	Nuc Fuel 1&2
139	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV3	4,016.49	1,071.06	642.64	Nuc Fuel 3
140	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV Common	(47.80)	(12.75)	(7.65)	Nuc Fuel 1&2
141	MACRS 5 yrs	Book Additions: Nuclear Fuel	-	-	-	
142						
143						
144	MACRS 15 yrs	Add corrected depr on PV2 acquisition (, recoverable portion	4,080.95	7,753.81	6,978.43	Generation
145						
146		Total Tax Depreciation On 2016 Clearings	139,913.68	22,863.95	18,988.11	
147	yes	2017 BONUS??				
148						
149	MACRS 20 yrs	Book Additions: SJ U1		(1,920.60)	(133.66)	Generation
150	MACRS 20 yrs	Book Additions: SJ U1 Outages		-	-	Generation
151	MACRS 20 yrs	Book Additions: SJ U2		-	-	Generation
152	MACRS 20 yrs	Book Additions: SJ U2 Outages		-	-	Generation
153	MACRS 20 yrs	Book Additions: SJ U3		-	-	Generation
154	MACRS 20 yrs	Book Additions: SJ U3 Outages		-	-	Generation
155	MACRS 20 yrs	Book Additions: SJ U4		(654.75)	(45.56)	Generation
156	MACRS 20 yrs	Book Additions: SJ U4 Outages		-	-	Generation
157	MACRS 20 yrs	Book Additions: SJ 132MW		2,318.29	161.33	Generation
158	MACRS 20 yrs	Book Additions: SJ 65MW		6,554.90	456.16	Generation
159	MACRS 20 yrs	Book Additions: SJ All Common		5,351.45	372.41	Generation
160	MACRS 20 yrs	Book Additions: SJ Total Plant		-	-	
161	MACRS 15 yrs	Book Additions: PV 1&2		4,631.93	419.08	Generation
162	MACRS 15 yrs	Book Additions: PV 1&2 Outages		-	-	Generation
163	MACRS 15 yrs	Book Additions: PV3 Production		289.15	26.16	Transmission
164	MACRS 15 yrs	Book Additions: PV3 Outages		-	-	PV3 generation
165	MACRS 15 yrs	Book Additions: PV Total Plant excl Common		-	-	
166	MACRS 15 yrs	Book Additions: PV Common		5,551.25	502.26	Generation
167	MACRS 15 yrs	Book Additions: PV Total Plant		-	-	
168	MACRS 5 yrs	Book Additions: Renewables		-	-	Renewable generation - 2015
169	MACRS 15 yrs	Book Additions: Transmission/excluding PV		43,286.54	3,916.40	Transmission
170	MACRS 15 yrs	Book Additions: PV1&2 Transmission		123.49	11.17	Transmission
171	MACRS 15 yrs	Book Additions: PV3 Transmission		17.70	1.60	PV3 transmission
172	MACRS 15 yrs	Book Additions: PV Common Transmission		145.46	13.16	Transmission
173	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS		24,592.44	1,711.40	Distribution
174	MACRS 20 yrs	Book Additions: Incremental Gas & Bart		-	-	Generation
175	MACRS 5 yrs	Book Additions: Incremental Renewables		-	-	Renewable generation - 2015
176	MACRS 15 yrs	Book Additions: Incremental Transmission		-	-	Transmission
177	MACRS 20 yrs	Book Additions: Incremental Distribution		-	-	Distribution
178	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1		243.23	16.93	General
179	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2		-	-	General
180	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3		-	-	General
181	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4		-	-	General
182	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5		-	-	General
183	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6		-	-	General
184	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7		-	-	General
185	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)		26,974.82	2,440.58	Generation
186	MACRS 15 yrs	Book Additions: Core/Outages		-	-	Generation
187	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS		1,609.09	429.09	General
188	MACRS 5 yrs	Book Additions: PV 1&2 G&I		227.06	60.55	Generation
189	MACRS 5 yrs	Book Additions: PV3 G&I		32.54	8.68	PV3 generation
190	MACRS 5 yrs	Book Additions: PV Common G&I		267.45	71.32	Generation
191	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)		5,341.24	371.70	Distribution
192	MACRS 20 yrs	Book Additions: AMS Distribution and G&I		-	-	Distribution
193	MACRS 5 yrs	Book Additions: Plant Held for Future Use		-	-	General
194	MACRS 5 yrs	Book Additions: Other Plant		-	-	General

	A	B	C	D	E	G
1	Public Service Company of New Mexico					
2	NMPRC Case No. 16-00276-UT					
3	PNM Exhibit MFH-5					
4	TD-6 PNM Tax Depreciation Calculation					
5	Hyperlink to Lead Sheet					
6						
7						
8	Function	Calculated from book additions less AFUDC	2016	2017	2018	
195	MACRS 20 yrs	0				
196	MACRS 20 yrs	0				
197	MACRS 20 yrs	0				
198	MACRS 20 yrs	0				
199	MACRS 20 yrs	0				
200	MACRS 5 yrs	Book Additions: Non Utility Plant		-	-	General
201	MACRS 20 yrs	0				
202	MACRS 20 yrs	Book Additions: Acquisition Adjustments				
203	MACRS 20 yrs	0				
204	MACRS 20 yrs	0				
205	MACRS 20 yrs	0				
206	MACRS 20 yrs	0				
207	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV1		3,981.37	1,061.70	Nuc Fuel 1&2
208	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV2		2,422.59	646.02	Nuc Fuel 1&2
209	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV3		3,216.82	857.82	Nuc Fuel 3
210	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV Common		6,318.69	1,684.98	Nuc Fuel 1&2
211	MACRS 5 yrs	Book Additions: Nuclear Fuel		-	-	
212						
213						
214						
215						
216						
217		Total Tax Depreciation On 2017 Clearings		140,922.17	15,061.28	
218	yes	2018 BONUS 40% ??				
219						
220						
221						
222						
223						
224						
225						
226						
227						
228						
229	MACRS 20 yrs	Book Additions: SJ U1			305.65	Generation
230	MACRS 20 yrs	Book Additions: SJ U1 Outages			-	Generation
231	MACRS 20 yrs	Book Additions: SJ U2			-	Generation
232	MACRS 20 yrs	Book Additions: SJ U2 Outages			-	Generation
233	MACRS 20 yrs	Book Additions: SJ U3			-	Generation
234	MACRS 20 yrs	Book Additions: SJ U3 Outages			-	Generation
235	MACRS 20 yrs	Book Additions: SJ U4			766.18	Generation
236	MACRS 20 yrs	Book Additions: SJ U4 Outages			-	Generation
237	MACRS 20 yrs	Book Additions: SJ 132MW			1,452.90	Generation
238	MACRS 20 yrs	Book Additions: SJ 65MW			715.42	Generation
239	MACRS 20 yrs	Book Additions: SJ All Common			702.86	Generation
240	MACRS 20 yrs	Book Additions: SJ Total Plant			-	
241	MACRS 15 yrs	Book Additions: PV 1&2			4,565.34	Generation
242	MACRS 15 yrs	Book Additions: PV 1&2 Outages			-	Generation
243	MACRS 15 yrs	Book Additions: PV3 Production			963.28	Transmission
244	MACRS 15 yrs	Book Additions PV3 Outages			-	PV3 generation
245	MACRS 15 yrs	Book Additions: PV Total Plant excl Common			-	
246	MACRS 15 yrs	Book Additions: PV Common			3,482.47	Generation
247	MACRS 15 yrs	Book Additions: PV Total Plant			-	
248	MACRS 5 yrs	Book Additions: Renewables			-	Renewable generation - 2015
249	MACRS 15 yrs	Book Additions: Transmission/excluding PV			36,889.34	Transmission
250	MACRS 15 yrs	Book Additions: PV1&2 Transmission			120.18	Transmission
251	MACRS 15 yrs	Book Additions: PV3 Transmission			32.01	PV3 transmission
252	MACRS 15 yrs	Book Additions: PV Common Transmission			93.41	Transmission
253	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS			17,697.40	Distribution
254	MACRS 20 yrs	Book Additions: Incremental Gas & Bart			-	Generation
255	MACRS 5 yrs	Book Additions: Incremental Renewables			-	Renewable generation - 2015
256	MACRS 15 yrs	Book Additions: Incremental Transmission			-	Transmission
257	MACRS 20 yrs	Book Additions: Incremental Distribution			-	Distribution
258	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1			-	General
259	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2			-	General
260	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3			-	General
261	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4			-	General
262	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5			-	General
263	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6			-	General
264	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7			-	General

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3	PNM Exhibit MFH-5					
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5	Hyperlink to Lead Sheet					
6						
7						
8	Function	Calculated from book additions less AFUDC	2016	2017	2018	
265	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)			28,332.32	Generation
266	MACRS 15 yrs	Book Additions: Core/Outages			-	Generation
267	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS			1,554.73	General
268	MACRS 5 yrs	Book Additions: PV 1&2 G&I			233.82	Generation
269	MACRS 5 yrs	Book Additions: PV3 G&I			62.27	PV3 generation
270	MACRS 5 yrs	Book Additions: PV Common G&I			181.74	Generation
271	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)			2,845.71	Distribution
272	MACRS 20 yrs	Book Additions: AMS Distribution and G&I			-	Distribution
273	MACRS 5 yrs	Book Additions: Plant Held for Future Use			-	General
274	MACRS 5 yrs	Book Additions: Other Plant			-	General
275	MACRS 20 yrs	0			-	
276	MACRS 20 yrs	0			-	
277	MACRS 20 yrs	0			-	
278	MACRS 20 yrs	0			-	
279	MACRS 20 yrs	0			-	
280	MACRS 5 yrs	Book Additions: Non Utility Plant			-	General
281	MACRS 20 yrs	0			-	
282	MACRS 20 yrs	Book Additions: Acquisition Adjustments			-	
283	MACRS 20 yrs	0			-	
284	MACRS 20 yrs	0			-	
285	MACRS 20 yrs	0			-	
286	MACRS 20 yrs	0			-	
287	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV1			3,960.93	Nuc Fuel 1&2
288	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV2			3,188.46	Nuc Fuel 1&2
289	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV3			1,484.19	Nuc Fuel 3
290	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV Common			5,233.76	Nuc Fuel 1&2
291	MACRS 5 yrs	Book Additions: Nuclear Fuel			-	
292		Total Tax Depreciation On 2018 Clearings			114,864.37	
293						
294						
295						
296						
297						
298		Total Tax Depreciation On 2016-2018 Clearings				
299	MACRS 20 yrs	Book Additions: SJ U1	(624.30)	(1,964.04)	131.81	
300	MACRS 20 yrs	Book Additions: SJ U1 Outages	-	-	-	
301	MACRS 20 yrs	Book Additions: SJ U2	(22.88)	(1.59)	(1.47)	
302	MACRS 20 yrs	Book Additions: SJ U2 Outages	-	-	-	
303	MACRS 20 yrs	Book Additions: SJ U3	47.92	3.33	3.08	
304	MACRS 20 yrs	Book Additions: SJ U3 Outages	-	-	-	
305	MACRS 20 yrs	Book Additions: SJ U4	4,905.51	(313.38)	1,036.37	
306	MACRS 20 yrs	Book Additions: SJ U4 Outages	-	-	-	
307	MACRS 20 yrs	Book Additions: SJ 132MW	1,158.12	2,398.88	1,688.77	
308	MACRS 20 yrs	Book Additions: SJ 65MW	-	6,554.90	1,171.58	
309	MACRS 20 yrs	Book Additions: SJ All Common	5,686.09	5,747.15	1,441.26	
310	MACRS 20 yrs	Book Additions: SJ Total Plant	-	-	-	
311	MACRS 15 yrs	Book Additions: PV 1&2	6,440.72	5,214.67	5,508.88	
312	MACRS 15 yrs	Book Additions: PV 1&2 Outages	-	-	-	
313	MACRS 15 yrs	Book Additions: PV3 Production	1,108.38	389.43	1,079.69	
314	MACRS 15 yrs	Book Additions PV3 Outages	-	-	-	
315	MACRS 15 yrs	Book Additions: PV Total Plant excl Common	-	-	-	
316	MACRS 15 yrs	Book Additions: PV Common	12,789.47	6,708.40	5,026.15	
317	MACRS 15 yrs	Book Additions: PV Total Plant	-	-	-	
318	MACRS 5 yrs	Book Additions: Renewables	658.65	175.64	105.38	
319	MACRS 15 yrs	Book Additions: Transmission/excluding PV	46,202.73	47,466.79	44,567.97	
320	MACRS 15 yrs	Book Additions: PV1&2 Transmission	78.88	130.63	137.77	
321	MACRS 15 yrs	Book Additions: PV3 Transmission	32.69	20.66	36.27	
322	MACRS 15 yrs	Book Additions: PV Common Transmission	260.84	169.06	127.81	
323	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AM5	25,583.46	26,372.80	21,055.51	
324	MACRS 20 yrs	Book Additions: Incremental Gas & Bart	-	-	-	
325	MACRS 5 yrs	Book Additions: Incremental Renewables	-	-	-	
326	MACRS 15 yrs	Book Additions: Incremental Transmission	-	-	-	
327	MACRS 20 yrs	Book Additions: Incremental Distribution	-	-	-	
328	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1	-	243.23	16.93	
329	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2	-	-	-	
330	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3	-	-	-	
331	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4	-	-	-	
332	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5	-	-	-	
333	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6	-	-	-	
334	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7	-	-	-	

	A	B	C	D	E	G
1	Public Service Company of New Mexico					
2	NMPRC Case No. 16-00276-UT					
3	PNM Exhibit MFH-5					
4	TD-6 PNM Tax Depreciation Calculation					
5	Hyperlink to Lead Sheet					
6						
7						
8	Function	Calculated from book additions less AFUDC	2016	2017	2018	
335	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)	8,335.36	27,728.97	31,451.64	
336	MACRS 15 yrs	Book Additions: Core/Outages	-	-	-	
337	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS	3,044.19	2,420.87	2,470.89	
338	MACRS 5 yrs	Book Additions: PV 1&2 G&I	145.03	265.74	317.58	
339	MACRS 5 yrs	Book Additions: PV3 G&I	60.11	48.57	80.57	
340	MACRS 5 yrs	Book Additions: PV Common G&I	479.60	395.35	329.79	
341	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)	3,117.44	5,558.18	3,418.07	
342	MACRS 20 yrs	Book Additions: AMS Distribution and G&I	-	-	-	
343	MACRS 5 yrs	Book Additions: Plant Held for Future Use	-	-	-	
344	MACRS 5 yrs	Book Additions: Other Plant	-	-	-	
345	MACRS 20 yrs	0	-	-	-	
346	MACRS 20 yrs	0	-	-	-	
347	MACRS 20 yrs	0	-	-	-	
348	MACRS 20 yrs	0	-	-	-	
349	MACRS 20 yrs	0	-	-	-	
350	MACRS 5 yrs	Book Additions: Non Utility Plant	-	-	-	
351	MACRS 20 yrs	0	-	-	-	
352	MACRS 20 yrs	Book Additions: Acquisition Adjustments	-	-	-	
353	MACRS 20 yrs	0	-	-	-	
354	MACRS 20 yrs	0	-	-	-	
355	MACRS 20 yrs	0	-	-	-	
356	MACRS 20 yrs	0	-	-	-	
357	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV1	5,238.55	5,378.32	5,860.80	
358	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV2	7,137.48	4,325.92	4,976.48	
359	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV3	4,016.49	4,287.89	2,984.65	
360	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV Common	(47.80)	6,305.95	6,911.10	
361	MACRS 5 yrs	Book Additions: Nuclear Fuel				
362						
363						
364	MACRS 15 yrs	Add corrected depr on PV2 acquisition (, recoverable portion)	4,080.95	7,753.81	6,978.43	
365		Adjust Renewables for expected ITC basis difference	(98.80)	(26.35)	(15.81)	Renewable generation - 2015
366						
367		Total Annual Tax Depreciation on Additions	139,814.88	163,759.77	148,897.95	
368						
369		check totals no bonus	21,006.19	54,685.63	78,036.10	
370		incremental bonus	118,808.69	109,074.13	70,861.85	
371						
372						
373			43,422	60,492	55,084	Generation
374			560	149	90	Renewable generation - 2015
375			60	49	81	PV3 generation
376			47,651	48,156	45,913	Transmission
377			-	-	-	HLM transmission
378			33	21	36	PV3 transmission
379			28,701	31,931	24,474	Distribution
380			-	-	-	Renewable distribution
381			3,044	2,664	2,488	General
382			-	-	-	Corporate Allocation
383			12,328	16,010	17,748	Nuc Fuel 1&2
384			4,016	4,288	2,985	Nuc Fuel 3
385			139,815	163,760	148,898	Total
386			-	-	-	check
387						
388						
389						
390		First Year Bonus Deduction on Additions				
391	MACRS 20 yrs		38,411	40,314	23,182	
392	MACRS 15 yrs		71,666	77,162	69,282	
393	MACRS 5 yrs		17,277	15,063	12,231	
394		Total First Year Bonus Deduction	127,354	132,540	104,695	
395			254,707	265,079	261,737	
396			0.50	0.50	0.40	

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4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC		Jan-16	Feb-16	Mar-16	Apr-16	May-16
9	MACRS 20 yrs		Book Additions: SJ U1		(152.65)	1,267.51	(423.13)	72.83	(744.51)
10	MACRS 20 yrs		Book Additions: SJ U1 Outages		-	-	-	-	-
11	MACRS 20 yrs		Book Additions: SJ U2		(42.53)	-	(1.58)	-	-
12	MACRS 20 yrs		Book Additions: SJ U2 Outages		-	-	-	-	-
13	MACRS 20 yrs		Book Additions: SJ U3		(0.75)	(0.92)	64.46	12.35	7.49
14	MACRS 20 yrs		Book Additions: SJ U3 Outages		-	-	-	-	-
15	MACRS 20 yrs		Book Additions: SJ U4		9,468.75	(4,152.00)	5,118.71	(2,198.28)	(158.85)
16	MACRS 20 yrs		Book Additions: SJ U4 Outages		-	-	-	-	-
17	MACRS 20 yrs		Book Additions: SJ 132MW		-	-	-	-	-
18	MACRS 20 yrs		Book Additions: SJ 65MW		-	-	-	-	-
19	MACRS 20 yrs		Book Additions: SJ All Common		(54.25)	5,224.00	(576.71)	1,570.71	1,337.78
20	MACRS 20 yrs		Book Additions: SJ Total Plant						
21	MACRS 15 yrs		Book Additions: PV 1&2		(79.02)	6,695.01	(79.48)	16.00	(122.33)
22	MACRS 15 yrs		Book Additions: PV 1&2 Outages		-	-	-	-	-
23	MACRS 15 yrs		Book Additions: PV3 Production		(101.76)	(21.99)	16.02	(12.55)	63.28
24	MACRS 15 yrs		Book Additions: PV3 Outages		-	-	-	-	-
25	MACRS 15 yrs		Book Additions: PV Total Plant excl Common						
26	MACRS 15 yrs		Book Additions: PV Common		54.11	2,437.44	(2.35)	79.02	1,518.19
27	MACRS 15 yrs		Book Additions: PV Total Plant						
28	MACRS 5 yrs		Book Additions: Renewables		821.84	(3,368.89)	3,555.31	-	-
29	MACRS 15 yrs		Book Additions: Transmission/excluding PV		829.42	1,356.73	24.53	8,521.85	65.75
30	MACRS 15 yrs		Book Additions: PV1&2 Transmission		-	-	-	-	-
31	MACRS 15 yrs		Book Additions: PV3 Transmission		-	-	-	-	-
32	MACRS 15 yrs		Book Additions: PV Common Transmission		-	-	-	-	-
33	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS		733.53	2,998.00	2,297.60	4,439.97	4,798.05
34	MACRS 20 yrs		Book Additions: Incremental Gas & Bart		-	-	-	-	-
35	MACRS 5 yrs		Book Additions: Incremental Renewables		-	-	-	-	-
36	MACRS 15 yrs		Book Additions: Incremental Transmission		-	-	-	-	-
37	MACRS 20 yrs		Book Additions: Incremental Distribution		-	-	-	-	-
38	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1		-	-	-	-	-
39	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2		-	-	-	-	-
40	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3		-	-	-	-	-
41	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4		-	-	-	-	-
42	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5		-	-	-	-	-
43	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6		-	-	-	-	-
44	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7		-	-	-	-	-
45	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)		(1,053.45)	(21.13)	2,039.73	233.04	3,652.31
46	MACRS 15 yrs		Book Additions: Core/Outages		-	-	-	-	-
47	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS		(51.76)	0.08	49.31	(28.13)	(45.72)
48	MACRS 5 yrs		Book Additions: PV 1&2 G&I		-	-	-	-	-
49	MACRS 5 yrs		Book Additions: PV3 G&I		-	-	-	-	-
50	MACRS 5 yrs		Book Additions: PV Common G&I		-	-	-	-	-
51	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)		-	-	-	-	-
52	MACRS 20 yrs		Book Additions: AMS Distribution and G&I		-	-	-	-	-
53	MACRS 5 yrs		Book Additions: Plant Held for Future Use		-	-	-	-	-
54	MACRS 5 yrs		Book Additions: Other Plant		-	-	-	-	-
55	MACRS 20 yrs				-	-	-	-	-

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5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC		Jan-16	Feb-16	Mar-16	Apr-16	May-16
56	MACRS 20 yrs		-		-	-	-	-	-
57	MACRS 20 yrs		-		-	-	-	-	-
58	MACRS 20 yrs		-		-	-	-	-	-
59	MACRS 20 yrs		-		-	-	-	-	-
60	MACRS 5 yrs		Book Additions: Non Utility Plant		-	-	-	-	-
61	MACRS 20 yrs		-		-	-	-	-	-
62	MACRS 20 yrs		Book Additions: Acquisition Adjustments		-	-	-	-	-
63	MACRS 20 yrs		-		-	-	-	-	-
64	MACRS 20 yrs		-		-	-	-	-	-
65	MACRS 20 yrs		-		-	-	-	-	-
66	MACRS 20 yrs		-		-	-	-	-	-
67	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1		1,668.12	146.47	196.80	-	315.27
68	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2		724.20	449.92	164.63	6,330.35	(3,414.98)
69	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3		-	-	-	-	4,276.51
70	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common		-	-	-	-	-
71	MACRS 5 yrs		Book Additions: Nuclear Fuel		-	-	-	-	-
72									
73									
74			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel		12,763.79	13,010.25	12,443.85	19,037.14	11,548.23
75			check total						
238	yes		Bonus Depreciation?						
239	MACRS 20 yrs		Book Additions: SJ U1		(6.60)	53.18	31.23	35.42	(12.85)
240	MACRS 20 yrs		Book Additions: SJ U1 Outages		-	-	-	-	-
241	MACRS 20 yrs		Book Additions: SJ U2		(1.84)	(1.84)	(1.92)	(1.92)	(1.92)
242	MACRS 20 yrs		Book Additions: SJ U2 Outages		-	-	-	-	-
243	MACRS 20 yrs		Book Additions: SJ U3		(0.03)	(0.08)	3.27	3.98	4.47
244	MACRS 20 yrs		Book Additions: SJ U3 Outages		-	-	-	-	-
245	MACRS 20 yrs		Book Additions: SJ U4		409.33	213.52	479.05	352.35	342.05
246	MACRS 20 yrs		Book Additions: SJ U4 Outages		-	-	-	-	-
247	MACRS 20 yrs		Book Additions: SJ 132MW		-	-	-	-	-
248	MACRS 20 yrs		Book Additions: SJ 65MW		-	-	-	-	-
249	MACRS 20 yrs		Book Additions: SJ All Common		(2.35)	244.01	214.10	304.63	391.38
250	MACRS 20 yrs		Book Additions: SJ Total Plant		-	-	-	-	-
251	MACRS 15 yrs		Book Additions: PV 1&2		(3.46)	316.08	311.90	312.84	304.81
252	MACRS 15 yrs		Book Additions: PV 1&2 Outages		-	-	-	-	-
253	MACRS 15 yrs		Book Additions: PV3 Production		(4.45)	(5.50)	(4.66)	(5.39)	(1.24)
254	MACRS 15 yrs		Book Additions PV3 Outages		-	-	-	-	-
255	MACRS 15 yrs		Book Additions: PV Total Plant excl Common		-	-	-	-	-
256	MACRS 15 yrs		Book Additions: PV Common		2.37	118.70	118.58	123.19	222.82
257	MACRS 15 yrs		Book Additions: PV Total Plant		-	-	-	-	-
258	MACRS 5 yrs		Book Additions: Renewables		41.09	(142.67)	70.65	70.65	70.65
259	MACRS 15 yrs		Book Additions: Transmission/excluding PV		36.29	101.04	102.33	599.44	603.75
260	MACRS 15 yrs		Book Additions: PV1&2 Transmission		-	-	-	-	-
261	MACRS 15 yrs		Book Additions: PV3 Transmission		-	-	-	-	-
262	MACRS 15 yrs		Book Additions: PV Common Transmission		-	-	-	-	-
263	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS		31.71	173.09	292.28	548.20	859.32
264	MACRS 20 yrs		Book Additions: Incremental Gas & Bart		-	-	-	-	-
265	MACRS 5 yrs		Book Additions: Incremental Renewables		-	-	-	-	-
266	MACRS 15 yrs		Book Additions: Incremental Transmission		-	-	-	-	-
267	MACRS 20 yrs		Book Additions: Incremental Distribution		-	-	-	-	-

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3	PNM Exhibit MFH-5								
4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC		Jan-16	Feb-16	Mar-16	Apr-16	May-16
268	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1		-	-	-	-	-
269	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2		-	-	-	-	-
270	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3		-	-	-	-	-
271	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4		-	-	-	-	-
272	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5		-	-	-	-	-
273	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6		-	-	-	-	-
274	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7		-	-	-	-	-
275	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)		(46.09)	(47.10)	59.99	73.58	313.27
276	MACRS 15 yrs		Book Additions: Core/Outages		-	-	-	-	-
277	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS		(2.59)	(2.58)	0.38	(1.50)	(4.93)
278	MACRS 5 yrs		Book Additions: PV 1&2 G&I		-	-	-	-	-
279	MACRS 5 yrs		Book Additions: PV3 G&I		-	-	-	-	-
280	MACRS 5 yrs		Book Additions: PV Common G&I		-	-	-	-	-
281	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)		-	-	-	-	-
282	MACRS 20 yrs		Book Additions: AMS Distribution and G&I		-	-	-	-	-
283	MACRS 5 yrs		Book Additions: Plant Held for Future Use		-	-	-	-	-
284	MACRS 5 yrs		Book Additions: Other Plant		-	-	-	-	-
285	MACRS 20 yrs		-		-	-	-	-	-
286	MACRS 20 yrs		-		-	-	-	-	-
287	MACRS 20 yrs		-		-	-	-	-	-
288	MACRS 20 yrs		-		-	-	-	-	-
289	MACRS 20 yrs		-		-	-	-	-	-
290	MACRS 5 yrs		Book Additions: Non Utility Plant		-	-	-	-	-
291	MACRS 20 yrs		-		-	-	-	-	-
292	MACRS 20 yrs		Book Additions: Acquisition Adjustments		-	-	-	-	-
293	MACRS 20 yrs		-		-	-	-	-	-
294	MACRS 20 yrs		-		-	-	-	-	-
295	MACRS 20 yrs		-		-	-	-	-	-
296	MACRS 20 yrs		-		-	-	-	-	-
297	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1		83.41	91.40	103.20	103.20	126.85
298	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2		36.21	60.75	70.63	492.65	236.53
299	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3		-	-	-	-	320.74
300	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common		-	-	-	-	-
301	MACRS 5 yrs		Book Additions: Nuclear Fuel		-	-	-	-	-
302	-		-						
303	-		-						
304	MACRS 15 yrs		Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)		340.08	340.08	340.08	340.08	340.08
305									
306			Total Tax Depreciation On 2016 Clearings		913.08	1,512.09	2,191.08	3,351.40	4,115.76
307			check total						
308	yes		Bonus Depreciation?						
309	MACRS 20 yrs		Book Additions: SJ U1						
310	MACRS 20 yrs		Book Additions: SJ U1 Outages						
311	MACRS 20 yrs		Book Additions: SJ U2						
312	MACRS 20 yrs		Book Additions: SJ U2 Outages						
313	MACRS 20 yrs		Book Additions: SJ U3						
314	MACRS 20 yrs		Book Additions: SJ U3 Outages						
315	MACRS 20 yrs		Book Additions: SJ U4						
316	MACRS 20 yrs		Book Additions: SJ U4 Outages						
317	MACRS 20 yrs		Book Additions: SJ 132MW						

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3	PNM Exhibit MFH-5								
4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC		Jan-16	Feb-16	Mar-16	Apr-16	May-16
318	MACRS 20 yrs		Book Additions: SJ 65MW						
319	MACRS 20 yrs		Book Additions: SJ All Common						
320	MACRS 20 yrs		Book Additions: SJ Total Plant						
321	MACRS 15 yrs		Book Additions: PV 1&2						
322	MACRS 15 yrs		Book Additions: PV 1&2 Outages						
323	MACRS 15 yrs		Book Additions: PV3 Production						
324	MACRS 15 yrs		Book Additions PV3 Outages						
325	MACRS 15 yrs		Book Additions: PV Total Plant excl Common						
326	MACRS 15 yrs		Book Additions: PV Common						
327	MACRS 15 yrs		Book Additions: PV Total Plant						
328	MACRS 5 yrs		Book Additions: Renewables						
329	MACRS 15 yrs		Book Additions: Transmission/excluding PV						
330	MACRS 15 yrs		Book Additions: PV1&2 Transmission						
331	MACRS 15 yrs		Book Additions: PV3 Transmission						
332	MACRS 15 yrs		Book Additions: PV Common Transmission						
333	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS						
334	MACRS 20 yrs		Book Additions: Incremental Gas & Bart						
335	MACRS 5 yrs		Book Additions: Incremental Renewables						
336	MACRS 15 yrs		Book Additions: Incremental Transmission						
337	MACRS 20 yrs		Book Additions: Incremental Distribution						
338	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1						
339	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2						
340	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3						
341	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4						
342	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5						
343	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6						
344	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7						
345	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)						
346	MACRS 15 yrs		Book Additions: Core/Outages						
347	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS						
348	MACRS 5 yrs		Book Additions: PV 1&2 G&I						
349	MACRS 5 yrs		Book Additions: PV3 G&I						
350	MACRS 5 yrs		Book Additions: PV Common G&I						
351	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)						
352	MACRS 20 yrs		Book Additions: AMS Distribution and G&I						
353	MACRS 5 yrs		Book Additions: Plant Held for Future Use						
354	MACRS 5 yrs		Book Additions: Other Plant						
355	MACRS 20 yrs		-						
356	MACRS 20 yrs		-						
357	MACRS 20 yrs		-						
358	MACRS 20 yrs		-						
359	MACRS 20 yrs		-						
360	MACRS 5 yrs		Book Additions: Non Utility Plant						
361	MACRS 20 yrs		-						
362	MACRS 20 yrs		Book Additions: Acquisition Adjustments						
363	MACRS 20 yrs		-						
364	MACRS 20 yrs		-						
365	MACRS 20 yrs		-						
366	MACRS 20 yrs		-						
367	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1						

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4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC		Jan-16	Feb-16	Mar-16	Apr-16	May-16
368	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2						
369	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3						
370	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common						
371	MACRS 5 yrs		Book Additions: Nuclear Fuel						
372			Total Tax Depreciation On 2017 Clearings						
373			check total						
374									
375									
376									
377									
378	yes		Bonus Depreciation?						
379	MACRS 20 yrs		Book Additions: SJ U1						
380	MACRS 20 yrs		Book Additions: SJ U1 Outages						
381	MACRS 20 yrs		Book Additions: SJ U2						
382	MACRS 20 yrs		Book Additions: SJ U2 Outages						
383	MACRS 20 yrs		Book Additions: SJ U3						
384	MACRS 20 yrs		Book Additions: SJ U3 Outages						
385	MACRS 20 yrs		Book Additions: SJ U4						
386	MACRS 20 yrs		Book Additions: SJ U4 Outages						
387	MACRS 20 yrs		Book Additions: SJ 132MW						
388	MACRS 20 yrs		Book Additions: SJ 65MW						
389	MACRS 20 yrs		Book Additions: SJ All Common						
390	MACRS 20 yrs		Book Additions: SJ Total Plant						
391	MACRS 15 yrs		Book Additions: PV 1&2						
392	MACRS 15 yrs		Book Additions: PV 1&2 Outages						
393	MACRS 15 yrs		Book Additions: PV3 Production						
394	MACRS 15 yrs		Book Additions PV3 Outages						
395	MACRS 15 yrs		Book Additions: PV Total Plant excl Common						
396	MACRS 15 yrs		Book Additions: PV Common						
397	MACRS 15 yrs		Book Additions: PV Total Plant						
398	MACRS 5 yrs		Book Additions: Renewables						
399	MACRS 15 yrs		Book Additions: Transmission/excluding PV						
400	MACRS 15 yrs		Book Additions: PV1&2 Transmission						
401	MACRS 15 yrs		Book Additions: PV3 Transmission						
402	MACRS 15 yrs		Book Additions: PV Common Transmission						
403	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS						
404	MACRS 20 yrs		Book Additions: Incremental Gas & Bart						
405	MACRS 5 yrs		Book Additions: Incremental Renewables						
406	MACRS 15 yrs		Book Additions: Incremental Transmission						
407	MACRS 20 yrs		Book Additions: Incremental Distribution						
408	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1						
409	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2						
410	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3						
411	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4						
412	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5						

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC		Jan-16	Feb-16	Mar-16	Apr-16	May-16
413	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6						
414	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7						
415	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)						
416	MACRS 15 yrs		Book Additions: Core/Outages						
417	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS						
418	MACRS 5 yrs		Book Additions: PV 1&2 G&I						
419	MACRS 5 yrs		Book Additions: PV3 G&I						
420	MACRS 5 yrs		Book Additions: PV Common G&I						
421	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)						
422	MACRS 20 yrs		Book Additions: AMS Distribution and G&I						
423	MACRS 5 yrs		Book Additions: Plant Held for Future Use						
424	MACRS 5 yrs		Book Additions: Other Plant						
425	MACRS 20 yrs		-						
426	MACRS 20 yrs		-						
427	MACRS 20 yrs		-						
428	MACRS 20 yrs		-						
429	MACRS 20 yrs		-						
430	MACRS 5 yrs		Book Additions: Non Utility Plant						
431	MACRS 20 yrs		-						
432	MACRS 20 yrs		Book Additions: Acquisition Adjustments						
433	MACRS 20 yrs		-						
434	MACRS 20 yrs		-						
435	MACRS 20 yrs		-						
436	MACRS 20 yrs		-						
437	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1						
438	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2						
439	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3						
440	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common						
441	MACRS 5 yrs		Book Additions: Nuclear Fuel						
442			Total Tax Depreciation On 2018 Clearings						
443			check total						
444									
445									
446									
447									
448									
449	MACRS 20 yrs	Generation	Book Additions: SJ U1		(6.60)	53.18	31.23	35.42	(12.85)
450	MACRS 20 yrs	Generation	Book Additions: SJ U1 Outages		-	-	-	-	-
451	MACRS 20 yrs	Generation	Book Additions: SJ U2		(1.84)	(1.84)	(1.92)	(1.92)	(1.92)
452	MACRS 20 yrs	Generation	Book Additions: SJ U2 Outages		-	-	-	-	-
453	MACRS 20 yrs	Generation	Book Additions: SJ U3		(0.03)	(0.08)	3.27	3.98	4.47
454	MACRS 20 yrs	Generation	Book Additions: SJ U3 Outages		-	-	-	-	-
455	MACRS 20 yrs	Generation	Book Additions: SJ U4		409.33	213.52	479.05	352.35	342.05
456	MACRS 20 yrs	Generation	Book Additions: SJ U4 Outages		-	-	-	-	-
457	MACRS 20 yrs	132 mW Generat	Book Additions: SJ 132MW		-	-	-	-	-
458	MACRS 20 yrs	65 mW Generat	Book Additions: SJ 65MW		-	-	-	-	-
459	MACRS 20 yrs	Generation	Book Additions: SJ All Common		(2.35)	244.01	214.10	304.63	391.38
460	MACRS 20 yrs		Book Additions: SJ Total Plant		-	-	-	-	-
461	MACRS 15 yrs	Generation	Book Additions: PV 1&2		(3.46)	316.08	311.90	312.84	304.81
462	MACRS 15 yrs	Generation	Book Additions: PV 1&2 Outages		-	-	-	-	-

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7									
8	Function		Calculated from Net Book Additions less AFUDC		Jan-16	Feb-16	Mar-16	Apr-16	May-16
463	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Production		(4.45)	(5.50)	(4.66)	(5.39)	(1.24)
464	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Outages		-	-	-	-	-
465	MACRS 15 yrs		Book Additions: PV Total Plant excl Common		-	-	-	-	-
466	MACRS 15 yrs	PV Com Gen	Book Additions: PV Common		2.37	118.70	118.58	123.19	222.82
467	MACRS 15 yrs		Book Additions: PV Total Plant		-	-	-	-	-
468	MACRS 5 yrs	Renewable gen	Book Additions: Renewables		41.09	(142.67)	70.65	70.65	70.65
469	MACRS 15 yrs	Transmission	Book Additions: Transmission/excluding PV		36.29	101.04	102.33	599.44	603.75
470	MACRS 15 yrs	Transmission	Book Additions: PV1&2 Transmission		-	-	-	-	-
471	MACRS 15 yrs	PV3 transmissio	Book Additions: PV3 Transmission		-	-	-	-	-
472	MACRS 15 yrs	PV Com Trans	Book Additions: PV Common Transmission		-	-	-	-	-
473	MACRS 20 yrs	Distribution	Book Additions: Distribution/excl. Renewables, 362, AMS		31.71	173.09	292.28	548.20	859.32
474	MACRS 20 yrs	Generation	Book Additions: Incremental Gas & Bart		-	-	-	-	-
475	MACRS 5 yrs	Renewable gen	Book Additions: Incremental Renewables		-	-	-	-	-
476	MACRS 15 yrs	Transmission	Book Additions: Incremental Transmission		-	-	-	-	-
477	MACRS 20 yrs	Distribution	Book Additions: Incremental Distribution		-	-	-	-	-
478	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 1		-	-	-	-	-
479	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 2		-	-	-	-	-
480	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3		-	-	-	-	-
481	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 4		-	-	-	-	-
482	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 5		-	-	-	-	-
483	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 6		-	-	-	-	-
484	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 7		-	-	-	-	-
485	MACRS 15 yrs	Generation	Book Additions: Core/(gas/coal/other)		(46.09)	(47.10)	59.99	73.58	313.27
486	MACRS 15 yrs	Generation	Book Additions: Core/Outages		-	-	-	-	-
487	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS		(2.59)	(2.58)	0.38	(1.50)	(4.93)
488	MACRS 5 yrs	General	Book Additions: PV 1&2 G&I		-	-	-	-	-
489	MACRS 5 yrs	General	Book Additions: PV3 G&I		-	-	-	-	-
490	MACRS 5 yrs	General	Book Additions: PV Common G&I		-	-	-	-	-
491	MACRS 20 yrs	Distribution	Book Additions: Distribution- Station Equip (362)		-	-	-	-	-
492	MACRS 20 yrs	Distribution	Book Additions: AMS Distribution and G&I		-	-	-	-	-
493	MACRS 5 yrs	General	Book Additions: Plant Held for Future Use		-	-	-	-	-
494	MACRS 5 yrs	General	Book Additions: Other Plant		-	-	-	-	-
495	MACRS 20 yrs		-		-	-	-	-	-
496	MACRS 20 yrs		-		-	-	-	-	-
497	MACRS 20 yrs		-		-	-	-	-	-
498	MACRS 20 yrs		-		-	-	-	-	-
499	MACRS 20 yrs		-		-	-	-	-	-
500	MACRS 5 yrs	General	Book Additions: Non Utility Plant		-	-	-	-	-
501	MACRS 20 yrs		-		-	-	-	-	-
502	MACRS 20 yrs	Generation	Book Additions: Acquisition Adjustments		-	-	-	-	-
503	MACRS 20 yrs		-		-	-	-	-	-
504	MACRS 20 yrs		-		-	-	-	-	-
505	MACRS 20 yrs		-		-	-	-	-	-
506	MACRS 20 yrs		-		-	-	-	-	-
507	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV1		83.41	91.40	103.20	103.20	126.85
508	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV2		36.21	60.75	70.63	492.65	236.53
509	MACRS 5 yrs	Nuc Fuel 3	Total Nuclear Fuel-Payments (Purchases): PV3		-	-	-	-	320.74
510	MACRS 5 yrs	PV Com NF	Total Nuclear Fuel-Payments (Purchases): PV Common		-	-	-	-	-
511					-	-	-	-	-
512					-	-	-	-	-

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8	Function		Calculated from Net Book Additions less AFUDC		Jan-16	Feb-16	Mar-16	Apr-16	May-16
513					-	-	-	-	-
514	Renewable gen	Adjust Renewables for expected ITC basis difference			(6.16)	21.40	(10.60)	(10.60)	(10.60)
515	Generation	PV2 lease Acquisition adjustment in other rate base			-	-	-	-	-
516	Generation				-	-	-	-	-
517	Generation	Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)			340.08	340.08	340.08	340.08	340.08
518									
519									
520									
521									
522			Total Tax Depreciation On 2016-2018 Clearings		906.91	1,533.49	2,180.49	3,340.80	4,105.16
523			check total		(6.16)	21.40	(10.60)	(10.60)	(10.60)
524			check total						
525									
526									
527			Depr on 2016-2018 additions - NO BONUS		420.37	444.83	547.77	753.16	838.35
528			Incremental Bonus		486.54	1,088.66	1,632.71	2,587.64	3,266.81

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8	Function		Calculated from Net Book Additions less AFUDC	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
9	MACRS 20 yrs		Book Additions: SJ U1	168.04	255.85	98.96	(923.95)	70.95	(943.05)
10	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
11	MACRS 20 yrs		Book Additions: SJ U2	-	-	-	-	-	-
12	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
13	MACRS 20 yrs		Book Additions: SJ U3	(3.56)	-	-	-	-	-
14	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
15	MACRS 20 yrs		Book Additions: SJ U4	642.45	196.41	4.87	(15.61)	128.52	417.43
16	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
17	MACRS 20 yrs		Book Additions: SJ 132MW	-	176.68	68.35	250.64	447.86	700.90
18	MACRS 20 yrs		Book Additions: SJ 65MW	-	-	-	-	-	-
19	MACRS 20 yrs		Book Additions: SJ All Common	344.82	66.62	133.82	(204.49)	865.34	158.21
20	MACRS 20 yrs		Book Additions: SJ Total Plant						
21	MACRS 15 yrs		Book Additions: PV 1&2	5.56	(36.65)	801.10	(83.48)	(69.40)	10.30
22	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
23	MACRS 15 yrs		Book Additions: PV3 Production	(14.25)	(18.09)	(19.28)	(173.05)	454.71	432.18
24	MACRS 15 yrs		Book Additions: PV3 Outages	-	-	-	-	-	-
25	MACRS 15 yrs		Book Additions: PV Total Plant excl Common						
26	MACRS 15 yrs		Book Additions: PV Common	35.06	1,746.45	(83.42)	7,195.46	960.24	4,048.75
27	MACRS 15 yrs		Book Additions: PV Total Plant						
28	MACRS 5 yrs		Book Additions: Renewables	(2.31)	81.10	-	-	-	-
29	MACRS 15 yrs		Book Additions: Transmission/excluding PV	40,493.37	8,443.41	4,314.69	5,069.78	873.51	2,986.47
30	MACRS 15 yrs		Book Additions: PV1&2 Transmission	-	0.72	20.50	1.14	-	3.46
31	MACRS 15 yrs		Book Additions: PV3 Transmission	-	-	-	0.32	11.27	14.66
32	MACRS 15 yrs		Book Additions: PV Common Transmission	-	44.11	0.95	174.86	24.94	100.11
33	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	4,754.49	5,516.66	5,387.49	3,597.85	6,146.49	2,263.01
34	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
35	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
36	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
37	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-
38	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-
39	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
40	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
41	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
42	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
43	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
44	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
45	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	5,351.94	35.13	2,951.21	835.14	(178.42)	1,257.84
46	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
47	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	851.14	529.73	1,194.32	616.30	1,095.76	174.45
48	MACRS 5 yrs		Book Additions: PV 1&2 G&I	-	1.16	32.98	1.84	-	5.56
49	MACRS 5 yrs		Book Additions: PV3 G&I	-	-	-	0.51	18.14	23.59
50	MACRS 5 yrs		Book Additions: PV Common G&I	-	70.97	1.53	281.34	40.12	161.06
51	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	-	303.91	1,746.85	742.43	1,530.04	95.05
52	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
53	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
54	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
55	MACRS 20 yrs			-	-	-	-	-	-

	A	B	C	AJ	AK	AL	AM	AN	AO
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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
56	MACRS 20 yrs		-	-	-	-	-	-	-
57	MACRS 20 yrs		-	-	-	-	-	-	-
58	MACRS 20 yrs		-	-	-	-	-	-	-
59	MACRS 20 yrs		-	-	-	-	-	-	-
60	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
61	MACRS 20 yrs		-	-	-	-	-	-	-
62	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
63	MACRS 20 yrs		-	-	-	-	-	-	-
64	MACRS 20 yrs		-	-	-	-	-	-	-
65	MACRS 20 yrs		-	-	-	-	-	-	-
66	MACRS 20 yrs		-	-	-	-	-	-	-
67	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	-	(2.11)	(2.10)	(2.08)	6,067.05	319.18
68	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	1,262.32	713.49	113.63	11,162.07	(6,018.40)	315.86
69	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	338.72	1,691.91	155.82	185.78	0.19	13.14
70	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	-	(12.23)	(12.64)	(13.06)	(13.48)	(13.91)
71	MACRS 5 yrs		Book Additions: Nuclear Fuel						
72									
73									
74			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	54,227.79	19,805.23	16,909.64	28,699.75	12,455.43	12,544.24
75			check total						
238	yes		Bonus Depreciation?						
239	MACRS 20 yrs		Book Additions: SJ U1	(0.40)	21.72	31.99	(87.84)	(75.57)	(320.17)
240	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
241	MACRS 20 yrs		Book Additions: SJ U2	(1.92)	(1.92)	(1.92)	(1.92)	(1.92)	(1.92)
242	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
243	MACRS 20 yrs		Book Additions: SJ U3	4.20	4.20	4.20	4.20	4.20	4.20
244	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
245	MACRS 20 yrs		Book Additions: SJ U4	389.66	406.64	407.14	405.12	427.34	535.61
246	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
247	MACRS 20 yrs		Book Additions: SJ 132MW	-	15.28	22.37	54.87	132.31	314.11
248	MACRS 20 yrs		Book Additions: SJ 65MW	-	-	-	-	-	-
249	MACRS 20 yrs		Book Additions: SJ All Common	416.93	422.69	436.58	410.06	559.69	600.73
250	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
251	MACRS 15 yrs		Book Additions: PV 1&2	305.23	302.02	386.14	375.18	363.04	365.74
252	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
253	MACRS 15 yrs		Book Additions: PV3 Production	(2.31)	(3.89)	(5.92)	(28.63)	50.94	164.39
254	MACRS 15 yrs		Book Additions PV3 Outages	-	-	-	-	-	-
255	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
256	MACRS 15 yrs		Book Additions: PV Common	225.45	378.26	369.50	1,313.91	1,481.95	2,544.75
257	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
258	MACRS 5 yrs		Book Additions: Renewables	70.46	78.57	78.57	78.57	78.57	78.57
259	MACRS 15 yrs		Book Additions: Transmission/excluding PV	3,640.75	4,379.55	4,832.59	5,498.00	5,650.87	6,434.82
260	MACRS 15 yrs		Book Additions: PV1&2 Transmission	-	0.06	2.22	2.37	2.37	3.27
261	MACRS 15 yrs		Book Additions: PV3 Transmission	-	-	-	0.04	2.01	5.86
262	MACRS 15 yrs		Book Additions: PV Common Transmission	-	3.86	3.96	26.91	31.27	57.55
263	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	1,211.66	1,688.62	2,247.57	2,714.17	3,777.00	4,363.97
264	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
265	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
266	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
267	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-

	A	B	C	AJ	AK	AL	AM	AN	AO
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3	PNM Exhibit MFH-5								
4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
268	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-
269	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
270	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
271	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
272	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
273	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
274	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
275	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	714.66	717.74	1,027.61	1,137.22	1,106.00	1,436.18
276	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
277	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	68.03	121.00	264.32	356.76	575.91	628.25
278	MACRS 5 yrs		Book Additions: PV 1&2 G&I	-	0.12	4.07	4.35	4.35	6.02
279	MACRS 5 yrs		Book Additions: PV3 G&I	-	-	-	0.08	3.70	10.78
280	MACRS 5 yrs		Book Additions: PV Common G&I	-	7.10	7.28	49.48	57.50	105.82
281	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	-	26.28	207.51	303.80	568.37	593.02
282	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
283	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
284	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
285	MACRS 20 yrs		-	-	-	-	-	-	-
286	MACRS 20 yrs		-	-	-	-	-	-	-
287	MACRS 20 yrs		-	-	-	-	-	-	-
288	MACRS 20 yrs		-	-	-	-	-	-	-
289	MACRS 20 yrs		-	-	-	-	-	-	-
290	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
291	MACRS 20 yrs		-	-	-	-	-	-	-
292	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
293	MACRS 20 yrs		-	-	-	-	-	-	-
294	MACRS 20 yrs		-	-	-	-	-	-	-
295	MACRS 20 yrs		-	-	-	-	-	-	-
296	MACRS 20 yrs		-	-	-	-	-	-	-
297	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	126.85	126.64	126.39	126.07	1,339.48	1,435.24
298	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	344.73	416.08	429.71	2,104.02	900.34	995.10
299	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	349.77	518.96	537.66	565.53	565.56	569.51
300	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	-	(1.22)	(2.74)	(4.70)	(7.39)	(11.57)
301	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-	-	-
302	-		-	-	-	-	-	-	-
303	-		-	-	-	-	-	-	-
304	MACRS 15 yrs		Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	340.08	340.08	340.08	340.08	340.08	340.08
305									
306			Total Tax Depreciation On 2016 Clearings	8,203.82	9,968.41	11,756.88	15,747.70	17,937.99	21,259.90
307			check total						
308	yes		Bonus Depreciation?						
309	MACRS 20 yrs		Book Additions: SJ U1						
310	MACRS 20 yrs		Book Additions: SJ U1 Outages						
311	MACRS 20 yrs		Book Additions: SJ U2						
312	MACRS 20 yrs		Book Additions: SJ U2 Outages						
313	MACRS 20 yrs		Book Additions: SJ U3						
314	MACRS 20 yrs		Book Additions: SJ U3 Outages						
315	MACRS 20 yrs		Book Additions: SJ U4						
316	MACRS 20 yrs		Book Additions: SJ U4 Outages						
317	MACRS 20 yrs		Book Additions: SJ 132MW						

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5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
318	MACRS 20 yrs		Book Additions: SJ 65MW						
319	MACRS 20 yrs		Book Additions: SJ All Common						
320	MACRS 20 yrs		Book Additions: SJ Total Plant						
321	MACRS 15 yrs		Book Additions: PV 1&2						
322	MACRS 15 yrs		Book Additions: PV 1&2 Outages						
323	MACRS 15 yrs		Book Additions: PV3 Production						
324	MACRS 15 yrs		Book Additions PV3 Outages						
325	MACRS 15 yrs		Book Additions: PV Total Plant excl Common						
326	MACRS 15 yrs		Book Additions: PV Common						
327	MACRS 15 yrs		Book Additions: PV Total Plant						
328	MACRS 5 yrs		Book Additions: Renewables						
329	MACRS 15 yrs		Book Additions: Transmission/excluding PV						
330	MACRS 15 yrs		Book Additions: PV1&2 Transmission						
331	MACRS 15 yrs		Book Additions: PV3 Transmission						
332	MACRS 15 yrs		Book Additions: PV Common Transmission						
333	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS						
334	MACRS 20 yrs		Book Additions: Incremental Gas & Bart						
335	MACRS 5 yrs		Book Additions: Incremental Renewables						
336	MACRS 15 yrs		Book Additions: Incremental Transmission						
337	MACRS 20 yrs		Book Additions: Incremental Distribution						
338	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1						
339	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2						
340	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3						
341	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4						
342	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5						
343	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6						
344	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7						
345	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)						
346	MACRS 15 yrs		Book Additions: Core/Outages						
347	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS						
348	MACRS 5 yrs		Book Additions: PV 1&2 G&I						
349	MACRS 5 yrs		Book Additions: PV3 G&I						
350	MACRS 5 yrs		Book Additions: PV Common G&I						
351	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)						
352	MACRS 20 yrs		Book Additions: AMS Distribution and G&I						
353	MACRS 5 yrs		Book Additions: Plant Held for Future Use						
354	MACRS 5 yrs		Book Additions: Other Plant						
355	MACRS 20 yrs		-						
356	MACRS 20 yrs		-						
357	MACRS 20 yrs		-						
358	MACRS 20 yrs		-						
359	MACRS 20 yrs		-						
360	MACRS 5 yrs		Book Additions: Non Utility Plant						
361	MACRS 20 yrs		-						
362	MACRS 20 yrs		Book Additions: Acquisition Adjustments						
363	MACRS 20 yrs		-						
364	MACRS 20 yrs		-						
365	MACRS 20 yrs		-						
366	MACRS 20 yrs		-						
367	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1						

	A	B	C	AJ	AK	AL	AM	AN	AO
1	Public Service Company of New Mexico								
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3	PNM Exhibit MFH-5								
4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
368	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2						
369	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3						
370	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common						
371	MACRS 5 yrs		Book Additions: Nuclear Fuel						
372			Total Tax Depreciation On 2017 Clearings						
373			check total						
374									
375									
376									
377									
378	yes		Bonus Depreciation?						
379	MACRS 20 yrs		Book Additions: SJ U1						
380	MACRS 20 yrs		Book Additions: SJ U1 Outages						
381	MACRS 20 yrs		Book Additions: SJ U2						
382	MACRS 20 yrs		Book Additions: SJ U2 Outages						
383	MACRS 20 yrs		Book Additions: SJ U3						
384	MACRS 20 yrs		Book Additions: SJ U3 Outages						
385	MACRS 20 yrs		Book Additions: SJ U4						
386	MACRS 20 yrs		Book Additions: SJ U4 Outages						
387	MACRS 20 yrs		Book Additions: SJ 132MW						
388	MACRS 20 yrs		Book Additions: SJ 65MW						
389	MACRS 20 yrs		Book Additions: SJ All Common						
390	MACRS 20 yrs		Book Additions: SJ Total Plant						
391	MACRS 15 yrs		Book Additions: PV 1&2						
392	MACRS 15 yrs		Book Additions: PV 1&2 Outages						
393	MACRS 15 yrs		Book Additions: PV3 Production						
394	MACRS 15 yrs		Book Additions PV3 Outages						
395	MACRS 15 yrs		Book Additions: PV Total Plant excl Common						
396	MACRS 15 yrs		Book Additions: PV Common						
397	MACRS 15 yrs		Book Additions: PV Total Plant						
398	MACRS 5 yrs		Book Additions: Renewables						
399	MACRS 15 yrs		Book Additions: Transmission/excluding PV						
400	MACRS 15 yrs		Book Additions: PV1&2 Transmission						
401	MACRS 15 yrs		Book Additions: PV3 Transmission						
402	MACRS 15 yrs		Book Additions: PV Common Transmission						
403	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS						
404	MACRS 20 yrs		Book Additions: Incremental Gas & Bart						
405	MACRS 5 yrs		Book Additions: Incremental Renewables						
406	MACRS 15 yrs		Book Additions: Incremental Transmission						
407	MACRS 20 yrs		Book Additions: Incremental Distribution						
408	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1						
409	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2						
410	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3						
411	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4						
412	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5						

	A	B	C	AJ	AK	AL	AM	AN	AO
1	Public Service Company of New Mexico								
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3	PNM Exhibit MFH-5								
4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
413	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6						
414	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7						
415	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)						
416	MACRS 15 yrs		Book Additions: Core/Outages						
417	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS						
418	MACRS 5 yrs		Book Additions: PV 1&2 G&I						
419	MACRS 5 yrs		Book Additions: PV3 G&I						
420	MACRS 5 yrs		Book Additions: PV Common G&I						
421	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)						
422	MACRS 20 yrs		Book Additions: AMS Distribution and G&I						
423	MACRS 5 yrs		Book Additions: Plant Held for Future Use						
424	MACRS 5 yrs		Book Additions: Other Plant						
425	MACRS 20 yrs		-						
426	MACRS 20 yrs		-						
427	MACRS 20 yrs		-						
428	MACRS 20 yrs		-						
429	MACRS 20 yrs		-						
430	MACRS 5 yrs		Book Additions: Non Utility Plant						
431	MACRS 20 yrs		-						
432	MACRS 20 yrs		Book Additions: Acquisition Adjustments						
433	MACRS 20 yrs		-						
434	MACRS 20 yrs		-						
435	MACRS 20 yrs		-						
436	MACRS 20 yrs		-						
437	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1						
438	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2						
439	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3						
440	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common						
441	MACRS 5 yrs		Book Additions: Nuclear Fuel						
442			Total Tax Depreciation On 2018 Clearings						
443			check total						
444									
445									
446									
447									
448									
449	MACRS 20 yrs	Generation	Book Additions: SJ U1	(0.40)	21.72	31.99	(87.84)	(75.57)	(320.17)
450	MACRS 20 yrs	Generation	Book Additions: SJ U1 Outages	-	-	-	-	-	-
451	MACRS 20 yrs	Generation	Book Additions: SJ U2	(1.92)	(1.92)	(1.92)	(1.92)	(1.92)	(1.92)
452	MACRS 20 yrs	Generation	Book Additions: SJ U2 Outages	-	-	-	-	-	-
453	MACRS 20 yrs	Generation	Book Additions: SJ U3	4.20	4.20	4.20	4.20	4.20	4.20
454	MACRS 20 yrs	Generation	Book Additions: SJ U3 Outages	-	-	-	-	-	-
455	MACRS 20 yrs	Generation	Book Additions: SJ U4	389.66	406.64	407.14	405.12	427.34	535.61
456	MACRS 20 yrs	Generation	Book Additions: SJ U4 Outages	-	-	-	-	-	-
457	MACRS 20 yrs	132 mW Generat	Book Additions: SJ 132MW	-	15.28	22.37	54.87	132.31	314.11
458	MACRS 20 yrs	65 mW Generat	Book Additions: SJ 65MW	-	-	-	-	-	-
459	MACRS 20 yrs	Generation	Book Additions: SJ All Common	416.93	422.69	436.58	410.06	559.69	600.73
460	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
461	MACRS 15 yrs	Generation	Book Additions: PV 1&2	305.23	302.02	386.14	375.18	363.04	365.74
462	MACRS 15 yrs	Generation	Book Additions: PV 1&2 Outages	-	-	-	-	-	-

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1	Public Service Company of New Mexico								
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4	TD-7 PNM Tax Depreciation Calculation by Month								
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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
463	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Production	(2.31)	(3.89)	(5.92)	(28.63)	50.94	164.39
464	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Outages	-	-	-	-	-	-
465	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
466	MACRS 15 yrs	PV Com Gen	Book Additions: PV Common	225.45	378.26	369.50	1,313.91	1,481.95	2,544.75
467	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
468	MACRS 5 yrs	Renewable gen	Book Additions: Renewables	70.46	78.57	78.57	78.57	78.57	78.57
469	MACRS 15 yrs	Transmission	Book Additions: Transmission/excluding PV	3,640.75	4,379.55	4,832.59	5,498.00	5,650.87	6,434.82
470	MACRS 15 yrs	Transmission	Book Additions: PV1&2 Transmission	-	0.06	2.22	2.37	2.37	3.27
471	MACRS 15 yrs	PV3 transmissio	Book Additions: PV3 Transmission	-	-	-	0.04	2.01	5.86
472	MACRS 15 yrs	PV Com Trans	Book Additions: PV Common Transmission	-	3.86	3.96	26.91	31.27	57.55
473	MACRS 20 yrs	Distribution	Book Additions: Distribution/excl. Renewables, 362, AM5	1,211.66	1,688.62	2,247.57	2,714.17	3,777.00	4,363.97
474	MACRS 20 yrs	Generation	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
475	MACRS 5 yrs	Renewable gen	Book Additions: Incremental Renewables	-	-	-	-	-	-
476	MACRS 15 yrs	Transmission	Book Additions: Incremental Transmission	-	-	-	-	-	-
477	MACRS 20 yrs	Distribution	Book Additions: Incremental Distribution	-	-	-	-	-	-
478	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-
479	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
480	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
481	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
482	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
483	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
484	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
485	MACRS 15 yrs	Generation	Book Additions: Core/(gas/coal/other)	714.66	717.74	1,027.61	1,137.22	1,106.00	1,436.18
486	MACRS 15 yrs	Generation	Book Additions: Core/Outages	-	-	-	-	-	-
487	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	68.03	121.00	264.32	356.76	575.91	628.25
488	MACRS 5 yrs	General	Book Additions: PV 1&2 G&I	-	0.12	4.07	4.35	4.35	6.02
489	MACRS 5 yrs	General	Book Additions: PV3 G&I	-	-	-	0.08	3.70	10.78
490	MACRS 5 yrs	General	Book Additions: PV Common G&I	-	7.10	7.28	49.48	57.50	105.82
491	MACRS 20 yrs	Distribution	Book Additions: Distribution- Station Equip (362)	-	26.28	207.51	303.80	568.37	593.02
492	MACRS 20 yrs	Distribution	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
493	MACRS 5 yrs	General	Book Additions: Plant Held for Future Use	-	-	-	-	-	-
494	MACRS 5 yrs	General	Book Additions: Other Plant	-	-	-	-	-	-
495	MACRS 20 yrs		-	-	-	-	-	-	-
496	MACRS 20 yrs		-	-	-	-	-	-	-
497	MACRS 20 yrs		-	-	-	-	-	-	-
498	MACRS 20 yrs		-	-	-	-	-	-	-
499	MACRS 20 yrs		-	-	-	-	-	-	-
500	MACRS 5 yrs	General	Book Additions: Non Utility Plant	-	-	-	-	-	-
501	MACRS 20 yrs		-	-	-	-	-	-	-
502	MACRS 20 yrs	Generation	Book Additions: Acquisition Adjustments	-	-	-	-	-	-
503	MACRS 20 yrs		-	-	-	-	-	-	-
504	MACRS 20 yrs		-	-	-	-	-	-	-
505	MACRS 20 yrs		-	-	-	-	-	-	-
506	MACRS 20 yrs		-	-	-	-	-	-	-
507	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV1	126.85	126.64	126.39	126.07	1,339.48	1,435.24
508	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV2	344.73	416.08	429.71	2,104.02	900.34	995.10
509	MACRS 5 yrs	Nuc Fuel 3	Total Nuclear Fuel-Payments (Purchases): PV3	349.77	518.96	537.66	565.53	565.56	569.51
510	MACRS 5 yrs	PV Com NF	Total Nuclear Fuel-Payments (Purchases): PV Common	-	(1.22)	(2.74)	(4.70)	(7.39)	(11.57)
511			-	-	-	-	-	-	-
512			-	-	-	-	-	-	-

	A	B	C	AJ	AK	AL	AM	AN	AO
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
513				-	-	-	-	-	-
514		Renewable gen	Adjust Renewables for expected ITC basis difference	(10.57)	(11.78)	(11.78)	(11.78)	(11.78)	(11.78)
515		Generation	PV2 lease Acquisition adjustment in other rate base	-	-	-	-	-	-
516		Generation		-	-	-	-	-	-
517		Generation	Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	340.08	340.08	340.08	340.08	340.08	340.08
518									
519									
520									
521									
522			Total Tax Depreciation On 2016-2018 Clearings	8,193.25	9,956.63	11,745.09	15,735.91	17,926.20	21,248.11
523			check total	(10.57)	(11.78)	(11.78)	(11.78)	(11.78)	(11.78)
524			check total						
525									
526									
527			Depr on 2016-2018 additions - NO BONUS	1,267.65	1,495.57	1,690.57	2,497.27	2,726.04	3,097.75
528			Incremental Bonus	6,925.59	8,461.06	10,054.52	13,238.64	15,200.16	18,150.37

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5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17
9	MACRS 20 yrs	Book Additions: SJ U1		49.67	(1,203.48)	(0.00)	(0.01)	(942.18)	22.98
10	MACRS 20 yrs	Book Additions: SJ U1 Outages		-	-	-	-	-	-
11	MACRS 20 yrs	Book Additions: SJ U2		-	(44.11)	-	-	-	-
12	MACRS 20 yrs	Book Additions: SJ U2 Outages		-	-	-	-	-	-
13	MACRS 20 yrs	Book Additions: SJ U3		13.31	92.37	-	-	-	-
14	MACRS 20 yrs	Book Additions: SJ U3 Outages		-	-	-	-	-	-
15	MACRS 20 yrs	Book Additions: SJ U4		4.01	9,456.40	7.17	7.17	(322.72)	28.42
16	MACRS 20 yrs	Book Additions: SJ U4 Outages		-	-	-	-	-	-
17	MACRS 20 yrs	Book Additions: SJ 132MW		588.10	2,232.53	308.37	5.11	114.98	1,131.58
18	MACRS 20 yrs	Book Additions: SJ 65MW		-	-	-	-	-	-
19	MACRS 20 yrs	Book Additions: SJ All Common		2,095.27	10,961.15	1,141.43	(21.29)	11.13	2,786.75
20	MACRS 20 yrs	Book Additions: SJ Total Plant		-	-	-	-	-	-
21	MACRS 15 yrs	Book Additions: PV 1&2		5,210.42	12,268.04	(57.24)	(60.79)	(93.35)	157.30
22	MACRS 15 yrs	Book Additions: PV 1&2 Outages		-	-	-	-	-	-
23	MACRS 15 yrs	Book Additions: PV3 Production		1,505.99	2,111.20	(16.34)	(15.13)	(183.98)	343.40
24	MACRS 15 yrs	Book Additions: PV3 Outages		-	-	-	-	-	-
25	MACRS 15 yrs	Book Additions: PV Total Plant excl Common		-	-	-	-	-	-
26	MACRS 15 yrs	Book Additions: PV Common		6,371.93	24,360.89	(11.78)	109.69	(8.02)	178.41
27	MACRS 15 yrs	Book Additions: PV Total Plant		-	-	-	-	-	-
28	MACRS 5 yrs	Book Additions: Renewables		10.70	1,097.75	-	-	-	-
29	MACRS 15 yrs	Book Additions: Transmission/excluding PV		15,025.69	88,005.20	1,788.12	(20.92)	126.07	4,030.55
30	MACRS 15 yrs	Book Additions: PV1&2 Transmission		124.42	150.24	-	-	0.92	5.55
31	MACRS 15 yrs	Book Additions: PV3 Transmission		36.02	62.27	-	-	-	8.51
32	MACRS 15 yrs	Book Additions: PV Common Transmission		151.87	496.83	0.89	3.83	3.56	5.64
33	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS		6,384.39	49,317.52	1,913.03	1,608.10	2,447.82	2,894.74
34	MACRS 20 yrs	Book Additions: Incremental Gas & Bart		-	-	-	-	-	-
35	MACRS 5 yrs	Book Additions: Incremental Renewables		-	-	-	-	-	-
36	MACRS 15 yrs	Book Additions: Incremental Transmission		-	-	-	-	-	-
37	MACRS 20 yrs	Book Additions: Incremental Distribution		-	-	-	-	-	-
38	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1		-	-	242.19	226.69	-	-
39	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2		-	-	-	-	-	-
40	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3		-	-	-	-	-	-
41	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4		-	-	-	-	-	-
42	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5		-	-	-	-	-	-
43	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6		-	-	-	-	-	-
44	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7		-	-	-	-	-	-
45	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)		773.53	15,876.87	(358.34)	204.18	(1,254.95)	(97.18)
46	MACRS 15 yrs	Book Additions: Core/Outages		-	-	-	-	-	-
47	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS		688.18	5,073.64	79.23	57.64	304.04	240.87
48	MACRS 5 yrs	Book Additions: PV 1&2 G&I		200.18	241.72	-	-	1.48	8.93
49	MACRS 5 yrs	Book Additions: PV3 G&I		57.95	100.19	-	-	-	13.70
50	MACRS 5 yrs	Book Additions: PV Common G&I		244.33	799.34	1.43	6.17	5.73	9.08
51	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)		1,591.23	6,009.52	(21.74)	26.20	432.00	222.49
52	MACRS 20 yrs	Book Additions: AMS Distribution and G&I		-	-	-	-	-	-
53	MACRS 5 yrs	Book Additions: Plant Held for Future Use		-	-	-	-	-	-
54	MACRS 5 yrs	Book Additions: Other Plant		-	-	-	-	-	-
55	MACRS 20 yrs			-	-	-	-	-	-

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5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17
56	MACRS 20 yrs		-	-	-	-	-	-	-
57	MACRS 20 yrs		-	-	-	-	-	-	-
58	MACRS 20 yrs		-	-	-	-	-	-	-
59	MACRS 20 yrs		-	-	-	-	-	-	-
60	MACRS 5 yrs	Book Additions: Non Utility Plant		-	-	-	-	-	-
61	MACRS 20 yrs		-						
62	MACRS 20 yrs	Book Additions: Acquisition Adjustments		-	-	-	-	-	-
63	MACRS 20 yrs		-	-	-	-	-	-	-
64	MACRS 20 yrs		-	-	-	-	-	-	-
65	MACRS 20 yrs		-	-	-	-	-	-	-
66	MACRS 20 yrs		-	-	-	-	-	-	-
67	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV1		24.32	8,730.92	51.77	51.36	4,285.77	52.27
68	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV2		92.71	11,895.80	1,316.83	541.30	71.58	75.71
69	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV3		32.09	6,694.15	(27.41)	(29.06)	(30.01)	(32.22)
70	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV Common		(14.35)	(79.66)	133.58	492.39	138.87	4,220.29
71	MACRS 5 yrs	Book Additions: Nuclear Fuel							
72									
73									
74			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	41,261.94	254,707.28	6,491.19	3,192.64	5,108.73	16,307.79
75			check total		0.00				
238	yes	Bonus Depreciation?							
239	MACRS 20 yrs	Book Additions: SJ U1		(294.41)	(624.30)	(3.62)	(3.62)	(3.62)	(3.62)
240	MACRS 20 yrs	Book Additions: SJ U1 Outages		-	-	-	-	-	-
241	MACRS 20 yrs	Book Additions: SJ U2		(1.92)	(22.88)	(0.13)	(0.13)	(0.13)	(0.13)
242	MACRS 20 yrs	Book Additions: SJ U2 Outages		-	-	-	-	-	-
243	MACRS 20 yrs	Book Additions: SJ U3		11.10	47.92	0.28	0.28	0.28	0.28
244	MACRS 20 yrs	Book Additions: SJ U3 Outages		-	-	-	-	-	-
245	MACRS 20 yrs	Book Additions: SJ U4		537.69	4,905.51	28.45	28.45	28.45	28.45
246	MACRS 20 yrs	Book Additions: SJ U4 Outages		-	-	-	-	-	-
247	MACRS 20 yrs	Book Additions: SJ 132MW		619.18	1,158.12	6.72	6.72	6.72	6.72
248	MACRS 20 yrs	Book Additions: SJ 65MW		-	-	-	-	-	-
249	MACRS 20 yrs	Book Additions: SJ All Common		1,687.65	5,686.09	32.97	32.97	32.97	32.97
250	MACRS 20 yrs	Book Additions: SJ Total Plant		-	-	-	-	-	-
251	MACRS 15 yrs	Book Additions: PV 1&2		3,101.21	6,440.72	48.56	48.56	48.56	48.56
252	MACRS 15 yrs	Book Additions: PV 1&2 Outages		-	-	-	-	-	-
253	MACRS 15 yrs	Book Additions: PV3 Production		955.04	1,108.38	8.36	8.36	8.36	8.36
254	MACRS 15 yrs	Book Additions: PV3 Outages		-	-	-	-	-	-
255	MACRS 15 yrs	Book Additions: PV Total Plant excl Common		-	-	-	-	-	-
256	MACRS 15 yrs	Book Additions: PV Common		5,890.01	12,789.47	96.43	96.43	96.43	96.43
257	MACRS 15 yrs	Book Additions: PV Total Plant		-	-	-	-	-	-
258	MACRS 5 yrs	Book Additions: Renewables		84.98	658.65	14.64	14.64	14.64	14.64
259	MACRS 15 yrs	Book Additions: Transmission/excluding PV		14,323.30	46,202.73	348.35	348.35	348.35	348.35
260	MACRS 15 yrs	Book Additions: PV1&2 Transmission		68.59	78.88	0.59	0.59	0.59	0.59
261	MACRS 15 yrs	Book Additions: PV3 Transmission		24.77	32.69	0.25	0.25	0.25	0.25
262	MACRS 15 yrs	Book Additions: PV Common Transmission		137.28	260.84	1.97	1.97	1.97	1.97
263	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS		7,675.87	25,583.46	148.36	148.36	148.36	148.36
264	MACRS 20 yrs	Book Additions: Incremental Gas & Bart		-	-	-	-	-	-
265	MACRS 5 yrs	Book Additions: Incremental Renewables		-	-	-	-	-	-
266	MACRS 15 yrs	Book Additions: Incremental Transmission		-	-	-	-	-	-
267	MACRS 20 yrs	Book Additions: Incremental Distribution		-	-	-	-	-	-

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17
268	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-
269	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
270	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
271	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
272	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
273	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
274	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
275	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	1,842.29	8,335.36	62.85	62.85	62.85	62.85
276	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
277	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	1,041.15	3,044.19	67.65	67.65	67.65	67.65
278	MACRS 5 yrs		Book Additions: PV 1&2 G&I	126.12	145.03	3.22	3.22	3.22	3.22
279	MACRS 5 yrs		Book Additions: PV3 G&I	45.55	60.11	1.34	1.34	1.34	1.34
280	MACRS 5 yrs		Book Additions: PV Common G&I	252.42	479.60	10.66	10.66	10.66	10.66
281	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	1,418.47	3,117.44	18.08	18.08	18.08	18.08
282	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
283	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
284	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
285	MACRS 20 yrs		-	-	-	-	-	-	-
286	MACRS 20 yrs		-	-	-	-	-	-	-
287	MACRS 20 yrs		-	-	-	-	-	-	-
288	MACRS 20 yrs		-	-	-	-	-	-	-
289	MACRS 20 yrs		-	-	-	-	-	-	-
290	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
291	MACRS 20 yrs		-	-	-	-	-	-	-
292	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
293	MACRS 20 yrs		-	-	-	-	-	-	-
294	MACRS 20 yrs		-	-	-	-	-	-	-
295	MACRS 20 yrs		-	-	-	-	-	-	-
296	MACRS 20 yrs		-	-	-	-	-	-	-
297	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	1,449.83	5,238.55	116.41	116.41	116.41	116.41
298	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	1,050.73	7,137.48	158.61	158.61	158.61	158.61
299	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	588.76	4,016.49	89.26	89.26	89.26	89.26
300	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	(20.18)	(47.80)	(1.06)	(1.06)	(1.06)	(1.06)
301	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-	-	-
302	-		-	-	-	-	-	-	-
303	-		-	-	-	-	-	-	-
304	MACRS 15 yrs		Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	340.08	4,080.95	646.15	646.15	646.15	646.15
305									
306			Total Tax Depreciation On 2016 Clearings	42,955.59	139,913.68	1,905.33	1,905.33	1,905.33	1,905.33
307			check total		0.00				
308	yes		Bonus Depreciation?						
309	MACRS 20 yrs		Book Additions: SJ U1			(0.00)	(0.00)	(48.88)	(47.55)
310	MACRS 20 yrs		Book Additions: SJ U1 Outages			-	-	-	-
311	MACRS 20 yrs		Book Additions: SJ U2			-	-	-	-
312	MACRS 20 yrs		Book Additions: SJ U2 Outages			-	-	-	-
313	MACRS 20 yrs		Book Additions: SJ U3			-	-	-	-
314	MACRS 20 yrs		Book Additions: SJ U3 Outages			-	-	-	-
315	MACRS 20 yrs		Book Additions: SJ U4			0.31	0.65	(16.09)	(14.45)
316	MACRS 20 yrs		Book Additions: SJ U4 Outages			-	-	-	-
317	MACRS 20 yrs		Book Additions: SJ 132MW			13.33	13.57	19.54	84.76

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8	Function		Calculated from Net Book Additions less AFUDC	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17
318	MACRS 20 yrs		Book Additions: SJ 65MW			-	-	-	-
319	MACRS 20 yrs		Book Additions: SJ All Common			49.34	48.34	48.92	209.54
320	MACRS 20 yrs		Book Additions: SJ Total Plant			-	-	-	-
321	MACRS 15 yrs		Book Additions: PV 1&2			(2.50)	(5.41)	(10.31)	(1.13)
322	MACRS 15 yrs		Book Additions: PV 1&2 Outages			-	-	-	-
323	MACRS 15 yrs		Book Additions: PV3 Production			(0.71)	(1.44)	(11.10)	8.94
324	MACRS 15 yrs		Book Additions PV3 Outages			-	-	-	-
325	MACRS 15 yrs		Book Additions: PV Total Plant excl Common			-	-	-	-
326	MACRS 15 yrs		Book Additions: PV Common			(0.52)	4.72	4.30	14.71
327	MACRS 15 yrs		Book Additions: PV Total Plant			-	-	-	-
328	MACRS 5 yrs		Book Additions: Renewables			-	-	-	-
329	MACRS 15 yrs		Book Additions: Transmission/excluding PV			78.23	77.23	83.85	318.97
330	MACRS 15 yrs		Book Additions: PV1&2 Transmission			-	-	0.05	0.37
331	MACRS 15 yrs		Book Additions: PV3 Transmission			-	-	-	0.50
332	MACRS 15 yrs		Book Additions: PV Common Transmission			0.04	0.22	0.41	0.74
333	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS			82.70	158.54	285.52	452.37
334	MACRS 20 yrs		Book Additions: Incremental Gas & Bart			-	-	-	-
335	MACRS 5 yrs		Book Additions: Incremental Renewables			-	-	-	-
336	MACRS 15 yrs		Book Additions: Incremental Transmission			-	-	-	-
337	MACRS 20 yrs		Book Additions: Incremental Distribution			-	-	-	-
338	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1			10.47	21.16	21.16	21.16
339	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2			-	-	-	-
340	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3			-	-	-	-
341	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4			-	-	-	-
342	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5			-	-	-	-
343	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6			-	-	-	-
344	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7			-	-	-	-
345	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)			(15.68)	(5.93)	(71.82)	(77.49)
346	MACRS 15 yrs		Book Additions: Core/Outages			-	-	-	-
347	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS			3.96	7.11	25.35	41.41
348	MACRS 5 yrs		Book Additions: PV 1&2 G&I			-	-	0.09	0.68
349	MACRS 5 yrs		Book Additions: PV3 G&I			-	-	-	0.91
350	MACRS 5 yrs		Book Additions: PV Common G&I			0.07	0.41	0.75	1.36
351	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)			(0.94)	0.30	22.71	35.53
352	MACRS 20 yrs		Book Additions: AMS Distribution and G&I			-	-	-	-
353	MACRS 5 yrs		Book Additions: Plant Held for Future Use			-	-	-	-
354	MACRS 5 yrs		Book Additions: Other Plant			-	-	-	-
355	MACRS 20 yrs		-			-	-	-	-
356	MACRS 20 yrs		-			-	-	-	-
357	MACRS 20 yrs		-			-	-	-	-
358	MACRS 20 yrs		-			-	-	-	-
359	MACRS 20 yrs		-			-	-	-	-
360	MACRS 5 yrs		Book Additions: Non Utility Plant			-	-	-	-
361	MACRS 20 yrs		-			-	-	-	-
362	MACRS 20 yrs		Book Additions: Acquisition Adjustments			-	-	-	-
363	MACRS 20 yrs		-			-	-	-	-
364	MACRS 20 yrs		-			-	-	-	-
365	MACRS 20 yrs		-			-	-	-	-
366	MACRS 20 yrs		-			-	-	-	-
367	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1			2.59	5.39	262.54	266.02

	A	B	C	AP	AQ	AR	AS	AT	AU
1	Public Service Company of New Mexico								
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4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17
368	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2			65.84	95.37	99.66	104.71
369	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3			(1.37)	(2.96)	(4.76)	(6.90)
370	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common			6.68	33.54	41.87	323.22
371	MACRS 5 yrs		Book Additions: Nuclear Fuel			-	-	-	-
372			Total Tax Depreciation On 2017 Clearings			291.84	450.80	753.75	1,738.36
373			check total						
374									
375									
376									
377									
378	yes		Bonus Depreciation?						
379	MACRS 20 yrs		Book Additions: SJ U1						
380	MACRS 20 yrs		Book Additions: SJ U1 Outages						
381	MACRS 20 yrs		Book Additions: SJ U2						
382	MACRS 20 yrs		Book Additions: SJ U2 Outages						
383	MACRS 20 yrs		Book Additions: SJ U3						
384	MACRS 20 yrs		Book Additions: SJ U3 Outages						
385	MACRS 20 yrs		Book Additions: SJ U4						
386	MACRS 20 yrs		Book Additions: SJ U4 Outages						
387	MACRS 20 yrs		Book Additions: SJ 132MW						
388	MACRS 20 yrs		Book Additions: SJ 65MW						
389	MACRS 20 yrs		Book Additions: SJ All Common						
390	MACRS 20 yrs		Book Additions: SJ Total Plant						
391	MACRS 15 yrs		Book Additions: PV 1&2						
392	MACRS 15 yrs		Book Additions: PV 1&2 Outages						
393	MACRS 15 yrs		Book Additions: PV3 Production						
394	MACRS 15 yrs		Book Additions PV3 Outages						
395	MACRS 15 yrs		Book Additions: PV Total Plant excl Common						
396	MACRS 15 yrs		Book Additions: PV Common						
397	MACRS 15 yrs		Book Additions: PV Total Plant						
398	MACRS 5 yrs		Book Additions: Renewables						
399	MACRS 15 yrs		Book Additions: Transmission/excluding PV						
400	MACRS 15 yrs		Book Additions: PV1&2 Transmission						
401	MACRS 15 yrs		Book Additions: PV3 Transmission						
402	MACRS 15 yrs		Book Additions: PV Common Transmission						
403	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS						
404	MACRS 20 yrs		Book Additions: Incremental Gas & Bart						
405	MACRS 5 yrs		Book Additions: Incremental Renewables						
406	MACRS 15 yrs		Book Additions: Incremental Transmission						
407	MACRS 20 yrs		Book Additions: Incremental Distribution						
408	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1						
409	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2						
410	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3						
411	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4						
412	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5						

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17
413	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6						
414	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7						
415	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)						
416	MACRS 15 yrs		Book Additions: Core/Outages						
417	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS						
418	MACRS 5 yrs		Book Additions: PV 1&2 G&I						
419	MACRS 5 yrs		Book Additions: PV3 G&I						
420	MACRS 5 yrs		Book Additions: PV Common G&I						
421	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)						
422	MACRS 20 yrs		Book Additions: AMS Distribution and G&I						
423	MACRS 5 yrs		Book Additions: Plant Held for Future Use						
424	MACRS 5 yrs		Book Additions: Other Plant						
425	MACRS 20 yrs		-						
426	MACRS 20 yrs		-						
427	MACRS 20 yrs		-						
428	MACRS 20 yrs		-						
429	MACRS 20 yrs		-						
430	MACRS 5 yrs		Book Additions: Non Utility Plant						
431	MACRS 20 yrs		-						
432	MACRS 20 yrs		Book Additions: Acquisition Adjustments						
433	MACRS 20 yrs		-						
434	MACRS 20 yrs		-						
435	MACRS 20 yrs		-						
436	MACRS 20 yrs		-						
437	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1						
438	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2						
439	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3						
440	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common						
441	MACRS 5 yrs		Book Additions: Nuclear Fuel						
442			Total Tax Depreciation On 2018 Clearings						
443			check total						
444									
445									
446									
447									
448									
449	MACRS 20 yrs	Generation	Book Additions: SJ U1	(294.41)	(624.30)	(3.62)	(3.62)	(52.50)	(51.17)
450	MACRS 20 yrs	Generation	Book Additions: SJ U1 Outages	-	-	-	-	-	-
451	MACRS 20 yrs	Generation	Book Additions: SJ U2	(1.92)	(22.88)	(0.13)	(0.13)	(0.13)	(0.13)
452	MACRS 20 yrs	Generation	Book Additions: SJ U2 Outages	-	-	-	-	-	-
453	MACRS 20 yrs	Generation	Book Additions: SJ U3	11.10	47.92	0.28	0.28	0.28	0.28
454	MACRS 20 yrs	Generation	Book Additions: SJ U3 Outages	-	-	-	-	-	-
455	MACRS 20 yrs	Generation	Book Additions: SJ U4	537.69	4,905.51	28.76	29.10	12.36	13.99
456	MACRS 20 yrs	Generation	Book Additions: SJ U4 Outages	-	-	-	-	-	-
457	MACRS 20 yrs	132 mW Generat	Book Additions: SJ 132MW	619.18	1,158.12	20.05	20.29	26.25	91.48
458	MACRS 20 yrs	65 mW Generat	Book Additions: SJ 65MW	-	-	-	-	-	-
459	MACRS 20 yrs	Generation	Book Additions: SJ All Common	1,687.65	5,686.09	82.32	81.31	81.89	242.52
460	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
461	MACRS 15 yrs	Generation	Book Additions: PV 1&2	3,101.21	6,440.72	46.06	43.16	38.25	47.43
462	MACRS 15 yrs	Generation	Book Additions: PV 1&2 Outages	-	-	-	-	-	-

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8	Function		Calculated from Net Book Additions less AFUDC	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17
463	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Production	955.04	1,108.38	7.64	6.92	(2.74)	17.29
464	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Outages	-	-	-	-	-	-
465	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
466	MACRS 15 yrs	PV Com Gen	Book Additions: PV Common	5,890.01	12,789.47	95.91	101.15	100.73	111.13
467	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
468	MACRS 5 yrs	Renewable gen	Book Additions: Renewables	84.98	658.65	14.64	14.64	14.64	14.64
469	MACRS 15 yrs	Transmission	Book Additions: Transmission/excluding PV	14,323.30	46,202.73	426.58	425.59	432.20	667.32
470	MACRS 15 yrs	Transmission	Book Additions: PV1&2 Transmission	68.59	78.88	0.59	0.59	0.64	0.97
471	MACRS 15 yrs	PV3 transmissio	Book Additions: PV3 Transmission	24.77	32.69	0.25	0.25	0.25	0.74
472	MACRS 15 yrs	PV Com Trans	Book Additions: PV Common Transmission	137.28	260.84	2.01	2.19	2.38	2.70
473	MACRS 20 yrs	Distribution	Book Additions: Distribution/excl. Renewables, 362, AMS	7,675.87	25,583.46	231.06	306.90	433.88	600.73
474	MACRS 20 yrs	Generation	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
475	MACRS 5 yrs	Renewable gen	Book Additions: Incremental Renewables	-	-	-	-	-	-
476	MACRS 15 yrs	Transmission	Book Additions: Incremental Transmission	-	-	-	-	-	-
477	MACRS 20 yrs	Distribution	Book Additions: Incremental Distribution	-	-	-	-	-	-
478	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 1	-	-	10.47	21.16	21.16	21.16
479	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
480	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
481	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
482	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
483	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
484	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
485	MACRS 15 yrs	Generation	Book Additions: Core/(gas/coal/other)	1,842.29	8,335.36	47.17	56.91	(8.97)	(14.64)
486	MACRS 15 yrs	Generation	Book Additions: Core/Outages	-	-	-	-	-	-
487	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	1,041.15	3,044.19	71.61	74.75	93.00	109.05
488	MACRS 5 yrs	General	Book Additions: PV 1&2 G&I	126.12	145.03	3.22	3.22	3.31	3.91
489	MACRS 5 yrs	General	Book Additions: PV3 G&I	45.55	60.11	1.34	1.34	1.34	2.25
490	MACRS 5 yrs	General	Book Additions: PV Common G&I	252.42	479.60	10.73	11.07	11.41	12.01
491	MACRS 20 yrs	Distribution	Book Additions: Distribution- Station Equip (362)	1,418.47	3,117.44	17.14	18.37	40.78	53.61
492	MACRS 20 yrs	Distribution	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
493	MACRS 5 yrs	General	Book Additions: Plant Held for Future Use	-	-	-	-	-	-
494	MACRS 5 yrs	General	Book Additions: Other Plant	-	-	-	-	-	-
495	MACRS 20 yrs		-	-	-	-	-	-	-
496	MACRS 20 yrs		-	-	-	-	-	-	-
497	MACRS 20 yrs		-	-	-	-	-	-	-
498	MACRS 20 yrs		-	-	-	-	-	-	-
499	MACRS 20 yrs		-	-	-	-	-	-	-
500	MACRS 5 yrs	General	Book Additions: Non Utility Plant	-	-	-	-	-	-
501	MACRS 20 yrs		-	-	-	-	-	-	-
502	MACRS 20 yrs	Generation	Book Additions: Acquisition Adjustments	-	-	-	-	-	-
503	MACRS 20 yrs		-	-	-	-	-	-	-
504	MACRS 20 yrs		-	-	-	-	-	-	-
505	MACRS 20 yrs		-	-	-	-	-	-	-
506	MACRS 20 yrs		-	-	-	-	-	-	-
507	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV1	1,449.83	5,238.55	119.00	121.80	378.95	382.43
508	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV2	1,050.73	7,137.48	224.45	253.98	258.27	263.32
509	MACRS 5 yrs	Nuc Fuel 3	Total Nuclear Fuel-Payments (Purchases): PV3	588.76	4,016.49	87.88	86.30	84.50	82.35
510	MACRS 5 yrs	PV Com NF	Total Nuclear Fuel-Payments (Purchases): PV Common	(20.18)	(47.80)	5.62	32.47	40.81	322.16
511			-	-	-	-	-	-	-
512			-	-	-	-	-	-	-

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8	Function		Calculated from Net Book Additions less AFUDC	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17
513				-	-	-	-	-	-
514		Renewable gen	Adjust Renewables for expected ITC basis difference	(12.75)	(98.80)	(2.20)	(2.20)	(2.20)	(2.20)
515		Generation	PV2 lease Acquisition adjustment in other rate base	-	-	-	-	-	-
516		Generation		-	-	-	-	-	-
517		Generation	Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	340.08	4,080.95	646.15	646.15	646.15	646.15
518									
519									
520									
521									
522			Total Tax Depreciation On 2016-2018 Clearings	42,942.84	139,814.88	2,194.97	2,353.93	2,656.88	3,641.49
523			check total	(12.75)	(98.80)	(2.20)	(2.20)	(2.20)	(2.20)
524			check total		0.00				
525									
526									
527			Depr on 2016-2018 additions - NO BONUS	5,226.86	21,006.19	3,202.80	3,230.48	3,325.51	3,482.74
528			Incremental Bonus	37,715.98	118,808.69	(1,007.83)	(876.55)	(668.62)	158.75

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5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
9	MACRS 20 yrs		Book Additions: SJ U1	22.92	(942.33)	(0.27)	(0.42)	(942.86)	25.36
10	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
11	MACRS 20 yrs		Book Additions: SJ U2	-	-	-	-	-	-
12	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
13	MACRS 20 yrs		Book Additions: SJ U3	-	-	-	-	-	-
14	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
15	MACRS 20 yrs		Book Additions: SJ U4	28.27	(331.46)	(0.49)	(0.65)	(334.35)	15.84
16	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
17	MACRS 20 yrs		Book Additions: SJ 132MW	43.97	61.42	196.00	43.42	36.12	12.77
18	MACRS 20 yrs		Book Additions: SJ 65MW	-	-	-	-	-	-
19	MACRS 20 yrs		Book Additions: SJ All Common	41.90	(101.63)	473.61	85.12	(170.73)	(36.97)
20	MACRS 20 yrs		Book Additions: SJ Total Plant						
21	MACRS 15 yrs		Book Additions: PV 1&2	1,624.20	1,176.31	1,315.57	12.67	(44.03)	304.24
22	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
23	MACRS 15 yrs		Book Additions: PV3 Production	90.05	(147.01)	17.22	(18.50)	(185.04)	(6.54)
24	MACRS 15 yrs		Book Additions: PV3 Outages	-	-	-	-	-	-
25	MACRS 15 yrs		Book Additions: PV Total Plant excl Common						
26	MACRS 15 yrs		Book Additions: PV Common	1,719.18	204.84	25.98	41.42	69.59	1,026.52
27	MACRS 15 yrs		Book Additions: PV Total Plant						
28	MACRS 5 yrs		Book Additions: Renewables	-	-	-	-	-	-
29	MACRS 15 yrs		Book Additions: Transmission/excluding PV	16,319.40	13,073.90	16,695.63	3,444.63	7,428.55	1,116.36
30	MACRS 15 yrs		Book Additions: PV1&2 Transmission	40.26	31.10	32.75	1.97	2.27	9.12
31	MACRS 15 yrs		Book Additions: PV3 Transmission	2.54	0.86	0.83	-	-	0.32
32	MACRS 15 yrs		Book Additions: PV Common Transmission	42.03	8.67	2.11	2.58	5.77	25.99
33	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	2,153.92	3,862.17	2,694.78	2,863.61	4,736.53	5,138.37
34	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
35	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
36	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
37	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-
38	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-
39	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
40	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
41	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
42	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
43	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
44	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
45	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	2,422.32	(1,376.04)	(520.03)	(632.00)	(937.29)	(575.71)
46	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
47	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	814.91	(2,345.67)	897.79	624.08	994.65	566.50
48	MACRS 5 yrs		Book Additions: PV 1&2 G&I	64.77	50.03	52.69	3.17	3.65	14.67
49	MACRS 5 yrs		Book Additions: PV3 G&I	4.09	1.38	1.34	-	-	0.52
50	MACRS 5 yrs		Book Additions: PV Common G&I	67.62	13.94	3.39	4.15	9.28	41.82
51	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	350.09	931.87	433.63	796.00	1,052.26	711.96
52	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
53	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
54	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
55	MACRS 20 yrs		-	-	-	-	-	-	-

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7									
8	Function		Calculated from Net Book Additions less AFUDC	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
56	MACRS 20 yrs		-	-	-	-	-	-	-
57	MACRS 20 yrs		-	-	-	-	-	-	-
58	MACRS 20 yrs		-	-	-	-	-	-	-
59	MACRS 20 yrs		-	-	-	-	-	-	-
60	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
61	MACRS 20 yrs		-	-	-	-	-	-	-
62	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
63	MACRS 20 yrs		-	-	-	-	-	-	-
64	MACRS 20 yrs		-	-	-	-	-	-	-
65	MACRS 20 yrs		-	-	-	-	-	-	-
66	MACRS 20 yrs		-	-	-	-	-	-	-
67	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	54.96	1,317.53	510.79	62.04	64.57	61.34
68	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	67.04	61.18	65.07	67.71	65.58	309.54
69	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	1,370.76	(32.02)	(32.05)	(34.50)	(35.45)	4,319.99
70	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	144.32	341.26	149.87	152.70	4,079.37	352.68
71	MACRS 5 yrs		Book Additions: Nuclear Fuel						
72									
73									
74			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	27,489.51	15,860.30	23,016.21	7,519.20	15,898.43	13,434.70
75			check total						
238	yes		Bonus Depreciation?						
239	MACRS 20 yrs		Book Additions: SJ U1	(3.62)	(3.62)	(3.62)	(3.62)	(3.62)	(3.62)
240	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
241	MACRS 20 yrs		Book Additions: SJ U2	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)
242	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
243	MACRS 20 yrs		Book Additions: SJ U3	0.28	0.28	0.28	0.28	0.28	0.28
244	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
245	MACRS 20 yrs		Book Additions: SJ U4	28.45	28.45	28.45	28.45	28.45	28.45
246	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
247	MACRS 20 yrs		Book Additions: SJ 132MW	6.72	6.72	6.72	6.72	6.72	6.72
248	MACRS 20 yrs		Book Additions: SJ 65MW	-	-	-	-	-	-
249	MACRS 20 yrs		Book Additions: SJ All Common	32.97	32.97	32.97	32.97	32.97	32.97
250	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
251	MACRS 15 yrs		Book Additions: PV 1&2	48.56	48.56	48.56	48.56	48.56	48.56
252	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
253	MACRS 15 yrs		Book Additions: PV3 Production	8.36	8.36	8.36	8.36	8.36	8.36
254	MACRS 15 yrs		Book Additions PV3 Outages	-	-	-	-	-	-
255	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
256	MACRS 15 yrs		Book Additions: PV Common	96.43	96.43	96.43	96.43	96.43	96.43
257	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
258	MACRS 5 yrs		Book Additions: Renewables	14.64	14.64	14.64	14.64	14.64	14.64
259	MACRS 15 yrs		Book Additions: Transmission/excluding PV	348.35	348.35	348.35	348.35	348.35	348.35
260	MACRS 15 yrs		Book Additions: PV1&2 Transmission	0.59	0.59	0.59	0.59	0.59	0.59
261	MACRS 15 yrs		Book Additions: PV3 Transmission	0.25	0.25	0.25	0.25	0.25	0.25
262	MACRS 15 yrs		Book Additions: PV Common Transmission	1.97	1.97	1.97	1.97	1.97	1.97
263	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	148.36	148.36	148.36	148.36	148.36	148.36
264	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
265	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
266	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
267	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-

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3	PNM Exhibit MFH-5								
4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
268	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-
269	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
270	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
271	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
272	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
273	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
274	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
275	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	62.85	62.85	62.85	62.85	62.85	62.85
276	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
277	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	67.65	67.65	67.65	67.65	67.65	67.65
278	MACRS 5 yrs		Book Additions: PV 1&2 G&I	3.22	3.22	3.22	3.22	3.22	3.22
279	MACRS 5 yrs		Book Additions: PV3 G&I	1.34	1.34	1.34	1.34	1.34	1.34
280	MACRS 5 yrs		Book Additions: PV Common G&I	10.66	10.66	10.66	10.66	10.66	10.66
281	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	18.08	18.08	18.08	18.08	18.08	18.08
282	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
283	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
284	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
285	MACRS 20 yrs		-	-	-	-	-	-	-
286	MACRS 20 yrs		-	-	-	-	-	-	-
287	MACRS 20 yrs		-	-	-	-	-	-	-
288	MACRS 20 yrs		-	-	-	-	-	-	-
289	MACRS 20 yrs		-	-	-	-	-	-	-
290	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
291	MACRS 20 yrs		-	-	-	-	-	-	-
292	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
293	MACRS 20 yrs		-	-	-	-	-	-	-
294	MACRS 20 yrs		-	-	-	-	-	-	-
295	MACRS 20 yrs		-	-	-	-	-	-	-
296	MACRS 20 yrs		-	-	-	-	-	-	-
297	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	116.41	116.41	116.41	116.41	116.41	116.41
298	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	158.61	158.61	158.61	158.61	158.61	158.61
299	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	89.26	89.26	89.26	89.26	89.26	89.26
300	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	(1.06)	(1.06)	(1.06)	(1.06)	(1.06)	(1.06)
301	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-	-	-
302	-		-	-	-	-	-	-	-
303	-		-	-	-	-	-	-	-
304	MACRS 15 yrs		Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	646.15	646.15	646.15	646.15	646.15	646.15
305									
306			Total Tax Depreciation On 2016 Clearings	1,905.33	1,905.33	1,905.33	1,905.33	1,905.33	1,905.33
307			check total						
308	yes		Bonus Depreciation?						
309	MACRS 20 yrs		Book Additions: SJ U1	(46.07)	(115.90)	(115.92)	(115.97)	(238.24)	(233.86)
310	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
311	MACRS 20 yrs		Book Additions: SJ U2	-	-	-	-	-	-
312	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
313	MACRS 20 yrs		Book Additions: SJ U3	-	-	-	-	-	-
314	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
315	MACRS 20 yrs		Book Additions: SJ U4	(12.62)	(37.18)	(37.23)	(37.29)	(80.66)	(77.92)
316	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
317	MACRS 20 yrs		Book Additions: SJ 132MW	87.61	92.16	109.11	113.61	118.30	120.51

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7									
8	Function		Calculated from Net Book Additions less AFUDC	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
318	MACRS 20 yrs		Book Additions: SJ 65MW	-	-	-	-	-	-
319	MACRS 20 yrs		Book Additions: SJ All Common	212.26	204.73	245.67	254.50	232.36	225.97
320	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
321	MACRS 15 yrs		Book Additions: PV 1&2	105.46	193.68	308.79	310.12	304.34	357.59
322	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
323	MACRS 15 yrs		Book Additions: PV3 Production	14.85	3.82	5.33	3.38	(20.90)	(22.05)
324	MACRS 15 yrs		Book Additions PV3 Outages	-	-	-	-	-	-
325	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
326	MACRS 15 yrs		Book Additions: PV Common	127.53	142.89	145.16	149.51	158.65	338.29
327	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
328	MACRS 5 yrs		Book Additions: Renewables	-	-	-	-	-	-
329	MACRS 15 yrs		Book Additions: Transmission/excluding PV	1,389.93	2,370.47	3,831.34	4,193.02	5,168.02	5,363.38
330	MACRS 15 yrs		Book Additions: PV1&2 Transmission	3.01	5.35	8.21	8.42	8.72	10.31
331	MACRS 15 yrs		Book Additions: PV3 Transmission	0.66	0.73	0.80	0.80	0.80	0.86
332	MACRS 15 yrs		Book Additions: PV Common Transmission	3.50	4.15	4.33	4.60	5.36	9.91
333	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	592.03	878.25	1,111.23	1,408.33	2,022.60	2,911.11
334	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
335	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
336	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
337	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-
338	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	21.16	21.16	21.16	21.16	21.16	21.16
339	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
340	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
341	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
342	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
343	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
344	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
345	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	81.48	(21.72)	(67.23)	(133.59)	(256.61)	(357.35)
346	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
347	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	102.52	(98.53)	(8.75)	66.13	215.33	328.63
348	MACRS 5 yrs		Book Additions: PV 1&2 G&I	5.54	9.83	15.10	15.48	16.03	18.96
349	MACRS 5 yrs		Book Additions: PV3 G&I	1.22	1.34	1.47	1.47	1.47	1.58
350	MACRS 5 yrs		Book Additions: PV Common G&I	6.43	7.62	7.96	8.46	9.85	18.22
351	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	58.23	127.29	164.78	247.37	383.83	506.94
352	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
353	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
354	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
355	MACRS 20 yrs		-	-	-	-	-	-	-
356	MACRS 20 yrs		-	-	-	-	-	-	-
357	MACRS 20 yrs		-	-	-	-	-	-	-
358	MACRS 20 yrs		-	-	-	-	-	-	-
359	MACRS 20 yrs		-	-	-	-	-	-	-
360	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
361	MACRS 20 yrs		-	-	-	-	-	-	-
362	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
363	MACRS 20 yrs		-	-	-	-	-	-	-
364	MACRS 20 yrs		-	-	-	-	-	-	-
365	MACRS 20 yrs		-	-	-	-	-	-	-
366	MACRS 20 yrs		-	-	-	-	-	-	-
367	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	270.14	383.07	434.15	441.60	451.28	463.55

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4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
368	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	109.74	114.98	121.49	129.61	139.45	201.36
369	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	95.90	93.16	89.95	85.81	80.50	944.49
370	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	334.05	363.30	378.28	396.61	1,008.51	1,079.05
371	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-	-	-
372			Total Tax Depreciation On 2017 Clearings	3,564.56	4,744.63	6,775.20	7,573.17	9,750.16	12,230.68
373			check total						
374									
375									
376									
377									
378	yes		Bonus Depreciation?						
379	MACRS 20 yrs		Book Additions: SJ U1						
380	MACRS 20 yrs		Book Additions: SJ U1 Outages						
381	MACRS 20 yrs		Book Additions: SJ U2						
382	MACRS 20 yrs		Book Additions: SJ U2 Outages						
383	MACRS 20 yrs		Book Additions: SJ U3						
384	MACRS 20 yrs		Book Additions: SJ U3 Outages						
385	MACRS 20 yrs		Book Additions: SJ U4						
386	MACRS 20 yrs		Book Additions: SJ U4 Outages						
387	MACRS 20 yrs		Book Additions: SJ 132MW						
388	MACRS 20 yrs		Book Additions: SJ 65MW						
389	MACRS 20 yrs		Book Additions: SJ All Common						
390	MACRS 20 yrs		Book Additions: SJ Total Plant						
391	MACRS 15 yrs		Book Additions: PV 1&2						
392	MACRS 15 yrs		Book Additions: PV 1&2 Outages						
393	MACRS 15 yrs		Book Additions: PV3 Production						
394	MACRS 15 yrs		Book Additions: PV3 Outages						
395	MACRS 15 yrs		Book Additions: PV Total Plant excl Common						
396	MACRS 15 yrs		Book Additions: PV Common						
397	MACRS 15 yrs		Book Additions: PV Total Plant						
398	MACRS 5 yrs		Book Additions: Renewables						
399	MACRS 15 yrs		Book Additions: Transmission/excluding PV						
400	MACRS 15 yrs		Book Additions: PV1&2 Transmission						
401	MACRS 15 yrs		Book Additions: PV3 Transmission						
402	MACRS 15 yrs		Book Additions: PV Common Transmission						
403	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS						
404	MACRS 20 yrs		Book Additions: Incremental Gas & Bart						
405	MACRS 5 yrs		Book Additions: Incremental Renewables						
406	MACRS 15 yrs		Book Additions: Incremental Transmission						
407	MACRS 20 yrs		Book Additions: Incremental Distribution						
408	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1						
409	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2						
410	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3						
411	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4						
412	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5						

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
413	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6						
414	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7						
415	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)						
416	MACRS 15 yrs		Book Additions: Core/Outages						
417	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS						
418	MACRS 5 yrs		Book Additions: PV 1&2 G&I						
419	MACRS 5 yrs		Book Additions: PV3 G&I						
420	MACRS 5 yrs		Book Additions: PV Common G&I						
421	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)						
422	MACRS 20 yrs		Book Additions: AMS Distribution and G&I						
423	MACRS 5 yrs		Book Additions: Plant Held for Future Use						
424	MACRS 5 yrs		Book Additions: Other Plant						
425	MACRS 20 yrs		-						
426	MACRS 20 yrs		-						
427	MACRS 20 yrs		-						
428	MACRS 20 yrs		-						
429	MACRS 20 yrs		-						
430	MACRS 5 yrs		Book Additions: Non Utility Plant						
431	MACRS 20 yrs		-						
432	MACRS 20 yrs		Book Additions: Acquisition Adjustments						
433	MACRS 20 yrs		-						
434	MACRS 20 yrs		-						
435	MACRS 20 yrs		-						
436	MACRS 20 yrs		-						
437	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1						
438	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2						
439	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3						
440	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common						
441	MACRS 5 yrs		Book Additions: Nuclear Fuel						
442			Total Tax Depreciation On 2018 Clearings						
443			check total						
444									
445									
446									
447									
448									
449	MACRS 20 yrs	Generation	Book Additions: SJ U1	(49.69)	(119.52)	(119.54)	(119.59)	(241.86)	(237.48)
450	MACRS 20 yrs	Generation	Book Additions: SJ U1 Outages	-	-	-	-	-	-
451	MACRS 20 yrs	Generation	Book Additions: SJ U2	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)
452	MACRS 20 yrs	Generation	Book Additions: SJ U2 Outages	-	-	-	-	-	-
453	MACRS 20 yrs	Generation	Book Additions: SJ U3	0.28	0.28	0.28	0.28	0.28	0.28
454	MACRS 20 yrs	Generation	Book Additions: SJ U3 Outages	-	-	-	-	-	-
455	MACRS 20 yrs	Generation	Book Additions: SJ U4	15.83	(8.74)	(8.78)	(8.85)	(52.21)	(49.47)
456	MACRS 20 yrs	Generation	Book Additions: SJ U4 Outages	-	-	-	-	-	-
457	MACRS 20 yrs	132 mW Genera	Book Additions: SJ 132MW	94.33	98.88	115.82	120.33	125.01	127.22
458	MACRS 20 yrs	65 mW Generat	Book Additions: SJ 65MW	-	-	-	-	-	-
459	MACRS 20 yrs	Generation	Book Additions: SJ All Common	245.23	237.70	278.65	287.48	265.34	258.95
460	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
461	MACRS 15 yrs	Generation	Book Additions: PV 1&2	154.02	242.24	357.35	358.68	352.90	406.15
462	MACRS 15 yrs	Generation	Book Additions: PV 1&2 Outages	-	-	-	-	-	-

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5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
463	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Production	23.20	12.18	13.68	11.74	(12.55)	(13.69)
464	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Outages	-	-	-	-	-	-
465	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
466	MACRS 15 yrs	PV Com Gen	Book Additions: PV Common	223.96	239.32	241.59	245.94	255.07	434.72
467	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
468	MACRS 5 yrs	Renewable gen	Book Additions: Renewables	14.64	14.64	14.64	14.64	14.64	14.64
469	MACRS 15 yrs	Transmission	Book Additions: Transmission/excluding PV	1,738.28	2,718.82	4,179.69	4,541.38	5,516.37	5,711.74
470	MACRS 15 yrs	Transmission	Book Additions: PV1&2 Transmission	3.61	5.94	8.81	9.01	9.31	10.91
471	MACRS 15 yrs	PV3 transmissio	Book Additions: PV3 Transmission	0.91	0.97	1.05	1.05	1.05	1.10
472	MACRS 15 yrs	PV Com Trans	Book Additions: PV Common Transmission	5.46	6.11	6.30	6.57	7.33	11.87
473	MACRS 20 yrs	Distribution	Book Additions: Distribution/excl. Renewables, 362, AMS	740.40	1,026.61	1,259.60	1,556.70	2,170.97	3,059.48
474	MACRS 20 yrs	Generation	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
475	MACRS 5 yrs	Renewable gen	Book Additions: Incremental Renewables	-	-	-	-	-	-
476	MACRS 15 yrs	Transmission	Book Additions: Incremental Transmission	-	-	-	-	-	-
477	MACRS 20 yrs	Distribution	Book Additions: Incremental Distribution	-	-	-	-	-	-
478	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 1	21.16	21.16	21.16	21.16	21.16	21.16
479	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
480	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
481	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
482	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
483	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
484	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
485	MACRS 15 yrs	Generation	Book Additions: Core/(gas/coal/other)	144.32	41.12	(4.38)	(70.74)	(193.76)	(294.51)
486	MACRS 15 yrs	Generation	Book Additions: Core/Outages	-	-	-	-	-	-
487	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	170.17	(30.89)	58.89	133.78	282.98	396.28
488	MACRS 5 yrs	General	Book Additions: PV 1&2 G&I	8.76	13.05	18.32	18.70	19.25	22.18
489	MACRS 5 yrs	General	Book Additions: PV3 G&I	2.56	2.67	2.81	2.81	2.81	2.91
490	MACRS 5 yrs	General	Book Additions: PV Common G&I	17.09	18.28	18.62	19.12	20.51	28.87
491	MACRS 20 yrs	Distribution	Book Additions: Distribution- Station Equip (362)	76.31	145.37	182.86	265.44	401.91	525.02
492	MACRS 20 yrs	Distribution	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
493	MACRS 5 yrs	General	Book Additions: Plant Held for Future Use	-	-	-	-	-	-
494	MACRS 5 yrs	General	Book Additions: Other Plant	-	-	-	-	-	-
495	MACRS 20 yrs		-	-	-	-	-	-	-
496	MACRS 20 yrs		-	-	-	-	-	-	-
497	MACRS 20 yrs		-	-	-	-	-	-	-
498	MACRS 20 yrs		-	-	-	-	-	-	-
499	MACRS 20 yrs		-	-	-	-	-	-	-
500	MACRS 5 yrs	General	Book Additions: Non Utility Plant	-	-	-	-	-	-
501	MACRS 20 yrs		-	-	-	-	-	-	-
502	MACRS 20 yrs	Generation	Book Additions: Acquisition Adjustments	-	-	-	-	-	-
503	MACRS 20 yrs		-	-	-	-	-	-	-
504	MACRS 20 yrs		-	-	-	-	-	-	-
505	MACRS 20 yrs		-	-	-	-	-	-	-
506	MACRS 20 yrs		-	-	-	-	-	-	-
507	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV1	386.56	499.49	550.56	558.01	567.69	579.96
508	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV2	268.35	273.59	280.10	288.22	298.06	359.97
509	MACRS 5 yrs	Nuc Fuel 3	Total Nuclear Fuel-Payments (Purchases): PV3	185.16	182.41	179.21	175.07	169.75	1,033.75
510	MACRS 5 yrs	PV Com NF	Total Nuclear Fuel-Payments (Purchases): PV Common	332.98	362.23	377.22	395.55	1,007.45	1,077.99
511			-	-	-	-	-	-	-
512			-	-	-	-	-	-	-

	A	B	C	AV	AW	AX	AY	AZ	BA
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
513				-	-	-	-	-	-
514		Renewable gen	Adjust Renewables for expected ITC basis difference	(2.20)	(2.20)	(2.20)	(2.20)	(2.20)	(2.20)
515		Generation	PV2 lease Acquisition adjustment in other rate base	-	-	-	-	-	-
516		Generation		-	-	-	-	-	-
517		Generation	Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	646.15	646.15	646.15	646.15	646.15	646.15
518									
519									
520									
521				-	-	-	-	-	-
522			Total Tax Depreciation On 2016-2018 Clearings	5,467.69	6,647.76	8,678.33	9,476.31	11,653.29	14,133.82
523			check total	(2.20)	(2.20)	(2.20)	(2.20)	(2.20)	(2.20)
524			check total						
525									
526									
527			Depr on 2016-2018 additions - NO BONUS	3,698.96	3,793.34	4,018.45	4,110.56	4,489.92	4,972.74
528			Incremental Bonus	1,768.73	2,854.42	4,659.88	5,365.75	7,163.37	9,161.08

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5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18
9	MACRS 20 yrs		Book Additions: SJ U1	(943.63)	(1.92)	(3,702.36)	(3.88)	(8.49)	(580.68)
10	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
11	MACRS 20 yrs		Book Additions: SJ U2	-	-	-	-	-	-
12	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
13	MACRS 20 yrs		Book Additions: SJ U3	-	-	-	-	-	-
14	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
15	MACRS 20 yrs		Book Additions: SJ U4	(354.80)	(4.59)	(1,262.17)	(7.56)	(17.97)	(66.55)
16	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
17	MACRS 20 yrs		Book Additions: SJ 132MW	629.37	1,885.87	4,468.99	-	-	225.14
18	MACRS 20 yrs		Book Additions: SJ 65MW	-	12,635.95	12,635.95	-	-	110.86
19	MACRS 20 yrs		Book Additions: SJ All Common	1,353.56	4,753.18	10,316.06	(1.46)	(5.44)	(211.07)
20	MACRS 20 yrs		Book Additions: SJ Total Plant			-			
21	MACRS 15 yrs		Book Additions: PV 1&2	733.79	3,754.07	8,822.73	(68.79)	548.17	(136.35)
22	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
23	MACRS 15 yrs		Book Additions: PV3 Production	681.36	(8.74)	550.75	(19.26)	(18.55)	(188.68)
24	MACRS 15 yrs		Book Additions PV3 Outages	-	-	-	-	-	-
25	MACRS 15 yrs		Book Additions: PV Total Plant excl Common			-			
26	MACRS 15 yrs		Book Additions: PV Common	13.96	7,204.02	10,573.82	(40.88)	(25.70)	891.77
27	MACRS 15 yrs		Book Additions: PV Total Plant			-			
28	MACRS 5 yrs		Book Additions: Renewables	-	-	-	-	-	-
29	MACRS 15 yrs		Book Additions: Transmission/excluding PV	2,408.98	16,039.30	82,450.56	642.38	492.33	32,535.63
30	MACRS 15 yrs		Book Additions: PV1&2 Transmission	20.88	90.42	235.22	-	14.60	-
31	MACRS 15 yrs		Book Additions: PV3 Transmission	20.43	0.22	33.71	-	-	-
32	MACRS 15 yrs		Book Additions: PV Common Transmission	4.54	171.45	277.06	-	0.49	24.62
33	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	2,513.01	14,581.04	47,407.12	1,857.06	1,643.60	2,345.05
34	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
35	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
36	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
37	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-
38	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	468.88	-	-	-
39	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
40	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
41	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
42	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
43	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
44	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
45	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	5,279.62	49,226.02	51,380.61	430.59	(578.32)	(1,215.64)
46	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
47	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	684.20	(236.42)	2,681.81	53.74	85.84	1,237.82
48	MACRS 5 yrs		Book Additions: PV 1&2 G&I	33.59	145.47	378.44	-	23.49	-
49	MACRS 5 yrs		Book Additions: PV3 G&I	32.86	0.35	54.24	-	-	-
50	MACRS 5 yrs		Book Additions: PV Common G&I	7.30	275.84	445.76	-	0.79	39.62
51	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	340.53	5,021.07	10,296.36	(21.85)	30.83	223.85
52	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
53	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
54	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
55	MACRS 20 yrs		-	-	-	-	-	-	-

	A	B	C	BB	BC	BD	BE	BF	BG
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5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18
56	MACRS 20 yrs		-	-	-	-	-	-	-
57	MACRS 20 yrs		-	-	-	-	-	-	-
58	MACRS 20 yrs		-	-	-	-	-	-	-
59	MACRS 20 yrs		-	-	-	-	-	-	-
60	MACRS 5 yrs	Book Additions: Non Utility Plant	-	-	-	-	-	-	-
61	MACRS 20 yrs		-	-	-	-	-	-	-
62	MACRS 20 yrs	Book Additions: Acquisition Adjustments	-	-	-	-	-	-	-
63	MACRS 20 yrs		-	-	-	-	-	-	-
64	MACRS 20 yrs		-	-	-	-	-	-	-
65	MACRS 20 yrs		-	-	-	-	-	-	-
66	MACRS 20 yrs		-	-	-	-	-	-	-
67	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV1	61.50	61.72	6,635.62	47.41	47.26	47.86	
68	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV2	1,294.85	101.26	4,037.65	531.17	526.00	3,711.78	
69	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV3	(37.15)	(39.51)	5,361.37	1,261.33	441.14	(26.14)	
70	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV Common	161.43	164.39	10,531.16	103.00	808.32	103.99	
71	MACRS 5 yrs	Book Additions: Nuclear Fuel							
72									
73									
74			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	14,940.17	115,820.46	265,079.32	4,762.99	4,008.41	39,072.89
75			check total			0.00			
238	yes	Bonus Depreciation?							
239	MACRS 20 yrs	Book Additions: SJ U1	(3.62)	(3.62)	(43.45)	(3.35)	(3.35)	(3.35)	
240	MACRS 20 yrs	Book Additions: SJ U1 Outages	-	-	-	-	-	-	
241	MACRS 20 yrs	Book Additions: SJ U2	(0.13)	(0.13)	(1.59)	(0.12)	(0.12)	(0.12)	
242	MACRS 20 yrs	Book Additions: SJ U2 Outages	-	-	-	-	-	-	
243	MACRS 20 yrs	Book Additions: SJ U3	0.28	0.28	3.33	0.26	0.26	0.26	
244	MACRS 20 yrs	Book Additions: SJ U3 Outages	-	-	-	-	-	-	
245	MACRS 20 yrs	Book Additions: SJ U4	28.45	28.45	341.38	26.31	26.31	26.31	
246	MACRS 20 yrs	Book Additions: SJ U4 Outages	-	-	-	-	-	-	
247	MACRS 20 yrs	Book Additions: SJ 132MW	6.72	6.72	80.59	6.21	6.21	6.21	
248	MACRS 20 yrs	Book Additions: SJ 65MW	-	-	-	-	-	-	
249	MACRS 20 yrs	Book Additions: SJ All Common	32.97	32.97	395.70	30.50	30.50	30.50	
250	MACRS 20 yrs	Book Additions: SJ Total Plant	-	-	-	-	-	-	
251	MACRS 15 yrs	Book Additions: PV 1&2	48.56	48.56	582.73	43.70	43.70	43.70	
252	MACRS 15 yrs	Book Additions: PV 1&2 Outages	-	-	-	-	-	-	
253	MACRS 15 yrs	Book Additions: PV3 Production	8.36	8.36	100.28	7.52	7.52	7.52	
254	MACRS 15 yrs	Book Additions: PV3 Outages	-	-	-	-	-	-	
255	MACRS 15 yrs	Book Additions: PV Total Plant excl Common	-	-	-	-	-	-	
256	MACRS 15 yrs	Book Additions: PV Common	96.43	96.43	1,157.14	86.79	86.79	86.79	
257	MACRS 15 yrs	Book Additions: PV Total Plant	-	-	-	-	-	-	
258	MACRS 5 yrs	Book Additions: Renewables	14.64	14.64	175.64	8.78	8.78	8.78	
259	MACRS 15 yrs	Book Additions: Transmission/excluding PV	348.35	348.35	4,180.25	313.52	313.52	313.52	
260	MACRS 15 yrs	Book Additions: PV1&2 Transmission	0.59	0.59	7.14	0.54	0.54	0.54	
261	MACRS 15 yrs	Book Additions: PV3 Transmission	0.25	0.25	2.96	0.22	0.22	0.22	
262	MACRS 15 yrs	Book Additions: PV Common Transmission	1.97	1.97	23.60	1.77	1.77	1.77	
263	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS	148.36	148.36	1,780.36	137.23	137.23	137.23	
264	MACRS 20 yrs	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-	
265	MACRS 5 yrs	Book Additions: Incremental Renewables	-	-	-	-	-	-	
266	MACRS 15 yrs	Book Additions: Incremental Transmission	-	-	-	-	-	-	
267	MACRS 20 yrs	Book Additions: Incremental Distribution	-	-	-	-	-	-	

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7									
8	Function		Calculated from Net Book Additions less AFUDC	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18
268	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-
269	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
270	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
271	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
272	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
273	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
274	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
275	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	62.85	62.85	754.15	56.56	56.56	56.56
276	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
277	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	67.65	67.65	811.78	40.59	40.59	40.59
278	MACRS 5 yrs		Book Additions: PV 1&2 G&I	3.22	3.22	38.68	1.93	1.93	1.93
279	MACRS 5 yrs		Book Additions: PV3 G&I	1.34	1.34	16.03	0.80	0.80	0.80
280	MACRS 5 yrs		Book Additions: PV Common G&I	10.66	10.66	127.89	6.39	6.39	6.39
281	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	18.08	18.08	216.94	16.72	16.72	16.72
282	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
283	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
284	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
285	MACRS 20 yrs		-	-	-	-	-	-	-
286	MACRS 20 yrs		-	-	-	-	-	-	-
287	MACRS 20 yrs		-	-	-	-	-	-	-
288	MACRS 20 yrs		-	-	-	-	-	-	-
289	MACRS 20 yrs		-	-	-	-	-	-	-
290	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
291	MACRS 20 yrs		-	-	-	-	-	-	-
292	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
293	MACRS 20 yrs		-	-	-	-	-	-	-
294	MACRS 20 yrs		-	-	-	-	-	-	-
295	MACRS 20 yrs		-	-	-	-	-	-	-
296	MACRS 20 yrs		-	-	-	-	-	-	-
297	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	116.41	116.41	1,396.95	69.85	69.85	69.85
298	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	158.61	158.61	1,903.33	95.17	95.17	95.17
299	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	89.26	89.26	1,071.06	53.55	53.55	53.55
300	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	(1.06)	(1.06)	(12.75)	(0.64)	(0.64)	(0.64)
301	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-	-	-
302	-		-	-	-	-	-	-	-
303	-		-	-	-	-	-	-	-
304	MACRS 15 yrs		Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	646.15	646.15	7,753.81	581.54	581.54	581.54
305									
306			Total Tax Depreciation On 2016 Clearings	1,905.33	1,905.33	22,863.95	1,582.34	1,582.34	1,582.34
307			check total			-			
308	yes		Bonus Depreciation?						
309	MACRS 20 yrs		Book Additions: SJ U1	(478.61)	(479.61)	(1,920.60)	(11.14)	(11.14)	(11.14)
310	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
311	MACRS 20 yrs		Book Additions: SJ U2	-	-	-	-	-	-
312	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
313	MACRS 20 yrs		Book Additions: SJ U3	-	-	-	-	-	-
314	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
315	MACRS 20 yrs		Book Additions: SJ U4	(169.94)	(172.32)	(654.75)	(3.80)	(3.80)	(3.80)
316	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
317	MACRS 20 yrs		Book Additions: SJ 132MW	283.75	1,262.04	2,318.29	13.44	13.44	13.44

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8	Function		Calculated from Net Book Additions less AFUDC	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18
318	MACRS 20 yrs		Book Additions: SJ 65MW	-	6,554.90	6,554.90	38.01	38.01	38.01
319	MACRS 20 yrs		Book Additions: SJ All Common	577.05	3,042.76	5,351.45	31.03	31.03	31.03
320	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
321	MACRS 15 yrs		Book Additions: PV 1&2	550.21	2,521.09	4,631.93	34.92	34.92	34.92
322	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
323	MACRS 15 yrs		Book Additions: PV3 Production	156.81	152.22	289.15	2.18	2.18	2.18
324	MACRS 15 yrs		Book Additions PV3 Outages	-	-	-	-	-	-
325	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
326	MACRS 15 yrs		Book Additions: PV Common	341.95	4,124.06	5,551.25	41.85	41.85	41.85
327	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
328	MACRS 5 yrs		Book Additions: Renewables	-	-	-	-	-	-
329	MACRS 15 yrs		Book Additions: Transmission/excluding PV	5,995.74	14,416.37	43,286.54	326.37	326.37	326.37
330	MACRS 15 yrs		Book Additions: PV1&2 Transmission	15.79	63.26	123.49	0.93	0.93	0.93
331	MACRS 15 yrs		Book Additions: PV3 Transmission	6.22	6.33	17.70	0.13	0.13	0.13
332	MACRS 15 yrs		Book Additions: PV Common Transmission	11.10	101.11	145.46	1.10	1.10	1.10
333	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	3,562.92	11,126.84	24,592.44	142.62	142.62	142.62
334	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
335	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
336	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
337	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-
338	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	21.16	21.16	243.23	1.41	1.41	1.41
339	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
340	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
341	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
342	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
343	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
344	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
345	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	1,028.54	26,872.21	26,974.82	203.38	203.38	203.38
346	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
347	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	533.89	392.04	1,609.09	35.76	35.76	35.76
348	MACRS 5 yrs		Book Additions: PV 1&2 G&I	29.04	116.32	227.06	5.05	5.05	5.05
349	MACRS 5 yrs		Book Additions: PV3 G&I	11.43	11.64	32.54	0.72	0.72	0.72
350	MACRS 5 yrs		Book Additions: PV Common G&I	20.41	185.91	267.45	5.94	5.94	5.94
351	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	595.26	3,199.94	5,341.24	30.97	30.97	30.97
352	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
353	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
354	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
355	MACRS 20 yrs		-	-	-	-	-	-	-
356	MACRS 20 yrs		-	-	-	-	-	-	-
357	MACRS 20 yrs		-	-	-	-	-	-	-
358	MACRS 20 yrs		-	-	-	-	-	-	-
359	MACRS 20 yrs		-	-	-	-	-	-	-
360	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
361	MACRS 20 yrs		-	-	-	-	-	-	-
362	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
363	MACRS 20 yrs		-	-	-	-	-	-	-
364	MACRS 20 yrs		-	-	-	-	-	-	-
365	MACRS 20 yrs		-	-	-	-	-	-	-
366	MACRS 20 yrs		-	-	-	-	-	-	-
367	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	482.00	519.03	3,981.37	88.47	88.47	88.47

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5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18
368	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	589.81	650.57	2,422.59	53.84	53.84	53.84
369	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	933.35	909.64	3,216.82	71.48	71.48	71.48
370	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	1,127.48	1,226.11	6,318.69	140.42	140.42	140.42
371	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-	-	-
372			Total Tax Depreciation On 2017 Clearings	16,225.37	76,823.65	140,922.17	1,255.11	1,255.11	1,255.11
373			check total			0.00			
374									
375									
376									
377									
378	yes		Bonus Depreciation?						
379	MACRS 20 yrs		Book Additions: SJ U1				(0.14)	(0.46)	(25.00)
380	MACRS 20 yrs		Book Additions: SJ U1 Outages				-	-	-
381	MACRS 20 yrs		Book Additions: SJ U2				-	-	-
382	MACRS 20 yrs		Book Additions: SJ U2 Outages				-	-	-
383	MACRS 20 yrs		Book Additions: SJ U3				-	-	-
384	MACRS 20 yrs		Book Additions: SJ U3 Outages				-	-	-
385	MACRS 20 yrs		Book Additions: SJ U4				(0.27)	(0.96)	(3.77)
386	MACRS 20 yrs		Book Additions: SJ U4 Outages				-	-	-
387	MACRS 20 yrs		Book Additions: SJ 132MW				-	-	9.51
388	MACRS 20 yrs		Book Additions: SJ 65MW				-	-	4.68
389	MACRS 20 yrs		Book Additions: SJ All Common				(0.05)	(0.26)	(9.18)
390	MACRS 20 yrs		Book Additions: SJ Total Plant				-	-	-
391	MACRS 15 yrs		Book Additions: PV 1&2				(2.47)	18.96	13.10
392	MACRS 15 yrs		Book Additions: PV 1&2 Outages				-	-	-
393	MACRS 15 yrs		Book Additions: PV3 Production				(0.69)	(1.42)	(9.53)
394	MACRS 15 yrs		Book Additions PV3 Outages				-	-	-
395	MACRS 15 yrs		Book Additions: PV Total Plant excl Common				-	-	-
396	MACRS 15 yrs		Book Additions: PV Common				(1.46)	(2.47)	35.88
397	MACRS 15 yrs		Book Additions: PV Total Plant				-	-	-
398	MACRS 5 yrs		Book Additions: Renewables				-	-	-
399	MACRS 15 yrs		Book Additions: Transmission/excluding PV				23.02	42.26	1,441.30
400	MACRS 15 yrs		Book Additions: PV1&2 Transmission				-	0.57	0.57
401	MACRS 15 yrs		Book Additions: PV3 Transmission				-	-	-
402	MACRS 15 yrs		Book Additions: PV Common Transmission				-	0.02	1.08
403	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS				65.38	128.51	227.59
404	MACRS 20 yrs		Book Additions: Incremental Gas & Bart				-	-	-
405	MACRS 5 yrs		Book Additions: Incremental Renewables				-	-	-
406	MACRS 15 yrs		Book Additions: Incremental Transmission				-	-	-
407	MACRS 20 yrs		Book Additions: Incremental Distribution				-	-	-
408	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1				-	-	-
409	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2				-	-	-
410	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3				-	-	-
411	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4				-	-	-
412	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5				-	-	-

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18
413	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6				-	-	-
414	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7				-	-	-
415	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)				15.43	(7.18)	(59.45)
416	MACRS 15 yrs		Book Additions: Core/Outages				-	-	-
417	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS				2.33	6.39	70.75
418	MACRS 5 yrs		Book Additions: PV 1&2 G&I				-	1.11	1.11
419	MACRS 5 yrs		Book Additions: PV3 G&I				-	-	-
420	MACRS 5 yrs		Book Additions: PV Common G&I				-	0.04	2.10
421	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)				(0.77)	0.41	9.87
422	MACRS 20 yrs		Book Additions: AMS Distribution and G&I				-	-	-
423	MACRS 5 yrs		Book Additions: Plant Held for Future Use				-	-	-
424	MACRS 5 yrs		Book Additions: Other Plant				-	-	-
425	MACRS 20 yrs		-				-	-	-
426	MACRS 20 yrs		-				-	-	-
427	MACRS 20 yrs		-				-	-	-
428	MACRS 20 yrs		-				-	-	-
429	MACRS 20 yrs		-				-	-	-
430	MACRS 5 yrs		Book Additions: Non Utility Plant				-	-	-
431	MACRS 20 yrs		-				-	-	-
432	MACRS 20 yrs		Book Additions: Acquisition Adjustments				-	-	-
433	MACRS 20 yrs		-				-	-	-
434	MACRS 20 yrs		-				-	-	-
435	MACRS 20 yrs		-				-	-	-
436	MACRS 20 yrs		-				-	-	-
437	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1				2.05	4.29	6.78
438	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2				23.02	47.88	240.90
439	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3				54.66	75.51	74.15
440	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common				4.46	42.68	48.08
441	MACRS 5 yrs		Book Additions: Nuclear Fuel				-	-	-
442			Total Tax Depreciation On 2018 Clearings				184.51	355.90	2,080.53
443			check total						
444									
445									
446									
447									
448									
449	MACRS 20 yrs	Generation	Book Additions: SJ U1	(482.23)	(483.23)	(1,964.04)	(14.62)	(14.95)	(39.48)
450	MACRS 20 yrs	Generation	Book Additions: SJ U1 Outages	-	-	-	-	-	-
451	MACRS 20 yrs	Generation	Book Additions: SJ U2	(0.13)	(0.13)	(1.59)	(0.12)	(0.12)	(0.12)
452	MACRS 20 yrs	Generation	Book Additions: SJ U2 Outages	-	-	-	-	-	-
453	MACRS 20 yrs	Generation	Book Additions: SJ U3	0.28	0.28	3.33	0.26	0.26	0.26
454	MACRS 20 yrs	Generation	Book Additions: SJ U3 Outages	-	-	-	-	-	-
455	MACRS 20 yrs	Generation	Book Additions: SJ U4	(141.50)	(143.87)	(313.38)	22.25	21.56	18.75
456	MACRS 20 yrs	Generation	Book Additions: SJ U4 Outages	-	-	-	-	-	-
457	MACRS 20 yrs	132 mW Generat	Book Additions: SJ 132MW	290.47	1,268.76	2,398.88	19.66	19.66	29.17
458	MACRS 20 yrs	65 mW Generat	Book Additions: SJ 65MW	-	6,554.90	6,554.90	38.01	38.01	42.70
459	MACRS 20 yrs	Generation	Book Additions: SJ All Common	610.03	3,075.74	5,747.15	61.48	61.27	52.36
460	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
461	MACRS 15 yrs	Generation	Book Additions: PV 1&2	598.77	2,569.65	5,214.67	76.16	97.59	91.73
462	MACRS 15 yrs	Generation	Book Additions: PV 1&2 Outages	-	-	-	-	-	-

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18
463	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Production	165.17	160.58	389.43	9.01	8.29	0.17
464	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Outages	-	-	-	-	-	-
465	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
466	MACRS 15 yrs	PV Com Gen	Book Additions: PV Common	438.38	4,220.49	6,708.40	127.18	126.17	164.52
467	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
468	MACRS 5 yrs	Renewable gen	Book Additions: Renewables	14.64	14.64	175.64	8.78	8.78	8.78
469	MACRS 15 yrs	Transmission	Book Additions: Transmission/excluding PV	6,344.09	14,764.72	47,466.79	662.90	682.15	2,081.18
470	MACRS 15 yrs	Transmission	Book Additions: PV1&2 Transmission	16.39	63.85	130.63	1.47	2.04	2.04
471	MACRS 15 yrs	PV3 transmissio	Book Additions: PV3 Transmission	6.47	6.58	20.66	0.36	0.36	0.36
472	MACRS 15 yrs	PV Com Trans	Book Additions: PV Common Transmission	13.07	103.08	169.06	2.87	2.89	3.94
473	MACRS 20 yrs	Distribution	Book Additions: Distribution/excl. Renewables, 362, AMS	3,711.29	11,275.20	26,372.80	345.23	408.36	507.43
474	MACRS 20 yrs	Generation	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
475	MACRS 5 yrs	Renewable gen	Book Additions: Incremental Renewables	-	-	-	-	-	-
476	MACRS 15 yrs	Transmission	Book Additions: Incremental Transmission	-	-	-	-	-	-
477	MACRS 20 yrs	Distribution	Book Additions: Incremental Distribution	-	-	-	-	-	-
478	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 1	21.16	21.16	243.23	1.41	1.41	1.41
479	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
480	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
481	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
482	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
483	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
484	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
485	MACRS 15 yrs	Generation	Book Additions: Core/(gas/coal/other)	1,091.39	26,935.05	27,728.97	275.37	252.77	200.49
486	MACRS 15 yrs	Generation	Book Additions: Core/Outages	-	-	-	-	-	-
487	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	601.54	459.69	2,420.87	78.68	82.73	147.10
488	MACRS 5 yrs	General	Book Additions: PV 1&2 G&I	32.26	119.54	265.74	6.98	8.09	8.09
489	MACRS 5 yrs	General	Book Additions: PV3 G&I	12.77	12.98	48.57	1.52	1.52	1.52
490	MACRS 5 yrs	General	Book Additions: PV Common G&I	31.07	196.57	395.35	12.34	12.38	14.44
491	MACRS 20 yrs	Distribution	Book Additions: Distribution- Station Equip (362)	613.34	3,218.02	5,558.18	46.93	48.11	57.57
492	MACRS 20 yrs	Distribution	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
493	MACRS 5 yrs	General	Book Additions: Plant Held for Future Use	-	-	-	-	-	-
494	MACRS 5 yrs	General	Book Additions: Other Plant	-	-	-	-	-	-
495	MACRS 20 yrs		-	-	-	-	-	-	-
496	MACRS 20 yrs		-	-	-	-	-	-	-
497	MACRS 20 yrs		-	-	-	-	-	-	-
498	MACRS 20 yrs		-	-	-	-	-	-	-
499	MACRS 20 yrs		-	-	-	-	-	-	-
500	MACRS 5 yrs	General	Book Additions: Non Utility Plant	-	-	-	-	-	-
501	MACRS 20 yrs		-	-	-	-	-	-	-
502	MACRS 20 yrs	Generation	Book Additions: Acquisition Adjustments	-	-	-	-	-	-
503	MACRS 20 yrs		-	-	-	-	-	-	-
504	MACRS 20 yrs		-	-	-	-	-	-	-
505	MACRS 20 yrs		-	-	-	-	-	-	-
506	MACRS 20 yrs		-	-	-	-	-	-	-
507	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV1	598.41	635.45	5,378.32	160.38	162.61	165.10
508	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV2	748.42	809.18	4,325.92	172.02	196.88	389.90
509	MACRS 5 yrs	Nuc Fuel 3	Total Nuclear Fuel-Payments (Purchases): PV3	1,022.60	998.90	4,287.89	179.70	200.55	199.19
510	MACRS 5 yrs	PV Com NF	Total Nuclear Fuel-Payments (Purchases): PV Common	1,126.41	1,225.05	6,305.95	144.24	182.45	187.86
511			-	-	-	-	-	-	-
512			-	-	-	-	-	-	-

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18
513				-	-	-	-	-	-
514		Renewable gen	Adjust Renewables for expected ITC basis difference	(2.20)	(2.20)	(26.35)	(1.32)	(1.32)	(1.32)
515		Generation	PV2 lease Acquisition adjustment in other rate base	-	-	-	-	-	-
516		Generation		-	-	-	-	-	-
517		Generation	Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	646.15	646.15	7,753.81	581.54	581.54	581.54
518									
519									
520									
521				-	-	-	-	-	-
522			Total Tax Depreciation On 2016-2018 Clearings	18,128.50	78,726.79	163,759.77	3,020.64	3,192.03	4,916.66
523			check total	(2.20)	(2.20)	(26.35)	(1.32)	(1.32)	(1.32)
524			check total			0.00			
525									
526									
527			Depr on 2016-2018 additions - NO BONUS	5,492.02	10,868.13	54,685.63	5,133.50	5,176.21	5,445.74
528			Incremental Bonus	12,636.48	67,858.66	109,074.13	(2,112.86)	(1,984.18)	(529.08)

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
9	MACRS 20 yrs	Book Additions: SJ U1		1,004.76	1,559.54	(528.06)	338.60	494.85	(942.94)
10	MACRS 20 yrs	Book Additions: SJ U1 Outages		-	-	-	-	-	-
11	MACRS 20 yrs	Book Additions: SJ U2		-	-	-	-	-	-
12	MACRS 20 yrs	Book Additions: SJ U2 Outages		-	-	-	-	-	-
13	MACRS 20 yrs	Book Additions: SJ U3		-	-	-	-	-	-
14	MACRS 20 yrs	Book Additions: SJ U3 Outages		-	-	-	-	-	-
15	MACRS 20 yrs	Book Additions: SJ U4		(33.52)	907.67	1,460.72	273.09	-	(351.22)
16	MACRS 20 yrs	Book Additions: SJ U4 Outages		-	-	-	-	-	-
17	MACRS 20 yrs	Book Additions: SJ 132MW		-	1,247.26	1,316.16	369.89	18.62	-
18	MACRS 20 yrs	Book Additions: SJ 65MW		-	614.16	648.09	182.13	9.17	-
19	MACRS 20 yrs	Book Additions: SJ All Common		(15.67)	1,413.68	(206.25)	425.35	43.00	(206.77)
20	MACRS 20 yrs	Book Additions: SJ Total Plant							
21	MACRS 15 yrs	Book Additions: PV 1&2		(42.93)	(42.24)	(148.84)	334.28	650.64	859.57
22	MACRS 15 yrs	Book Additions: PV 1&2 Outages		-	-	-	-	-	-
23	MACRS 15 yrs	Book Additions: PV3 Production		97.15	1,648.43	288.85	(2.68)	47.27	600.11
24	MACRS 15 yrs	Book Additions: PV3 Outages		-	-	-	-	-	-
25	MACRS 15 yrs	Book Additions: PV Total Plant excl Common							
26	MACRS 15 yrs	Book Additions: PV Common		(51.19)	1,270.39	35.11	(56.88)	(62.45)	(4.85)
27	MACRS 15 yrs	Book Additions: PV Total Plant							
28	MACRS 5 yrs	Book Additions: Renewables		-	-	-	-	-	-
29	MACRS 15 yrs	Book Additions: Transmission/excluding PV		5,791.52	16,563.92	1,727.98	764.28	4,194.59	2,537.03
30	MACRS 15 yrs	Book Additions: PV1&2 Transmission		0.79	0.90	-	9.95	17.43	23.94
31	MACRS 15 yrs	Book Additions: PV3 Transmission		2.92	39.50	11.22	0.44	1.61	18.52
32	MACRS 15 yrs	Book Additions: PV Common Transmission		-	31.24	4.49	-	-	3.91
33	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS		3,062.17	1,938.55	3,328.38	3,928.23	1,814.04	3,912.05
34	MACRS 20 yrs	Book Additions: Incremental Gas & Bart		-	-	-	-	-	-
35	MACRS 5 yrs	Book Additions: Incremental Renewables		-	-	-	-	-	-
36	MACRS 15 yrs	Book Additions: Incremental Transmission		-	-	-	-	-	-
37	MACRS 20 yrs	Book Additions: Incremental Distribution		-	-	-	-	-	-
38	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1		-	-	-	-	-	-
39	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2		-	-	-	-	-	-
40	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3		-	-	-	-	-	-
41	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4		-	-	-	-	-	-
42	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5		-	-	-	-	-	-
43	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6		-	-	-	-	-	-
44	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7		-	-	-	-	-	-
45	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)		37,071.16	16,945.41	(629.87)	1,435.93	1,619.07	3,733.57
46	MACRS 15 yrs	Book Additions: Core/Outages		-	-	-	-	-	-
47	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS		129.24	622.74	(2,056.86)	1,315.72	264.08	496.60
48	MACRS 5 yrs	Book Additions: PV 1&2 G&I		1.27	1.45	-	16.00	28.05	38.52
49	MACRS 5 yrs	Book Additions: PV3 G&I		4.70	63.55	18.05	0.71	2.59	29.80
50	MACRS 5 yrs	Book Additions: PV Common G&I		-	50.26	7.22	-	-	6.29
51	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)		127.71	182.63	664.23	933.98	137.28	633.61
52	MACRS 20 yrs	Book Additions: AMS Distribution and G&I		-	-	-	-	-	-
53	MACRS 5 yrs	Book Additions: Plant Held for Future Use		-	-	-	-	-	-
54	MACRS 5 yrs	Book Additions: Other Plant		-	-	-	-	-	-
55	MACRS 20 yrs		-	-	-	-	-	-	-

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4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
56	MACRS 20 yrs		-	-	-	-	-	-	-
57	MACRS 20 yrs		-	-	-	-	-	-	-
58	MACRS 20 yrs		-	-	-	-	-	-	-
59	MACRS 20 yrs		-	-	-	-	-	-	-
60	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
61	MACRS 20 yrs		-	-	-	-	-	-	-
62	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
63	MACRS 20 yrs		-	-	-	-	-	-	-
64	MACRS 20 yrs		-	-	-	-	-	-	-
65	MACRS 20 yrs		-	-	-	-	-	-	-
66	MACRS 20 yrs		-	-	-	-	-	-	-
67	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	47.18	1,493.33	49.45	51.02	547.16	548.77
68	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	41.79	43.98	518.52	490.13	50.15	52.10
69	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	(26.24)	(22.71)	(23.95)	(21.23)	(22.23)	(22.46)
70	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	3,883.50	102.43	303.01	103.48	104.08	4,042.74
71	MACRS 5 yrs		Book Additions: Nuclear Fuel						
72									
73									
74			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	51,096.30	46,676.04	6,787.63	10,892.42	9,959.01	16,008.89
75			check total						
238	yes		Bonus Depreciation?						
239	MACRS 20 yrs		Book Additions: SJ U1	(3.35)	(3.35)	(3.35)	(3.35)	(3.35)	(3.35)
240	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
241	MACRS 20 yrs		Book Additions: SJ U2	(0.12)	(0.12)	(0.12)	(0.12)	(0.12)	(0.12)
242	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
243	MACRS 20 yrs		Book Additions: SJ U3	0.26	0.26	0.26	0.26	0.26	0.26
244	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
245	MACRS 20 yrs		Book Additions: SJ U4	26.31	26.31	26.31	26.31	26.31	26.31
246	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
247	MACRS 20 yrs		Book Additions: SJ 132MW	6.21	6.21	6.21	6.21	6.21	6.21
248	MACRS 20 yrs		Book Additions: SJ 65MW	-	-	-	-	-	-
249	MACRS 20 yrs		Book Additions: SJ All Common	30.50	30.50	30.50	30.50	30.50	30.50
250	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
251	MACRS 15 yrs		Book Additions: PV 1&2	43.70	43.70	43.70	43.70	43.70	43.70
252	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
253	MACRS 15 yrs		Book Additions: PV3 Production	7.52	7.52	7.52	7.52	7.52	7.52
254	MACRS 15 yrs		Book Additions PV3 Outages	-	-	-	-	-	-
255	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
256	MACRS 15 yrs		Book Additions: PV Common	86.79	86.79	86.79	86.79	86.79	86.79
257	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
258	MACRS 5 yrs		Book Additions: Renewables	8.78	8.78	8.78	8.78	8.78	8.78
259	MACRS 15 yrs		Book Additions: Transmission/excluding PV	313.52	313.52	313.52	313.52	313.52	313.52
260	MACRS 15 yrs		Book Additions: PV1&2 Transmission	0.54	0.54	0.54	0.54	0.54	0.54
261	MACRS 15 yrs		Book Additions: PV3 Transmission	0.22	0.22	0.22	0.22	0.22	0.22
262	MACRS 15 yrs		Book Additions: PV Common Transmission	1.77	1.77	1.77	1.77	1.77	1.77
263	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	137.23	137.23	137.23	137.23	137.23	137.23
264	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
265	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
266	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
267	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-

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7									
8	Function		Calculated from Net Book Additions less AFUDC	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
268	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-
269	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
270	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
271	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
272	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
273	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
274	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
275	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	56.56	56.56	56.56	56.56	56.56	56.56
276	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
277	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	40.59	40.59	40.59	40.59	40.59	40.59
278	MACRS 5 yrs		Book Additions: PV 1&2 G&I	1.93	1.93	1.93	1.93	1.93	1.93
279	MACRS 5 yrs		Book Additions: PV3 G&I	0.80	0.80	0.80	0.80	0.80	0.80
280	MACRS 5 yrs		Book Additions: PV Common G&I	6.39	6.39	6.39	6.39	6.39	6.39
281	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	16.72	16.72	16.72	16.72	16.72	16.72
282	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
283	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
284	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
285	MACRS 20 yrs		-	-	-	-	-	-	-
286	MACRS 20 yrs		-	-	-	-	-	-	-
287	MACRS 20 yrs		-	-	-	-	-	-	-
288	MACRS 20 yrs		-	-	-	-	-	-	-
289	MACRS 20 yrs		-	-	-	-	-	-	-
290	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
291	MACRS 20 yrs		-	-	-	-	-	-	-
292	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
293	MACRS 20 yrs		-	-	-	-	-	-	-
294	MACRS 20 yrs		-	-	-	-	-	-	-
295	MACRS 20 yrs		-	-	-	-	-	-	-
296	MACRS 20 yrs		-	-	-	-	-	-	-
297	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	69.85	69.85	69.85	69.85	69.85	69.85
298	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	95.17	95.17	95.17	95.17	95.17	95.17
299	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	53.55	53.55	53.55	53.55	53.55	53.55
300	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	(0.64)	(0.64)	(0.64)	(0.64)	(0.64)	(0.64)
301	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-	-	-
302	-		-	-	-	-	-	-	-
303	-		-	-	-	-	-	-	-
304	MACRS 15 yrs		Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	581.54	581.54	581.54	581.54	581.54	581.54
305									
306			Total Tax Depreciation On 2016 Clearings	1,582.34	1,582.34	1,582.34	1,582.34	1,582.34	1,582.34
307			check total						
308	yes		Bonus Depreciation?						
309	MACRS 20 yrs		Book Additions: SJ U1	(11.14)	(11.14)	(11.14)	(11.14)	(11.14)	(11.14)
310	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
311	MACRS 20 yrs		Book Additions: SJ U2	-	-	-	-	-	-
312	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
313	MACRS 20 yrs		Book Additions: SJ U3	-	-	-	-	-	-
314	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
315	MACRS 20 yrs		Book Additions: SJ U4	(3.80)	(3.80)	(3.80)	(3.80)	(3.80)	(3.80)
316	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
317	MACRS 20 yrs		Book Additions: SJ 132MW	13.44	13.44	13.44	13.44	13.44	13.44

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
318	MACRS 20 yrs		Book Additions: SJ 65MW	38.01	38.01	38.01	38.01	38.01	38.01
319	MACRS 20 yrs		Book Additions: SJ All Common	31.03	31.03	31.03	31.03	31.03	31.03
320	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
321	MACRS 15 yrs		Book Additions: PV 1&2	34.92	34.92	34.92	34.92	34.92	34.92
322	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
323	MACRS 15 yrs		Book Additions: PV3 Production	2.18	2.18	2.18	2.18	2.18	2.18
324	MACRS 15 yrs		Book Additions PV3 Outages	-	-	-	-	-	-
325	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
326	MACRS 15 yrs		Book Additions: PV Common	41.85	41.85	41.85	41.85	41.85	41.85
327	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
328	MACRS 5 yrs		Book Additions: Renewables	-	-	-	-	-	-
329	MACRS 15 yrs		Book Additions: Transmission/excluding PV	326.37	326.37	326.37	326.37	326.37	326.37
330	MACRS 15 yrs		Book Additions: PV1&2 Transmission	0.93	0.93	0.93	0.93	0.93	0.93
331	MACRS 15 yrs		Book Additions: PV3 Transmission	0.13	0.13	0.13	0.13	0.13	0.13
332	MACRS 15 yrs		Book Additions: PV Common Transmission	1.10	1.10	1.10	1.10	1.10	1.10
333	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	142.62	142.62	142.62	142.62	142.62	142.62
334	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
335	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
336	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
337	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-
338	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	1.41	1.41	1.41	1.41	1.41	1.41
339	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
340	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
341	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
342	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
343	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
344	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
345	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	203.38	203.38	203.38	203.38	203.38	203.38
346	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
347	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	35.76	35.76	35.76	35.76	35.76	35.76
348	MACRS 5 yrs		Book Additions: PV 1&2 G&I	5.05	5.05	5.05	5.05	5.05	5.05
349	MACRS 5 yrs		Book Additions: PV3 G&I	0.72	0.72	0.72	0.72	0.72	0.72
350	MACRS 5 yrs		Book Additions: PV Common G&I	5.94	5.94	5.94	5.94	5.94	5.94
351	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	30.97	30.97	30.97	30.97	30.97	30.97
352	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
353	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
354	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
355	MACRS 20 yrs		-	-	-	-	-	-	-
356	MACRS 20 yrs		-	-	-	-	-	-	-
357	MACRS 20 yrs		-	-	-	-	-	-	-
358	MACRS 20 yrs		-	-	-	-	-	-	-
359	MACRS 20 yrs		-	-	-	-	-	-	-
360	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
361	MACRS 20 yrs		-	-	-	-	-	-	-
362	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
363	MACRS 20 yrs		-	-	-	-	-	-	-
364	MACRS 20 yrs		-	-	-	-	-	-	-
365	MACRS 20 yrs		-	-	-	-	-	-	-
366	MACRS 20 yrs		-	-	-	-	-	-	-
367	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	88.47	88.47	88.47	88.47	88.47	88.47

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
368	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	53.84	53.84	53.84	53.84	53.84	53.84
369	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	71.48	71.48	71.48	71.48	71.48	71.48
370	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	140.42	140.42	140.42	140.42	140.42	140.42
371	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-	-	-
372			Total Tax Depreciation On 2017 Clearings	1,255.11	1,255.11	1,255.11	1,255.11	1,255.11	1,255.11
373			check total						
374									
375									
376									
377									
378	yes		Bonus Depreciation?						
379	MACRS 20 yrs		Book Additions: SJ U1	22.17	104.54	72.66	96.51	138.32	38.72
380	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-	-	-
381	MACRS 20 yrs		Book Additions: SJ U2	-	-	-	-	-	-
382	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-	-	-
383	MACRS 20 yrs		Book Additions: SJ U3	-	-	-	-	-	-
384	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-	-	-
385	MACRS 20 yrs		Book Additions: SJ U4	(5.34)	42.60	130.76	149.99	149.99	112.89
386	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-	-	-
387	MACRS 20 yrs		Book Additions: SJ 132MW	9.51	75.38	154.82	180.87	182.44	182.44
388	MACRS 20 yrs		Book Additions: SJ 65MW	4.68	37.12	76.24	89.06	89.84	89.84
389	MACRS 20 yrs		Book Additions: SJ All Common	(9.91)	64.75	52.30	82.25	85.88	64.04
390	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
391	MACRS 15 yrs		Book Additions: PV 1&2	11.05	8.78	(0.36)	23.59	79.55	171.95
392	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-	-	-
393	MACRS 15 yrs		Book Additions: PV3 Production	(4.89)	83.72	101.46	101.27	105.33	169.84
394	MACRS 15 yrs		Book Additions PV3 Outages	-	-	-	-	-	-
395	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
396	MACRS 15 yrs		Book Additions: PV Common	33.43	101.71	103.87	99.80	94.42	93.90
397	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
398	MACRS 5 yrs		Book Additions: Renewables	-	-	-	-	-	-
399	MACRS 15 yrs		Book Additions: Transmission/excluding PV	1,718.00	2,608.31	2,714.46	2,769.23	3,129.97	3,402.70
400	MACRS 15 yrs		Book Additions: PV1&2 Transmission	0.61	0.66	0.66	1.37	2.87	5.44
401	MACRS 15 yrs		Book Additions: PV3 Transmission	0.14	2.26	2.95	2.98	3.12	5.11
402	MACRS 15 yrs		Book Additions: PV Common Transmission	1.08	2.76	3.03	3.03	3.03	3.45
403	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	371.34	473.72	674.61	951.23	1,104.51	1,517.72
404	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
405	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-	-	-
406	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-	-	-
407	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-	-	-
408	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-
409	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
410	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
411	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
412	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-

	A	B	C	BH	BI	BJ	BK	BL	BM
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-7 PNM Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
413	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
414	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
415	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	1,711.73	2,622.54	2,583.85	2,686.76	2,826.00	3,227.36
416	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-	-	-
417	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	78.22	118.70	(34.10)	79.93	107.40	171.95
418	MACRS 5 yrs		Book Additions: PV 1&2 G&I	1.18	1.28	1.28	2.66	5.58	10.59
419	MACRS 5 yrs		Book Additions: PV3 G&I	0.27	4.40	5.74	5.80	6.07	9.95
420	MACRS 5 yrs		Book Additions: PV Common G&I	2.10	5.36	5.90	5.90	5.90	6.72
421	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	15.87	25.51	65.60	131.37	142.97	209.90
422	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
423	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-	-	-
424	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-	-	-
425	MACRS 20 yrs		-	-	-	-	-	-	-
426	MACRS 20 yrs		-	-	-	-	-	-	-
427	MACRS 20 yrs		-	-	-	-	-	-	-
428	MACRS 20 yrs		-	-	-	-	-	-	-
429	MACRS 20 yrs		-	-	-	-	-	-	-
430	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-	-	-
431	MACRS 20 yrs		-	-	-	-	-	-	-
432	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-	-	-
433	MACRS 20 yrs		-	-	-	-	-	-	-
434	MACRS 20 yrs		-	-	-	-	-	-	-
435	MACRS 20 yrs		-	-	-	-	-	-	-
436	MACRS 20 yrs		-	-	-	-	-	-	-
437	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	9.50	106.57	110.24	114.66	171.57	242.91
438	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	243.31	246.17	284.69	327.16	332.38	339.15
439	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	72.64	71.16	69.38	67.54	65.23	62.31
440	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	272.46	279.12	301.63	310.60	321.42	846.98
441	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-	-	-
442			Total Tax Depreciation On 2018 Clearings	4,559.16	7,087.12	7,481.68	8,283.58	9,153.81	10,985.88
443			check total						
444									
445									
446									
447									
448									
449	MACRS 20 yrs	Generation	Book Additions: SJ U1	7.69	90.05	58.18	82.02	123.83	24.24
450	MACRS 20 yrs	Generation	Book Additions: SJ U1 Outages	-	-	-	-	-	-
451	MACRS 20 yrs	Generation	Book Additions: SJ U2	(0.12)	(0.12)	(0.12)	(0.12)	(0.12)	(0.12)
452	MACRS 20 yrs	Generation	Book Additions: SJ U2 Outages	-	-	-	-	-	-
453	MACRS 20 yrs	Generation	Book Additions: SJ U3	0.26	0.26	0.26	0.26	0.26	0.26
454	MACRS 20 yrs	Generation	Book Additions: SJ U3 Outages	-	-	-	-	-	-
455	MACRS 20 yrs	Generation	Book Additions: SJ U4	17.17	65.11	153.28	172.51	172.51	135.41
456	MACRS 20 yrs	Generation	Book Additions: SJ U4 Outages	-	-	-	-	-	-
457	MACRS 20 yrs	132 mW Generat	Book Additions: SJ 132MW	29.17	95.04	174.48	200.52	202.10	202.10
458	MACRS 20 yrs	65 mW Generat	Book Additions: SJ 65MW	42.70	75.13	114.25	127.07	127.85	127.85
459	MACRS 20 yrs	Generation	Book Additions: SJ All Common	51.62	126.28	113.83	143.78	147.42	125.58
460	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-	-	-
461	MACRS 15 yrs	Generation	Book Additions: PV 1&2	89.68	87.41	78.26	102.22	158.18	250.58
462	MACRS 15 yrs	Generation	Book Additions: PV 1&2 Outages	-	-	-	-	-	-

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8	Function		Calculated from Net Book Additions less AFUDC	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
463	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Production	4.81	93.42	111.16	110.97	115.03	179.55
464	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Outages	-	-	-	-	-	-
465	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-	-	-
466	MACRS 15 yrs	PV Com Gen	Book Additions: PV Common	162.07	230.36	232.51	228.44	223.07	222.54
467	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-	-	-
468	MACRS 5 yrs	Renewable gen	Book Additions: Renewables	8.78	8.78	8.78	8.78	8.78	8.78
469	MACRS 15 yrs	Transmission	Book Additions: Transmission/excluding PV	2,357.89	3,248.20	3,354.35	3,409.12	3,769.85	4,042.58
470	MACRS 15 yrs	Transmission	Book Additions: PV1&2 Transmission	2.07	2.12	2.12	2.84	4.34	6.91
471	MACRS 15 yrs	PV3 transmissio	Book Additions: PV3 Transmission	0.49	2.62	3.31	3.34	3.48	5.47
472	MACRS 15 yrs	PV Com Trans	Book Additions: PV Common Transmission	3.94	5.62	5.90	5.90	5.90	6.32
473	MACRS 20 yrs	Distribution	Book Additions: Distribution/excl. Renewables, 362, AMS	651.19	753.57	954.46	1,231.07	1,384.36	1,797.57
474	MACRS 20 yrs	Generation	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-
475	MACRS 5 yrs	Renewable gen	Book Additions: Incremental Renewables	-	-	-	-	-	-
476	MACRS 15 yrs	Transmission	Book Additions: Incremental Transmission	-	-	-	-	-	-
477	MACRS 20 yrs	Distribution	Book Additions: Incremental Distribution	-	-	-	-	-	-
478	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 1	1.41	1.41	1.41	1.41	1.41	1.41
479	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-
480	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
481	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-
482	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-
483	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-
484	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-
485	MACRS 15 yrs	Generation	Book Additions: Core/(gas/coal/other)	1,971.67	2,882.49	2,843.79	2,946.70	3,085.94	3,487.30
486	MACRS 15 yrs	Generation	Book Additions: Core/Outages	-	-	-	-	-	-
487	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	154.57	195.04	42.25	156.28	183.74	248.30
488	MACRS 5 yrs	General	Book Additions: PV 1&2 G&I	8.16	8.26	8.26	9.64	12.56	17.57
489	MACRS 5 yrs	General	Book Additions: PV3 G&I	1.80	5.93	7.27	7.33	7.60	11.47
490	MACRS 5 yrs	General	Book Additions: PV Common G&I	14.44	17.70	18.24	18.24	18.24	19.06
491	MACRS 20 yrs	Distribution	Book Additions: Distribution- Station Equip (362)	63.56	73.21	113.30	179.07	190.67	257.59
492	MACRS 20 yrs	Distribution	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-
493	MACRS 5 yrs	General	Book Additions: Plant Held for Future Use	-	-	-	-	-	-
494	MACRS 5 yrs	General	Book Additions: Other Plant	-	-	-	-	-	-
495	MACRS 20 yrs		-	-	-	-	-	-	-
496	MACRS 20 yrs		-	-	-	-	-	-	-
497	MACRS 20 yrs		-	-	-	-	-	-	-
498	MACRS 20 yrs		-	-	-	-	-	-	-
499	MACRS 20 yrs		-	-	-	-	-	-	-
500	MACRS 5 yrs	General	Book Additions: Non Utility Plant	-	-	-	-	-	-
501	MACRS 20 yrs		-	-	-	-	-	-	-
502	MACRS 20 yrs	Generation	Book Additions: Acquisition Adjustments	-	-	-	-	-	-
503	MACRS 20 yrs		-	-	-	-	-	-	-
504	MACRS 20 yrs		-	-	-	-	-	-	-
505	MACRS 20 yrs		-	-	-	-	-	-	-
506	MACRS 20 yrs		-	-	-	-	-	-	-
507	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV1	167.83	264.89	268.57	272.99	329.89	401.23
508	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV2	392.31	395.17	433.69	476.17	481.38	488.16
509	MACRS 5 yrs	Nuc Fuel 3	Total Nuclear Fuel-Payments (Purchases): PV3	197.67	196.20	194.42	192.58	190.27	187.35
510	MACRS 5 yrs	PV Com NF	Total Nuclear Fuel-Payments (Purchases): PV Common	412.24	418.90	441.41	450.38	461.20	986.76
511			-	-	-	-	-	-	-
512			-	-	-	-	-	-	-

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6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
513				-	-	-	-	-	-
514	Renewable generation	Adjust Renewables for expected ITC basis difference		(1.32)	(1.32)	(1.32)	(1.32)	(1.32)	(1.32)
515	Generation	PV2 lease Acquisition adjustment in other rate base		-	-	-	-	-	-
516	Generation			-	-	-	-	-	-
517	Generation	Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)		581.54	581.54	581.54	581.54	581.54	581.54
518									
519									
520									
521				-	-	-	-	-	-
522			Total Tax Depreciation On 2016-2018 Clearings	7,395.29	9,923.25	10,317.81	11,119.71	11,989.94	13,822.01
523			check total	(1.32)	(1.32)	(1.32)	(1.32)	(1.32)	(1.32)
524			check total						
525									
526									
527			Depr on 2016-2018 additions - NO BONUS	5,791.88	6,115.47	6,126.64	6,252.86	6,375.38	6,760.69
528			Incremental Bonus	1,603.41	3,807.78	4,191.17	4,866.85	5,614.56	7,061.32

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1	Public Service Company of New Mexico						
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5	Hyperlink to Lead Sheet						
6							
7							
8	Function		Calculated from Net Book Additions less AFUDC	Oct-18	Nov-18	Dec-18	2018
9	MACRS 20 yrs		Book Additions: SJ U1	(1.70)	(716.77)	108.19	723.42
10	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-
11	MACRS 20 yrs		Book Additions: SJ U2	-	-	-	-
12	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-
13	MACRS 20 yrs		Book Additions: SJ U3	-	-	-	-
14	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-
15	MACRS 20 yrs		Book Additions: SJ U4	-	(351.22)	-	1,813.45
16	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-
17	MACRS 20 yrs		Book Additions: SJ 132MW	29.03	232.72	-	3,438.82
18	MACRS 20 yrs		Book Additions: SJ 65MW	14.29	114.59	-	1,693.30
19	MACRS 20 yrs		Book Additions: SJ All Common	62.88	372.25	(6.93)	1,663.57
20	MACRS 20 yrs		Book Additions: SJ Total Plant				-
21	MACRS 15 yrs		Book Additions: PV 1&2	(14.99)	6,611.65	2,066.89	10,617.08
22	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-
23	MACRS 15 yrs		Book Additions: PV3 Production	(18.34)	(174.96)	(19.16)	2,240.18
24	MACRS 15 yrs		Book Additions PV3 Outages	-	-	-	-
25	MACRS 15 yrs		Book Additions: PV Total Plant excl Common				-
26	MACRS 15 yrs		Book Additions: PV Common	568.52	(142.02)	5,716.93	8,098.76
27	MACRS 15 yrs		Book Additions: PV Total Plant				-
28	MACRS 5 yrs		Book Additions: Renewables	-	-	-	-
29	MACRS 15 yrs		Book Additions: Transmission/excluding PV	2,276.72	1,105.37	17,157.42	85,789.17
30	MACRS 15 yrs		Book Additions: PV1&2 Transmission	1.95	159.67	50.25	279.48
31	MACRS 15 yrs		Book Additions: PV3 Transmission	-	0.22	-	74.43
32	MACRS 15 yrs		Book Additions: PV Common Transmission	15.12	0.86	136.50	217.23
33	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	4,377.05	2,482.13	11,199.04	41,887.34
34	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-
35	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-
36	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-
37	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-
38	MACRS 20 yrs		Book Additions: Misc Incremental Adj 1	-	-	-	-
39	MACRS 20 yrs		Book Additions: Misc Incremental Adj 2	-	-	-	-
40	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-
41	MACRS 20 yrs		Book Additions: Misc Incremental Adj 4	-	-	-	-
42	MACRS 20 yrs		Book Additions: Misc Incremental Adj 5	-	-	-	-
43	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-
44	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-
45	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	2,348.45	3,633.83	1,094.96	65,889.12
46	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-
47	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	227.26	316.29	297.40	2,989.86
48	MACRS 5 yrs		Book Additions: PV 1&2 G&I	3.14	256.89	80.85	449.65
49	MACRS 5 yrs		Book Additions: PV3 G&I	-	0.35	-	119.75
50	MACRS 5 yrs		Book Additions: PV Common G&I	24.33	1.38	219.62	349.49
51	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	157.44	224.20	3,441.51	6,735.41
52	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-
53	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-
54	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-
55	MACRS 20 yrs		-	-	-	-	-

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6							
7							
8	Function		Calculated from Net Book Additions less AFUDC	Oct-18	Nov-18	Dec-18	2018
56	MACRS 20 yrs		-	-	-	-	-
57	MACRS 20 yrs		-	-	-	-	-
58	MACRS 20 yrs		-	-	-	-	-
59	MACRS 20 yrs		-	-	-	-	-
60	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-
61	MACRS 20 yrs		-	-	-	-	-
62	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-
63	MACRS 20 yrs		-	-	-	-	-
64	MACRS 20 yrs		-	-	-	-	-
65	MACRS 20 yrs		-	-	-	-	-
66	MACRS 20 yrs		-	-	-	-	-
67	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	4,143.05	44.96	549.73	7,617.18
68	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	52.58	56.75	56.70	6,131.65
69	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	(24.02)	1,364.08	(23.36)	2,854.22
70	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	302.04	105.58	102.77	10,064.93
71	MACRS 5 yrs		Book Additions: Nuclear Fuel				
72							
73							
74			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	14,544.81	15,698.80	42,229.32	261,737.50
75			check total				(0.00)
238	yes		Bonus Depreciation?				
239	MACRS 20 yrs		Book Additions: SJ U1	(3.35)	(3.35)	(3.35)	(40.18)
240	MACRS 20 yrs		Book Additions: SJ U1 Outages	-	-	-	-
241	MACRS 20 yrs		Book Additions: SJ U2	(0.12)	(0.12)	(0.12)	(1.47)
242	MACRS 20 yrs		Book Additions: SJ U2 Outages	-	-	-	-
243	MACRS 20 yrs		Book Additions: SJ U3	0.26	0.26	0.26	3.08
244	MACRS 20 yrs		Book Additions: SJ U3 Outages	-	-	-	-
245	MACRS 20 yrs		Book Additions: SJ U4	26.31	26.31	26.31	315.75
246	MACRS 20 yrs		Book Additions: SJ U4 Outages	-	-	-	-
247	MACRS 20 yrs		Book Additions: SJ 132MW	6.21	6.21	6.21	74.54
248	MACRS 20 yrs		Book Additions: SJ 65MW	-	-	-	-
249	MACRS 20 yrs		Book Additions: SJ All Common	30.50	30.50	30.50	365.99
250	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-
251	MACRS 15 yrs		Book Additions: PV 1&2	43.70	43.70	43.70	524.46
252	MACRS 15 yrs		Book Additions: PV 1&2 Outages	-	-	-	-
253	MACRS 15 yrs		Book Additions: PV3 Production	7.52	7.52	7.52	90.25
254	MACRS 15 yrs		Book Additions: PV3 Outages	-	-	-	-
255	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-
256	MACRS 15 yrs		Book Additions: PV Common	86.79	86.79	86.79	1,041.43
257	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-
258	MACRS 5 yrs		Book Additions: Renewables	8.78	8.78	8.78	105.38
259	MACRS 15 yrs		Book Additions: Transmission/excluding PV	313.52	313.52	313.52	3,762.22
260	MACRS 15 yrs		Book Additions: PV1&2 Transmission	0.54	0.54	0.54	6.42
261	MACRS 15 yrs		Book Additions: PV3 Transmission	0.22	0.22	0.22	2.66
262	MACRS 15 yrs		Book Additions: PV Common Transmission	1.77	1.77	1.77	21.24
263	MACRS 20 yrs		Book Additions: Distribution/excl. Renewables, 362, AMS	137.23	137.23	137.23	1,646.71
264	MACRS 20 yrs		Book Additions: Incremental Gas & Bart	-	-	-	-
265	MACRS 5 yrs		Book Additions: Incremental Renewables	-	-	-	-
266	MACRS 15 yrs		Book Additions: Incremental Transmission	-	-	-	-
267	MACRS 20 yrs		Book Additions: Incremental Distribution	-	-	-	-

	A	B	C	BN	BO	BP	BQ
1	Public Service Company of New Mexico						
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3	PNM Exhibit MFH-5						
4	TD-7 PNM Tax Depreciation Calculation by Month						
5	Hyperlink to Lead Sheet						
6							
7							
8	Function	Calculated from Net Book Additions less AFUDC		Oct-18	Nov-18	Dec-18	2018
268	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1	-	-	-	-	-
269	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2	-	-	-	-	-
270	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3	-	-	-	-	-
271	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4	-	-	-	-	-
272	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5	-	-	-	-	-
273	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6	-	-	-	-	-
274	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7	-	-	-	-	-
275	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)	56.56	56.56	56.56		678.74
276	MACRS 15 yrs	Book Additions: Core/Outages	-	-	-	-	-
277	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS	40.59	40.59	40.59		487.07
278	MACRS 5 yrs	Book Additions: PV 1&2 G&I	1.93	1.93	1.93		23.21
279	MACRS 5 yrs	Book Additions: PV3 G&I	0.80	0.80	0.80		9.62
280	MACRS 5 yrs	Book Additions: PV Common G&I	6.39	6.39	6.39		76.74
281	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)	16.72	16.72	16.72		200.66
282	MACRS 20 yrs	Book Additions: AMS Distribution and G&I	-	-	-	-	-
283	MACRS 5 yrs	Book Additions: Plant Held for Future Use	-	-	-	-	-
284	MACRS 5 yrs	Book Additions: Other Plant	-	-	-	-	-
285	MACRS 20 yrs	-	-	-	-	-	-
286	MACRS 20 yrs	-	-	-	-	-	-
287	MACRS 20 yrs	-	-	-	-	-	-
288	MACRS 20 yrs	-	-	-	-	-	-
289	MACRS 20 yrs	-	-	-	-	-	-
290	MACRS 5 yrs	Book Additions: Non Utility Plant	-	-	-	-	-
291	MACRS 20 yrs	-	-	-	-	-	-
292	MACRS 20 yrs	Book Additions: Acquisition Adjustments	-	-	-	-	-
293	MACRS 20 yrs	-	-	-	-	-	-
294	MACRS 20 yrs	-	-	-	-	-	-
295	MACRS 20 yrs	-	-	-	-	-	-
296	MACRS 20 yrs	-	-	-	-	-	-
297	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV1	69.85	69.85	69.85		838.17
298	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV2	95.17	95.17	95.17		1,142.00
299	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV3	53.55	53.55	53.55		642.64
300	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV Common	(0.64)	(0.64)	(0.64)		(7.65)
301	MACRS 5 yrs	Book Additions: Nuclear Fuel	-	-	-	-	-
302	-	-	-	-	-	-	-
303	-	-	-	-	-	-	-
304	MACRS 15 yrs	Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)	581.54	581.54	581.54		6,978.43
305							
306		Total Tax Depreciation On 2016 Clearings	1,582.34	1,582.34	1,582.34		18,988.11
307		check total					-
308	yes	Bonus Depreciation?					
309	MACRS 20 yrs	Book Additions: SJ U1	(11.14)	(11.14)	(11.14)		(133.66)
310	MACRS 20 yrs	Book Additions: SJ U1 Outages	-	-	-	-	-
311	MACRS 20 yrs	Book Additions: SJ U2	-	-	-	-	-
312	MACRS 20 yrs	Book Additions: SJ U2 Outages	-	-	-	-	-
313	MACRS 20 yrs	Book Additions: SJ U3	-	-	-	-	-
314	MACRS 20 yrs	Book Additions: SJ U3 Outages	-	-	-	-	-
315	MACRS 20 yrs	Book Additions: SJ U4	(3.80)	(3.80)	(3.80)		(45.56)
316	MACRS 20 yrs	Book Additions: SJ U4 Outages	-	-	-	-	-
317	MACRS 20 yrs	Book Additions: SJ 132MW	13.44	13.44	13.44		161.33

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7							
8	Function	Calculated from Net Book Additions less AFUDC		Oct-18	Nov-18	Dec-18	2018
318	MACRS 20 yrs	Book Additions: SJ 65MW		38.01	38.01	38.01	456.16
319	MACRS 20 yrs	Book Additions: SJ All Common		31.03	31.03	31.03	372.41
320	MACRS 20 yrs	Book Additions: SJ Total Plant		-	-	-	-
321	MACRS 15 yrs	Book Additions: PV 1&2		34.92	34.92	34.92	419.08
322	MACRS 15 yrs	Book Additions: PV 1&2 Outages		-	-	-	-
323	MACRS 15 yrs	Book Additions: PV3 Production		2.18	2.18	2.18	26.16
324	MACRS 15 yrs	Book Additions: PV3 Outages		-	-	-	-
325	MACRS 15 yrs	Book Additions: PV Total Plant excl Common		-	-	-	-
326	MACRS 15 yrs	Book Additions: PV Common		41.85	41.85	41.85	502.26
327	MACRS 15 yrs	Book Additions: PV Total Plant		-	-	-	-
328	MACRS 5 yrs	Book Additions: Renewables		-	-	-	-
329	MACRS 15 yrs	Book Additions: Transmission/excluding PV		326.37	326.37	326.37	3,916.40
330	MACRS 15 yrs	Book Additions: PV1&2 Transmission		0.93	0.93	0.93	11.17
331	MACRS 15 yrs	Book Additions: PV3 Transmission		0.13	0.13	0.13	1.60
332	MACRS 15 yrs	Book Additions: PV Common Transmission		1.10	1.10	1.10	13.16
333	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS		142.62	142.62	142.62	1,711.40
334	MACRS 20 yrs	Book Additions: Incremental Gas & Bart		-	-	-	-
335	MACRS 5 yrs	Book Additions: Incremental Renewables		-	-	-	-
336	MACRS 15 yrs	Book Additions: Incremental Transmission		-	-	-	-
337	MACRS 20 yrs	Book Additions: Incremental Distribution		-	-	-	-
338	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1		1.41	1.41	1.41	16.93
339	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2		-	-	-	-
340	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3		-	-	-	-
341	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4		-	-	-	-
342	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5		-	-	-	-
343	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6		-	-	-	-
344	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7		-	-	-	-
345	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)		203.38	203.38	203.38	2,440.58
346	MACRS 15 yrs	Book Additions: Core/Outages		-	-	-	-
347	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS		35.76	35.76	35.76	429.09
348	MACRS 5 yrs	Book Additions: PV 1&2 G&I		5.05	5.05	5.05	60.55
349	MACRS 5 yrs	Book Additions: PV3 G&I		0.72	0.72	0.72	8.68
350	MACRS 5 yrs	Book Additions: PV Common G&I		5.94	5.94	5.94	71.32
351	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)		30.97	30.97	30.97	371.70
352	MACRS 20 yrs	Book Additions: AMS Distribution and G&I		-	-	-	-
353	MACRS 5 yrs	Book Additions: Plant Held for Future Use		-	-	-	-
354	MACRS 5 yrs	Book Additions: Other Plant		-	-	-	-
355	MACRS 20 yrs			-	-	-	-
356	MACRS 20 yrs			-	-	-	-
357	MACRS 20 yrs			-	-	-	-
358	MACRS 20 yrs			-	-	-	-
359	MACRS 20 yrs			-	-	-	-
360	MACRS 5 yrs	Book Additions: Non Utility Plant		-	-	-	-
361	MACRS 20 yrs			-	-	-	-
362	MACRS 20 yrs	Book Additions: Acquisition Adjustments		-	-	-	-
363	MACRS 20 yrs			-	-	-	-
364	MACRS 20 yrs			-	-	-	-
365	MACRS 20 yrs			-	-	-	-
366	MACRS 20 yrs			-	-	-	-
367	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV1		88.47	88.47	88.47	1,061.70

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5	Hyperlink to Lead Sheet						
6							
7							
8	Function	Calculated from Net Book Additions less AFUDC	Oct-18	Nov-18	Dec-18	2018	
368	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV2	53.84	53.84	53.84		646.02
369	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV3	71.48	71.48	71.48		857.82
370	MACRS 5 yrs	Total Nuclear Fuel-Payments (Purchases): PV Common	140.42	140.42	140.42		1,684.98
371	MACRS 5 yrs	Book Additions: Nuclear Fuel	-	-	-		-
372		Total Tax Depreciation On 2017 Clearings	1,255.11	1,255.11	1,255.11		15,061.28
373		check total					-
374							
375							
376							
377							
378	yes	Bonus Depreciation?					
379	MACRS 20 yrs	Book Additions: SJ U1	38.48	(112.94)	(67.23)		305.65
380	MACRS 20 yrs	Book Additions: SJ U1 Outages	-	-	-		-
381	MACRS 20 yrs	Book Additions: SJ U2	-	-	-		-
382	MACRS 20 yrs	Book Additions: SJ U2 Outages	-	-	-		-
383	MACRS 20 yrs	Book Additions: SJ U3	-	-	-		-
384	MACRS 20 yrs	Book Additions: SJ U3 Outages	-	-	-		-
385	MACRS 20 yrs	Book Additions: SJ U4	112.89	38.70	38.70		766.18
386	MACRS 20 yrs	Book Additions: SJ U4 Outages	-	-	-		-
387	MACRS 20 yrs	Book Additions: SJ 132MW	186.53	235.69	235.69		1,452.90
388	MACRS 20 yrs	Book Additions: SJ 65MW	91.85	116.06	116.06		715.42
389	MACRS 20 yrs	Book Additions: SJ All Common	72.90	151.54	148.61		702.86
390	MACRS 20 yrs	Book Additions: SJ Total Plant	-	-	-		-
391	MACRS 15 yrs	Book Additions: PV 1&2	169.80	1,591.31	2,480.07		4,565.34
392	MACRS 15 yrs	Book Additions: PV 1&2 Outages	-	-	-		-
393	MACRS 15 yrs	Book Additions: PV3 Production	167.22	129.60	121.36		963.28
394	MACRS 15 yrs	Book Additions: PV3 Outages	-	-	-		-
395	MACRS 15 yrs	Book Additions: PV Total Plant excl Common	-	-	-		-
396	MACRS 15 yrs	Book Additions: PV Common	175.39	144.86	2,603.14		3,482.47
397	MACRS 15 yrs	Book Additions: PV Total Plant	-	-	-		-
398	MACRS 5 yrs	Book Additions: Renewables	-	-	-		-
399	MACRS 15 yrs	Book Additions: Transmission/excluding PV	3,729.03	3,966.68	11,344.37		36,889.34
400	MACRS 15 yrs	Book Additions: PV1&2 Transmission	5.72	40.05	61.66		120.18
401	MACRS 15 yrs	Book Additions: PV3 Transmission	5.11	5.16	5.16		32.01
402	MACRS 15 yrs	Book Additions: PV Common Transmission	5.62	5.80	64.50		93.41
403	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS	2,134.16	2,658.51	7,390.10		17,697.40
404	MACRS 20 yrs	Book Additions: Incremental Gas & Bart	-	-	-		-
405	MACRS 5 yrs	Book Additions: Incremental Renewables	-	-	-		-
406	MACRS 15 yrs	Book Additions: Incremental Transmission	-	-	-		-
407	MACRS 20 yrs	Book Additions: Incremental Distribution	-	-	-		-
408	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1	-	-	-		-
409	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2	-	-	-		-
410	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3	-	-	-		-
411	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4	-	-	-		-
412	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5	-	-	-		-

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6							
7							
8	Function		Calculated from Net Book Additions less AFUDC	Oct-18	Nov-18	Dec-18	2018
413	MACRS 20 yrs		Book Additions: Misc Incremental Adj 6	-	-	-	-
414	MACRS 20 yrs		Book Additions: Misc Incremental Adj 7	-	-	-	-
415	MACRS 15 yrs		Book Additions: Core/(gas/coal/other)	3,563.97	4,345.24	4,816.07	28,332.32
416	MACRS 15 yrs		Book Additions: Core/Outages	-	-	-	-
417	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	211.35	293.58	448.23	1,554.73
418	MACRS 5 yrs		Book Additions: PV 1&2 G&I	11.13	77.92	119.97	233.82
419	MACRS 5 yrs		Book Additions: PV3 G&I	9.95	10.04	10.04	62.27
420	MACRS 5 yrs		Book Additions: PV Common G&I	10.93	11.29	125.50	181.74
421	MACRS 20 yrs		Book Additions: Distribution- Station Equip (362)	232.07	279.43	1,733.47	2,845.71
422	MACRS 20 yrs		Book Additions: AMS Distribution and G&I	-	-	-	-
423	MACRS 5 yrs		Book Additions: Plant Held for Future Use	-	-	-	-
424	MACRS 5 yrs		Book Additions: Other Plant	-	-	-	-
425	MACRS 20 yrs		-	-	-	-	-
426	MACRS 20 yrs		-	-	-	-	-
427	MACRS 20 yrs		-	-	-	-	-
428	MACRS 20 yrs		-	-	-	-	-
429	MACRS 20 yrs		-	-	-	-	-
430	MACRS 5 yrs		Book Additions: Non Utility Plant	-	-	-	-
431	MACRS 20 yrs		-	-	-	-	-
432	MACRS 20 yrs		Book Additions: Acquisition Adjustments	-	-	-	-
433	MACRS 20 yrs		-	-	-	-	-
434	MACRS 20 yrs		-	-	-	-	-
435	MACRS 20 yrs		-	-	-	-	-
436	MACRS 20 yrs		-	-	-	-	-
437	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV1	961.04	972.73	1,258.59	3,960.93
438	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV2	348.27	363.02	392.51	3,188.46
439	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV3	58.15	412.81	400.66	1,484.19
440	MACRS 5 yrs		Total Nuclear Fuel-Payments (Purchases): PV Common	899.33	926.78	980.22	5,233.76
441	MACRS 5 yrs		Book Additions: Nuclear Fuel	-	-	-	-
442			Total Tax Depreciation On 2018 Clearings	13,200.89	16,663.87	34,827.45	114,864.37
443			check total				(0.00)
444							
445							
446							
447							
448							
449	MACRS 20 yrs	Generation	Book Additions: SJ U1	24.00	(127.42)	(81.71)	131.81
450	MACRS 20 yrs	Generation	Book Additions: SJ U1 Outages	-	-	-	-
451	MACRS 20 yrs	Generation	Book Additions: SJ U2	(0.12)	(0.12)	(0.12)	(1.47)
452	MACRS 20 yrs	Generation	Book Additions: SJ U2 Outages	-	-	-	-
453	MACRS 20 yrs	Generation	Book Additions: SJ U3	0.26	0.26	0.26	3.08
454	MACRS 20 yrs	Generation	Book Additions: SJ U3 Outages	-	-	-	-
455	MACRS 20 yrs	Generation	Book Additions: SJ U4	135.41	61.21	61.21	1,036.37
456	MACRS 20 yrs	Generation	Book Additions: SJ U4 Outages	-	-	-	-
457	MACRS 20 yrs	132 mW Generat	Book Additions: SJ 132MW	206.19	255.35	255.35	1,688.77
458	MACRS 20 yrs	65 mW Generat	Book Additions: SJ 65MW	129.86	154.07	154.07	1,171.58
459	MACRS 20 yrs	Generation	Book Additions: SJ All Common	134.43	213.07	210.14	1,441.26
460	MACRS 20 yrs		Book Additions: SJ Total Plant	-	-	-	-
461	MACRS 15 yrs	Generation	Book Additions: PV 1&2	248.43	1,669.94	2,558.70	5,508.88
462	MACRS 15 yrs	Generation	Book Additions: PV 1&2 Outages	-	-	-	-

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7							
8	Function		Calculated from Net Book Additions less AFUDC	Oct-18	Nov-18	Dec-18	2018
463	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Production	176.92	139.30	131.06	1,079.69
464	MACRS 15 yrs	PV3 generation	Book Additions: PV3 Outages	-	-	-	-
465	MACRS 15 yrs		Book Additions: PV Total Plant excl Common	-	-	-	-
466	MACRS 15 yrs	PV Com Gen	Book Additions: PV Common	304.03	273.50	2,731.78	5,026.15
467	MACRS 15 yrs		Book Additions: PV Total Plant	-	-	-	-
468	MACRS 5 yrs	Renewable gen	Book Additions: Renewables	8.78	8.78	8.78	105.38
469	MACRS 15 yrs	Transmission	Book Additions: Transmission/excluding PV	4,368.91	4,606.57	11,984.26	44,567.97
470	MACRS 15 yrs	Transmission	Book Additions: PV1&2 Transmission	7.19	41.52	63.13	137.77
471	MACRS 15 yrs	PV3 transmissio	Book Additions: PV3 Transmission	5.47	5.52	5.52	36.27
472	MACRS 15 yrs	PV Com Trans	Book Additions: PV Common Transmission	8.49	8.67	67.37	127.81
473	MACRS 20 yrs	Distribution	Book Additions: Distribution/excl. Renewables, 362, AMS	2,414.00	2,938.35	7,669.95	21,055.51
474	MACRS 20 yrs	Generation	Book Additions: Incremental Gas & Bart	-	-	-	-
475	MACRS 5 yrs	Renewable gen	Book Additions: Incremental Renewables	-	-	-	-
476	MACRS 15 yrs	Transmission	Book Additions: Incremental Transmission	-	-	-	-
477	MACRS 20 yrs	Distribution	Book Additions: Incremental Distribution	-	-	-	-
478	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 1	1.41	1.41	1.41	16.93
479	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 2	-	-	-	-
480	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	-	-	-	-
481	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 4	-	-	-	-
482	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 5	-	-	-	-
483	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 6	-	-	-	-
484	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 7	-	-	-	-
485	MACRS 15 yrs	Generation	Book Additions: Core/(gas/coal/other)	3,823.91	4,605.19	5,076.02	31,451.64
486	MACRS 15 yrs	Generation	Book Additions: Core/Outages	-	-	-	-
487	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	287.69	369.93	524.57	2,470.89
488	MACRS 5 yrs	General	Book Additions: PV 1&2 G&I	18.11	84.90	126.95	317.58
489	MACRS 5 yrs	General	Book Additions: PV3 G&I	11.47	11.56	11.56	80.57
490	MACRS 5 yrs	General	Book Additions: PV Common G&I	23.27	23.63	137.83	329.79
491	MACRS 20 yrs	Distribution	Book Additions: Distribution- Station Equip (362)	279.77	327.13	1,781.17	3,418.07
492	MACRS 20 yrs	Distribution	Book Additions: AMS Distribution and G&I	-	-	-	-
493	MACRS 5 yrs	General	Book Additions: Plant Held for Future Use	-	-	-	-
494	MACRS 5 yrs	General	Book Additions: Other Plant	-	-	-	-
495	MACRS 20 yrs		-	-	-	-	-
496	MACRS 20 yrs		-	-	-	-	-
497	MACRS 20 yrs		-	-	-	-	-
498	MACRS 20 yrs		-	-	-	-	-
499	MACRS 20 yrs		-	-	-	-	-
500	MACRS 5 yrs	General	Book Additions: Non Utility Plant	-	-	-	-
501	MACRS 20 yrs		-	-	-	-	-
502	MACRS 20 yrs	Generation	Book Additions: Acquisition Adjustments	-	-	-	-
503	MACRS 20 yrs		-	-	-	-	-
504	MACRS 20 yrs		-	-	-	-	-
505	MACRS 20 yrs		-	-	-	-	-
506	MACRS 20 yrs		-	-	-	-	-
507	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV1	1,119.36	1,131.05	1,416.91	5,860.80
508	MACRS 5 yrs	Nuc Fuel 1&2	Total Nuclear Fuel-Payments (Purchases): PV2	497.27	512.02	541.51	4,976.48
509	MACRS 5 yrs	Nuc Fuel 3	Total Nuclear Fuel-Payments (Purchases): PV3	183.18	537.84	525.70	2,984.65
510	MACRS 5 yrs	PV Com NF	Total Nuclear Fuel-Payments (Purchases): PV Common	1,039.11	1,066.56	1,120.00	6,911.10
511			-	-	-	-	-
512			-	-	-	-	-

	A	B	C	BN	BO	BP	BQ
1	Public Service Company of New Mexico						
2	NMPRC Case No. 16-00276-UT						
3	PNM Exhibit MFH-5						
4	TD-7 PNM Tax Depreciation Calculation by Month						
5	Hyperlink to Lead Sheet						
6							
7							
8	Function		Calculated from Net Book Additions less AFUDC	Oct-18	Nov-18	Dec-18	2018
513				-	-	-	-
514	Renewable generation	Adjust Renewables for expected ITC basis difference		(1.32)	(1.32)	(1.32)	(15.81)
515	Generation	PV2 lease Acquisition adjustment in other rate base		-	-	-	-
516	Generation			-	-	-	-
517	Generation	Add corrected depr on PV2 acquisition (, recoverable portion, no Bonus)		581.54	581.54	581.54	6,978.43
518							
519							
520							
521				-	-	-	-
522			Total Tax Depreciation On 2016-2018 Clearings	16,037.02	19,500.00	37,663.58	148,897.95
523			check total	(1.32)	(1.32)	(1.32)	(15.81)
524			check total				(0.00)
525							
526							
527			Depr on 2016-2018 additions - NO BONUS	7,220.19	7,758.89	9,878.64	78,036.10
528			Incremental Bonus	8,816.83	11,741.11	27,784.94	70,861.85

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Public Service Company of New Mexico												
2	NMPRC Case No. 16-00276-UT												
3	PNM Exhibit MFH-5												
4	TD-8 Corporate Retirements												
5	Hyperlink to Lead Sheet												
6													
7							FY16	FY16	FY16	FY16	FY16	FY16	FY16
8							Jan	Feb	Mar	Apr	May	Jun	Jul
9	101000~AC	Plant in Service	PlantAccount	PlantAccount	CORP_A	CORP_AND_OTHER = Corporate and	0	0	0	0	0	0	-

	A	B	C	D	E	F	N	O	P	Q	R	S
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-8 Corporate Retirements											
5	Hyperlink to Lead Sheet											
6												
7							FY16	FY16	FY16	FY16	FY16	FY16
8							Aug	Sep	Oct	Nov	Dec	YearTotal
9	101000~AC	Plant in Service	PlantAccount	PlantAccount	CORP_A	CORP_AND_OTHER = Corporate and	-	-	-	-	(111,654.72)	(111,654.72)

	A	B	C	D	E	F	T	U	V	W	X	Y	Z
1	Public Service Company of New Mexico												
2	NMPRC Case No. 16-00276-UT												
3	PNM Exhibit MFH-5												
4	TD-8 Corporate Retirements												
5	Hyperlink to Lead Sheet												
6													
7							FY17	FY17	FY17	FY17	FY17	FY17	FY17
8							Jan	Feb	Mar	Apr	May	Jun	Jul
9	101000~AC	Plant in Service	PlantAccount	PlantAccount	CORP. A	CORP. AND OTHER = Corporate and	-	-	-	-	-	(20,060.65)	-

	A	B	C	D	E	F	AA	AB	AC	AD	AE	AF
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-8 Corporate Retirements											
5	Hyperlink to Lead Sheet											
6												
7							FY17	FY17	FY17	FY17	FY17	FY17
8							Aug	Sep	Oct	Nov	Dec	YearTotal
9	101000~AC	Plant in Service	PlantAccount	PlantAccount	CORP A	CORP AND OTHER = Corporate and	-	-	-	-	(20,060.65)	(40,121.30)

	A	B	C	D	E	F	AG	AH	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico												
2	NMPRC Case No. 16-00276-UT												
3	PNM Exhibit MFH-5												
4	TD-8 Corporate Retirements												
5	Hyperlink to Lead Sheet												
6													
7							FY18	FY18	FY18	FY18	FY18	FY18	FY18
8							Jan	Feb	Mar	Apr	May	Jun	Jul
9	101000~AC	Plant in Service	PlantAccount	PlantAccount	CORP_A	CORP_AND_OTHER = Corporate and	-	-	-	-	-	(523,761.83)	-

	A	B	C	D	E	F	AN	AO	AP	AQ	AR	AS
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-8 Corporate Retirements											
5	Hyperlink to Lead Sheet											
6												
7												
8							FY18	FY18	FY18	FY18	FY18	FY18
							Aug	Sep	Oct	Nov	Dec	YearTotal
9	101000~AC	Plant in Service	PlantAccount	PlantAccount	CORP. A	CORP. AND OTHER = Corporate and	-	-	-	-	(523,761.83)	(1,047,523.65)

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	NMPRC Case No. 16-00276-UT										
3	PNM Exhibit MFH-5										
4	TD-9 Corporate Net Book Additions										
5	Hyperlink to Lead Sheet										
6											
7											
8	BOOK ADDITIONS 2016 Q2 REF	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
9	Book Additions: SJ U1	-	-	-	-	-	-	-	-	-	-
10	Book Additions: SJ U1 Outages	-	-	-	-	-	-	-	-	-	-
11	Book Additions: SJ U2	-	-	-	-	-	-	-	-	-	-
12	Book Additions: SJ U2 Outages	-	-	-	-	-	-	-	-	-	-
13	Book Additions: SJ U3	-	-	-	-	-	-	-	-	-	-
14	Book Additions: SJ U3 Outages	-	-	-	-	-	-	-	-	-	-
15	Book Additions: SJ U4	-	-	-	-	-	-	-	-	-	-
16	Book Additions: SJ U4 Outages	-	-	-	-	-	-	-	-	-	-
17	Book Additions: SJ All Common	-	-	-	-	-	-	-	-	-	-
18	Book Additions: SJ Total Plant	-	-	-	-	-	-	-	-	-	-
19	Book Additions: PV 1&2	-	-	-	-	-	-	-	-	-	-
20	Book Additions: PV 1&2 Outages	-	-	-	-	-	-	-	-	-	-
21	Book Additions: PV3 Production	-	-	-	-	-	-	-	-	-	-
22	Book Additions: PV3 Outages	-	-	-	-	-	-	-	-	-	-
23	Book Additions: PV Total Plant excl Common	-	-	-	-	-	-	-	-	-	-
24	Book Additions: PV Common	-	-	-	-	-	-	-	-	-	-
25	Book Additions: PV Total Plant	-	-	-	-	-	-	-	-	-	-
26	Book Additions: Renewables	-	-	-	-	-	-	-	-	-	-
27	Book Additions: Transmission/excluding PV	-	-	-	-	-	-	-	-	-	-
28	Book Additions: PV1&2 Transmission	-	-	-	-	-	-	-	-	-	-
29	Book Additions: PV3 Transmission	-	-	-	-	-	-	-	-	-	-
30	Book Additions: PV Common Transmission	-	-	-	-	-	-	-	-	-	-
31	Book Additions: Distribution/excl. Renewables, 362, AMS	-	-	-	-	-	-	-	-	-	-
32	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-	-
33	Book Additions: Incremental Renewables	-	-	-	-	-	-	-	-	-	-
34	Book Additions: Incremental Transmission	-	-	-	-	-	-	-	-	-	-
35	Book Additions: Incremental Distribution	-	-	-	-	-	-	-	-	-	-
36	Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-	-
37	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-	-
38	Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-	87.04	33.66	123.42	220.88
39	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-	-
40	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-	-
41	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-	-
42	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-	-
43	Book Additions: Core/(gas/coal/other)	-	-	-	-	-	-	-	-	-	-
44	Book Additions: Core/Outages	-	-	-	-	-	-	-	-	-	-
45	Book Additions: G&I Direct/ excl. renewables, PV, AMS	(323.17)	3,053.31	2,088.21	1,812.38	488.79	170.98	2,048.58	1,266.34	1,274.38	964.22
46	Book Additions: PV 1&2 G&I	-	-	-	-	-	-	-	-	-	-
47	Book Additions: PV3 G&I	-	-	-	-	-	-	-	-	-	-
48	Book Additions: PV Common G&I	-	-	-	-	-	-	-	-	-	-
49	Book Additions: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-	-	-
50	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-	-
51	Book Additions: Plant Held for Future Use	-	-	-	-	-	-	-	-	-	-
52	Book Additions: Other Plant	-	-	-	-	-	-	-	-	-	-
53	Book Additions: Non Utility Plant	-	-	-	-	-	-	-	-	-	-
54	Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-	-	-	-	-	-	-
55	Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-	-	-	-	-	-	-
56	Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-	-	-	-	-	-	-
57	Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-	-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	NMPRC Case No. 16-00276-UT										
3	PNM Exhibit MFH-5										
4	TD-9 Corporate Net Book Additions										
5	Hyperlink to Lead Sheet										
6											
7											
8	BOOK ADDITIONS 2016 Q2 REF	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16
58	Total Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-	-	-	-	-	-	-
59	Total Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-	-	-	-	-	-	-
60	Total Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-	-	-	-	-	-	-
61	Total Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-	-	-	-	-	-	-
62	Book Additions: Nuclear Fuel	-	-	-	-	-	-	-	-	-	-
63	Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	(323.17)	3,053.31	2,088.21	1,812.38	488.79	170.98	2,135.62	1,300.00	1,397.80	1,185.10

	A	L	M	N	O	P	Q	R	S	T
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-9 Corporate Net Book Additions									
5	Hyperlink to Lead Sheet									
6										
7										
8	BOOK ADDITIONS 2016 Q2 REF	Nov-16	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
9	Book Additions: SJ U1	-	-	-	-	-	-	-	-	-
10	Book Additions: SJ U1 Outages	-	-	-	-	-	-	-	-	-
11	Book Additions: SJ U2	-	-	-	-	-	-	-	-	-
12	Book Additions: SJ U2 Outages	-	-	-	-	-	-	-	-	-
13	Book Additions: SJ U3	-	-	-	-	-	-	-	-	-
14	Book Additions: SJ U3 Outages	-	-	-	-	-	-	-	-	-
15	Book Additions: SJ U4	-	-	-	-	-	-	-	-	-
16	Book Additions: SJ U4 Outages	-	-	-	-	-	-	-	-	-
17	Book Additions: SJ All Common	-	-	-	-	-	-	-	-	-
18	Book Additions: SJ Total Plant	-	-	-	-	-	-	-	-	-
19	Book Additions: PV 1&2	-	-	-	-	-	-	-	-	-
20	Book Additions: PV 1&2 Outages	-	-	-	-	-	-	-	-	-
21	Book Additions: PV3 Production	-	-	-	-	-	-	-	-	-
22	Book Additions: PV3 Outages	-	-	-	-	-	-	-	-	-
23	Book Additions: PV Total Plant excl Common	-	-	-	-	-	-	-	-	-
24	Book Additions: PV Common	-	-	-	-	-	-	-	-	-
25	Book Additions: PV Total Plant	-	-	-	-	-	-	-	-	-
26	Book Additions: Renewables	-	-	-	-	-	-	-	-	-
27	Book Additions: Transmission/excluding PV	-	-	-	-	-	-	-	-	-
28	Book Additions: PV1&2 Transmission	-	-	-	-	-	-	-	-	-
29	Book Additions: PV3 Transmission	-	-	-	-	-	-	-	-	-
30	Book Additions: PV Common Transmission	-	-	-	-	-	-	-	-	-
31	Book Additions: Distribution/excl. Renewables, 362, AMS	-	-	-	-	-	-	-	-	-
32	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-
33	Book Additions: Incremental Renewables	-	-	-	-	-	-	-	-	-
34	Book Additions: Incremental Transmission	-	-	-	-	-	-	-	-	-
35	Book Additions: Incremental Distribution	-	-	-	-	-	-	-	-	-
36	Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-
37	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-
38	Book Additions: Misc Incremental Adj 3	345.51	466.94	1,277.44	64.77	-	-	-	-	-
39	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-
40	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-
41	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-
42	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-
43	Book Additions: Core/(gas/coal/other)	-	-	-	-	-	-	-	-	-
44	Book Additions: Core/Outages	-	-	-	-	-	-	-	-	-
45	Book Additions: G&I Direct/ excl. renewables, PV, AMS	73.50	5,880.61	18,798.13	29,788.67	-	4,476.11	272.29	5,569.37	2,616.50
46	Book Additions: PV 1&2 G&I	-	-	-	-	-	-	-	-	-
47	Book Additions: PV3 G&I	-	-	-	-	-	-	-	-	-
48	Book Additions: PV Common G&I	-	-	-	-	-	-	-	-	-
49	Book Additions: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-	-
50	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-
51	Book Additions: Plant Held for Future Use	-	-	-	-	-	-	-	-	-
52	Book Additions: Other Plant	-	-	-	-	-	-	-	-	-
53	Book Additions: Non Utility Plant	-	-	-	-	-	-	-	-	-
54	Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-	-	-	-	-	-
55	Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-	-	-	-	-	-
56	Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-	-	-	-	-	-
57	Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-	-	-	-	-	-

	A	L	M	N	O	P	Q	R	S	T
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-9 Corporate Net Book Additions									
5	Hyperlink to Lead Sheet									
6										
7										
8	BOOK ADDITIONS 2016 Q2 REF	Nov-16	Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
58	Total Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-	-	-	-	-	-
59	Total Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-	-	-	-	-	-
60	Total Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-	-	-	-	-	-
61	Total Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-	-	-	-	-	-
62	Book Additions: Nuclear Fuel	-	-	-	-	-	-	-	-	-
63	Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	419.00	6,347.55	20,075.58	29,853.44	-	4,476.11	272.29	5,569.37	2,616.50

	A	U	V	W	X	Y
1	Public Service Company of New Mexico					
2	NMPRC Case No. 16-00276-UT					
3	PNM Exhibit MFH-5					
4	TD-9 Corporate Net Book Additions					
5	Hyperlink to Lead Sheet					
6						
7						
8	BOOK ADDITIONS 2016 Q2 REF	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17
9	Book Additions: SJ U1	-	-	-	-	-
10	Book Additions: SJ U1 Outages	-	-	-	-	-
11	Book Additions: SJ U2	-	-	-	-	-
12	Book Additions: SJ U2 Outages	-	-	-	-	-
13	Book Additions: SJ U3	-	-	-	-	-
14	Book Additions: SJ U3 Outages	-	-	-	-	-
15	Book Additions: SJ U4	-	-	-	-	-
16	Book Additions: SJ U4 Outages	-	-	-	-	-
17	Book Additions: SJ All Common	-	-	-	-	-
18	Book Additions: SJ Total Plant	-	-	-	-	-
19	Book Additions: PV 1&2	-	-	-	-	-
20	Book Additions: PV 1&2 Outages	-	-	-	-	-
21	Book Additions: PV3 Production	-	-	-	-	-
22	Book Additions PV3 Outages	-	-	-	-	-
23	Book Additions: PV Total Plant excl Common	-	-	-	-	-
24	Book Additions: PV Common	-	-	-	-	-
25	Book Additions: PV Total Plant	-	-	-	-	-
26	Book Additions: Renewables	-	-	-	-	-
27	Book Additions: Transmission/excluding PV	-	-	-	-	-
28	Book Additions: PV1&2 Transmission	-	-	-	-	-
29	Book Additions: PV3 Transmission	-	-	-	-	-
30	Book Additions: PV Common Transmission	-	-	-	-	-
31	Book Additions: Distribution/excl. Renewables, 362, AMS	-	-	-	-	-
32	Book Additions: Incremental Gas & Bart	-	-	-	-	-
33	Book Additions: Incremental Renewables	-	-	-	-	-
34	Book Additions: Incremental Transmission	-	-	-	-	-
35	Book Additions: Incremental Distribution	-	-	-	-	-
36	Book Additions: Misc Incremental Adj 1	-	-	-	-	-
37	Book Additions: Misc Incremental Adj 2	-	-	-	-	-
38	Book Additions: Misc Incremental Adj 3	23.41	16.95	55.42	-	44.45
39	Book Additions: Misc Incremental Adj 4	-	-	-	-	-
40	Book Additions: Misc Incremental Adj 5	-	-	-	-	-
41	Book Additions: Misc Incremental Adj 6	-	-	-	-	-
42	Book Additions: Misc Incremental Adj 7	-	-	-	-	-
43	Book Additions: Core/(gas/coal/other)	-	-	-	-	-
44	Book Additions: Core/Outages	-	-	-	-	-
45	Book Additions: G&I Direct/ excl. renewables, PV, AMS	484.27	1,076.46	1,541.92	-	-
46	Book Additions: PV 1&2 G&I	-	-	-	-	-
47	Book Additions: PV3 G&I	-	-	-	-	-
48	Book Additions: PV Common G&I	-	-	-	-	-
49	Book Additions: Distribution- Station Equip (362)	-	-	-	-	-
50	Book Additions: AMS Distribution and G&I	-	-	-	-	-
51	Book Additions: Plant Held for Future Use	-	-	-	-	-
52	Book Additions: Other Plant	-	-	-	-	-
53	Book Additions: Non Utility Plant	-	-	-	-	-
54	Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-	-
55	Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-	-
56	Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-	-
57	Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-	-

	A	U	V	W	X	Y
1	Public Service Company of New Mexico					
2	NMPRC Case No. 16-00276-UT					
3	PNM Exhibit MFH-5					
4	TD-9 Corporate Net Book Additions					
5	Hyperlink to Lead Sheet					
6						
7						
8	BOOK ADDITIONS 2016 Q2 REF	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17
58	Total Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-	-
59	Total Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-	-
60	Total Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-	-
61	Total Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-	-
62	Book Additions: Nuclear Fuel	-	-	-	-	-
63	Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	507.68	1,093.41	1,597.34	-	44.45

	A	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-9 Corporate Net Book Additions											
5	Hyperlink to Lead Sheet											
6												
7												
8	BOOK ADDITIONS 2016 Q2 REF	Dec-17	2017	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
9	Book Additions: SJ U1	-	-	-	-	-	-	-	-	-	-	-
10	Book Additions: SJ U1 Outages	-	-	-	-	-	-	-	-	-	-	-
11	Book Additions: SJ U2	-	-	-	-	-	-	-	-	-	-	-
12	Book Additions: SJ U2 Outages	-	-	-	-	-	-	-	-	-	-	-
13	Book Additions: SJ U3	-	-	-	-	-	-	-	-	-	-	-
14	Book Additions: SJ U3 Outages	-	-	-	-	-	-	-	-	-	-	-
15	Book Additions: SJ U4	-	-	-	-	-	-	-	-	-	-	-
16	Book Additions: SJ U4 Outages	-	-	-	-	-	-	-	-	-	-	-
17	Book Additions: SJ All Common	-	-	-	-	-	-	-	-	-	-	-
18	Book Additions: SJ Total Plant	-	-	-	-	-	-	-	-	-	-	-
19	Book Additions: PV 1&2	-	-	-	-	-	-	-	-	-	-	-
20	Book Additions: PV 1&2 Outages	-	-	-	-	-	-	-	-	-	-	-
21	Book Additions: PV3 Production	-	-	-	-	-	-	-	-	-	-	-
22	Book Additions PV3 Outages	-	-	-	-	-	-	-	-	-	-	-
23	Book Additions: PV Total Plant excl Common	-	-	-	-	-	-	-	-	-	-	-
24	Book Additions: PV Common	-	-	-	-	-	-	-	-	-	-	-
25	Book Additions: PV Total Plant	-	-	-	-	-	-	-	-	-	-	-
26	Book Additions: Renewables	-	-	-	-	-	-	-	-	-	-	-
27	Book Additions: Transmission/excluding PV	-	-	-	-	-	-	-	-	-	-	-
28	Book Additions: PV1&2 Transmission	-	-	-	-	-	-	-	-	-	-	-
29	Book Additions: PV3 Transmission	-	-	-	-	-	-	-	-	-	-	-
30	Book Additions: PV Common Transmission	-	-	-	-	-	-	-	-	-	-	-
31	Book Additions: Distribution/excl. Renewables, 362, AMS	-	-	-	-	-	-	-	-	-	-	-
32	Book Additions: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-	-	-
33	Book Additions: Incremental Renewables	-	-	-	-	-	-	-	-	-	-	-
34	Book Additions: Incremental Transmission	-	-	-	-	-	-	-	-	-	-	-
35	Book Additions: Incremental Distribution	-	-	-	-	-	-	-	-	-	-	-
36	Book Additions: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-	-	-
37	Book Additions: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-	-	-
38	Book Additions: Misc Incremental Adj 3	271.90	476.90	-	-	-	-	-	-	-	-	-
39	Book Additions: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-	-	-
40	Book Additions: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-	-	-
41	Book Additions: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-	-	-
42	Book Additions: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-	-	-
43	Book Additions: Core/(gas/coal/other)	-	-	-	-	-	-	-	-	-	-	-
44	Book Additions: Core/Outages	-	-	-	-	-	-	-	-	-	-	-
45	Book Additions: G&I Direct/ excl. renewables, PV, AMS	8,616.89	54,442.47	-	-	-	401.46	-	2,785.84	-	-	309.85
46	Book Additions: PV 1&2 G&I	-	-	-	-	-	-	-	-	-	-	-
47	Book Additions: PV3 G&I	-	-	-	-	-	-	-	-	-	-	-
48	Book Additions: PV Common G&I	-	-	-	-	-	-	-	-	-	-	-
49	Book Additions: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-	-	-	-
50	Book Additions: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-	-	-
51	Book Additions: Plant Held for Future Use	-	-	-	-	-	-	-	-	-	-	-
52	Book Additions: Other Plant	-	-	-	-	-	-	-	-	-	-	-
53	Book Additions: Non Utility Plant	-	-	-	-	-	-	-	-	-	-	-
54	Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-	-	-	-	-	-	-	-
55	Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-	-	-	-	-	-	-	-
56	Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-	-	-	-	-	-	-	-
57	Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-	-	-	-	-	-	-	-

	A	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-9 Corporate Net Book Additions											
5	Hyperlink to Lead Sheet											
6												
7												
8	BOOK ADDITIONS 2016 Q2 REF	Dec-17	2017	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18
58	Total Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-	-	-	-	-	-	-	-
59	Total Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-	-	-	-	-	-	-	-
60	Total Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-	-	-	-	-	-	-	-
61	Total Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-	-	-	-	-	-	-	-
62	Book Additions: Nuclear Fuel	-	-	-	-	-	-	-	-	-	-	-
63	Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	8,888.79	54,919.37	-	-	-	401.46	-	2,785.84	-	-	309.85

	A	AK	AL	AM	AN
1	Public Service Company of New Mexico				
2	NMPRC Case No. 16-00276-UT				
3	PNM Exhibit MFH-5				
4	TD-9 Corporate Net Book Additions				
5	Hyperlink to Lead Sheet				
6					
7					
8	BOOK ADDITIONS 2016 Q2 REF	Oct-18	Nov-18	Dec-18	2018
9	Book Additions: SJ U1	-	-	-	-
10	Book Additions: SJ U1 Outages	-	-	-	-
11	Book Additions: SJ U2	-	-	-	-
12	Book Additions: SJ U2 Outages	-	-	-	-
13	Book Additions: SJ U3	-	-	-	-
14	Book Additions: SJ U3 Outages	-	-	-	-
15	Book Additions: SJ U4	-	-	-	-
16	Book Additions: SJ U4 Outages	-	-	-	-
17	Book Additions: SJ All Common	-	-	-	-
18	Book Additions: SJ Total Plant	-	-	-	-
19	Book Additions: PV 1&2	-	-	-	-
20	Book Additions: PV 1&2 Outages	-	-	-	-
21	Book Additions: PV3 Production	-	-	-	-
22	Book Additions PV3 Outages	-	-	-	-
23	Book Additions: PV Total Plant excl Common	-	-	-	-
24	Book Additions: PV Common	-	-	-	-
25	Book Additions: PV Total Plant	-	-	-	-
26	Book Additions: Renewables	-	-	-	-
27	Book Additions: Transmission/excluding PV	-	-	-	-
28	Book Additions: PV1&2 Transmission	-	-	-	-
29	Book Additions: PV3 Transmission	-	-	-	-
30	Book Additions: PV Common Transmission	-	-	-	-
31	Book Additions: Distribution/excl. Renewables, 362, AMS	-	-	-	-
32	Book Additions: Incremental Gas & Bart	-	-	-	-
33	Book Additions: Incremental Renewables	-	-	-	-
34	Book Additions: Incremental Transmission	-	-	-	-
35	Book Additions: Incremental Distribution	-	-	-	-
36	Book Additions: Misc Incremental Adj 1	-	-	-	-
37	Book Additions: Misc Incremental Adj 2	-	-	-	-
38	Book Additions: Misc Incremental Adj 3	-	-	-	-
39	Book Additions: Misc Incremental Adj 4	-	-	-	-
40	Book Additions: Misc Incremental Adj 5	-	-	-	-
41	Book Additions: Misc Incremental Adj 6	-	-	-	-
42	Book Additions: Misc Incremental Adj 7	-	-	-	-
43	Book Additions: Core/(gas/coal/other)	-	-	-	-
44	Book Additions: Core/Outages	-	-	-	-
45	Book Additions: G&I Direct/ excl. renewables, PV, AMS	\$0.35	-	7,916.13	11,463.63
46	Book Additions: PV 1&2 G&I	-	-	-	-
47	Book Additions: PV3 G&I	-	-	-	-
48	Book Additions: PV Common G&I	-	-	-	-
49	Book Additions: Distribution- Station Equip (362)	-	-	-	-
50	Book Additions: AMS Distribution and G&I	-	-	-	-
51	Book Additions: Plant Held for Future Use	-	-	-	-
52	Book Additions: Other Plant	-	-	-	-
53	Book Additions: Non Utility Plant	-	-	-	-
54	Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-
55	Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-
56	Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-
57	Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-

	A	AK	AL	AM	AN
1	Public Service Company of New Mexico				
2	NMPRC Case No. 16-00276-UT				
3	PNM Exhibit MFH-5				
4	TD-9 Corporate Net Book Additions				
5	Hyperlink to Lead Sheet				
6					
7					
8	BOOK ADDITIONS 2016 Q2 REF	Oct-18	Nov-18	Dec-18	2018
58	Total Nuclear Fuel-Payments (Purchases): PV1	-	-	-	-
59	Total Nuclear Fuel-Payments (Purchases): PV2	-	-	-	-
60	Total Nuclear Fuel-Payments (Purchases): PV3	-	-	-	-
61	Total Nuclear Fuel-Payments (Purchases): PV Common	-	-	-	-
62	Book Additions: Nuclear Fuel	-	-	-	-
63	Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	50.35	-	7,916.13	11,463.63

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-10 Corporate AFUDC											
5	Hyperlink to Lead Sheet											
6												
7												
8		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
9	Total AFUDC, Debt & Equity: SJ U1	-	-	-	-	-	-	-	-	-	-	-
10	Total AFUDC, Debt & Equity: SJ U1 Outages	-	-	-	-	-	-	-	-	-	-	-
11	Total AFUDC, Debt & Equity: SJ U2	-	-	-	-	-	-	-	-	-	-	-
12	Total AFUDC, Debt & Equity: SJ U2 Outages	-	-	-	-	-	-	-	-	-	-	-
13	Total AFUDC, Debt & Equity: SJ U3	-	-	-	-	-	-	-	-	-	-	-
14	Total AFUDC, Debt & Equity: SJ U3 Outages	-	-	-	-	-	-	-	-	-	-	-
15	Total AFUDC, Debt & Equity: SJ U4	-	-	-	-	-	-	-	-	-	-	-
16	Total AFUDC, Debt & Equity: SJ U4 Outages	-	-	-	-	-	-	-	-	-	-	-
17	Total AFUDC, Debt & Equity: SJ All Common	-	-	-	-	-	-	-	-	-	-	-
18	Total AFUDC, Debt & Equity: Total SJ	-	-	-	-	-	-	-	-	-	-	-
19	Total AFUDC, Debt & Equity: PV 1&2	-	-	-	-	-	-	-	-	-	-	-
20	Total AFUDC, Debt & Equity: PV 1&2 Outages	-	-	-	-	-	-	-	-	-	-	-
21	Capitalized Interest: PV3 Production	-	-	-	-	-	-	-	-	-	-	-
22	Capitalized Interest: PV3 Outages	-	-	-	-	-	-	-	-	-	-	-
23	Total AFUDC, Debt & Equity: Total PV Plant excl Common	-	-	-	-	-	-	-	-	-	-	-
24	Total AFUDC, Debt & Equity: PV Common	-	-	-	-	-	-	-	-	-	-	-
25	Total AFUDC, Debt & Equity: Total PV Plant	-	-	-	-	-	-	-	-	-	-	-
26	Total AFUDC, Debt & Equity: Renewables	-	-	-	-	-	-	-	-	-	-	-
27	Total AFUDC, Debt & Equity: Transmission/excluding PV	-	-	-	-	-	-	-	-	-	-	-
28	Total AFUDC, Debt & Equity: PV3 Transmission	-	-	-	-	-	-	-	-	-	-	-
29	Total AFUDC: PV Common Transmission	-	-	-	-	-	-	-	-	-	-	-
30	Total AFUDC, Debt & Equity: Distribution/excl. Renewables, 362, AMS	-	-	-	-	-	-	-	-	-	-	-
31	Total AFUDC, Debt & Equity: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-	-	-
32	Total AFUDC, Debt & Equity: Incremental Renewables	-	-	-	-	-	-	-	-	-	-	-
33	Total AFUDC, Debt & Equity: Incremental Transmission	-	-	-	-	-	-	-	-	-	-	-
34	Total AFUDC, Debt & Equity: Incremental Distribution	-	-	-	-	-	-	-	-	-	-	-
35	Total AFUDC: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-	-	-
36	Total AFUDC: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-	-	-
37	Total AFUDC: Misc Incremental Adj 3	-	-	-	-	-	-	-	-	-	-	-
38	Total AFUDC: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-	-	-
39	Total AFUDC: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-	-	-
40	Total AFUDC: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-	-	-
41	Total AFUDC: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-	-	-
42	Total AFUDC, Debt & Equity: Core/(gas/coal/other)	-	-	-	-	-	-	-	-	-	-	-
43	Total AFUDC, Debt & Equity: Core/Outages	-	-	-	-	-	-	-	-	-	-	-
44	Total AFUDC, Debt & Equity: G&I Direct/ excl. renewables, PV, AMS	75.50	72.97	80.79	81.93	84.30	92.49	101.37	110.93	117.52	134.95	146.59
45	Total AFUDC: PV 1&2 G&I	-	-	-	-	-	-	-	-	-	-	-
46	Total AFUDC, Debt & Equity: PV3 G&I	-	-	-	-	-	-	-	-	-	-	-
47	Total AFUDC: PV Common G&I	-	-	-	-	-	-	-	-	-	-	-
48	Total AFUDC, Debt & Equity: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-	-	-	-
49	Total AFUDC, Debt & Equity: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-	-	-
50	Total AFUDC, Debt & Equity: Plant Held for Future Use	-	-	-	-	-	-	-	-	-	-	-
51	Total AFUDC, Debt & Equity: Other Plant	-	-	-	-	-	-	-	-	-	-	-
52	AFUDC Debt & Equity Misc 1	-	-	-	-	-	-	-	-	-	-	-
53	AFUDC Debt & Equity Misc 2	-	-	-	-	-	-	-	-	-	-	-
54	AFUDC Debt & Equity Misc 3	-	-	-	-	-	-	-	-	-	-	-
55	AFUDC Debt & Equity Misc 4	-	-	-	-	-	-	-	-	-	-	-
56	AFUDC Debt & Equity Misc 5	-	-	-	-	-	-	-	-	-	-	-
57	Total AFUDC, Debt & Equity: Non Utility Plant	-	-	-	-	-	-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-10 Corporate AFUDC											
5	Hyperlink to Lead Sheet											
6												
7												
8		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16
58	Total AFUDC, Debt & Equity: Nuclear Fuel: PV1	-	-	-	-	-	-	-	-	-	-	-
59	Total AFUDC, Debt & Equity: Nuclear Fuel: PV2	-	-	-	-	-	-	-	-	-	-	-
60	Total AFUDC, Debt & Equity: Nuclear Fuel: PV3	-	-	-	-	-	-	-	-	-	-	-
61	Total AFUDC, Debt & Equity: Nuclear Fuel: PV Common	-	-	-	-	-	-	-	-	-	-	-
62	Total AFUDC, Debt & Equity: Nuclear Fuel	-	-	-	-	-	-	-	-	-	-	-
63	Total AFUDC: Total Utility Plant In Service, Other Plant, and Nuclear Fuel	75.50	72.97	80.79	81.93	84.30	92.49	101.37	110.93	117.52	134.95	146.59

	A	M	N	O	P	Q	R	S	T	U	V	W
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-10 Corporate AFUDC											
5	Hyperlink to Lead Sheet											
6												
7												
8		Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17
9	Total AFUDC, Debt & Equity: SJ U1	-	-	-	-	-	-	-	-	-	-	-
10	Total AFUDC, Debt & Equity: SJ U1 Outages	-	-	-	-	-	-	-	-	-	-	-
11	Total AFUDC, Debt & Equity: SJ U2	-	-	-	-	-	-	-	-	-	-	-
12	Total AFUDC, Debt & Equity: SJ U2 Outages	-	-	-	-	-	-	-	-	-	-	-
13	Total AFUDC, Debt & Equity: SJ U3	-	-	-	-	-	-	-	-	-	-	-
14	Total AFUDC, Debt & Equity: SJ U3 Outages	-	-	-	-	-	-	-	-	-	-	-
15	Total AFUDC, Debt & Equity: SJ U4	-	-	-	-	-	-	-	-	-	-	-
16	Total AFUDC, Debt & Equity: SJ U4 Outages	-	-	-	-	-	-	-	-	-	-	-
17	Total AFUDC, Debt & Equity: SJ All Common	-	-	-	-	-	-	-	-	-	-	-
18	Total AFUDC, Debt & Equity: Total SJ	-	-	-	-	-	-	-	-	-	-	-
19	Total AFUDC, Debt & Equity: PV 1&2	-	-	-	-	-	-	-	-	-	-	-
20	Total AFUDC, Debt & Equity: PV 1&2 Outages	-	-	-	-	-	-	-	-	-	-	-
21	Capitalized Interest: PV3 Production	-	-	-	-	-	-	-	-	-	-	-
22	Capitalized Interest: PV3 Outages	-	-	-	-	-	-	-	-	-	-	-
23	Total AFUDC, Debt & Equity: Total PV Plant excl Common	-	-	-	-	-	-	-	-	-	-	-
24	Total AFUDC, Debt & Equity: PV Common	-	-	-	-	-	-	-	-	-	-	-
25	Total AFUDC, Debt & Equity: Total PV Plant	-	-	-	-	-	-	-	-	-	-	-
26	Total AFUDC, Debt & Equity: Renewables	-	-	-	-	-	-	-	-	-	-	-
27	Total AFUDC, Debt & Equity: Transmission/excluding PV	-	-	-	-	-	-	-	-	-	-	-
28	Total AFUDC, Debt & Equity: PV3 Transmission	-	-	-	-	-	-	-	-	-	-	-
29	Total AFUDC: PV Common Transmission	-	-	-	-	-	-	-	-	-	-	-
30	Total AFUDC, Debt & Equity: Distribution/excl. Renewables, 362, AMS	-	-	-	-	-	-	-	-	-	-	-
31	Total AFUDC, Debt & Equity: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-	-	-
32	Total AFUDC, Debt & Equity: Incremental Renewables	-	-	-	-	-	-	-	-	-	-	-
33	Total AFUDC, Debt & Equity: Incremental Transmission	-	-	-	-	-	-	-	-	-	-	-
34	Total AFUDC, Debt & Equity: Incremental Distribution	-	-	-	-	-	-	-	-	-	-	-
35	Total AFUDC: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-	-	-
36	Total AFUDC: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-	-	-
37	Total AFUDC: Misc Incremental Adj 3	-	-	-	-	-	-	-	-	-	-	-
38	Total AFUDC: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-	-	-
39	Total AFUDC: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-	-	-
40	Total AFUDC: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-	-	-
41	Total AFUDC: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-	-	-
42	Total AFUDC, Debt & Equity: Core/(gas/coal/other)	-	-	-	-	-	-	-	-	-	-	-
43	Total AFUDC, Debt & Equity: Core/Outages	-	-	-	-	-	-	-	-	-	-	-
44	Total AFUDC, Debt & Equity: G&I Direct/ excl. renewables, PV, AMS	169.08	1,268.42	138.78	17.43	30.79	25.73	41.62	29.95	27.74	32.34	31.44
45	Total AFUDC: PV 1&2 G&I	-	-	-	-	-	-	-	-	-	-	-
46	Total AFUDC, Debt & Equity: PV3 G&I	-	-	-	-	-	-	-	-	-	-	-
47	Total AFUDC: PV Common G&I	-	-	-	-	-	-	-	-	-	-	-
48	Total AFUDC, Debt & Equity: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-	-	-	-
49	Total AFUDC, Debt & Equity: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-	-	-
50	Total AFUDC, Debt & Equity: Plant Held for Future Use	-	-	-	-	-	-	-	-	-	-	-
51	Total AFUDC, Debt & Equity: Other Plant	-	-	-	-	-	-	-	-	-	-	-
52	AFUDC Debt & Equity Misc 1	-	-	-	-	-	-	-	-	-	-	-
53	AFUDC Debt & Equity Misc 2	-	-	-	-	-	-	-	-	-	-	-
54	AFUDC Debt & Equity Misc 3	-	-	-	-	-	-	-	-	-	-	-
55	AFUDC Debt & Equity Misc 4	-	-	-	-	-	-	-	-	-	-	-
56	AFUDC Debt & Equity Misc 5	-	-	-	-	-	-	-	-	-	-	-
57	Total AFUDC, Debt & Equity: Non Utility Plant	-	-	-	-	-	-	-	-	-	-	-

	A	M	N	O	P	Q	R	S	T	U	V	W
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-10 Corporate AFUDC											
5	Hyperlink to Lead Sheet											
6												
7												
8		Dec-16	2016	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17
58	Total AFUDC, Debt & Equity: Nuclear Fuel: PV1	-	-	-	-	-	-	-	-	-	-	-
59	Total AFUDC, Debt & Equity: Nuclear Fuel: PV2	-	-	-	-	-	-	-	-	-	-	-
60	Total AFUDC, Debt & Equity: Nuclear Fuel: PV3	-	-	-	-	-	-	-	-	-	-	-
61	Total AFUDC, Debt & Equity: Nuclear Fuel: PV Common	-	-	-	-	-	-	-	-	-	-	-
62	Total AFUDC, Debt & Equity: Nuclear Fuel	-	-	-	-	-	-	-	-	-	-	-
63	Total AFUDC: Total Utility Plant In Service, Other Plant, and Nuclear Fuel	169.08	1,268.42	138.78	17.43	30.79	25.73	41.62	29.95	27.74	32.34	31.44

	A	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-10 Corporate AFUDC											
5	Hyperlink to Lead Sheet											
6												
7												
8		Oct-17	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
9	Total AFUDC, Debt & Equity: SJ U1	-	-	-	-	-	-	-	-	-	-	-
10	Total AFUDC, Debt & Equity: SJ U1 Outages	-	-	-	-	-	-	-	-	-	-	-
11	Total AFUDC, Debt & Equity: SJ U2	-	-	-	-	-	-	-	-	-	-	-
12	Total AFUDC, Debt & Equity: SJ U2 Outages	-	-	-	-	-	-	-	-	-	-	-
13	Total AFUDC, Debt & Equity: SJ U3	-	-	-	-	-	-	-	-	-	-	-
14	Total AFUDC, Debt & Equity: SJ U3 Outages	-	-	-	-	-	-	-	-	-	-	-
15	Total AFUDC, Debt & Equity: SJ U4	-	-	-	-	-	-	-	-	-	-	-
16	Total AFUDC, Debt & Equity: SJ U4 Outages	-	-	-	-	-	-	-	-	-	-	-
17	Total AFUDC, Debt & Equity: SJ All Common	-	-	-	-	-	-	-	-	-	-	-
18	Total AFUDC, Debt & Equity: Total SJ	-	-	-	-	-	-	-	-	-	-	-
19	Total AFUDC, Debt & Equity: PV 1&2	-	-	-	-	-	-	-	-	-	-	-
20	Total AFUDC, Debt & Equity: PV 1&2 Outages	-	-	-	-	-	-	-	-	-	-	-
21	Capitalized Interest: PV3 Production	-	-	-	-	-	-	-	-	-	-	-
22	Capitalized Interest: PV3 Outages	-	-	-	-	-	-	-	-	-	-	-
23	Total AFUDC, Debt & Equity: Total PV Plant excl Common	-	-	-	-	-	-	-	-	-	-	-
24	Total AFUDC, Debt & Equity: PV Common	-	-	-	-	-	-	-	-	-	-	-
25	Total AFUDC, Debt & Equity: Total PV Plant	-	-	-	-	-	-	-	-	-	-	-
26	Total AFUDC, Debt & Equity: Renewables	-	-	-	-	-	-	-	-	-	-	-
27	Total AFUDC, Debt & Equity: Transmission/excluding PV	-	-	-	-	-	-	-	-	-	-	-
28	Total AFUDC, Debt & Equity: PV3 Transmission	-	-	-	-	-	-	-	-	-	-	-
29	Total AFUDC: PV Common Transmission	-	-	-	-	-	-	-	-	-	-	-
30	Total AFUDC, Debt & Equity: Distribution/excl. Renewables, 362, AM5	-	-	-	-	-	-	-	-	-	-	-
31	Total AFUDC, Debt & Equity: Incremental Gas & Bart	-	-	-	-	-	-	-	-	-	-	-
32	Total AFUDC, Debt & Equity: Incremental Renewables	-	-	-	-	-	-	-	-	-	-	-
33	Total AFUDC, Debt & Equity: Incremental Transmission	-	-	-	-	-	-	-	-	-	-	-
34	Total AFUDC, Debt & Equity: Incremental Distribution	-	-	-	-	-	-	-	-	-	-	-
35	Total AFUDC: Misc Incremental Adj 1	-	-	-	-	-	-	-	-	-	-	-
36	Total AFUDC: Misc Incremental Adj 2	-	-	-	-	-	-	-	-	-	-	-
37	Total AFUDC: Misc Incremental Adj 3	-	-	-	-	-	-	-	-	-	-	-
38	Total AFUDC: Misc Incremental Adj 4	-	-	-	-	-	-	-	-	-	-	-
39	Total AFUDC: Misc Incremental Adj 5	-	-	-	-	-	-	-	-	-	-	-
40	Total AFUDC: Misc Incremental Adj 6	-	-	-	-	-	-	-	-	-	-	-
41	Total AFUDC: Misc Incremental Adj 7	-	-	-	-	-	-	-	-	-	-	-
42	Total AFUDC, Debt & Equity: Core/(gas/coal/other)	-	-	-	-	-	-	-	-	-	-	-
43	Total AFUDC, Debt & Equity: Core/Outages	-	-	-	-	-	-	-	-	-	-	-
44	Total AFUDC, Debt & Equity: G&I Direct/ excl. renewables, PV, AMS	29.68	31.95	36.57	474.02	1.53	3.24	10.64	20.11	25.08	27.76	22.60
45	Total AFUDC: PV 1&2 G&I	-	-	-	-	-	-	-	-	-	-	-
46	Total AFUDC, Debt & Equity: PV3 G&I	-	-	-	-	-	-	-	-	-	-	-
47	Total AFUDC: PV Common G&I	-	-	-	-	-	-	-	-	-	-	-
48	Total AFUDC, Debt & Equity: Distribution- Station Equip (362)	-	-	-	-	-	-	-	-	-	-	-
49	Total AFUDC, Debt & Equity: AMS Distribution and G&I	-	-	-	-	-	-	-	-	-	-	-
50	Total AFUDC, Debt & Equity: Plant Held for Future Use	-	-	-	-	-	-	-	-	-	-	-
51	Total AFUDC, Debt & Equity: Other Plant	-	-	-	-	-	-	-	-	-	-	-
52	AFUDC Debt & Equity Misc 1	-	-	-	-	-	-	-	-	-	-	-
53	AFUDC Debt & Equity Misc 2	-	-	-	-	-	-	-	-	-	-	-
54	AFUDC Debt & Equity Misc 3	-	-	-	-	-	-	-	-	-	-	-
55	AFUDC Debt & Equity Misc 4	-	-	-	-	-	-	-	-	-	-	-
56	AFUDC Debt & Equity Misc 5	-	-	-	-	-	-	-	-	-	-	-
57	Total AFUDC, Debt & Equity: Non Utility Plant	-	-	-	-	-	-	-	-	-	-	-

	A	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-10 Corporate AFUDC											
5	Hyperlink to Lead Sheet											
6												
7												
8		Oct-17	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
58	Total AFUDC, Debt & Equity: Nuclear Fuel: PV1	-	-	-	-	-	-	-	-	-	-	-
59	Total AFUDC, Debt & Equity: Nuclear Fuel: PV2	-	-	-	-	-	-	-	-	-	-	-
60	Total AFUDC, Debt & Equity: Nuclear Fuel: PV3	-	-	-	-	-	-	-	-	-	-	-
61	Total AFUDC, Debt & Equity: Nuclear Fuel: PV Common	-	-	-	-	-	-	-	-	-	-	-
62	Total AFUDC, Debt & Equity: Nuclear Fuel	-	-	-	-	-	-	-	-	-	-	-
63	Total AFUDC: Total Utility Plant In Service, Other Plant, and Nuclear Fuel	29.68	31.95	36.57	474.02	1.53	3.24	10.64	20.11	25.08	27.76	22.60

	A	AI	AJ	AK	AL	AM	AN
1	Public Service Company of New Mexico						
2	NMPRC Case No. 16-00276-UT						
3	PNM Exhibit MFH-5						
4	TD-10 Corporate AFUDC						
5	Hyperlink to Lead Sheet						
6							
7							
8							
9	Total AFUDC, Debt & Equity: SJ U1	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	2018
10	Total AFUDC, Debt & Equity: SJ U1 Outages	-	-	-	-	-	-
11	Total AFUDC, Debt & Equity: SJ U2	-	-	-	-	-	-
12	Total AFUDC, Debt & Equity: SJ U2 Outages	-	-	-	-	-	-
13	Total AFUDC, Debt & Equity: SJ U3	-	-	-	-	-	-
14	Total AFUDC, Debt & Equity: SJ U3 Outages	-	-	-	-	-	-
15	Total AFUDC, Debt & Equity: SJ U4	-	-	-	-	-	-
16	Total AFUDC, Debt & Equity: SJ U4 Outages	-	-	-	-	-	-
17	Total AFUDC, Debt & Equity: SJ All Common	-	-	-	-	-	-
18	Total AFUDC, Debt & Equity: Total SJ	-	-	-	-	-	-
19	Total AFUDC, Debt & Equity: PV 1&2	-	-	-	-	-	-
20	Total AFUDC, Debt & Equity: PV 1&2 Outages	-	-	-	-	-	-
21	Capitalized Interest: PV3 Production	-	-	-	-	-	-
22	Capitalized Interest: PV3 Outages	-	-	-	-	-	-
23	Total AFUDC, Debt & Equity: Total PV Plant excl Common	-	-	-	-	-	-
24	Total AFUDC, Debt & Equity: PV Common	-	-	-	-	-	-
25	Total AFUDC, Debt & Equity: Total PV Plant	-	-	-	-	-	-
26	Total AFUDC, Debt & Equity: Renewables	-	-	-	-	-	-
27	Total AFUDC, Debt & Equity: Transmission/excluding PV	-	-	-	-	-	-
28	Total AFUDC, Debt & Equity: PV3 Transmission	-	-	-	-	-	-
29	Total AFUDC: PV Common Transmission	-	-	-	-	-	-
30	Total AFUDC, Debt & Equity: Distribution/excl. Renewables, 362, AMS	-	-	-	-	-	-
31	Total AFUDC, Debt & Equity: Incremental Gas & Bart	-	-	-	-	-	-
32	Total AFUDC, Debt & Equity: Incremental Renewables	-	-	-	-	-	-
33	Total AFUDC, Debt & Equity: Incremental Transmission	-	-	-	-	-	-
34	Total AFUDC, Debt & Equity: Incremental Distribution	-	-	-	-	-	-
35	Total AFUDC: Misc Incremental Adj 1	-	-	-	-	-	-
36	Total AFUDC: Misc Incremental Adj 2	-	-	-	-	-	-
37	Total AFUDC: Misc Incremental Adj 3	-	-	-	-	-	-
38	Total AFUDC: Misc Incremental Adj 4	-	-	-	-	-	-
39	Total AFUDC: Misc Incremental Adj 5	-	-	-	-	-	-
40	Total AFUDC: Misc Incremental Adj 6	-	-	-	-	-	-
41	Total AFUDC: Misc Incremental Adj 7	-	-	-	-	-	-
42	Total AFUDC, Debt & Equity: Core/(gas/coal/other)	-	-	-	-	-	-
43	Total AFUDC, Debt & Equity: Core/Outages	-	-	-	-	-	-
44	Total AFUDC, Debt & Equity: G&I Direct/ excl. renewables, PV, AMS	25.35	28.16	31.56	33.65	38.15	267.82
45	Total AFUDC: PV 1&2 G&I	-	-	-	-	-	-
46	Total AFUDC, Debt & Equity: PV3 G&I	-	-	-	-	-	-
47	Total AFUDC: PV Common G&I	-	-	-	-	-	-
48	Total AFUDC, Debt & Equity: Distribution- Station Equip (362)	-	-	-	-	-	-
49	Total AFUDC, Debt & Equity: AMS Distribution and G&I	-	-	-	-	-	-
50	Total AFUDC, Debt & Equity: Plant Held for Future Use	-	-	-	-	-	-
51	Total AFUDC, Debt & Equity: Other Plant	-	-	-	-	-	-
52	AFUDC Debt & Equity Misc 1	-	-	-	-	-	-
53	AFUDC Debt & Equity Misc 2	-	-	-	-	-	-
54	AFUDC Debt & Equity Misc 3	-	-	-	-	-	-
55	AFUDC Debt & Equity Misc 4	-	-	-	-	-	-
56	AFUDC Debt & Equity Misc 5	-	-	-	-	-	-
57	Total AFUDC, Debt & Equity: Non Utility Plant	-	-	-	-	-	-

	A	AI	AJ	AK	AL	AM	AN
1	Public Service Company of New Mexico						
2	NMPRC Case No. 16-00276-UT						
3	PNM Exhibit MFH-5						
4	TD-10 Corporate AFUDC						
5	Hyperlink to Lead Sheet						
6							
7							
8		Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	2018
58	Total AFUDC, Debt & Equity: Nuclear Fuel: PV1	-	-	-	-	-	-
59	Total AFUDC, Debt & Equity: Nuclear Fuel: PV2	-	-	-	-	-	-
60	Total AFUDC, Debt & Equity: Nuclear Fuel: PV3	-	-	-	-	-	-
61	Total AFUDC, Debt & Equity: Nuclear Fuel: PV Common	-	-	-	-	-	-
62	Total AFUDC, Debt & Equity: Nuclear Fuel	-	-	-	-	-	-
63	Total AFUDC: Total Utility Plant In Service, Other Plant, and Nuclear Fuel	25.35	28.16	31.56	33.65	38.15	267.82

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	NMPRC Case No. 16-00276-UT				
3	PNM Exhibit MFH-5				
4	TD-11 Corporate Tax Depreciation Calculation				
5	Hyperlink to Lead Sheet				
6					
7					
8	Function	Calculated from book additions less AFUDC	2016	2017	2018
9	MACRS 20 yrs	Book Additions: SJ U1	-	-	-
10	MACRS 20 yrs	Book Additions: SJ U1 Outages	-	-	-
11	MACRS 20 yrs	Book Additions: SJ U2	-	-	-
12	MACRS 20 yrs	Book Additions: SJ U2 Outages	-	-	-
13	MACRS 20 yrs	Book Additions: SJ U3	-	-	-
14	MACRS 20 yrs	Book Additions: SJ U3 Outages	-	-	-
15	MACRS 20 yrs	Book Additions: SJ U4	-	-	-
16	MACRS 20 yrs	Book Additions: SJ U4 Outages	-	-	-
17	MACRS 20 yrs	Book Additions: SJ All Common	-	-	-
18	MACRS 20 yrs	Book Additions: SJ Total Plant	-	-	-
19	MACRS 15 yrs	Book Additions: PV 1&2	-	-	-
20	MACRS 15 yrs	Book Additions: PV 1&2 Outages	-	-	-
21	MACRS 15 yrs	Book Additions: PV3 Production	-	-	-
22	MACRS 15 yrs	Book Additions PV3 Outages	-	-	-
23	MACRS 15 yrs	Book Additions: PV Total Plant excl Common	-	-	-
24	MACRS 15 yrs	Book Additions: PV Common	-	-	-
25	MACRS 15 yrs	Book Additions: PV Total Plant	-	-	-
26	MACRS 5 yrs	Book Additions: Renewables	-	-	-
27	MACRS 15 yrs	Book Additions: Transmission/excluding PV	-	-	-
28	MACRS 15 yrs	Book Additions: PV1&2 Transmission	-	-	-
29	MACRS 15 yrs	Book Additions: PV3 Transmission	-	-	-
30	MACRS 15 yrs	Book Additions: PV Common Transmission	-	-	-
31	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS	-	-	-
32	MACRS 20 yrs	Book Additions: Incremental Gas & Bart	-	-	-
33	MACRS 5 yrs	Book Additions: Incremental Renewables	-	-	-
34	MACRS 15 yrs	Book Additions: Incremental Transmission	-	-	-
35	MACRS 20 yrs	Book Additions: Incremental Distribution	-	-	-
36	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1	-	-	-
37	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2	-	-	-
38	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3	1,277.44	476.90	-
39	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4	-	-	-
40	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5	-	-	-
41	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6	-	-	-
42	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7	-	-	-
43	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)	-	-	-
44	MACRS 15 yrs	Book Additions: Core/Outages	-	-	-
45	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS	17,529.72	53,968.46	11,195.80
46	MACRS 5 yrs	Book Additions: PV 1&2 G&I	-	-	-
47	MACRS 5 yrs	Book Additions: PV3 G&I	-	-	-
48	MACRS 5 yrs	Book Additions: PV Common G&I	-	-	-
49	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)	-	-	-
50	MACRS 20 yrs	Book Additions: AMS Distribution and G&I	-	-	-
51	MACRS 5 yrs	Book Additions: Plant Held for Future Use	-	-	-
52	MACRS 5 yrs	Book Additions: Other Plant	-	-	-
53	MACRS 5 yrs	Book Additions: Non Utility Plant	-	-	-
54	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV1	-	-	-
55	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV2	-	-	-
56	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV3	-	-	-
57	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV Common	-	-	-
58		Book Additions: Nuclear Fuel	-	-	-
59		Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	-	-	-
60		Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	18,807.16	54,445.36	11,195.80
61					
62					
63			2016	2017	2018
64	MACRS 20 yrs	Book Additions: SJ U1	-	-	-
65	MACRS 20 yrs	Book Additions: SJ U1 Outages	-	-	-
66	MACRS 20 yrs	Book Additions: SJ U2	-	-	-
67	MACRS 20 yrs	Book Additions: SJ U2 Outages	-	-	-

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	NMPRC Case No. 16-00276-UT				
3	PNM Exhibit MFH-5				
4	TD-11 Corporate Tax Depreciation Calculation				
5	Hyperlink to Lead Sheet				
6					
7					
8	Function	Calculated from book additions less AFUDC	2016	2017	2018
68	MACRS 20 yrs	Book Additions: SJ U3	-	-	-
69	MACRS 20 yrs	Book Additions: SJ U3 Outages	-	-	-
70	MACRS 20 yrs	Book Additions: SJ U4	-	-	-
71	MACRS 20 yrs	Book Additions: SJ U4 Outages	-	-	-
72	MACRS 20 yrs	Book Additions: SJ All Common	-	-	-
73	MACRS 20 yrs	Book Additions: SJ Total Plant	-	-	-
74	MACRS 15 yrs	Book Additions: PV 1&2	-	-	-
75	MACRS 15 yrs	Book Additions: PV 1&2 Outages	-	-	-
76	MACRS 15 yrs	Book Additions: PV3 Production	-	-	-
77	MACRS 15 yrs	Book Additions: PV3 Outages	-	-	-
78	MACRS 15 yrs	Book Additions: PV Total Plant excl Common	-	-	-
79	MACRS 15 yrs	Book Additions: PV Common	-	-	-
80	MACRS 15 yrs	Book Additions: PV Total Plant	-	-	-
81	MACRS 5 yrs	Book Additions: Renewables	-	-	-
82	MACRS 15 yrs	Book Additions: Transmission/excluding PV	-	-	-
83	MACRS 15 yrs	Book Additions: PV1&2 Transmission	-	-	-
84	MACRS 15 yrs	Book Additions: PV3 Transmission	-	-	-
85	MACRS 15 yrs	Book Additions: PV Common Transmission	-	-	-
86	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS	-	-	-
87	MACRS 20 yrs	Book Additions: Incremental Gas & Bart	-	-	-
88	MACRS 5 yrs	Book Additions: Incremental Renewables	-	-	-
89	MACRS 15 yrs	Book Additions: Incremental Transmission	-	-	-
90	MACRS 20 yrs	Book Additions: Incremental Distribution	-	-	-
91	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1	-	-	-
92	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2	-	-	-
93	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3	662.67	46.12	42.65
94	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4	-	-	-
95	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5	-	-	-
96	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6	-	-	-
97	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7	-	-	-
98	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)	-	-	-
99	MACRS 15 yrs	Book Additions: Core/Outages	-	-	-
100	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS	10,517.83	2,804.75	1,682.85
101	MACRS 5 yrs	Book Additions: PV 1&2 G&I	-	-	-
102	MACRS 5 yrs	Book Additions: PV3 G&I	-	-	-
103	MACRS 5 yrs	Book Additions: PV Common G&I	-	-	-
104	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)	-	-	-
105	MACRS 20 yrs	Book Additions: AMS Distribution and G&I	-	-	-
106	MACRS 5 yrs	Book Additions: Plant Held for Future Use	-	-	-
107	MACRS 5 yrs	Book Additions: Other Plant	-	-	-
108	MACRS 5 yrs	Book Additions: Non Utility Plant	-	-	-
109	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV1	-	-	-
110	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV2	-	-	-
111	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV3	-	-	-
112	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV Common	-	-	-
113	MACRS 5 yrs	Book Additions: Nuclear Fuel	-	-	-
114	MACRS 5 yrs	Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	-	-	-
115		Total Tax Depreciation On 2016 Clearings	11,180.50	2,850.87	1,725.51
116					
117			2016	2017	2018
118	MACRS 20 yrs	Book Additions: SJ U1		-	-
119	MACRS 20 yrs	Book Additions: SJ U1 Outages		-	-
120	MACRS 20 yrs	Book Additions: SJ U2		-	-
121	MACRS 20 yrs	Book Additions: SJ U2 Outages		-	-
122	MACRS 20 yrs	Book Additions: SJ U3		-	-
123	MACRS 20 yrs	Book Additions: SJ U3 Outages		-	-
124	MACRS 20 yrs	Book Additions: SJ U4		-	-
125	MACRS 20 yrs	Book Additions: SJ U4 Outages		-	-
126	MACRS 20 yrs	Book Additions: SJ All Common		-	-

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	NMPRC Case No. 16-00276-UT				
3	PNM Exhibit MFH-5				
4	TD-11 Corporate Tax Depreciation Calculation				
5	Hyperlink to Lead Sheet				
6					
7					
8	Function	Calculated from book additions less AFUDC	2016	2017	2018
127	MACRS 20 yrs	Book Additions: SJ Total Plant		-	-
128	MACRS 15 yrs	Book Additions: PV 1&2		-	-
129	MACRS 15 yrs	Book Additions: PV 1&2 Outages		-	-
130	MACRS 15 yrs	Book Additions: PV3 Production		-	-
131	MACRS 15 yrs	Book Additions PV3 Outages		-	-
132	MACRS 15 yrs	Book Additions: PV Total Plant excl Common		-	-
133	MACRS 15 yrs	Book Additions: PV Common		-	-
134	MACRS 15 yrs	Book Additions: PV Total Plant		-	-
135	MACRS 5 yrs	Book Additions: Renewables		-	-
136	MACRS 15 yrs	Book Additions: Transmission/excluding PV		-	-
137	MACRS 15 yrs	Book Additions: PV1&2 Transmission		-	-
138	MACRS 15 yrs	Book Additions: PV3 Transmission		-	-
139	MACRS 15 yrs	Book Additions: PV Common Transmission		-	-
140	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS		-	-
141	MACRS 20 yrs	Book Additions: Incremental Gas & Bart		-	-
142	MACRS 5 yrs	Book Additions: Incremental Renewables		-	-
143	MACRS 15 yrs	Book Additions: Incremental Transmission		-	-
144	MACRS 20 yrs	Book Additions: Incremental Distribution		-	-
145	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1		-	-
146	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2		-	-
147	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3		247.39	17.22
148	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4		-	-
149	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5		-	-
150	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6		-	-
151	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7		-	-
152	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)		-	-
153	MACRS 15 yrs	Book Additions: Core/Outages		-	-
154	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS		32,381.07	8,634.95
155	MACRS 5 yrs	Book Additions: PV 1&2 G&I		-	-
156	MACRS 5 yrs	Book Additions: PV3 G&I		-	-
157	MACRS 5 yrs	Book Additions: PV Common G&I		-	-
158	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)		-	-
159	MACRS 20 yrs	Book Additions: AMS Distribution and G&I		-	-
160	MACRS 5 yrs	Book Additions: Plant Held for Future Use		-	-
161	MACRS 5 yrs	Book Additions: Other Plant		-	-
162	MACRS 5 yrs	Book Additions: Non Utility Plant		-	-
163	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV1		-	-
164	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV2		-	-
165	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV3		-	-
166	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV Common		-	-
167	MACRS 5 yrs	Book Additions: Nuclear Fuel		-	-
168	MACRS 5 yrs	Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel		-	-
169		Total Tax Depreciation On 2017 Clearings		32,628.47	8,652.17
170					
171			2016	2017	2018
172	MACRS 20 yrs	Book Additions: SJ U1			-
173	MACRS 20 yrs	Book Additions: SJ U1 Outages			-
174	MACRS 20 yrs	Book Additions: SJ U2			-
175	MACRS 20 yrs	Book Additions: SJ U2 Outages			-
176	MACRS 20 yrs	Book Additions: SJ U3			-
177	MACRS 20 yrs	Book Additions: SJ U3 Outages			-
178	MACRS 20 yrs	Book Additions: SJ U4			-
179	MACRS 20 yrs	Book Additions: SJ U4 Outages			-
180	MACRS 20 yrs	Book Additions: SJ All Common			-
181	MACRS 20 yrs	Book Additions: SJ Total Plant			-
182	MACRS 15 yrs	Book Additions: PV 1&2			-
183	MACRS 15 yrs	Book Additions: PV 1&2 Outages			-
184	MACRS 15 yrs	Book Additions: PV3 Production			-
185	MACRS 15 yrs	Book Additions PV3 Outages			-

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	NMPRC Case No. 16-00276-UT				
3	PNM Exhibit MFH-5				
4	TD-11 Corporate Tax Depreciation Calculation				
5	Hyperlink to Lead Sheet				
6					
7					
8	Function	Calculated from book additions less AFUDC	2015	2017	2018
186	MACRS 15 yrs	Book Additions: PV Total Plant excl Common			-
187	MACRS 15 yrs	Book Additions: PV Common			-
188	MACRS 15 yrs	Book Additions: PV Total Plant			-
189	MACRS 5 yrs	Book Additions: Renewables			-
190	MACRS 15 yrs	Book Additions: Transmission/excluding PV			-
191	MACRS 15 yrs	Book Additions: PV1&2 Transmission			-
192	MACRS 15 yrs	Book Additions: PV3 Transmission			-
193	MACRS 15 yrs	Book Additions: PV Common Transmission			-
194	MACRS 20 yrs	Book Additions: Distribution/excl. Renewables, 362, AMS			-
195	MACRS 20 yrs	Book Additions: Incremental Gas & Bart			-
196	MACRS 5 yrs	Book Additions: Incremental Renewables			-
197	MACRS 15 yrs	Book Additions: Incremental Transmission			-
198	MACRS 20 yrs	Book Additions: Incremental Distribution			-
199	MACRS 20 yrs	Book Additions: Misc Incremental Adj 1			-
200	MACRS 20 yrs	Book Additions: Misc Incremental Adj 2			-
201	MACRS 20 yrs	Book Additions: Misc Incremental Adj 3			-
202	MACRS 20 yrs	Book Additions: Misc Incremental Adj 4			-
203	MACRS 20 yrs	Book Additions: Misc Incremental Adj 5			-
204	MACRS 20 yrs	Book Additions: Misc Incremental Adj 6			-
205	MACRS 20 yrs	Book Additions: Misc Incremental Adj 7			-
206	MACRS 15 yrs	Book Additions: Core/(gas/coal/other)			-
207	MACRS 15 yrs	Book Additions: Core/Outages			-
208	MACRS 5 yrs	Book Additions: G&I Direct/ excl. renewables, PV, AMS			5,821.82
209	MACRS 5 yrs	Book Additions: PV 1&2 G&I			-
210	MACRS 5 yrs	Book Additions: PV3 G&I			-
211	MACRS 5 yrs	Book Additions: PV Common G&I			-
212	MACRS 20 yrs	Book Additions: Distribution- Station Equip (362)			-
213	MACRS 20 yrs	Book Additions: AMS Distribution and G&I			-
214	MACRS 5 yrs	Book Additions: Plant Held for Future Use			-
215	MACRS 5 yrs	Book Additions: Other Plant			-
216	MACRS 5 yrs	Book Additions: Non Utility Plant			-
217	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV1			-
218	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV2			-
219	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV3			-
220	MACRS 5 yrs	Nuclear Fuel-Payments (Purchases): PV Common			-
221	MACRS 5 yrs	Book Additions: Nuclear Fuel			-
222	MACRS 5 yrs	Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel			-
223		Total Tax Depreciation On 2018 Clearings			5,821.82
224					
225					
226					
227					
228		Total Annual Tax Depreciation	11,180.50	35,479.34	16,199.49
229					
230		First Year Bonus Deduction on Additions (PNM Share)			
231	MACRS 20 yrs		491	183	-
232	MACRS 15 yrs		-	-	-
233	MACRS 5 yrs		6,733	20,729	3,472
234		Total First Year Bonus Deduction	7,224	20,912	3,472

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-12 Corporate Tax Depreciation Calculation by Month									
5	Hyperlink to Lead Sheet									
6										
7										
8	Function		Calculated from Net Book Additions less AFUDC		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
9										
10	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3		-	-	-	-	-	-
11	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS		(398.67)	2,980.35	2,007.42	1,730.46	404.49	78.49
12			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel		(398.67)	2,980.35	2,007.42	1,730.46	404.49	78.49
13										
14										
15										
16										
17	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3		-	-	-	-	-	-
18	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS		(19.93)	142.63	263.08	378.44	408.78	415.50
19			Total Tax Depreciation On 2016 Clearings		(19.93)	142.63	263.08	378.44	408.78	415.50
20										
21										
22	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3		-	-	-	-	-	-
23	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS		-	-	-	-	-	-
24			Total Tax Depreciation On 2017 Clearings		-	-	-	-	-	-
25										
26										
27	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3		-	-	-	-	-	-
28	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS		-	-	-	-	-	-
29			Total Tax Depreciation On 2018 Clearings		-	-	-	-	-	-
30										
31										
32										
33										
34	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3		-	-	-	-	-	-
35	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS		(19.93)	142.63	263.08	378.44	408.78	415.50
36			Total Tax Depreciation On 2016-2018 Clearings		(19.93)	142.63	263.08	378.44	408.78	415.50
37										
38										
39			ADIT calc		39.02%	39.02%	39.02%	39.02%	39.02%	39.02%
40										
41			Book Depreciation							
42										
43			Tax Depreciation on additions		(19,933)	142,631	263,076	378,440	408,777	415,505
44			Tax Depreciation on existing plant		655,667	655,667	655,667	655,667	655,667	655,667
45			Allocation Percentage		76.82%	76.82%	76.82%	76.82%	76.82%	76.82%
46			Allocated tax depr		488,370	613,252	705,778	794,401	817,705	822,874
47										
48			Temporary Difference		(488,370)	(613,252)	(705,778)	(794,401)	(817,705)	(822,874)
49										
50										
51										
52			Corporate ADIT allocated to PNM pre proration		(190,562)	(239,291)	(275,395)	(309,975)	(319,069)	(321,085)
53										
54			Numerator Days		365	365	365	365	365	365
55			Denominator Days		365	365	365	365	365	365
56					100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
57										
58			ADIT addition after proration		(190,562)	(239,291)	(275,395)	(309,975)	(319,069)	(321,085)

	A	B	C	K	L	M	N	O	P	Q
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-12 Corporate Tax Depreciation Calculation by Month									
5	Hyperlink to Lead Sheet									
6										
7										
8	Function		Calculated from Net Book Additions less AFUDC	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	2016
9										
10	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	87.04	33.66	123.42	220.88	345.51	466.94	1,277.44
11	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	1,947.21	1,155.41	1,156.86	829.27	(73.09)	5,711.52	17,529.72
12			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	2,034.25	1,189.07	1,280.28	1,050.14	272.42	6,178.47	18,807.16
13										(0.00)
14										
15										
16										
17	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	7.53	11.02	27.02	65.22	154.83	397.06	662.67
18	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	610.23	748.87	922.40	1,088.26	1,066.33	4,493.24	10,517.83
19			Total Tax Depreciation On 2016 Clearings	617.75	759.89	949.43	1,153.47	1,221.16	4,890.30	11,180.50
20										(0.00)
21										
22	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3							-
23	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS							-
24			Total Tax Depreciation On 2017 Clearings	-	-	-	-	-	-	-
25										-
26										-
27	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3							-
28	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS							-
29			Total Tax Depreciation On 2018 Clearings	-	-	-	-	-	-	-
30										-
31										-
32										
33										
34	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	7.53	11.02	27.02	65.22	154.83	397.06	662.67
35	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	610.23	748.87	922.40	1,088.26	1,066.33	4,493.24	10,517.83
36			Total Tax Depreciation On 2016-2018 Clearings	617.75	759.89	949.43	1,153.47	1,221.16	4,890.30	11,180.50
37										(0.00)
38										
39			ADIT calc	39.02%	39.02%	39.02%	39.02%	39.02%	39.02%	
40										
41			Book Depreciation	1,130,961	1,150,972	1,170,611	1,480,023	1,477,904	1,542,573	7,953,044
42										
43			Tax Depreciation on additions	617,751	759,892	949,427	1,153,474	1,221,162	4,890,302	11,180,504
44			Tax Depreciation on existing plant	655,667	655,667	655,667	655,667	655,667	655,667	7,867,998
45			Allocation Percentage	76.82%	76.82%	76.82%	76.82%	76.82%	76.82%	
46			Allocated tax depr	978,239	1,087,432	1,233,033	1,389,781	1,441,780	4,260,413	14,633,059
47										
48			Temporary Difference	152,722	63,539	(62,422)	90,242	36,124	(2,717,840)	(11,095,458)
49										
50										
51										
52			Corporate ADIT allocated to PNM pre proration	59,592	24,793	(24,357)	35,212	14,096	(1,060,501)	(2,606,542)
53										
54			Numerator Days	365	365	365	365	365	365	
55			Denominator Days	365	365	365	365	365	365	
56				100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
57										
58			ADIT addition after proration	59,592	24,793	(24,357)	35,212	14,096	(1,060,501)	(2,606,542)

	A	B	C	R	S	T	U	V	W	X
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-12 Corporate Tax Depreciation Calculation by Month									
5	Hyperlink to Lead Sheet									
6										
7										
8	Function		Calculated from Net Book Additions less AFUDC	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17
9										
10	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	64.77	-	-	-	-	-	23.41
11	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	29,649.89	(17.43)	4,445.31	246.56	5,527.75	2,586.55	456.53
12			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	29,714.66	(17.43)	4,445.31	246.56	5,527.75	2,586.55	479.94
13										
14										
15										
16										
17	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	3.84	3.84	3.84	3.84	3.84	3.84	3.84
18	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	233.73	233.73	233.73	233.73	233.73	233.73	233.73
19			Total Tax Depreciation On 2016 Clearings	237.57	237.57	237.57	237.57	237.57	237.57	237.57
20										
21										
22	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	2.80	2.80	2.80	2.80	2.80	2.80	4.82
23	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	1,482.49	1,481.54	1,748.26	1,764.70	2,179.28	2,400.99	2,446.64
24			Total Tax Depreciation On 2017 Clearings	1,485.29	1,484.34	1,751.06	1,767.50	2,182.08	2,403.79	2,451.46
25										
26										
27	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3							
28	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS							
29			Total Tax Depreciation On 2018 Clearings	-	-	-	-	-	-	-
30										
31										
32										
33										
34	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	6.64	5.64	6.64	5.64	6.64	6.64	8.67
35	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	1,716.22	1,715.27	1,981.99	1,998.43	2,413.01	2,634.71	2,680.37
36			Total Tax Depreciation On 2016-2018 Clearings	1,722.87	1,721.92	1,988.64	2,005.07	2,419.65	2,641.36	2,689.03
37										
38										
39			ADIT calc	38.79%	38.79%	38.79%	38.79%	38.79%	38.79%	38.79%
40										
41			Book Depreciation	1,558,984	1,786,339	1,814,533	1,840,140	1,882,490	1,944,899	1,953,440
42										
43			Tax Depreciation on additions	1,722,867	1,721,917	1,988,635	2,005,072	2,419,654	2,641,358	2,689,035
44			Tax Depreciation on existing plant	429,635	429,635	429,635	429,635	429,635	429,635	429,635
45			Allocation Percentage	76.82%	76.82%	76.82%	76.82%	76.82%	76.82%	76.82%
46			Allocated tax depr	1,653,552	1,652,822	1,857,715	1,870,342	2,188,823	2,359,136	2,395,762
47										
48			Temporary Difference	(94,568)	133,517	(43,182)	(30,202)	(306,334)	(414,237)	(442,321)
49										
50										
51										
52			Corporate ADIT allocated to PNM pre proration	(36,683)	51,791	(16,750)	(11,715)	(118,827)	(160,683)	(171,576)
53										
54			Numerator Days	365	365	365	365	365	365	365
55			Denominator Days	365	365	365	365	365	365	365
56				100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
57										
58			ADIT addition after proration	(36,683)	51,791	(16,750)	(11,715)	(118,827)	(160,683)	(171,576)

	A	B	C	Y	Z	AA	AB	AC	AD
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-12 Corporate Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	2017
9									
10	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	16.95	55.42	-	44.45	271.90	476.90
11	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	1,044.12	1,510.48	(29.68)	(31.95)	8,580.32	53,968.46
12			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	1,061.07	1,565.91	(29.68)	12.50	8,852.22	54,445.36
13									(0.00)
14									
15									
16									
17	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	3.84	3.84	3.84	3.84	3.84	46.12
18	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	233.73	233.73	233.73	233.73	233.73	2,804.75
19			Total Tax Depreciation On 2016 Clearings	237.57	237.57	237.57	237.57	237.57	2,850.87
20									-
21									
22	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	6.58	13.77	13.77	25.30	166.35	247.39
23	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	2,571.93	2,798.50	2,792.57	2,782.98	7,931.18	32,381.07
24			Total Tax Depreciation On 2017 Clearings	2,578.52	2,812.28	2,806.34	2,808.28	8,097.52	32,628.47
25									(0.00)
26									
27	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3						-
28	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS						-
29			Total Tax Depreciation On 2018 Clearings	-	-	-	-	-	-
30									-
31									
32									
33									
34	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	10.43	17.61	17.61	29.14	170.19	293.51
35	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	2,805.66	3,032.23	3,026.30	3,016.71	8,164.91	35,185.83
36			Total Tax Depreciation On 2016-2018 Clearings	2,816.09	3,049.85	3,043.91	3,045.86	8,335.10	35,479.34
37									(0.00)
38									
39			ADIT calc	38.79%	38.79%	38.79%	38.79%	38.79%	
40									
41			Book Depreciation	1,969,639	1,972,339	1,962,573	1,954,843	2,041,343	22,681,562
42									
43			Tax Depreciation on additions	2,816,088	3,049,848	3,043,911	3,045,855	8,335,096	35,479,336
44			Tax Depreciation on existing plant	429,635	429,635	429,635	429,635	429,635	5,155,617
45			Allocation Percentage	76.82%	76.82%	76.82%	76.82%	76.82%	
46			Allocated tax depr	2,493,364	2,672,939	2,668,378	2,669,872	6,733,067	31,215,771
47									
48			Temporary Difference	(523,725)	(700,599)	(705,805)	(715,029)	(4,691,723)	(8,534,209)
49									
50									
51									
52			Corporate ADIT allocated to PNM pre proration	(203,153)	(271,762)	(273,782)	(277,360)	(1,819,919)	(3,310,420)
53									
54			Numerator Days	365	365	365	365	365	
55			Denominator Days	365	365	365	365	365	
56				100.00%	100.00%	100.00%	100.00%	100.00%	
57									
58			ADIT addition after proration	(203,153)	(271,762)	(273,782)	(277,360)	(1,819,919)	(3,310,420)

	A	B	C	AE	AF	AG	AH	AI	AJ	AK
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-12 Corporate Tax Depreciation Calculation by Month									
5	Hyperlink to Lead Sheet									
6										
7										
8	Function		Calculated from Net Book Additions less AFUDC	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
9										
10	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-	-
11	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	(1.53)	(3.24)	(10.64)	381.35	(25.08)	2,758.08	(22.60)
12			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	(1.53)	(3.24)	(10.64)	381.35	(25.08)	2,758.08	(22.60)
13										
14										
15										
16										
17	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	3.55	3.55	3.55	3.55	3.55	3.55	3.55
18	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	140.24	140.24	140.24	140.24	140.24	140.24	140.24
19			Total Tax Depreciation On 2016 Clearings	143.79	143.79	143.79	143.79	143.79	143.79	143.79
20										
21										
22	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	1.43	1.43	1.43	1.43	1.43	1.43	1.43
23	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	719.58	719.58	719.58	719.58	719.58	719.58	719.58
24			Total Tax Depreciation On 2017 Clearings	721.01	721.01	721.01	721.01	721.01	721.01	721.01
25										
26										
27	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-	-
28	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	(0.07)	(0.22)	(0.77)	21.26	19.63	224.52	222.56
29			Total Tax Depreciation On 2018 Clearings	(0.07)	(0.22)	(0.77)	21.26	19.63	224.52	222.56
30										
31										
32										
33										
34	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	4.99	4.99	4.99	4.99	4.99	4.99	4.99
35	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	859.75	859.60	859.04	881.08	879.45	1,084.33	1,082.37
36			Total Tax Depreciation On 2016-2018 Clearings	864.74	864.59	864.03	886.07	884.44	1,089.32	1,087.36
37										
38										
39			ADIT calc	38.62%	38.62%	38.62%	38.62%	38.62%	38.62%	38.62%
40										
41			Book Depreciation	2,005,590	2,005,590	1,997,085	2,001,866	2,002,097	2,043,727	2,045,116
42										
43			Tax Depreciation on additions	864,740	864,587	864,033	886,067	884,436	1,089,323	1,087,364
44			Tax Depreciation on existing plant	185,131	185,131	185,131	185,131	185,131	185,131	185,131
45			Allocation Percentage	77.52%	77.52%	77.52%	77.52%	77.52%	77.52%	77.52%
46			Allocated tax depr	813,860	813,741	813,312	830,392	829,128	987,956	986,438
47										
48			Temporary Difference	1,191,730	1,191,849	1,183,773	1,171,474	1,172,969	1,055,771	1,058,678
49										
50										
51										
52			Corporate ADIT allocated to PNM pre proration	460,246	460,292	457,173	452,423	453,001	407,739	408,862
53										
54			Numerator Days	335	307	276	246	215	185	154
55			Denominator Days	365	365	365	365	365	365	365
56				91.78%	84.11%	75.62%	67.40%	58.90%	50.68%	42.19%
57										
58			ADIT addition after proration	422,418	387,150	345,698	304,921	266,836	206,662	172,506

	A	B	C	AL	AM	AN	AO	AP	AQ
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-12 Corporate Tax Depreciation Calculation by Month								
5	Hyperlink to Lead Sheet								
6									
7									
8	Function		Calculated from Net Book Additions less AFUDC	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	2018
9									
10	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
11	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	(25.35)	281.68	18.80	(33.65)	7,877.98	11,195.80
12			Book Additions: Total Utility Plant, Other Plant, and Nuclear Fuel	(25.35)	281.68	18.80	(33.65)	7,877.98	11,195.80
13									(0.00)
14									
15									
16									
17	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	3.55	3.55	3.55	3.55	3.55	42.65
18	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	140.24	140.24	140.24	140.24	140.24	1,682.85
19			Total Tax Depreciation On 2016 Clearings	143.79	143.79	143.79	143.79	143.79	1,725.51
20									-
21									
22	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	1.43	1.43	1.43	1.43	1.43	17.22
23	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	719.58	719.58	719.58	719.58	719.58	8,634.95
24			Total Tax Depreciation On 2017 Clearings	721.01	721.01	721.01	721.01	721.01	8,652.17
25									-
26									
27	MACRS 20 yrs		Book Additions: Misc Incremental Adj 3	-	-	-	-	-	-
28	MACRS 5 yrs		Book Additions: G&I Direct/ excl. renewables, PV, AMS	219.92	256.54	259.80	251.05	4,347.60	5,821.82
29			Total Tax Depreciation On 2018 Clearings	219.92	256.54	259.80	251.05	4,347.60	5,821.82
30									(0.00)
31									
32									
33									
34	MACRS 20 yrs	General	Book Additions: Misc Incremental Adj 3	4.99	4.99	4.99	4.99	4.99	59.87
35	MACRS 5 yrs	General	Book Additions: G&I Direct/ excl. renewables, PV, AMS	1,079.74	1,116.36	1,119.62	1,110.87	5,207.42	16,139.62
36			Total Tax Depreciation On 2016-2018 Clearings	1,084.73	1,121.35	1,124.61	1,115.86	5,212.41	16,199.49
37									(0.00)
38									
39			ADIT calc	38.62%	38.62%	38.62%	38.62%	38.62%	
40									
41			Book Depreciation	2,045,116	2,040,177	2,025,351	1,978,669	2,080,999	24,271,384
42									
43			Tax Depreciation on additions	1,084,728	1,121,347	1,124,605	1,115,857	5,212,407	16,199,494
44			Tax Depreciation on existing plant	185,131	185,131	185,131	185,131	185,131	2,221,568
45			Allocation Percentage	77.52%	77.52%	77.52%	77.52%	77.52%	
46			Allocated tax depr	984,394	1,012,781	1,015,307	1,008,526	4,184,171	14,280,007
47									
48			Temporary Difference	1,060,722	1,027,395	1,010,043	970,143	(2,103,172)	9,991,377
49									
50									
51									
52			Corporate ADIT allocated to PNM pre proration	409,651	396,780	390,079	374,669	(812,245)	3,858,670
53									
54			Numerator Days	123	93	62	32	1	
55			Denominator Days	365	365	365	365	365	
56				33.70%	25.48%	16.99%	8.77%	0.27%	
57									
58			ADIT addition after proration	138,047	101,097	56,260	32,848	(2,225)	2,442,217

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-13 Tax Depreciation Rates									
5	Hyperlink to Lead Sheet									
6										
7										
8										
9										
10		Bonus Depreciation tables								
11				nuclear gen			renewable gen			
12			steam/coal gen	gas/other gen			intangible			
13			distribution	transmission		envir gen (60%)	corporate			
14		YEAR	20 yr MACRS	15 yr MACRS	10 yr MACRS	7 yr MACRS	5 yr MACRS	3yr MACRS	3yr straight line	
15										
16		1	51.8750%	52.5000%	55.0000%	57.1450%	60.0000%	66.6650%	58.3350%	
17		2	3.6100%	4.7500%	9.0000%	12.2450%	16.0000%	22.2250%	16.6650%	
18		3	3.3390%	4.2750%	7.2000%	8.7450%	9.6000%	7.4050%	16.6650%	
19		4	3.0890%	3.8500%	5.7600%	6.2450%	5.7600%	3.7050%	8.3350%	
20		5	2.8570%	3.4650%	4.6100%	4.4650%	5.7600%			
21		6	2.6430%	3.1150%	3.6850%	4.4600%	2.8800%			
22		7	2.4440%	2.9500%	3.2750%	4.4650%				
23		8	2.2610%	2.9500%	3.2750%	2.2300%				
24		9	2.2310%	2.9550%	3.2800%					
25		10	2.2310%	2.9500%	3.2750%					
26		11	2.2310%	2.9550%	1.6400%					
27		12	2.2310%	2.9500%						
28		13	2.2310%	2.9550%						
29		14	2.2310%	2.9500%						
30		15	2.2310%	2.9550%						
31		16	2.2310%	1.4750%						
32		17	2.2310%							
33		18	2.2310%							
34		19	2.2310%							
35		20	2.2310%							
36		21	1.1100%							
37										
38		TOTAL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
39										
40										
41		1	2	3	4	5	6	7	8	9
42		Standard Depreciation tables								
43										buildings/structures
44		YEAR	20 yr MACRS	15 yr MACRS	10 yr MACRS	7 yr MACRS	5 yr MACRS	3yr MACRS	3yr straight line	39 year
45										(assume June in serv
46		1	3.7500%	5.0000%	10.0000%	14.2900%	20.0000%	33.3300%	16.6700%	1.3910%
47		2	7.2190%	9.5000%	18.0000%	24.4900%	32.0000%	44.4500%	33.3300%	2.5640%
48		3	6.6770%	8.5500%	14.4000%	17.4900%	19.2000%	14.8100%	33.3300%	2.5640%
49		4	6.1770%	7.7000%	11.5200%	12.4900%	11.5200%	7.4100%	16.6700%	2.5640%
50		5	5.7130%	6.9300%	9.2200%	8.9300%	11.5200%			2.5640%
51		6	5.2850%	6.2300%	7.3700%	8.9200%	5.7600%			2.5640%
52		7	4.8880%	5.9000%	6.5500%	8.9300%				2.5640%
53		8	4.5220%	5.9000%	6.5500%	4.4600%				2.5640%
54		9	4.4620%	5.9100%	6.5600%					2.5640%
55		10	4.4610%	5.9000%	6.5500%					2.5640%
56		11	4.4620%	5.9100%	3.2800%					2.5640%
57		12	4.4610%	5.9000%						2.5640%
58		13	4.4620%	5.9100%						2.5640%
59		14	4.4610%	5.9000%						2.5640%
60		15	4.4620%	5.9100%						2.5640%

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
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3	PNM Exhibit MFH-5									
4	TD-13 Tax Depreciation Rates									
5	Hyperlink to Lead Sheet									
61		16	4.4610%	2.9500%						2.5640%
62		17	4.4620%							2.5640%
63		18	4.4610%							2.5640%
64		19	4.4620%							2.5640%
65		20	4.4610%							2.5640%
66		21	2.2310%							2.5640%
67		22-39								47.3290%
68		TOTAL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
69										
70										
71										
72										
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	A	K	L	M	N	O	P	Q	R	S
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-13 Tax Depreciation Rates									
5	Hyperlink to Lead Sheet									
6										
7										
8										
9										
10										
11				Column #		3	4	5	6	7
12										
13		Bonus 50% Rates		YEAR		1	2	3	4	5
14				3yr straight line	100.0000%	58.3350%	16.6650%	16.6650%	8.3350%	
15				MACRS 3yrs	100.0000%	66.6650%	22.2250%	7.4050%	3.7050%	
16				MACRS 5 yrs	100.0000%	60.0000%	16.0000%	9.6000%	5.7600%	5.7600%
17				MACRS 7 yrs	100.0000%	57.1450%	12.2450%	8.7450%	6.2450%	4.4650%
18				MACRS 10 yrs	100.0000%	55.0000%	9.0000%	7.2000%	5.7600%	4.6100%
19				MACRS 15 yrs	100.0000%	52.5000%	4.7500%	4.2750%	3.8500%	3.4650%
20				MACRS 20 yrs	100.0000%	51.8750%	3.6100%	3.3390%	3.0890%	2.8570%
21			Bldgs/Structures	39 year	100.0000%	1.3910%	2.5640%	2.5640%	2.5640%	2.5640%
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40				Column #		3	4	5	6	7
41						2014	2015	2016	2017	2018
42		Standard Depreciation tables		YEAR	Total	1	2	3	4	5
43				MACRS 20 yrs	100.0000%	3.7500%	7.2190%	6.6770%	6.1770%	5.7130%
44				MACRS 15 yrs	100.0000%	5.0000%	9.5000%	8.5500%	7.7000%	6.9300%
45		ce month)		10 yr MACRS	100.0000%	10.0000%	18.0000%	14.4000%	11.5200%	9.2200%
46				7 yr MACRS	100.0000%	14.2900%	24.4900%	17.4900%	12.4900%	8.9300%
47				MACRS 5 yrs	100.0000%	20.0000%	32.0000%	19.2000%	11.5200%	11.5200%
48				3yr MACRS	100.0000%	33.3300%	44.4500%	14.8100%	7.4100%	
49			SOFTWARE	3yr straight line	100.0000%	16.6700%	33.3300%	33.3300%	16.6700%	
50			Bldgs/Structures	39 year	100.0000%	1.3910%	2.5640%	2.5640%	2.5640%	2.5640%
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										

	A	K	L	M	N	O	P	Q	R	S
1	Public Service Company of New Mexico									
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3	PNM Exhibit MFH-5									
4	TD-13 Tax Depreciation Rates									
5	Hyperlink to Lead Sheet									
61										
62										
63										
64										
65										
66										
67										
68										
69										
70										
71				Column #		3	4	5	6	7
72										
73		Bonus Rates		YEAR		1	2	3	4	5
74			40%	3yr straight line	100.0000%	50.00200%	19.99800%	19.99800%	10.00200%	0.00000%
75			40%	MACRS 3yrs	100.0000%	59.99800%	26.67000%	8.88600%	4.44600%	0.00000%
76			40%	MACRS 5 yrs	100.0000%	52.00000%	19.20000%	11.52000%	6.91200%	6.91200%
77			40%	MACRS 7 yrs	100.0000%	48.57400%	14.69400%	10.49400%	7.49400%	5.35800%
78			40%	MACRS 10 yrs	100.0000%	46.00000%	10.80000%	8.64000%	6.91200%	5.53200%
79			40%	MACRS 15 yrs	100.0000%	43.00000%	5.70000%	5.13000%	4.62000%	4.15800%
80			40%	MACRS 20 yrs	100.0000%	42.25000%	4.33140%	4.00620%	3.70620%	3.42780%
81		Bldgs/Structures		39 year	100.0000%	1.3910%	2.5640%	2.5640%	2.5640%	2.5640%
82										
83										
84										
85										
86										
87										
88										
89										
90										
91				Column #		3	4	5	6	7
92										
93		Bonus Rates		YEAR		1	2	3	4	5
94			30%	3yr straight line	100.0000%	41.66900%	23.33100%	23.33100%	11.66900%	0.00000%
95			30%	MACRS 3yrs	100.0000%	53.33100%	31.11500%	10.36700%	5.18700%	0.00000%
96			30%	MACRS 5 yrs	100.0000%	44.00000%	22.40000%	13.44000%	8.06400%	8.06400%
97			30%	MACRS 7 yrs	100.0000%	40.00300%	17.14300%	12.24300%	8.74300%	6.25100%
98			30%	MACRS 10 yrs	100.0000%	37.00000%	12.60000%	10.08000%	8.06400%	6.45400%
99			30%	MACRS 15 yrs	100.0000%	33.50000%	6.65000%	5.98500%	5.39000%	4.85100%
100			30%	MACRS 20 yrs	100.0000%	32.62500%	5.05330%	4.67390%	4.32390%	3.99910%
101		Bldgs/Structures		39 year	100.0000%	1.3910%	2.5640%	2.5640%	2.5640%	2.5640%

	A	T	U	V	W	X	Y	Z	AA	AB
1	Public Service Company of New Mexico									
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4	TD-13 Tax Depreciation Rates									
5	Hyperlink to Lead Sheet									
6										
7										
8										
9										
10										
11		8	9	10	11	12	13	14	15	16
12										
13		6	7	8	9	10	11	12	13	14
14										
15										
16		2.8800%								
17		4.4600%	4.4650%	2.2300%						
18		3.6850%	3.2750%	3.2750%	3.2800%	3.2750%	1.6400%			
19		3.1150%	2.9500%	2.9500%	2.9550%	2.9500%	2.9550%	2.9500%	2.9550%	2.9500%
20		2.6430%	2.4440%	2.2610%	2.2310%	2.2310%	2.2310%	2.2310%	2.2310%	2.2310%
21		2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%
22										
23										
24										
25										
26										
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29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40		8	9	10	11	12	13	14	15	16
41		2019	2020	2021	2022					
42		6	7	8	9	10	11	12	13	14
43		5.2850%	4.8880%	4.5220%	4.4620%	4.4610%	4.4620%	4.4610%	4.4620%	4.4610%
44		6.2300%	5.9000%	5.9000%	5.9100%	5.9000%	5.9100%	5.9000%	5.9100%	5.9000%
45		7.3700%	6.5500%	6.5500%	6.5600%	6.5500%	3.2800%			
46		8.9200%	8.9300%	4.4600%						
47		5.7600%								
48										
49										
50		2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%
51										
52										
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	A	T	U	V	W	X	Y	Z	AA	AB
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-13 Tax Depreciation Rates									
5	Hyperlink to Lead Sheet									
61										
62										
63										
64										
65										
66										
67										
68										
69										
70										
71		8	9	10	11	12	13	14	15	16
72										
73		6	7	8	9	10	11	12	13	14
74		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
75		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
76		3.45600%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
77		5.35200%	5.35800%	2.67600%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
78		4.42200%	3.93000%	3.93000%	3.93600%	3.93000%	1.96800%	0.00000%	0.00000%	0.00000%
79		3.73800%	3.54000%	3.54000%	3.54600%	3.54000%	3.54600%	3.54000%	3.54600%	3.54000%
80		3.17100%	2.93280%	2.71320%	2.67720%	2.67660%	2.67720%	2.67660%	2.67720%	2.67660%
81		2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%
82										
83										
84										
85										
86										
87										
88										
89										
90										
91		8	9	10	11	12	13	14	15	16
92										
93		6	7	8	9	10	11	12	13	14
94		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
95		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
96		4.03200%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
97		6.24400%	6.25100%	3.12200%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
98		5.15900%	4.58500%	4.58500%	4.59200%	4.58500%	2.29600%	0.00000%	0.00000%	0.00000%
99		4.36100%	4.13000%	4.13000%	4.13700%	4.13000%	4.13700%	4.13000%	4.13700%	4.13000%
100		3.69950%	3.42160%	3.16540%	3.12340%	3.12270%	3.12340%	3.12270%	3.12340%	3.12270%
101		2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%

	A	AC	AD	AE	AF	AG	AH	AI	AJ
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-13 Tax Depreciation Rates								
5	Hyperlink to Lead Sheet								
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11		17	18	19	20	21	22	23	
12									
13		15	16	17	18	19	20	21	
14									
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16									
17									
18									
19		2.9550%	1.4750%						
20		2.2310%	2.2310%	2.2310%	2.2310%	2.2310%	2.2310%	1.1100%	
21		2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	47.3290%
22									
23									
24									
25									
26									
27									
28									
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34									
35									
36									
37									
38									
39									
40		17	18	19	20	21	22	23	24
41									
42		15	16	17	18	19	20	21	22-39
43		4.4620%	4.4610%	4.4620%	4.4610%	4.4620%	4.4610%	2.2310%	
44		5.9100%	2.9500%						
45									
46									
47									
48									
49									
50		2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	47.3290%
51									
52									
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	A	AC	AD	AE	AF	AG	AH	AI	AJ
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-13 Tax Depreciation Rates								
5	Hyperlink to Lead Sheet								
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67									
68									
69									
70									
71		17	18	19	20	21	22	23	
72									
73		15	16	17	18	19	20	21	
74		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
75		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
76		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
77		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
78		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
79		3.54600%	1.77000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
80		2.67720%	2.67660%	2.67720%	2.67660%	2.67720%	2.67660%	1.33860%	
81		2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	47.3290%
82									
83									
84									
85									
86									
87									
88									
89									
90									
91		17	18	19	20	21	22	23	
92									
93		15	16	17	18	19	20	21	
94		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
95		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
96		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
97		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
98		0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
99		4.13700%	2.06500%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
100		3.12340%	3.12270%	3.12340%	3.12270%	3.12340%	3.12270%	1.56170%	
101		2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	2.5640%	47.3290%

Public Service Company of New Mexico
NMPRC Case No. 16-00276-UT
PNM Exhibit MFH-5
TD-14 Tax Depreciation on Existing Plant
[Hyperlink to Lead Sheet](#)

PNM Resources, Inc. & Subs
Base Tax Depreciation - 2015 Tax Accrual Rollforward

				2016	2017	2018
Distribution	pnm	<u>Co 1</u>	<u>Electric</u>	30,557,320	26,839,846	23,956,808
Transmission	pnm	<u>Co 2</u>	<u>Transm</u>	18,503,058	16,427,181	15,061,955
see breakdown below	pnm	<u>Co 3</u>	<u>Bulk Pwr</u>	82,940,648	66,567,825	55,539,092
General	pnm	<u>Co 6</u>	<u>Energy Del</u>	193,757	178,841	157,054
Corp	corp	<u>Co 7</u>	<u>Services Co</u>	7,188,640	4,492,904	1,570,693
General	pnm	<u>Co J</u>	<u>Co J</u>	(31,087)	(15,542)	-
Corp	corp	<u>Co 8</u>	<u>PNM Res</u>	679,358	662,713	650,875
Generation	pnm	<u>Co C</u>	<u>Owner Trust</u>	4,887,168	4,887,168	4,887,168
Distribution	pnm	<u>Co 34</u>	<u>TNMPNM Dist</u>	3,065,621	2,790,219	2,551,583
Transmission	pnm	<u>Co 35</u>	<u>TNMPNM Trans</u>	1,466,175	1,392,981	1,337,173
<u>Total</u>				149,450,658	124,224,136	105,712,401
HLM Adjustment						
Transmission				(699,080)	(642,668)	(632,007)
HLM transmission				699,080	642,668	632,007
Bulk Power Breakdown				2016	2017	2018
Nuc Fuel 1&2	PV Fuel Unit 1			1,963,364	1,474,268	1,103,956
Nuc Fuel 1&2	PV Fuel Unit 2			3,853,897	2,236,316	1,403,039
Nuc Fuel 3	PV Fuel Unit 3			3,390,671	2,238,070	1,027,514
Generation	PV Nuc Unit 1 (Co 2 & Co 3)			4,904,812	4,394,367	3,990,924
Generation	PV Nuc Unit 2			4,573,245	4,496,061	3,299,943
PV3 generation	PV Nuc Unit 3			2,793,596	2,606,616	2,508,956
Renewable generation - pre 2015	Solar (Co 1 & Co 3)			5,858,426	4,437,712	3,305,224
Generation	Solar post 2014			10,152,177	5,091,306	3,654,784
Generation	Other			45,450,460	38,593,109	35,244,752
Total Co 3				82,940,648	66,567,825	55,539,092
check				-	-	-
PNM ONLY				141,582,660	119,068,519	103,490,833

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
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3	PNM Exhibit MFH-5														
4	TD-15 Book Depreciation Summary														
5	Hyperlink to Lead Sheet														
6															
7	Depreciation and Amortization Expense														
8	Linkage and Test Period COS Format														
9															
10															
11	Depreciation and Amortization Expense								1/1/2016	2/1/2016	3/1/2016	4/1/2016	5/1/2016	6/1/2016	7/1/2016
12															
13	Production Depreciation														
14	Steam Production Plant						Gen Dmd								1,771,734
15	Nuclear Production Plant - Palo Verde 1 & 2						Gen Dmd								741,673
16	Nuclear Production Plant - Palo Verde 3						Excluded								376,473
17	Other Production Plant - Gas						Gen Dmd								1,041,031
18	Other Production Plant - Renewable - pre 2015						Renewables								527,971
19	Other Production Plant - Renewable - 2015						Renewables								209,314
20	Total Production Depreciation Expense														4,668,196
21															
22	Transmission Depreciation														
23	Step-Up Transformers - Excluding PV3						Gen Dmd								30,979
24	Step-Up Transformers - PV3						Excluded								856
25	Transmission System Plant - Allocated						Trans Dmd								1,266,363
26	Transmission System Plant - PV 3						Excluded								16,033
27	Transmission System Plant - High Lonesome Mesa						Excluded								41,362
28	Transmission System Net Plant - Dedicated Retail						Retail								20,530
29	Transmission System Plant - Dedicated FERC						FERC								-
30	Total Transmission Depreciation														1,376,123
31															
32	Distribution Depreciation														
33	Distribution Substations Net Plant - Dedicated FERC						FERC								-
34	Distribution Substations Net Plant - PNM						Retail								394,716
35	Distribution Substations Net Plant - Renewables						Renewables								23,535
36	Primary Distribution System Net Plant - PNM						Retail								1,071,266
37	Primary Distribution System Net Plant - Renewables						Renewables								4,961
38	Secondary Distribution System Net Plant - PNM						Retail								622,252
39	Secondary Distribution System Net Plant - Renewables						Renewables								1,586
40	Services Net Plant - PNM						Retail								647,606
41	Meters Net Plant - PNM						Retail								143,866
42	Private Lighting - 371						Retail								52,225
43	Street Lighting - 373						Retail								26,567
44	Total Distribution Depreciation														2,988,580
45															
46	General Depreciation														
47	Production General & Intangible Net Plant						Gen Dmd								88,658
48	Transmission General & Intangible Net Plant						Trans Dmd								
49	PV Unit 3 General & Intangible Net Plant						Excluded								5,851
50	Renewables General & Intangible Net Plant						Renewables								158
51	Bulk Power Operations						Prod W&S								71,409
52	Energy Management System Facilities						Gen/Trans Dmd								55,221
53	Other Division Offices/Customer Service						Retail								306,306
54	Communications - Transmission						Trans Dmd								197,538
55	Production Related (non-specific)						Prod W&S								
56	Transmission Related (non-specific)						Trans W&S								
57	Distribution/Customer Related (non-specific)						Retail								

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
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5	Hyperlink to Lead Sheet														
6															
7	Depreciation and Amortization Expense														
8	Linkage and Test Period COS Format														
9															
10															
11	Depreciation and Amortization Expense								1/1/2016	2/1/2016	3/1/2016	4/1/2016	5/1/2016	6/1/2016	7/1/2016
58			Total General Depreciation												725,141
59															
60			Total Depreciation Expense												9,758,041
61															
62			Total Book Depr & Nuc Fuel Amort												
63															
64			check elec depr before nuc fuel												9,758,041
65															
66			Check												-
67															
68			Acquisition Adjustments												148,595
69			Corporate Allocation												1,130,961
70			Total per Depreciation Detail												11,037,597
71			Check												-
72															
73															
74			Nuc Fuel per WP WC B7												
75			Nuc Fuel 1&2						1,495,881	1,398,760	1,494,253	1,255,056	1,081,993	1,453,964	1,672,889
76			Nuc Fuel 3						712,204	666,198	778,085	753,012	777,776	752,222	768,906

	A	B	C	D	P	Q	R	S	T	U	V	W	X
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4	TD-15 Book Depreciation Summary												
5	Hyperlink to Lead Sheet												
6													
7	Depreciation and Amortization Expense												
8	Linkage and Test Period COS Format												
9													
10													
11	Depreciation and Amortization Expense				8/1/2016	9/1/2016	10/1/2016	11/1/2016	12/1/2016	2016	1/1/2017	2/1/2017	3/1/2017
12													
13	Production Depreciation												
14		Steam Production Plant			1,772,155	1,772,276	2,241,840	2,243,962	2,243,273	12,045,240	2,247,315	2,249,445	2,249,473
15		Nuclear Production Plant - Palo Verde 1 & 2			744,068	745,748	850,978	852,513	858,685	4,793,664	879,644	879,699	879,935
16		Nuclear Production Plant - Palo Verde 3			377,642	377,667	406,037	407,626	411,383	2,356,829	418,679	418,706	418,824
17		Other Production Plant - Gas			1,041,031	1,043,225	1,003,403	1,003,403	1,005,072	6,137,163	1,005,701	1,005,701	1,007,007
18		Other Production Plant - Renewable - pre 2015			527,971	527,971	482,522	482,522	482,522	3,031,479	482,522	482,522	482,522
19		Other Production Plant - Renewable - 2015			209,314	209,314	209,314	209,314	209,314	1,255,885	209,335	209,335	209,335
20		Total Production Depreciation Expense			4,672,181	4,676,202	5,194,093	5,199,339	5,210,248	29,620,259	5,243,196	5,245,408	5,247,096
21													
22	Transmission Depreciation												
23		Step-Up Transformers - Excluding PV3			30,979	30,979	39,319	39,319	39,319	210,893	39,319	39,319	39,319
24		Step-Up Transformers - PV3			856	856	1,086	1,086	1,086	5,826	1,086	1,086	1,086
25		Transmission System Plant - Allocated			1,281,459	1,289,355	1,601,632	1,604,067	1,611,404	8,654,279	1,645,368	1,649,913	1,650,592
26		Transmission System Plant - PV 3			16,033	16,033	18,251	18,276	18,308	102,936	18,388	18,388	18,388
27		Transmission System Plant - High Lonesome Mesa			41,362	41,362	53,714	53,714	53,714	285,231	53,714	53,714	53,714
28		Transmission System Net Plant - Dedicated Retail			20,530	20,530	29,147	29,147	29,147	149,032	29,147	29,147	29,147
29		Transmission System Plant - Dedicated FERC			-	-	-	-	-	-	-	-	-
30		Total Transmission Depreciation			1,391,219	1,399,115	1,743,150	1,745,610	1,752,979	9,408,196	1,787,023	1,791,568	1,792,247
31													
32	Distribution Depreciation												
33		Distribution Substations Net Plant - Dedicated FERC			-	-	-	-	-	-	-	-	-
34		Distribution Substations Net Plant - PNM			395,442	398,892	471,718	475,288	475,510	2,611,565	479,223	479,172	479,233
35		Distribution Substations Net Plant - Renewables			23,535	23,535	24,783	24,783	24,783	144,954	24,783	24,783	24,783
36		Primary Distribution System Net Plant - PNM			1,075,716	1,082,902	1,282,921	1,290,652	1,294,469	7,097,926	1,302,638	1,306,094	1,308,939
37		Primary Distribution System Net Plant - Renewables			4,961	4,961	5,881	5,881	5,881	32,526	5,881	5,881	5,881
38		Secondary Distribution System Net Plant - PNM			625,134	628,142	777,813	780,858	782,459	4,216,659	785,899	786,590	787,460
39		Secondary Distribution System Net Plant - Renewables			1,586	1,586	1,847	1,847	1,847	10,299	1,847	1,847	1,847
40		Services Net Plant - PNM			652,964	652,970	328,253	332,011	332,002	2,945,806	335,440	335,841	335,956
41		Meters Net Plant - PNM			144,180	144,082	198,734	198,742	198,459	1,028,064	198,308	198,034	197,809
42		Private Lighting - 371			52,222	52,219	18,510	18,509	18,508	212,193	18,507	18,506	18,505
43		Street Lighting - 373			26,619	26,639	57,911	57,971	57,990	253,697	58,075	58,116	58,129
44		Total Distribution Depreciation			3,002,361	3,015,928	3,168,370	3,186,541	3,191,908	18,553,688	3,210,601	3,214,862	3,218,541
45													
46	General Depreciation												
47		Production General & Intangible Net Plant			37,548	37,548	36,265	36,265	36,265	272,551	36,128	36,128	36,128
48		Transmission General & Intangible Net Plant								-			
49		PV Unit 3 General & Intangible Net Plant			5,851	5,851	5,906	5,906	5,906	35,271	5,906	5,906	5,906
50		Renewables General & Intangible Net Plant			225	225	198	198	198	1,203	198	198	198
51		Bulk Power Operations			71,409	71,409	25,867	25,867	25,867	291,826	25,867	25,867	25,867
52		Energy Management System Facilities			55,221	55,221	83,758	83,758	83,758	416,937	83,758	83,758	83,758
53		Other Division Offices/Customer Service			307,496	312,904	317,091	321,321	321,922	1,887,040	323,029	323,174	323,421
54		Communications - Transmission			198,934	199,147	257,243	257,306	257,459	1,367,626	258,585	258,860	258,913
55		Production Related (non-specific)								-			
56		Transmission Related (non-specific)								-			
57		Distribution/Customer Related (non-specific)								-			

	A	B	C	D	P	Q	R	S	T	U	V	W	X
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9													
10													
11	Depreciation and Amortization Expense				8/1/2016	9/1/2016	10/1/2016	11/1/2016	12/1/2016	2016	1/1/2017	2/1/2017	3/1/2017
58			Total General Depreciation		676,684	682,305	726,327	730,621	731,375	4,272,454	733,470	733,890	734,190
59													
60			Total Depreciation Expense		9,742,445	9,773,550	10,831,941	10,862,111	10,886,510	61,854,597	10,974,290	10,985,728	10,992,075
61													
62			Total Book Depr & Nuc Fuel Amort										
63													
64			check elec depr before nuc fuel		9,742,445	9,773,550	10,831,941	10,862,111	10,886,510	61,854,597	10,974,290	10,985,728	10,992,075
65													
66			Check		-	-	-	0	-		-	-	-
67													
68			Acquisition Adjustments		148,595	148,595	148,595	148,595	148,595		148,595	148,595	148,595
69			Corporate Allocation		1,150,972	1,170,611	1,480,023	1,477,904	1,542,573		1,558,984	1,786,339	1,814,533
70			Total per Depreciation Detail		11,042,011	11,092,755	12,460,559	12,488,610	12,577,678		12,681,869	12,920,661	12,955,202
71			Check		-	-	-	-	-		-	-	-
72													
73													
74			Nuc Fuel per WP WC B7										
75			Nuc Fuel 1&2		1,672,889	1,639,036	1,672,889	1,649,091	1,672,889	18,159,592	1,200,581	1,200,581	1,200,583
76			Nuc Fuel 3		758,515	734,047	384,453	713,936	1,891,092	9,690,445	644,442	609,442	644,442

	A	B	C	D	Y	Z	AA	AB	AC	AD	AE	AF
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-15 Book Depreciation Summary											
5	Hyperlink to Lead Sheet											
6												
7	Depreciation and Amortization Expense											
8	Linkage and Test Period COS Format											
9												
10												
11	Depreciation and Amortization Expense				4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017
12												
13	Production Depreciation											
14	Steam Production Plant				2,197,794	2,188,489	2,191,478	2,187,842	2,188,998	2,189,271	2,186,280	2,186,480
15	Nuclear Production Plant - Palo Verde 1 & 2				879,932	880,785	887,044	890,118	893,246	893,589	893,847	896,300
16	Nuclear Production Plant - Palo Verde 3				418,542	419,336	420,814	420,752	420,877	420,957	420,743	421,566
17	Other Production Plant - Gas				1,006,154	1,006,154	1,008,770	1,007,917	1,007,946	1,008,249	1,007,396	1,007,848
18	Other Production Plant - Renewable - pre 2015				482,522	482,522	482,522	482,522	482,522	482,522	482,522	482,522
19	Other Production Plant - Renewable - 2015				209,335	209,335	209,335	209,335	209,335	209,335	209,335	209,335
20	Total Production Depreciation Expense				5,194,278	5,186,621	5,199,963	5,198,485	5,202,924	5,203,922	5,200,122	5,204,051
21												
22	Transmission Depreciation											
23	Step-Up Transformers - Excluding PV3				39,319	39,319	39,319	39,319	39,319	39,319	39,319	39,319
24	Step-Up Transformers - PV3				1,086	1,086	1,086	1,086	1,086	1,086	1,086	1,086
25	Transmission System Plant - Allocated				1,651,690	1,661,663	1,698,389	1,727,775	1,764,956	1,772,989	1,789,755	1,792,773
26	Transmission System Plant - PV 3				18,388	18,406	18,412	18,414	18,416	18,416	18,416	18,416
27	Transmission System Plant - High Lonesome Mesa				53,714	53,714	53,714	53,714	53,714	53,714	53,714	53,714
28	Transmission System Net Plant - Dedicated Retail				29,147	29,147	29,147	29,147	29,147	29,147	29,147	29,147
29	Transmission System Plant - Dedicated FERC				-	-	-	-	-	-	-	-
30	Total Transmission Depreciation				1,793,344	1,803,336	1,840,068	1,869,456	1,906,638	1,914,672	1,931,437	1,934,456
31												
32	Distribution Depreciation											
33	Distribution Substations Net Plant - Dedicated FERC				-	-	-	-	-	-	-	-
34	Distribution Substations Net Plant - PNM				480,241	480,760	481,577	483,752	484,763	486,621	489,076	490,737
35	Distribution Substations Net Plant - Renewables				24,783	24,783	24,783	24,783	24,783	24,783	24,783	24,783
36	Primary Distribution System Net Plant - PNM				1,312,731	1,315,779	1,318,645	1,324,500	1,327,510	1,331,754	1,339,355	1,344,762
37	Primary Distribution System Net Plant - Renewables				5,881	5,881	5,881	5,881	5,881	5,881	5,881	5,881
38	Secondary Distribution System Net Plant - PNM				788,909	790,330	791,839	794,189	796,222	798,505	801,511	803,952
39	Secondary Distribution System Net Plant - Renewables				1,847	1,847	1,847	1,847	1,847	1,847	1,847	1,847
40	Services Net Plant - PNM				336,231	338,700	339,324	340,127	341,438	341,412	341,659	346,224
41	Meters Net Plant - PNM				197,836	197,942	198,007	198,071	198,114	198,060	198,044	198,002
42	Private Lighting - 371				18,504	18,503	18,502	18,501	18,500	18,498	18,497	18,496
43	Street Lighting - 373				58,149	58,177	58,188	58,207	58,213	58,225	58,256	58,299
44	Total Distribution Depreciation				3,225,110	3,232,701	3,238,591	3,249,856	3,257,270	3,265,585	3,278,908	3,292,982
45												
46	General Depreciation											
47	Production General & Intangible Net Plant				36,128	36,128	36,128	29,010	29,010	29,010	29,010	29,010
48	Transmission General & Intangible Net Plant											
49	PV Unit 3 General & Intangible Net Plant				5,906	5,906	5,906	5,906	5,906	5,906	5,906	5,906
50	Renewables General & Intangible Net Plant				198	198	198	198	198	198	198	198
51	Bulk Power Operations				25,867	25,867	25,867	25,867	25,867	25,867	25,867	25,867
52	Energy Management System Facilities				83,758	83,758	83,758	83,758	83,758	83,758	83,758	83,758
53	Other Division Offices/ Customer Service				324,669	325,670	327,031	327,438	328,832	331,234	334,111	336,178
54	Communications - Transmission				258,951	259,054	261,370	254,843	257,475	257,782	258,978	259,208
55	Production Related (non-specific)											
56	Transmission Related (non-specific)											
57	Distribution/ Customer Related (non-specific)											

	A	B	C	D	Y	Z	AA	AB	AC	AD	AE	AF
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-15 Book Depreciation Summary											
5	Hyperlink to Lead Sheet											
6												
7	Depreciation and Amortization Expense											
8	Linkage and Test Period COS Format											
9												
10												
11	Depreciation and Amortization Expense				4/1/2017	5/1/2017	6/1/2017	7/1/2017	8/1/2017	9/1/2017	10/1/2017	11/1/2017
58			Total General Depreciation		735,477	736,580	740,258	727,019	731,045	733,754	737,827	740,124
59												
60			Total Depreciation Expense		10,948,209	10,959,238	11,018,880	11,044,816	11,097,877	11,117,932	11,148,295	11,171,612
61												
62			Total Book Depr & Nuc Fuel Amort									
63												
64			check elec depr before nuc fuel		10,948,209	10,959,238	11,018,880	11,044,816	11,097,877	11,117,932	11,148,295	11,171,612
65												
66			Check		0	-	0	-	(0)	-	-	-
67												
68			Acquisition Adjustments		148,595	148,595	148,595	148,595	148,595	148,595	148,595	148,595
69			Corporate Allocation		1,840,140	1,882,490	1,944,899	1,953,440	1,969,639	1,972,339	1,962,573	1,954,843
70			Total per Depreciation Detail		12,936,944	12,990,322	13,112,374	13,146,851	13,216,111	13,238,867	13,259,463	13,275,050
71			Check		-	-	-	-	-	-	-	-
72												
73												
74			Nuc Fuel per WP WC B7									
75			Nuc Fuel 1&2		847,735	1,547,304	1,357,980	1,372,980	1,372,980	1,357,980	1,221,234	1,667,369
76			Nuc Fuel 3		633,442	644,442	633,442	644,442	644,442	633,442	644,442	633,442

	A	B	C	D	AG	AH	AI	AJ	AK	AL	AM	AN	AO
1	Public Service Company of New Mexico												
2	NMPRC Case No. 16-00276-UT												
3	PNM Exhibit MFH-5												
4	TD-15 Book Depreciation Summary												
5	Hyperlink to Lead Sheet												
6													
7	Depreciation and Amortization Expense												
8	Linkage and Test Period COS Format												
9													
10													
11	Depreciation and Amortization Expense				12/1/2017	2017	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018
12													
13	Production Depreciation												
14	Steam Production Plant				2,185,269	26,448,135	1,726,282	1,727,743	1,727,985	1,726,381	1,774,804	1,803,073	1,807,662
15	Nuclear Production Plant - Palo Verde 1 & 2				898,222	10,652,361	917,228	917,228	918,590	919,798	919,869	921,876	921,844
16	Nuclear Production Plant - Palo Verde 3				422,801	5,042,599	428,094	428,094	428,109	428,475	428,688	432,525	433,089
17	Other Production Plant - Gas				1,023,103	12,101,946	1,023,103	1,023,103	1,023,103	1,022,249	1,022,397	1,027,999	1,027,146
18	Other Production Plant - Renewable - pre 2015				482,522	5,790,259	482,522	482,522	482,522	482,522	482,522	482,522	482,522
19	Other Production Plant - Renewable - 2015				209,335	2,512,015	209,335	209,335	209,335	209,335	209,335	209,335	209,335
20	Total Production Depreciation Expense				5,221,251	62,547,316	4,786,563	4,788,024	4,789,643	4,788,759	4,837,614	4,877,330	4,881,596
21													
22	Transmission Depreciation												
23	Step-Up Transformers - Excluding PV3				39,319	471,828	39,319	39,319	39,319	39,319	39,319	39,319	39,319
24	Step-Up Transformers - PV3				1,086	13,034	1,086	1,086	1,086	1,086	1,086	1,086	1,086
25	Transmission System Plant - Allocated				1,798,679	20,604,542	1,835,073	1,837,166	1,839,034	1,910,998	1,924,187	1,960,971	1,965,081
26	Transmission System Plant - PV 3				18,461	220,908	18,462	18,462	18,462	18,462	18,468	18,555	18,580
27	Transmission System Plant - High Lonesome Mesa				53,714	644,572	53,714	53,714	53,714	53,714	53,714	53,714	53,714
28	Transmission System Net Plant - Dedicated Retail				29,147	349,768	29,147	29,147	29,147	29,147	29,147	29,147	29,147
29	Transmission System Plant - Dedicated FERC				-	-	-	-	-	-	-	-	-
30	Total Transmission Depreciation				1,940,407	22,304,652	1,976,801	1,978,894	1,980,763	2,052,727	2,065,922	2,102,793	2,106,928
31													
32	Distribution Depreciation												
33	Distribution Substations Net Plant - Dedicated FERC				-	-	-	-	-	-	-	-	-
34	Distribution Substations Net Plant - PNM				491,532	5,806,687	503,248	503,197	503,269	503,791	504,089	504,515	506,065
35	Distribution Substations Net Plant - Renewables				24,783	297,391	24,783	24,783	24,783	24,783	24,783	24,783	24,783
36	Primary Distribution System Net Plant - PNM				1,348,458	15,881,166	1,371,037	1,373,720	1,376,252	1,379,671	1,382,693	1,385,065	1,389,853
37	Primary Distribution System Net Plant - Renewables				5,881	70,569	5,881	5,881	5,881	5,881	5,881	5,881	5,881
38	Secondary Distribution System Net Plant - PNM				805,909	9,531,316	813,514	814,501	815,695	817,315	818,843	820,294	822,426
39	Secondary Distribution System Net Plant - Renewables				1,847	22,159	1,847	1,847	1,847	1,847	1,847	1,847	1,847
40	Services Net Plant - PNM				346,430	4,078,780	349,854	350,610	350,789	351,130	354,031	354,733	355,619
41	Meters Net Plant - PNM				197,794	2,376,020	197,706	197,410	197,198	197,166	197,295	197,436	197,543
42	Private Lighting - 371				18,495	222,014	18,494	18,493	18,492	18,491	18,490	18,489	18,488
43	Street Lighting - 373				58,318	698,352	58,393	58,435	58,445	58,466	58,498	58,510	58,530
44	Total Distribution Depreciation				3,299,446	38,984,454	3,344,756	3,348,876	3,352,650	3,358,540	3,366,448	3,371,553	3,381,032
45													
46	General Depreciation												
47	Production General & Intangible Net Plant				29,010	390,827	20,756	20,756	20,756	20,756	20,756	20,756	16,736
48	Transmission General & Intangible Net Plant				-	-	-	-	-	-	-	-	-
49	PV Unit 3 General & Intangible Net Plant				5,906	70,868	5,906	5,906	5,906	5,906	5,906	5,906	5,906
50	Renewables General & Intangible Net Plant				198	2,377	198	198	198	198	198	198	198
51	Bulk Power Operations				25,867	310,402	25,867	25,867	25,867	25,867	25,867	25,867	25,867
52	Energy Management System Facilities				83,758	1,005,094	83,758	83,758	83,758	83,758	83,758	83,758	83,758
53	Other Division Offices/Customer Service				338,320	3,943,106	348,711	348,886	349,145	349,889	350,468	351,571	347,391
54	Communications - Transmission				259,355	3,103,374	252,521	252,629	252,786	257,895	257,917	259,743	256,842
55	Production Related (non-specific)				-	-	-	-	-	-	-	-	-
56	Transmission Related (non-specific)				-	-	-	-	-	-	-	-	-
57	Distribution/Customer Related (non-specific)				-	-	-	-	-	-	-	-	-

	A	B	C	D	AG	AH	AI	AJ	AK	AL	AM	AN	AO
1	Public Service Company of New Mexico												
2	NMPRC Case No. 16-00276-UT												
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4	TD-15 Book Depreciation Summary												
5	Hyperlink to Lead Sheet												
6													
7	Depreciation and Amortization Expense												
8	Linkage and Test Period COS Format												
9													
10													
11	Depreciation and Amortization Expense				12/1/2017	2017	1/1/2018	2/1/2018	3/1/2018	4/1/2018	5/1/2018	6/1/2018	7/1/2018
58			Total General Depreciation		742,413	8,826,048	737,716	738,000	738,415	744,268	744,869	747,799	736,697
59													
60			Total Depreciation Expense		11,203,517	132,662,470	10,845,837	10,853,794	10,861,471	10,944,294	11,014,852	11,099,474	11,106,253
61													
62			Total Book Depr & Nuc Fuel Amort										
63													
64			check elec depr before nuc fuel		11,203,517	132,662,470	10,845,837	10,853,794	10,861,471	10,944,294	11,014,852	11,099,474	11,106,253
65													
66			Check		-		-	-	-	0	(0)	0	-
67													
68			Acquisition Adjustments		148,595		148,595	148,595	148,595	148,595	148,595	148,595	148,595
69			Corporate Allocation		2,041,343		2,005,590	2,005,590	1,997,085	2,001,866	2,002,097	2,043,727	2,045,116
70			Total per Depreciation Detail		13,393,456		13,000,021	13,007,979	13,007,151	13,094,755	13,165,545	13,291,796	13,299,964
71			Check		-		-	-	-	-	-	-	-
72													
73													
74			Nuc Fuel per WP WC B7										
75			Nuc Fuel 1&2		1,486,403	15,833,711	1,486,403	1,406,403	1,486,403	1,459,403	1,486,403	1,459,403	1,486,403
76			Nuc Fuel 3		644,442	7,654,304	644,442	609,442	633,442	278,585	855,196	728,059	749,059

	A	B	C	D	AP	AQ	AR	AS	AT	AU
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4	TD-15 Book Depreciation Summary									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period COS Format									
9										
10										
11	Depreciation and Amortization Expense				8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018	2018
12										
13	Production Depreciation									
14	Steam Production Plant				1,812,344	1,815,092	1,816,758	1,819,885	1,819,274	21,377,282
15	Nuclear Production Plant - Palo Verde 1 & 2				922,751	924,382	926,534	927,642	941,974	11,079,717
16	Nuclear Production Plant - Palo Verde 3				433,121	433,238	434,315	434,780	434,431	5,176,958
17	Other Production Plant - Gas				1,027,259	1,027,893	1,027,039	1,027,096	1,032,265	12,310,653
18	Other Production Plant - Renewable - pre 2015				482,522	482,522	482,522	482,522	482,522	5,790,259
19	Other Production Plant - Renewable - 2015				209,335	209,335	209,335	209,335	209,335	2,512,015
20	Total Production Depreciation Expense				4,887,332	4,892,461	4,896,502	4,901,260	4,919,800	58,246,884
21										
22	Transmission Depreciation									
23	Step-Up Transformers - Excluding PV3				39,319	39,319	39,319	39,319	39,319	471,828
24	Step-Up Transformers - PV3				1,086	1,086	1,086	1,086	1,086	13,034
25	Transmission System Plant - Allocated				1,967,121	1,976,719	1,982,722	1,988,142	1,991,328	23,178,541
26	Transmission System Plant - PV 3				18,581	18,584	18,625	18,625	18,626	222,492
27	Transmission System Plant - High Lonesome Mesa				53,714	53,714	53,714	53,714	53,714	644,572
28	Transmission System Net Plant - Dedicated Retail				29,147	29,147	29,147	29,147	29,147	349,768
29	Transmission System Plant - Dedicated FERC				-	-	-	-	-	-
30	Total Transmission Depreciation				2,108,969	2,118,570	2,124,614	2,130,034	2,133,220	24,880,234
31										
32	Distribution Depreciation									
33	Distribution Substations Net Plant - Dedicated FERC				-	-	-	-	-	-
34	Distribution Substations Net Plant - PNM				508,244	508,564	510,043	510,410	510,933	6,076,367
35	Distribution Substations Net Plant - Renewables				24,783	24,783	24,783	24,783	24,783	297,391
36	Primary Distribution System Net Plant - PNM				1,395,130	1,397,623	1,403,845	1,407,889	1,411,820	16,674,598
37	Primary Distribution System Net Plant - Renewables				5,881	5,881	5,881	5,881	5,881	70,569
38	Secondary Distribution System Net Plant - PNM				824,916	826,634	829,235	831,171	833,011	9,867,554
39	Secondary Distribution System Net Plant - Renewables				1,847	1,847	1,847	1,847	1,847	22,159
40	Services Net Plant - PNM				357,118	357,091	357,360	362,347	362,573	4,263,256
41	Meters Net Plant - PNM				197,607	197,714	197,681	197,597	197,394	2,369,745
42	Private Lighting - 371				18,487	18,486	18,485	18,484	18,482	221,860
43	Street Lighting - 373				58,540	58,559	58,599	58,659	58,689	702,322
44	Total Distribution Depreciation				3,392,551	3,397,182	3,407,756	3,419,067	3,425,413	40,565,823
45										
46	General Depreciation									
47	Production General & Intangible Net Plant				16,736	16,736	16,736	16,736	16,736	224,951
48	Transmission General & Intangible Net Plant									-
49	PV Unit 3 General & Intangible Net Plant				5,906	5,906	5,906	5,906	5,906	70,868
50	Renewables General & Intangible Net Plant				198	198	198	198	198	2,377
51	Bulk Power Operations				25,867	25,867	25,867	25,867	25,867	310,402
52	Energy Management System Facilities				83,758	83,758	83,758	83,758	83,758	1,005,094
53	Other Division Offices/Customer Service				351,466	352,208	353,948	354,595	355,499	4,213,777
54	Communications - Transmission				256,956	257,420	257,768	258,091	258,293	3,078,860
55	Production Related (non-specific)									-
56	Transmission Related (non-specific)									-
57	Distribution/Customer Related (non-specific)									-

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6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period COS Format									
9										
10										
11	Depreciation and Amortization Expense				8/1/2018	9/1/2018	10/1/2018	11/1/2018	12/1/2018	2018
58			Total General Depreciation		740,886	742,092	744,180	745,150	746,256	8,906,329
59										-
60			Total Depreciation Expense		11,129,738	11,150,305	11,173,053	11,195,511	11,224,689	132,599,271
61										
62			Total Book Depr & Nuc Fuel Amort							
63										
64			check elec depr before nuc fuel		11,129,738	11,150,305	11,173,053	11,195,511	11,224,689	132,599,271
65										
66			Check		(0)	-	-	(0)	-	
67										
68			Acquisition Adjustments		148,595	148,595	148,595	148,595	148,595	
69			Corporate Allocation		2,045,116	2,040,177	2,025,351	1,978,669	2,080,999	
70			Total per Depreciation Detail		13,323,448	13,339,077	13,346,998	13,322,774	13,454,283	
71			Check		-	-	-	-	-	
72										
73										
74			Nuc Fuel per WP WC B7							
75			Nuc Fuel 1&2		1,486,403	1,469,403	991,746	1,090,774	1,510,049	16,819,196
76			Nuc Fuel 3		749,059	728,059	749,059	728,059	749,059	8,201,520

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
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4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						July 2016	August 2016	September 2016	October 2016	November 2016
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
11										
12	Gross Plant Production Plant									
13	Steam Production									
146	All - Steam									
147			310		Land and Land Rights	-	-	-	-	-
148			310.1		Land Right of Way	4	4	4	39	39
149			311		Structures & Improvements	137,502	137,572	137,960	182,965	183,143
150			312		Boiler Plant Equipment	1,189,991	1,190,404	1,191,927	1,466,318	1,467,664
151			314		Turbogenerator Units	293,090	293,162	293,226	410,360	410,761
152			315		Accessory Electric Equipment	89,962	90,013	90,298	104,429	104,530
153			316		Misc Power Plant Equipment	52,592	52,678	53,378	72,245	72,342
154			317		Asset Retirement Costs - Steam	8,592	8,320	5,483	5,483	5,483
155	Total Steam Production Gross Plant					1,771,734	1,772,155	1,772,276	2,241,840	2,243,962
156										
157										
158	Nuclear Production									
225	All - Nuclear									
226			320		Land and Land Rights	-	-	-	-	-
227			320.1		Land - Right of Way	36	36	36	56	56
228			321		Structures and Improvements	271,046	272,059	272,543	339,547	340,656
229			322		Reactor Plant Equipment	489,407	490,673	491,279	539,516	540,549
230			323		Turbogenerator Units	146,458	146,795	146,956	178,556	178,945
231			324		Accessory Electric Equipment	71,237	71,290	71,316	85,353	85,423
232			325		Misc Power Plant Equipment	139,962	140,857	141,286	113,987	114,510
233			326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
234	Total Nuclear Production Gross Plant					1,118,146	1,121,710	1,123,415	1,257,016	1,260,139
235										
236	Other Production									
326	All - Gas		340		Land and Land Rights	-	-	-	-	-
327			340.1		Land - Right of Way	548	548	548	5,510	5,510
328			341		Structures and Improvements	289,214	289,214	289,431	275,006	275,006
329			342		Fuel Holders, Producers, Accessories	189,222	189,222	189,260	211,874	211,874
330			343		Prime Movers	-	-	-	-	-
331			344		Generators	475,272	475,272	477,119	414,561	414,561
332			345		Accessory Electric Equipment	38,729	38,729	38,821	50,298	50,298
333			346		Misc Power Plant Equipment	45,542	45,542	45,542	35,799	35,799
334			347		Asset Retirement Costs - Other Production	2,504	2,504	2,504	10,354	10,354
335			348		Battery Storage	-	-	-	-	-
336	Total Other Production Plant - Gas					1,041,031	1,041,031	1,043,225	1,003,403	1,003,403
337										
338	Other Production - Renewables:									
387	All - Renewables		340		Land and Land Rights	-	-	-	-	-
388			340.1		Land - Right of Way	-	-	-	-	-
389			341		Structures and Improvements	-	-	-	-	-
390			342		Fuel Holders, Producers, Accessories	-	-	-	-	-
391			344		Generators	658,369	658,369	658,369	616,944	616,944

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6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						July 2016	August 2016	September 2016	October 2016	November 2016
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
392			345		Accessory Electric Equipment	70,314	70,314	70,314	66,879	66,879
393			346		Misc Power Plant Equipment	8,603	8,603	8,603	8,013	8,013
394			347		Asset Retirement Costs - Other Production	-	-	-	-	-
395			348		Battery Storage	-	-	-	-	-
396	Total Other Production Plant - Renewables					737,285	737,285	737,285	691,836	691,836
397										
398	Total Other Production Gross Plant					1,778,316	1,778,316	1,780,510	1,695,238	1,695,238
399										
400	Total Gross Plant Production					4,668,196	4,672,181	4,676,202	5,194,093	5,199,339
401										
402										
403										
404										
405	Gross Plant Transmission Plant									
476	All - Transmission									
477			350		Land and Land Rights	-	-	-	-	-
478			350.1		Land - Right of Way	81,396	81,396	81,396	28,616	28,616
479			352		Structures and Improvements	57,409	57,935	58,217	59,506	59,589
480			353		Station Equipment	642,133	652,375	657,866	843,418	845,066
481			353.1		Station Equipment - Step-up Xfmr and Aux	31,834	31,834	31,834	40,405	40,405
482			354		Towers and Fixtures	94,211	95,270	95,840	54,405	54,498
483			355		Poles and Fixtures	274,484	276,326	277,185	427,960	428,325
484			356		Overhead Conductors and Devices	177,037	178,464	179,158	271,901	272,171
485			357		Underground Conduit	2,468	2,468	2,468	2,426	2,426
486			359		Roads and Trails	15,151	15,151	15,151	14,513	14,513
487	Total Gross Plant Transmission Plant					1,376,123	1,391,219	1,399,115	1,743,150	1,745,610
488										
489										
490										
491	Gross Plant Distribution Plant									
656	All -Distribution									
657			360		Land and Land Rights	-	-	-	-	-
658			360.1		Land - Right of Way	5,344	5,344	5,344	2,091	2,091
659			361		Structures and Improvements	33,495	33,495	33,495	37,741	37,741
660			362		Station Equipment	371,319	371,969	375,419	445,266	448,836
661			363		Battery Storage	23,535	23,535	23,535	24,783	24,783
662			364		Poles, Towers and Fixtures	397,056	399,598	402,641	536,441	540,085
663			365		Overhead Conductors and Devices	292,431	293,731	296,797	352,376	355,564
664			366		Underground Conduit	204,395	204,751	205,499	205,985	206,642
665			367		Underground Conductors and Devices	406,634	407,786	409,888	458,784	460,818
666			368		Line Transformers	384,034	386,092	387,328	501,422	502,676
667			369		Services	202,599	207,958	207,963	163,519	167,276
668			369.1		Services - Underground	445,007	445,007	445,007	164,735	164,735
669			370		Meters	143,866	144,180	144,082	198,734	198,742
670			371		Installations on Customers' Premises	48,978	48,974		15,263	15,262
671			371.1		Leased Flood Lighting	3,248	3,248	3,248	3,248	3,248

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5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						July 2016	August 2016	September 2016	October 2016	November 2016
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
672			373		Street Lighting and Signal Systems	26,567	26,619	26,639	57,911	57,971
673			374		Asset Retirement Costs - Distribution	73	73	73	73	73
674	Total Gross Plant Distribution Plant					2,988,580	3,002,361	3,015,928	3,168,370	3,186,541
675										
676										
677	Gross Plant General & Intangible Plant (303,389-399)									
860	Total General & Intangible Plant									
861			303		Miscellaneous Intangible Plant	-	-	-	-	-
862			389		Land and Land Rights	-	-	-	-	-
863			390		Structures and Improvements	96,987	97,380	98,321	96,392	97,571
864			390.1		Bulk Power Office Building Remodeling	38,899	38,899	38,899	21,611	21,611
865			390.2		Bulk Power Office Building	29,132	29,132	29,132	-	-
866			391		Office Furniture and Equipment	27,295	27,694	29,743	28,230	29,824
867			391.1		Office Furniture and Equipment - PC System	977	977	977	3,483	3,483
868			391.2		Office Furniture and Equipment - PC's	52,360	1,250	1,250	1,200	1,200
869			391.3		Computer Hardware	70,347	70,347	70,347	171,152	171,152
870			391.5		Computer Hardware - Solar	-	-	-	-	-
871			391.7		Computer Hardware	60,742	60,742	60,742	55,275	55,275
872			392		Transportation Equipment - Light	9,598	9,598	9,598	11,113	11,113
873			392.1		Transportation Equipment - Heavy	20,596	20,596	20,596	31,054	31,054
874			392.2		Transportation Equipment - Trailers	7,671	7,671	7,671	19,737	19,737
875			392.4		Transportation Equipment - Leaseback	1,285	1,285	1,285	-	-
876			393		Stores Equipment	781	781	781	1,049	1,049
877			394		Tools, Shop & Garage Equipment	70,248	71,121	71,965	59,849	60,243
878			395		Laboratory Equipment	13,364	13,364	13,364	24,544	24,544
879			396		Power Operated Equipment	30,558	30,558	30,558	26,959	26,959
880			397		Communication Equipment	191,512	192,499	194,287	169,680	170,807
881			397.1		Communication Equipment - Other	773	773	773	2,091	2,091
882			398		Miscellaneous Equipment	2,016	2,016	2,016	2,908	2,908
883			399.1		ARO General Plant-1	-	-	-	-	-
884	Total Gross Plant General & Intangible Plant - PNM					725,141	676,684	682,305	726,327	730,621
885										
886										
887	Total Electric Plant In Service		101/106			9,758,041	9,742,445	9,773,550	10,831,941	10,862,111
888										
889	Electric Plant Purchased		102			-	-	-	-	-
890										
891	Electric Plant Acquisition Adjustment				Acq Adj - Palo Verda Unit 1&2 (Drexel)	30,426	30,426	30,426	30,426	30,426
892					Acq Adj - Palo Verda Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
893					Acq Adj - Palo Verda Unit 2 (64.1MW)	-	-	-	-	-
894					Acq Adj - (EIP)	48,831	48,831	48,831	48,831	48,831
895	Electric Plant Acquisition Adjustment		114			148,595	148,595	148,595	148,595	148,595
896										
897	Total Electric Plant					9,906,635	9,891,040	9,922,145	10,980,536	11,010,706
898										

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6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9										
10	Location	Location Number	FERC	Loc/FERC	FERC Description	July 2016 Dep Expense	August 2016 Dep Expense	September 2016 Dep Expense	October 2016 Dep Expense	November 2016 Dep Expense
899										
900	Corporate - Unallocated (Note 1)	900	303	900303	Miscellaneous Intangible Plant	760,939	779,666	798,512	812,771	810,096
901		900	389	900389	Land and Land Rights	-	-	-	-	-
902		900	390	900390	Structures and Improvements	115,817	115,817	115,817	113,069	113,069
903		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
904		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
905		900	391	900391	Office Furniture and Equipment	11,027	12,310	13,104	12,797	13,353
906		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
907		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
908		900	391.3	900391.3	Computer Hardware	211,046	211,046	211,046	513,473	513,473
909		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
910		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
911		900	392	900392	Transportation Equipment - Light	830	830	830	961	961
912		900	392.1	900392.1	Transportation Equipment - Heavy	-	-	-	-	-
913		900	392.2	900392.2	Transportation Equipment - Trailers	16	16	16	42	42
914		900	392.4	900392.4	Transportation Equipment - Leaseback	740	740	740	-	-
915		900	393	900393	Stores Equipment	-	-	-	-	-
916		900	394	900394	Tools, Shop & Garage Equipment	289	289	289	238	238
917		900	395	900395	Laboratory Equipment	-	-	-	-	-
918		900	396	900396	Power Operated Equipment	1,556	1,556	1,556	1,373	1,373
919		900	397	900397	Communication Equipment	28,059	28,059	28,059	24,374	24,374
920		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
921		900	398	900398	Miscellaneous Equipment	641	641	641	925	925
922		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
923	Total Gross Plant Corporate Plant					1,130,961	1,150,972	1,170,611	1,480,023	1,477,904
924										
925	Total Electric Plant In Service					10,889,002	10,893,417	10,944,161	12,311,964	12,340,015
926										
927	Electric Plant Purchased		101/106			-	-	-	-	-
928										
929	Electric Plant Acquisition Adjustment		102			148,595	148,595	148,595	148,595	148,595
930										
931	Total Electric Plant		114			11,037,597	11,042,011	11,092,755	12,460,559	12,488,610

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4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						December	January	February	March	April
		Location	FERC	Loc/FERC	FERC Description	2016	2017	2017	2017	2017
10	Location	Number				Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
11										
12	<u>Gross Plant Production Plant</u>									
13	<u>Steam Production</u>									
146	All - Steam									
147			310		Land and Land Rights	-	-	-	-	-
148			310.1		Land Right of Way	39	39	39	39	39
149			311		Structures & Improvements	183,510	183,901	184,075	184,081	184,039
150			312		Boiler Plant Equipment	1,466,713	1,469,229	1,470,586	1,470,599	1,419,916
151			314		Turbogenerator Units	410,425	411,050	411,460	411,460	410,846
152			315		Accessory Electric Equipment	104,670	104,922	105,020	105,023	104,919
153			316		Misc Power Plant Equipment	72,433	72,691	72,782	72,788	72,553
154			317		Asset Retirement Costs - Steam	5,483	5,483	5,483	5,483	5,483
155	Total Steam Production Gross Plant					2,243,273	2,247,315	2,249,445	2,249,473	2,197,794
156										
157										
158	<u>Nuclear Production</u>									
225	All - Nuclear									
226			320		Land and Land Rights	-	-	-	-	-
227			320.1		Land - Right of Way	56	56	56	56	56
228			321		Structures and Improvements	344,430	354,332	354,363	354,499	354,487
229			322		Reactor Plant Equipment	543,655	553,482	553,507	553,615	553,481
230			323		Turbogenerator Units	180,120	183,607	183,617	183,661	183,560
231			324		Accessory Electric Equipment	85,617	86,181	86,183	86,191	86,157
232			325		Misc Power Plant Equipment	116,190	120,666	120,679	120,737	120,732
233			326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
234	Total Nuclear Production Gross Plant					1,270,068	1,298,323	1,298,406	1,298,759	1,298,474
235										
236	<u>Other Production</u>									
326	All - Gas		340		Land and Land Rights	-	-	-	-	-
327			340.1		Land - Right of Way	5,510	5,510	5,510	5,510	5,510
328			341		Structures and Improvements	275,345	275,345	275,345	275,462	275,333
329			342		Fuel Holders, Producers, Accessories	211,843	211,843	211,843	211,864	211,813
330			343		Prime Movers	-	-	-	-	-
331			344		Generators	414,830	415,459	415,459	416,570	415,975
332			345		Accessory Electric Equipment	51,038	51,038	51,038	51,096	51,019
333			346		Misc Power Plant Equipment	36,151	36,151	36,151	36,151	36,150
334			347		Asset Retirement Costs - Other Production	10,354	10,354	10,354	10,354	10,354
335			348		Battery Storage	-	-	-	-	-
336	Total Other Production Plant - Gas					1,005,072	1,005,701	1,005,701	1,007,007	1,006,154
337										
338	<u>Other Production - Renewables:</u>									
387	All - Renewables		340		Land and Land Rights	-	-	-	-	-
388			340.1		Land - Right of Way	-	-	-	-	-
389			341		Structures and Improvements	-	-	-	-	-
390			342		Fuel Holders, Producers, Accessories	-	-	-	-	-
391			344		Generators	616,944	616,964	616,964	616,964	616,964

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6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						December 2016	January 2017	February 2017	March 2017	April 2017
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
392			345		Accessory Electric Equipment	66,879	66,879	66,879	66,879	66,879
393			346		Misc Power Plant Equipment	8,013	8,013	8,013	8,013	8,013
394			347		Asset Retirement Costs - Other Production	-	-	-	-	-
395			348		Battery Storage	-	-	-	-	-
396	Total Other Production Plant - Renewables					691,836	691,856	691,856	691,856	691,856
397										
398	Total Other Production Gross Plant					1,696,908	1,697,558	1,697,558	1,698,863	1,698,010
399										
400	Total Gross Plant Production					5,210,248	5,243,196	5,245,408	5,247,096	5,194,278
401										
402										
403										
404										
405	Gross Plant Transmission Plant									
476	All - Transmission									
477			350		Land and Land Rights	-	-	-	-	-
478			350.1		Land - Right of Way	28,616	28,616	28,616	28,616	28,616
479			352		Structures and Improvements	59,718	60,717	60,840	60,864	60,885
480			353		Station Equipment	850,685	874,208	877,320	877,676	878,233
481			353.1		Station Equipment - Step-up Xfmr and Aux	40,405	40,405	40,405	40,405	40,405
482			354		Towers and Fixtures	54,642	55,759	55,896	55,923	55,946
483			355		Poles and Fixtures	429,213	433,863	434,549	434,731	435,068
484			356		Overhead Conductors and Devices	272,762	276,517	277,003	277,093	277,252
485			357		Underground Conduit	2,426	2,426	2,426	2,426	2,426
486			359		Roads and Trails	14,513	14,513	14,513	14,513	14,513
487	Total Gross Plant Transmission Plant					1,752,979	1,787,023	1,791,568	1,792,247	1,793,344
488										
489										
490										
491	Gross Plant Distribution Plant									
656	All -Distribution									
657			360		Land and Land Rights	-	-	-	-	-
658			360.1		Land - Right of Way	2,091	2,091	2,091	2,091	2,091
659			361		Structures and Improvements	37,741	37,741	37,741	37,741	37,741
660			362		Station Equipment	449,058	452,770	452,720	452,781	453,789
661			363		Battery Storage	24,783	24,783	24,783	24,783	24,783
662			364		Poles, Towers and Fixtures	542,350	546,162	548,285	549,956	551,761
663			365		Overhead Conductors and Devices	356,448	359,776	360,459	361,085	362,299
664			366		Underground Conduit	206,939	207,652	207,917	208,148	208,529
665			367		Underground Conductors and Devices	461,844	464,063	465,006	465,815	467,044
666			368		Line Transformers	503,622	505,159	505,292	505,670	506,280
667			369		Services	167,268	170,706	171,106	171,221	171,496
668			369.1		Services - Underground	164,735	164,735	164,735	164,735	164,735
669			370		Meters	198,459	198,308	198,034	197,809	197,836
670			371		Installations on Customers' Premises	15,260	15,259	15,257	15,257	15,256
671			371.1		Leased Flood Lighting	3,248	3,248	3,248	3,248	3,248

	A	B	C	D	E	K	L	M	N	O
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						December 2016	January 2017	February 2017	March 2017	April 2017
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
672			373		Street Lighting and Signal Systems	57,990	58,075	58,116	58,129	58,149
673			374		Asset Retirement Costs - Distribution	73	73	73	73	73
674	Total Gross Plant Distribution Plant					3,191,908	3,210,601	3,214,862	3,218,541	3,225,110
675										
676										
677	Gross Plant General & Intangible Plant (303,389-399)									
860	Total General & Intangible Plant									
861			303		Miscellaneous Intangible Plant	-	-	-	-	-
862			389		Land and Land Rights	-	-	-	-	-
863			390		Structures and Improvements	97,725	98,939	98,958	98,998	99,289
864			390.1		Bulk Power Office Building Remodeling	21,611	21,611	21,611	21,611	21,611
865			390.2		Bulk Power Office Building	-	-	-	-	-
866			391		Office Furniture and Equipment	29,985	29,433	29,493	29,603	30,121
867			391.1		Office Furniture and Equipment - PC System	3,483	3,483	3,483	3,483	3,483
868			391.2		Office Furniture and Equipment - PC's	1,200	1,200	1,200	1,200	1,200
869			391.3		Computer Hardware	171,152	171,152	171,152	171,152	171,152
870			391.5		Computer Hardware - Solar	-	-	-	-	-
871			391.7		Computer Hardware	55,275	55,275	55,275	55,275	55,275
872			392		Transportation Equipment - Light	11,113	11,113	11,113	11,113	11,113
873			392.1		Transportation Equipment - Heavy	31,054	31,054	31,054	31,054	31,054
874			392.2		Transportation Equipment - Trailers	19,737	19,737	19,737	19,737	19,737
875			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
876			393		Stores Equipment	1,049	1,049	1,049	1,049	1,049
877			394		Tools, Shop & Garage Equipment	60,429	60,990	61,150	61,200	61,320
878			395		Laboratory Equipment	24,544	24,481	24,481	24,481	24,481
879			396		Power Operated Equipment	26,959	26,959	26,959	26,959	26,959
880			397		Communication Equipment	171,060	172,031	172,212	172,312	172,670
881			397.1		Communication Equipment - Other	2,091	2,091	2,091	2,091	2,091
882			398		Miscellaneous Equipment	2,908	2,872	2,872	2,872	2,872
883			399.1		ARO General Plant-1	-	-	-	-	-
884	Total Gross Plant General & Intangible Plant - PNM					731,375	733,470	733,890	734,190	735,477
885										
886										
887	Total Electric Plant In Service		101/106			10,886,510	10,974,290	10,985,728	10,992,075	10,948,209
888										
889	Electric Plant Purchased		102			-	-	-	-	-
890										
891	Electric Plant Acquisition Adjustment				Acq Adj - Palo Verda Unit 1&2 (Drexel)	30,426	30,426	30,426	30,426	30,426
892					Acq Adj - Palo Verda Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
893					Acq Adj - Palo Verda Unit 2 (64.1MW)	-	-	-	-	-
894					Acq Adj - (EIP)	48,831	48,831	48,831	48,831	48,831
895	Electric Plant Acquisition Adjustment		114			148,595	148,595	148,595	148,595	148,595
896										
897	Total Electric Plant					11,035,105	11,122,885	11,134,323	11,140,669	11,096,804
898										

	A	B	C	D	E	K	L	M	N	O
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						December 2016	January 2017	February 2017	March 2017	April 2017
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
899										
900	Corporate - Unallocated (Note 1)	900	303	900303	Miscellaneous Intangible Plant	874,723	890,350	1,100,526	1,128,720	1,151,746
901		900	389	900389	Land and Land Rights	-	-	-	-	-
902		900	390	900390	Structures and Improvements	113,069	113,069	113,069	113,069	113,069
903		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
904		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
905		900	391	900391	Office Furniture and Equipment	13,396	14,179	31,358	31,358	33,939
906		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
907		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
908		900	391.3	900391.3	Computer Hardware	513,473	513,473	513,473	513,473	513,473
909		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
910		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
911		900	392	900392	Transportation Equipment - Light	961	961	961	961	961
912		900	392.1	900392.1	Transportation Equipment - Heavy	-	-	-	-	-
913		900	392.2	900392.2	Transportation Equipment - Trailers	42	42	42	42	42
914		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
915		900	393	900393	Stores Equipment	-	-	-	-	-
916		900	394	900394	Tools, Shop & Garage Equipment	238	238	238	238	238
917		900	395	900395	Laboratory Equipment	-	-	-	-	-
918		900	396	900396	Power Operated Equipment	1,373	1,373	1,373	1,373	1,373
919		900	397	900397	Communication Equipment	24,374	24,374	24,374	24,374	24,374
920		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
921		900	398	900398	Miscellaneous Equipment	925	925	925	925	925
922		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
923	Total Gross Plant Corporate Plant					1,542,573	1,558,984	1,786,339	1,814,533	1,840,140
924										
925	Total Electric Plant In Service					12,429,083	12,533,274	12,772,067	12,806,607	12,788,350
926										
927	Electric Plant Purchased		101/106			-	-	-	-	-
928										
929	Electric Plant Acquisition Adjustment		102			148,595	148,595	148,595	148,595	148,595
930										
931	Total Electric Plant		114			12,577,678	12,681,869	12,920,661	12,955,202	12,936,944

	A	B	C	D	E	P	Q	R	S	T
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9										
10	Location	Location Number	FERC	Loc/FERC	FERC Description	May 2017 Dep Expense	June 2017 Dep Expense	July 2017 Dep Expense	August 2017 Dep Expense	September 2017 Dep Expense
11										
12	Gross Plant Production Plant									
13	Steam Production									
146	All - Steam									
147		310			Land and Land Rights	-	-	-	-	-
148		310.1			Land Right of Way	39	39	39	39	39
149		311			Structures & Improvements	184,464	184,873	184,827	184,953	184,984
150		312			Boiler Plant Equipment	1,408,440	1,410,196	1,407,597	1,408,291	1,408,452
151		314			Turbogenerator Units	412,031	412,175	411,525	411,701	411,740
152		315			Accessory Electric Equipment	105,272	105,596	105,489	105,563	105,581
153		316			Misc Power Plant Equipment	72,760	73,116	72,882	72,969	72,991
154		317			Asset Retirement Costs - Steam	5,483	5,483	5,483	5,483	5,483
155	Total Steam Production Gross Plant					2,188,489	2,191,478	2,187,842	2,188,998	2,189,271
156										
157										
158	Nuclear Production									
225	All - Nuclear									
226		320			Land and Land Rights	-	-	-	-	-
227		320.1			Land - Right of Way	56	56	56	56	56
228		321			Structures and Improvements	355,031	357,813	358,932	360,035	360,186
229		322			Reactor Plant Equipment	554,077	556,701	557,769	558,974	559,118
230		323			Turbogenerator Units	183,762	184,706	185,001	185,390	185,442
231		324			Accessory Electric Equipment	86,194	86,367	86,405	86,475	86,483
232		325			Misc Power Plant Equipment	121,003	122,216	122,708	123,194	123,260
233		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
234	Total Nuclear Production Gross Plant					1,300,121	1,307,858	1,310,870	1,314,123	1,314,546
235										
236	Other Production									
326	All - Gas	340			Land and Land Rights	-	-	-	-	-
327		340.1			Land - Right of Way	5,510	5,510	5,510	5,510	5,510
328		341			Structures and Improvements	275,333	275,385	275,256	275,256	275,305
329		342			Fuel Holders, Producers, Accessories	211,813	211,821	211,770	211,770	211,779
330		343			Prime Movers	-	-	-	-	-
331		344			Generators	415,975	418,495	417,900	417,930	418,150
332		345			Accessory Electric Equipment	51,019	51,050	50,973	50,973	50,997
333		346			Misc Power Plant Equipment	36,150	36,154	36,154	36,154	36,154
334		347			Asset Retirement Costs - Other Production	10,354	10,354	10,354	10,354	10,354
335		348			Battery Storage	-	-	-	-	-
336	Total Other Production Plant - Gas					1,006,154	1,008,770	1,007,917	1,007,946	1,008,249
337										
338	Other Production - Renewables:									
387	All - Renewables	340			Land and Land Rights	-	-	-	-	-
388		340.1			Land - Right of Way	-	-	-	-	-
389		341			Structures and Improvements	-	-	-	-	-
390		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
391		344			Generators	616,964	616,964	616,964	616,964	616,964

	A	B	C	D	E	P	Q	R	S	T
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						May 2017	June 2017	July 2017	August 2017	September 2017
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
392			345		Accessory Electric Equipment	66,879	66,879	66,879	66,879	66,879
393			346		Misc Power Plant Equipment	8,013	8,013	8,013	8,013	8,013
394			347		Asset Retirement Costs - Other Production	-	-	-	-	-
395			348		Battery Storage	-	-	-	-	-
396	Total Other Production Plant - Renewables					691,856	691,856	691,856	691,856	691,856
397										
398	Total Other Production Gross Plant					1,698,010	1,700,626	1,699,773	1,699,803	1,700,105
399										
400	Total Gross Plant Production					5,186,621	5,199,963	5,198,485	5,202,924	5,203,922
401										
402										
403										
404										
405	Gross Plant Transmission Plant									
476	All - Transmission									
477			350		Land and Land Rights	-	-	-	-	-
478			350.1		Land - Right of Way	28,616	28,616	28,616	28,616	28,616
479			352		Structures and Improvements	61,047	62,137	63,017	64,131	64,383
480			353		Station Equipment	884,211	909,508	929,600	955,055	960,498
481			353.1		Station Equipment - Step-up Xfmr and Aux	40,405	40,405	40,405	40,405	40,405
482			354		Towers and Fixtures	56,128	57,346	58,329	59,575	59,856
483			355		Poles and Fixtures	437,407	442,450	446,569	451,748	452,896
484			356		Overhead Conductors and Devices	278,583	282,667	285,981	290,169	291,078
485			357		Underground Conduit	2,426	2,426	2,426	2,426	2,426
486			359		Roads and Trails	14,513	14,513	14,513	14,513	14,513
487	Total Gross Plant Transmission Plant					1,803,336	1,840,068	1,869,456	1,906,638	1,914,672
488										
489										
490										
491	Gross Plant Distribution Plant									
656	All -Distribution									
657			360		Land and Land Rights	-	-	-	-	-
658			360.1		Land - Right of Way	2,091	2,091	2,091	2,091	2,091
659			361		Structures and Improvements	37,741	37,741	37,741	37,741	37,741
660			362		Station Equipment	454,308	455,125	457,299	458,311	460,168
661			363		Battery Storage	24,783	24,783	24,783	24,783	24,783
662			364		Poles, Towers and Fixtures	553,331	554,667	557,682	558,976	560,719
663			365		Overhead Conductors and Devices	363,149	364,107	366,315	367,373	369,054
664			366		Underground Conduit	208,826	209,118	209,567	209,905	210,368
665			367		Underground Conductors and Devices	467,995	468,919	470,351	471,390	472,812
666			368		Line Transformers	507,084	507,948	509,049	510,362	511,581
667			369		Services	173,965	174,589	175,392	176,704	176,677
668			369.1		Services - Underground	164,735	164,735	164,735	164,735	164,735
669			370		Meters	197,942	198,007	198,071	198,114	198,060
670			371		Installations on Customers' Premises	15,255	15,254	15,253	15,252	15,251
671			371.1		Leased Flood Lighting	3,248	3,248	3,248	3,248	3,248

	A	B	C	D	E	P	Q	R	S	T
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9										
		Location	FERC	Loc/FERC	FERC Description	May 2017 Dep Expense	June 2017 Dep Expense	July 2017 Dep Expense	August 2017 Dep Expense	September 2017 Dep Expense
10	Location	Number								
672			373		Street Lighting and Signal Systems	58,177	58,188	58,207	58,213	58,225
673			374		Asset Retirement Costs - Distribution	73	73	73	73	73
674	Total Gross Plant Distribution Plant					3,232,701	3,238,591	3,249,856	3,257,270	3,265,585
675										
676										
677	Gross Plant General & Intangible Plant (303,389-399)									
860	Total General & Intangible Plant									
861			303		Miscellaneous Intangible Plant	-	-	-	-	-
862			389		Land and Land Rights	-	-	-	-	-
863			390		Structures and Improvements	99,435	99,772	100,812	101,243	101,717
864			390.1		Bulk Power Office Building Remodeling	21,611	21,611	21,611	21,611	21,611
865			390.2		Bulk Power Office Building	-	-	-	-	-
866			391		Office Furniture and Equipment	30,432	30,841	24,614	25,131	26,024
867			391.1		Office Furniture and Equipment - PC System	3,483	3,483	3,483	3,483	3,483
868			391.2		Office Furniture and Equipment - PC's	1,200	1,200	1,200	1,200	1,200
869			391.3		Computer Hardware	171,152	171,152	171,152	171,152	171,152
870			391.5		Computer Hardware - Solar	-	-	-	-	-
871			391.7		Computer Hardware	55,275	55,275	55,275	55,275	55,275
872			392		Transportation Equipment - Light	11,113	11,113	11,113	11,113	11,113
873			392.1		Transportation Equipment - Heavy	31,054	31,054	31,054	31,054	31,054
874			392.2		Transportation Equipment - Trailers	19,737	19,737	19,737	19,737	19,737
875			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
876			393		Stores Equipment	1,049	1,049	1,049	1,049	1,049
877			394		Tools, Shop & Garage Equipment	61,575	62,979	62,262	63,715	64,186
878			395		Laboratory Equipment	24,481	24,481	24,007	24,007	24,007
879			396		Power Operated Equipment	26,959	26,959	26,959	26,959	26,959
880			397		Communication Equipment	173,060	174,588	167,755	169,381	170,251
881			397.1		Communication Equipment - Other	2,091	2,091	2,091	2,091	2,091
882			398		Miscellaneous Equipment	2,872	2,872	2,845	2,845	2,845
883			399.1		ARO General Plant-1	-	-	-	-	-
884	Total Gross Plant General & Intangible Plant - PNM					736,580	740,258	727,019	731,045	733,754
885										
886										
887	Total Electric Plant In Service		101/106			10,959,238	11,018,880	11,044,816	11,097,877	11,117,932
888										
889	Electric Plant Purchased		102			-	-	-	-	-
890										
891	Electric Plant Acquisition Adjustment				Acq Adj - Palo Verde Unit 1&2 (Drexel)	30,426	30,426	30,426	30,426	30,426
892					Acq Adj - Palo Verde Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
893					Acq Adj - Palo Verde Unit 2 (64.1MW)	-	-	-	-	-
894					Acq Adj - (EIP)	48,831	48,831	48,831	48,831	48,831
895	Electric Plant Acquisition Adjustment		114			148,595	148,595	148,595	148,595	148,595
896										
897	Total Electric Plant					11,107,833	11,167,475	11,193,411	11,246,472	11,266,527
898										

	A	B	C	D	E	P	Q	R	S	T
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						May 2017	June 2017	July 2017	August 2017	September 2017
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
899										
900	Corporate - Unallocated (Note 1)	900	303	900303	Miscellaneous Intangible Plant	1,193,939	1,253,136	1,260,297	1,276,216	1,278,296
901		900	389	900389	Land and Land Rights	-	-	-	-	-
902		900	390	900390	Structures and Improvements	113,069	113,069	113,069	113,069	113,069
903		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
904		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
905		900	391	900391	Office Furniture and Equipment	34,097	37,308	38,688	38,968	39,588
906		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
907		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
908		900	391.3	900391.3	Computer Hardware	513,473	513,473	513,473	513,473	513,473
909		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
910		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
911		900	392	900392	Transportation Equipment - Light	961	961	961	961	961
912		900	392.1	900392.1	Transportation Equipment - Heavy	-	-	-	-	-
913		900	392.2	900392.2	Transportation Equipment - Trailers	42	42	42	42	42
914		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
915		900	393	900393	Stores Equipment	-	-	-	-	-
916		900	394	900394	Tools, Shop & Garage Equipment	238	238	238	238	238
917		900	395	900395	Laboratory Equipment	-	-	-	-	-
918		900	396	900396	Power Operated Equipment	1,373	1,373	1,373	1,373	1,373
919		900	397	900397	Communication Equipment	24,374	24,374	24,374	24,374	24,374
920		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
921		900	398	900398	Miscellaneous Equipment	925	925	925	925	925
922		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
923	Total Gross Plant Corporate Plant					1,882,490	1,944,899	1,953,440	1,969,639	1,972,339
924										
925	Total Electric Plant In Service					12,841,728	12,963,779	12,998,257	13,067,516	13,090,272
926										
927	Electric Plant Purchased		101/106			-	-	-	-	-
928										
929	Electric Plant Acquisition Adjustment		102			148,595	148,595	148,595	148,595	148,595
930										
931	Total Electric Plant		114			12,990,322	13,112,374	13,146,851	13,216,111	13,238,867

	A	B	C	D	E	U	V	W	X	Y
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						October	November	December	January	February
10	Location	Location Number	FERC	Loc/FERC	FERC Description	2017 Dep Expense	2017 Dep Expense	2017 Dep Expense	2018 Dep Expense	2018 Dep Expense
11										
12	Gross Plant Production Plant									
13	Steam Production									
146	All - Steam									
147			310		Land and Land Rights	-	-	-	-	-
148			310.1		Land Right of Way	39	39	39	39	39
149			311		Structures & Improvements	185,094	185,130	185,290	150,456	150,766
150			312		Boiler Plant Equipment	1,406,127	1,406,228	1,405,162	1,091,024	1,091,702
151			314		Turbogenerator Units	411,061	411,070	410,875	248,140	248,140
152			315		Accessory Electric Equipment	105,571	105,593	105,604	84,407	84,598
153			316		Misc Power Plant Equipment	72,904	72,936	72,816	146,732	147,014
154			317		Asset Retirement Costs - Steam	5,483	5,483	5,483	5,483	5,483
155	Total Steam Production Gross Plant					2,186,280	2,186,480	2,185,269	1,726,282	1,727,743
156										
157										
158	Nuclear Production									
225	All - Nuclear									
226			320		Land and Land Rights	-	-	-	-	-
227			320.1		Land - Right of Way	56	56	56	56	56
228			321		Structures and Improvements	360,294	361,498	362,545	371,371	371,371
229			322		Reactor Plant Equipment	559,095	560,169	561,380	569,507	569,507
230			323		Turbogenerator Units	185,382	185,789	186,109	189,119	189,119
231			324		Accessory Electric Equipment	86,456	86,524	86,555	87,047	87,047
232			325		Misc Power Plant Equipment	123,307	123,831	124,379	128,223	128,223
233			326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
234	Total Nuclear Production Gross Plant					1,314,590	1,317,866	1,321,023	1,345,322	1,345,322
235										
236	Other Production									
326	All - Gas		340		Land and Land Rights	-	-	-	-	-
327			340.1		Land - Right of Way	5,510	5,510	5,510	5,510	5,510
328			341		Structures and Improvements	275,175	275,263	277,658	277,658	277,658
329			342		Fuel Holders, Producers, Accessories	211,728	211,728	212,108	212,108	212,108
330			343		Prime Movers	-	-	-	-	-
331			344		Generators	417,555	417,642	428,664	428,664	428,664
332			345		Accessory Electric Equipment	50,920	51,109	52,462	52,462	52,462
333			346		Misc Power Plant Equipment	36,153	36,241	36,345	36,345	36,345
334			347		Asset Retirement Costs - Other Production	10,354	10,354	10,354	10,354	10,354
335			348		Battery Storage	-	-	-	-	-
336	Total Other Production Plant - Gas					1,007,396	1,007,848	1,023,103	1,023,103	1,023,103
337										
338	Other Production - Renewables:									
387	All - Renewables		340		Land and Land Rights	-	-	-	-	-
388			340.1		Land - Right of Way	-	-	-	-	-
389			341		Structures and Improvements	-	-	-	-	-
390			342		Fuel Holders, Producers, Accessories	-	-	-	-	-
391			344		Generators	616,964	616,964	616,964	616,964	616,964

	A	B	C	D	E	U	V	W	X	Y
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9										
		Location	FERC	Loc/FERC	FERC Description	October 2017 Dep Expense	November 2017 Dep Expense	December 2017 Dep Expense	January 2018 Dep Expense	February 2018 Dep Expense
10	Location	Number								
392			345		Accessory Electric Equipment	66,879	66,879	66,879	66,879	66,879
393			346		Misc Power Plant Equipment	8,013	8,013	8,013	8,013	8,013
394			347		Asset Retirement Costs - Other Production	-	-	-	-	-
395			348		Battery Storage	-	-	-	-	-
396	Total Other Production Plant - Renewables					691,856	691,856	691,856	691,856	691,856
397										
398	Total Other Production Gross Plant					1,699,252	1,699,704	1,714,959	1,714,959	1,714,959
399										
400	Total Gross Plant Production					5,200,122	5,204,051	5,221,251	4,786,563	4,788,024
401										
402										
403										
404										
405	Gross Plant Transmission Plant									
476	All - Transmission									
477			350		Land and Land Rights	-	-	-	-	-
478			350.1		Land - Right of Way	28,616	28,616	28,616	28,616	28,616
479			352		Structures and Improvements	64,886	64,985	65,171	65,865	65,929
480			353		Station Equipment	971,974	974,010	978,067	1,007,030	1,008,515
481			353.1		Station Equipment - Step-up Xfmr and Aux	40,405	40,405	40,405	40,405	40,405
482			354		Towers and Fixtures	60,418	60,530	60,737	61,513	61,584
483			355		Poles and Fixtures	455,244	455,684	456,525	459,846	460,121
484			356		Overhead Conductors and Devices	292,955	293,287	293,947	296,587	296,785
485			357		Underground Conduit	2,426	2,426	2,426	2,426	2,426
486			359		Roads and Trails	14,513	14,513	14,513	14,513	14,513
487	Total Gross Plant Transmission Plant					1,931,437	1,934,456	1,940,407	1,976,801	1,978,894
488										
489										
490										
491	Gross Plant Distribution Plant									
656	All - Distribution									
657			360		Land and Land Rights	-	-	-	-	-
658			360.1		Land - Right of Way	2,091	2,091	2,091	2,091	2,091
659			361		Structures and Improvements	37,741	37,741	37,741	37,741	37,741
660			362		Station Equipment	462,624	464,285	465,080	476,795	476,744
661			363		Battery Storage	24,783	24,783	24,783	24,783	24,783
662			364		Poles, Towers and Fixtures	564,585	567,200	568,934	579,655	581,119
663			365		Overhead Conductors and Devices	371,715	373,540	374,610	384,491	384,991
664			366		Underground Conduit	210,996	211,512	211,918	213,697	213,977
665			367		Underground Conductors and Devices	474,879	476,520	477,818	483,278	484,208
666			368		Line Transformers	512,965	514,217	515,362	517,704	518,201
667			369		Services	176,925	181,490	181,695	185,120	185,876
668			369.1		Services - Underground	164,735	164,735	164,735	164,735	164,735
669			370		Meters	198,044	198,002	197,794	197,706	197,410
670			371		Installations on Customers' Premises	15,250	15,249	15,248	15,247	15,246
671			371.1		Leased Flood Lighting	3,248	3,248	3,248	3,248	3,248

	A	B	C	D	E	U	V	W	X	Y
1	Public Service Company of New Mexico									
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3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						October 2017	November 2017	December 2017	January 2018	February 2018
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
672			373		Street Lighting and Signal Systems	58,256	58,299	58,318	58,393	58,435
673			374		Asset Retirement Costs - Distribution	73	73	73	73	73
674	Total Gross Plant Distribution Plant					3,278,908	3,292,982	3,299,446	3,344,756	3,348,876
675										
676										
677	Gross Plant General & Intangible Plant (303,389-399)									
860	Total General & Intangible Plant									
861			303		Miscellaneous Intangible Plant	-	-	-	-	-
862			389		Land and Land Rights	-	-	-	-	-
863			390		Structures and Improvements	102,623	103,228	104,329	107,558	107,584
864			390.1		Bulk Power Office Building Remodeling	21,611	21,611	21,611	21,611	21,611
865			390.2		Bulk Power Office Building	-	-	-	-	-
866			391		Office Furniture and Equipment	27,102	27,897	28,305	25,507	25,565
867			391.1		Office Furniture and Equipment - PC System	3,483	3,483	3,483	3,483	3,483
868			391.2		Office Furniture and Equipment - PC's	1,200	1,200	1,200	1,200	1,200
869			391.3		Computer Hardware	171,152	171,152	171,152	171,152	171,152
870			391.5		Computer Hardware - Solar	-	-	-	-	-
871			391.7		Computer Hardware	55,275	55,275	55,275	55,275	55,275
872			392		Transportation Equipment - Light	11,113	11,113	11,113	11,113	11,113
873			392.1		Transportation Equipment - Heavy	31,054	31,054	31,054	31,054	31,054
874			392.2		Transportation Equipment - Trailers	19,737	19,737	19,737	19,737	19,737
875			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
876			393		Stores Equipment	1,049	1,049	1,049	1,049	1,049
877			394		Tools, Shop & Garage Equipment	64,996	65,263	65,564	65,363	65,452
878			395		Laboratory Equipment	24,007	24,007	24,007	23,532	23,532
879			396		Power Operated Equipment	26,959	26,959	26,959	26,959	26,959
880			397		Communication Equipment	171,530	172,160	172,639	168,213	168,324
881			397.1		Communication Equipment - Other	2,091	2,091	2,091	2,091	2,091
882			398		Miscellaneous Equipment	2,845	2,845	2,845	2,819	2,819
883			399.1		ARO General Plant-1	-	-	-	-	-
884	Total Gross Plant General & Intangible Plant - PNM					737,827	740,124	742,413	737,716	738,000
885										
886										
887	Total Electric Plant In Service		101/106			11,148,295	11,171,612	11,203,517	10,845,837	10,853,794
888										
889	Electric Plant Purchased		102			-	-	-	-	-
890										
891	Electric Plant Acquisition Adjustment				Acq Adj - Palo Verda Unit 1&2 (Drexel)	30,426	30,426	30,426	30,426	30,426
892					Acq Adj - Palo Verda Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
893					Acq Adj - Palo Verda Unit 2 (64.1MW)	-	-	-	-	-
894					Acq Adj - (EIP)	48,831	48,831	48,831	48,831	48,831
895	Electric Plant Acquisition Adjustment		114			148,595	148,595	148,595	148,595	148,595
896										
897	Total Electric Plant					11,296,890	11,320,207	11,352,112	10,994,431	11,002,389
898										

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4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						October 2017 Dep Expense	November 2017 Dep Expense	December 2017 Dep Expense	January 2018 Dep Expense	February 2018 Dep Expense
10	Location	Location Number	FERC	Loc/FERC	FERC Description					
899										
900	Corporate - Unallocated (Note 1)	900	303	900303	Miscellaneous Intangible Plant	1,267,641	1,259,910	1,346,411	1,305,817	1,305,817
901		900	389	900389	Land and Land Rights	-	-	-	-	-
902		900	390	900390	Structures and Improvements	113,069	113,069	113,069	113,069	113,069
903		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
904		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
905		900	391	900391	Office Furniture and Equipment	40,478	40,478	40,478	45,318	45,318
906		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
907		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
908		900	391.3	900391.3	Computer Hardware	513,473	513,473	513,473	513,473	513,473
909		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
910		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
911		900	392	900392	Transportation Equipment - Light	961	961	961	961	961
912		900	392.1	900392.1	Transportation Equipment - Heavy	-	-	-	-	-
913		900	392.2	900392.2	Transportation Equipment - Trailers	42	42	42	42	42
914		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
915		900	393	900393	Stores Equipment	-	-	-	-	-
916		900	394	900394	Tools, Shop & Garage Equipment	238	238	238	238	238
917		900	395	900395	Laboratory Equipment	-	-	-	-	-
918		900	396	900396	Power Operated Equipment	1,373	1,373	1,373	1,373	1,373
919		900	397	900397	Communication Equipment	24,374	24,374	24,374	24,374	24,374
920		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
921		900	398	900398	Miscellaneous Equipment	925	925	925	925	925
922		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
923	Total Gross Plant Corporate Plant					1,962,573	1,954,843	2,041,343	2,005,590	2,005,590
924										
925	Total Electric Plant In Service					13,110,868	13,126,455	13,244,861	12,851,427	12,859,384
926										
927	Electric Plant Purchased		101/106			-	-	-	-	-
928										
929	Electric Plant Acquisition Adjustment		102			148,595	148,595	148,595	148,595	148,595
930										
931	Total Electric Plant		114			13,259,463	13,275,050	13,393,456	13,000,021	13,007,979

	A	B	C	D	E	Z	AA	AB	AC	AD
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3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9										
10	Location	Location Number	FERC	Loc/FERC	FERC Description	March 2018 Dep Expense	April 2018 Dep Expense	May 2018 Dep Expense	June 2018 Dep Expense	July 2018 Dep Expense
11										
12	Gross Plant Production Plant									
13	Steam Production									
146	All - Steam									
147			310		Land and Land Rights	-	-	-	-	-
148			310.1		Land Right of Way	39	39	39	39	39
149			311		Structures & Improvements	150,818	150,965	160,999	165,609	166,297
150			312		Boiler Plant Equipment	1,091,815	1,090,473	1,113,288	1,128,254	1,130,809
151			314		Turbogenerator Units	248,140	247,840	248,201	250,250	251,088
152			315		Accessory Electric Equipment	84,629	84,634	90,777	93,561	93,874
153			316		Misc Power Plant Equipment	147,061	146,947	156,016	159,877	160,071
154			317		Asset Retirement Costs - Steam	5,483	5,483	5,483	5,483	5,483
155	Total Steam Production Gross Plant					1,727,985	1,726,381	1,774,804	1,803,073	1,807,662
156										
157										
158	Nuclear Production									
225	All - Nuclear									
226			320		Land and Land Rights	-	-	-	-	-
227			320.1		Land - Right of Way	56	56	56	56	56
228			321		Structures and Improvements	371,840	372,545	372,628	374,558	374,778
229			322		Reactor Plant Equipment	570,015	570,442	570,554	572,619	572,804
230			323		Turbogenerator Units	189,283	189,415	189,450	190,176	190,176
231			324		Accessory Electric Equipment	87,078	87,086	87,092	87,221	87,205
232			325		Misc Power Plant Equipment	128,427	128,728	128,777	129,772	129,913
233			326		Asset Retirement Costs Nuclear Prod Plant	-	-	-	-	-
234	Total Nuclear Production Gross Plant					1,346,699	1,348,272	1,348,557	1,354,401	1,354,932
235										
236	Other Production									
326	All - Gas		340		Land and Land Rights	-	-	-	-	-
327			340.1		Land - Right of Way	5,510	5,510	5,510	5,510	5,510
328			341		Structures and Improvements	277,658	277,529	277,529	277,569	277,440
329			342		Fuel Holders, Producers, Accessories	212,108	212,057	212,057	212,064	212,013
330			343		Prime Movers	-	-	-	-	-
331			344		Generators	428,664	428,069	428,216	433,751	433,156
332			345		Accessory Electric Equipment	52,462	52,385	52,385	52,405	52,327
333			346		Misc Power Plant Equipment	36,345	36,345	36,345	36,345	36,345
334			347		Asset Retirement Costs - Other Production	10,354	10,354	10,354	10,354	10,354
335			348		Battery Storage	-	-	-	-	-
336	Total Other Production Plant - Gas					1,023,103	1,022,249	1,022,397	1,027,999	1,027,146
337										
338	Other Production - Renewables:									
387	All - Renewables		340		Land and Land Rights	-	-	-	-	-
388			340.1		Land - Right of Way	-	-	-	-	-
389			341		Structures and Improvements	-	-	-	-	-
390			342		Fuel Holders, Producers, Accessories	-	-	-	-	-
391			344		Generators	616,964	616,964	616,964	616,964	616,964

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6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9										
		Location	FERC	Loc/FERC	FERC Description	March 2018 Dep Expense	April 2018 Dep Expense	May 2018 Dep Expense	June 2018 Dep Expense	July 2018 Dep Expense
10	Location	Number								
392			34S		Accessory Electric Equipment	66,879	66,879	66,879	66,879	66,879
393			346		Misc Power Plant Equipment	8,013	8,013	8,013	8,013	8,013
394			347		Asset Retirement Costs - Other Production	-	-	-	-	-
395			348		Battery Storage	-	-	-	-	-
396	Total Other Production Plant - Renewables					691,856	691,856	691,856	691,856	691,856
397										
398	Total Other Production Gross Plant					1,714,959	1,714,106	1,714,253	1,719,856	1,719,002
399										
400	Total Gross Plant Production					4,789,643	4,788,759	4,837,614	4,877,330	4,881,596
401										
402										
403										
404										
405	Gross Plant Transmission Plant									
476	All - Transmission									
477			350		Land and Land Rights	-	-	-	-	-
478			350.1		Land - Right of Way	28,616	28,616	28,616	28,616	28,616
479			352		Structures and Improvements	65,995	68,152	68,196	69,160	69,282
480			353		Station Equipment	1,009,756	1,059,019	1,071,812	1,098,578	1,101,484
481			353.1		Station Equipment - Step-up Xfmr and Aux	40,405	40,405	40,405	40,405	40,405
482			354		Towers and Fixtures	61,658	64,069	64,118	65,195	65,333
483			355		Poles and Fixtures	460,405	470,410	470,593	475,051	475,600
484			356		Overhead Conductors and Devices	296,990	305,118	305,242	308,849	309,270
485			357		Underground Conduit	2,426	2,426	2,426	2,426	2,426
486			359		Roads and Trails	14,513	14,513	14,513	14,513	14,513
487	Total Gross Plant Transmission Plant					1,980,763	2,052,727	2,065,922	2,102,793	2,106,928
488										
489										
490										
491	Gross Plant Distribution Plant									
656	All -Distribution									
657			360		Land and Land Rights	-	-	-	-	-
658			360.1		Land - Right of Way	2,091	2,091	2,091	2,091	2,091
659			361		Structures and Improvements	37,741	37,741	37,741	37,741	37,741
660			362		Station Equipment	476,816	477,339	477,637	478,063	479,613
661			363		Battery Storage	24,783	24,783	24,783	24,783	24,783
662			364		Poles, Towers and Fixtures	582,504	584,215	585,899	587,048	589,507
663			365		Overhead Conductors and Devices	385,542	386,450	387,201	387,881	389,575
664			366		Underground Conduit	214,221	214,573	214,840	215,089	215,479
665			367		Underground Conductors and Devices	485,032	486,187	487,068	487,871	489,127
666			368		Line Transformers	518,923	519,836	520,803	521,746	522,865
667			369		Services	186,055	186,396	189,296	189,999	190,884
668			369.1		Services - Underground	164,735	164,735	164,735	164,735	164,735
669			370		Meters	197,198	197,166	197,295	197,436	197,543
670			371		Installations on Customers' Premises	15,244	15,243	15,242	15,241	15,240
671			371.1		Leased Flood Lighting	3,248	3,248	3,248	3,248	3,248

	A	B	C	D	E	Z	AA	AB	AC	AD
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						March 2018	April 2018	May 2018	June 2018	July 2018
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
672			373		Street Lighting and Signal Systems	58,445	58,466	58,498	58,510	58,530
673			374		Asset Retirement Costs - Distribution	73	73	73	73	73
674	Total Gross Plant Distribution Plant					3,352,650	3,358,540	3,366,448	3,371,553	3,381,032
675										
676										
677	Gross Plant General & Intangible Plant (303,389-399)									
860	Total General & Intangible Plant									
861			303		Miscellaneous Intangible Plant	-	-	-	-	-
862			389		Land and Land Rights	-	-	-	-	-
863			390		Structures and Improvements	107,638	107,791	107,903	108,062	108,697
864			390.1		Bulk Power Office Building Remodeling	21,611	21,611	21,611	21,611	21,611
865			390.2		Bulk Power Office Building	-	-	-	-	-
866			391		Office Furniture and Equipment	25,677	25,988	26,198	26,459	27,155
867			391.1		Office Furniture and Equipment - PC System	3,483	3,483	3,483	3,483	3,483
868			391.2		Office Furniture and Equipment - PC's	1,200	1,200	1,200	1,200	1,200
869			391.3		Computer Hardware	171,152	171,152	171,152	171,152	171,152
870			391.5		Computer Hardware - Solar	-	-	-	-	-
871			391.7		Computer Hardware	55,275	55,275	55,275	55,275	55,275
872			392		Transportation Equipment - Light	11,113	11,113	11,113	11,113	11,113
873			392.1		Transportation Equipment - Heavy	31,054	31,054	31,054	31,054	31,054
874			392.2		Transportation Equipment - Trailers	19,737	19,737	19,737	19,737	19,737
875			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
876			393		Stores Equipment	1,049	1,049	1,049	1,049	1,049
877			394		Tools, Shop & Garage Equipment	65,553	68,239	68,332	69,554	68,394
878			395		Laboratory Equipment	23,532	23,532	23,532	23,532	23,327
879			396		Power Operated Equipment	26,959	26,959	26,959	26,959	26,959
880			397		Communication Equipment	168,473	171,175	171,362	172,648	161,591
881			397.1		Communication Equipment - Other	2,091	2,091	2,091	2,091	2,091
882			398		Miscellaneous Equipment	2,819	2,819	2,819	2,819	2,808
883			399.1		ARO General Plant-1	-	-	-	-	-
884	Total Gross Plant General & Intangible Plant - PNM					738,415	744,268	744,869	747,799	736,697
885										
886										
887	Total Electric Plant In Service		101/106			10,861,471	10,944,294	11,014,852	11,099,474	11,106,253
888										
889	Electric Plant Purchased		102			-	-	-	-	-
890										
891	Electric Plant Acquisition Adjustment				Acq Adj - Palo Verda Unit 1&2 (Drexel)	30,426	30,426	30,426	30,426	30,426
892					Acq Adj - Palo Verda Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
893					Acq Adj - Palo Verda Unit 2 (64.1MW)	-	-	-	-	-
894					Acq Adj - (EIP)	48,831	48,831	48,831	48,831	48,831
895	Electric Plant Acquisition Adjustment		114			148,595	148,595	148,595	148,595	148,595
896										
897	Total Electric Plant					11,010,066	11,092,889	11,163,447	11,248,069	11,254,848
898										

	A	B	C	D	E	Z	AA	AB	AC	AD
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9										
10	Location	Location Number	FERC	Loc/FERC	FERC Description	March 2018 Dep Expense	April 2018 Dep Expense	May 2018 Dep Expense	June 2018 Dep Expense	July 2018 Dep Expense
899										
900	Corporate - Unallocated (Note 1)	900	303	900303	Miscellaneous Intangible Plant	1,297,312	1,302,093	1,302,093	1,343,723	1,343,723
901		900	389	900389	Land and Land Rights	-	-	-	-	-
902		900	390	900390	Structures and Improvements	113,069	113,069	113,069	113,069	113,069
903		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
904		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
905		900	391	900391	Office Furniture and Equipment	45,318	45,318	45,550	45,550	47,173
906		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
907		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
908		900	391.3	900391.3	Computer Hardware	513,473	513,473	513,473	513,473	513,473
909		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
910		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
911		900	392	900392	Transportation Equipment - Light	961	961	961	961	961
912		900	392.1	900392.1	Transportation Equipment - Heavy	-	-	-	-	-
913		900	392.2	900392.2	Transportation Equipment - Trailers	42	42	42	42	42
914		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
915		900	393	900393	Stores Equipment	-	-	-	-	-
916		900	394	900394	Tools, Shop & Garage Equipment	238	238	238	238	238
917		900	395	900395	Laboratory Equipment	-	-	-	-	-
918		900	396	900396	Power Operated Equipment	1,373	1,373	1,373	1,373	1,373
919		900	397	900397	Communication Equipment	24,374	24,374	24,374	24,374	24,374
920		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
921		900	398	900398	Miscellaneous Equipment	925	925	925	925	690
922		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
923	Total Gross Plant Corporate Plant					1,997,085	2,001,866	2,002,097	2,043,727	2,045,116
924										
925	Total Electric Plant In Service					12,858,556	12,946,160	13,016,950	13,143,201	13,151,370
926										
927	Electric Plant Purchased		101/106			-	-	-	-	-
928										
929	Electric Plant Acquisition Adjustment		102			148,595	148,595	148,595	148,595	148,595
930										
931	Total Electric Plant		114			13,007,151	13,094,755	13,165,545	13,291,796	13,299,964

	A	B	C	D	E	AE	AF	AG	AH	AI
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9										
10	Location	Location Number	FERC	Loc/FERC	FERC Description	August 2018 Dep Expense	September 2018 Dep Expense	October 2018 Dep Expense	November 2018 Dep Expense	December 2018 Dep Expense
11										
12	Gross Plant Production Plant									
13	Steam Production									
146	All - Steam									
147										
148		310			Land and Land Rights	-	-	-	-	-
149		310.1			Land Right of Way	-	-	-	-	-
150		311			Structures & Improvements	39	39	39	39	39
151		312			Boiler Plant Equipment	166,908	167,354	168,466	169,102	169,495
152		314			Turbogenerator Units	1,133,490	1,134,947	1,134,766	1,136,255	1,135,329
153		315			Accessory Electric Equipment	251,653	251,855	251,155	251,196	250,846
154		316			Misc Power Plant Equipment	94,237	94,506	95,111	95,500	95,656
155	Total Steam Production Gross Plant	317			Asset Retirement Costs - Steam	160,535	160,908	161,737	162,309	162,426
156						5,483	5,483	5,483	5,483	5,483
157						1,812,344	1,815,092	1,816,758	1,819,885	1,819,274
158	Nuclear Production									
225	All - Nuclear									
226										
227		320			Land and Land Rights	-	-	-	-	-
228		320.1			Land - Right of Way	-	-	-	-	-
229		321			Structures and Improvements	56	56	56	56	56
230		322			Reactor Plant Equipment	375,095	375,661	376,743	377,338	382,146
231		323			Turbogenerator Units	573,154	573,834	575,065	575,558	580,755
232		324			Accessory Electric Equipment	190,287	190,500	190,826	191,022	192,614
233		325			Misc Power Plant Equipment	87,226	87,255	87,290	87,325	87,607
234	Total Nuclear Production Gross Plant	326			Asset Retirement Costs Nuclear Prod Plant	130,053	130,314	130,869	131,124	133,228
235						-	-	-	-	-
236	Other Production					1,355,872	1,357,620	1,360,849	1,362,423	1,376,406
326	All - Gas									
327		340			Land and Land Rights	-	-	-	-	-
328		340.1			Land - Right of Way	-	-	-	-	-
329		341			Structures and Improvements	5,510	5,510	5,510	5,510	5,510
330		342			Fuel Holders, Producers, Accessories	277,440	277,500	277,371	277,371	277,282
331		343			Prime Movers	212,013	212,024	211,973	211,973	211,929
332		344			Generators	-	-	-	-	-
333		345			Accessory Electric Equipment	433,269	433,801	433,206	433,263	438,622
334		346			Misc Power Plant Equipment	52,327	52,358	52,280	52,280	52,223
335		347			Asset Retirement Costs - Other Production	36,345	36,345	36,345	36,345	36,344
336	Total Other Production Plant - Gas	348			Battery Storage	10,354	10,354	10,354	10,354	10,354
337						1,027,259	1,027,893	1,027,039	1,027,096	1,032,265
338	Other Production - Renewables:									
387	All - Renewables									
388		340			Land and Land Rights	-	-	-	-	-
389		340.1			Land - Right of Way	-	-	-	-	-
390		341			Structures and Improvements	-	-	-	-	-
391		342			Fuel Holders, Producers, Accessories	-	-	-	-	-
		344			Generators	-	-	-	-	-
						616,964	616,964	616,964	616,964	616,964

	A	B	C	D	E	AE	AF	AG	AH	AI
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						August 2018	September 2018	October 2018	November 2018	December 2018
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
392			345		Accessory Electric Equipment	66,879	66,879	66,879	66,879	66,879
393			346		Misc Power Plant Equipment	8,013	8,013	8,013	8,013	8,013
394			347		Asset Retirement Costs - Other Production	-	-	-	-	-
395			348		Battery Storage	-	-	-	-	-
396	Total Other Production Plant - Renewables					691,856	691,856	691,856	691,856	691,856
397										
398	Total Other Production Gross Plant					1,719,116	1,719,749	1,718,896	1,718,952	1,724,121
399										
400	Total Gross Plant Production					4,887,332	4,892,461	4,896,502	4,901,260	4,919,800
401										
402										
403										
404										
405	Gross Plant Transmission Plant									
476	All - Transmission									
477			350		Land and Land Rights	-	-	-	-	-
478			350.1		Land - Right of Way	28,616	28,616	28,616	28,616	28,616
479			352		Structures and Improvements	69,340	69,623	69,770	69,920	70,005
480			353		Station Equipment	1,102,958	1,109,612	1,114,179	1,118,073	1,120,430
481			353.1		Station Equipment - Step-up Xfmr and Aux	40,405	40,405	40,405	40,405	40,405
482			354		Towers and Fixtures	65,396	65,713	65,877	66,046	66,141
483			355		Poles and Fixtures	475,864	477,173	477,831	478,510	478,882
484			356		Overhead Conductors and Devices	309,452	310,488	310,998	311,525	311,802
485			357		Underground Conduit	2,426	2,426	2,426	2,426	2,426
486			359		Roads and Trails	14,513	14,513	14,513	14,513	14,513
487	Total Gross Plant Transmission Plant					2,108,969	2,118,570	2,124,614	2,130,034	2,133,220
488										
489										
490										
491	Gross Plant Distribution Plant									
656	All -Distribution									
657			360		Land and Land Rights	-	-	-	-	-
658			360.1		Land - Right of Way	2,091	2,091	2,091	2,091	2,091
659			361		Structures and Improvements	37,741	37,741	37,741	37,741	37,741
660			362		Station Equipment	481,792	482,112	483,591	483,958	484,481
661			363		Battery Storage	24,783	24,783	24,783	24,783	24,783
662			364		Poles, Towers and Fixtures	592,042	593,260	596,556	598,865	601,050
663			365		Overhead Conductors and Devices	391,646	392,292	394,232	395,221	396,253
664			366		Underground Conduit	215,931	216,198	216,708	217,038	217,365
665			367		Underground Conductors and Devices	490,542	491,429	493,167	494,315	495,443
666			368		Line Transformers	524,160	525,353	526,691	527,895	528,993
667			369		Services	192,383	192,357	192,625	197,613	197,839
668			369.1		Services - Underground	164,735	164,735	164,735	164,735	164,735
669			370		Meters	197,607	197,714	197,681	197,597	197,394
670			371		Installations on Customers' Premises	15,239	15,238	15,237	15,236	15,235
671			371.1		Leased Flood Lighting	3,248	3,248	3,248	3,248	3,248

	A	B	C	D	E	AE	AF	AG	AH	AI
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9						August 2018	September 2018	October 2018	November 2018	December 2018
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Dep Expense	Dep Expense	Dep Expense	Dep Expense	Dep Expense
672			373		Street Lighting and Signal Systems	58,540	58,559	58,599	58,659	58,689
673			374		Asset Retirement Costs - Distribution	73	73	73	73	73
674	Total Gross Plant Distribution Plant					3,392,551	3,397,182	3,407,756	3,419,067	3,425,413
675										
676										
677	Gross Plant General & Intangible Plant (303,389-399)									
860	Total General & Intangible Plant									
861			303		Miscellaneous Intangible Plant	-	-	-	-	-
862			389		Land and Land Rights	-	-	-	-	-
863			390		Structures and Improvements	111,027	111,170	111,601	111,815	112,324
864			390.1		Bulk Power Office Building Remodeling	21,611	21,611	21,611	21,611	21,611
865			390.2		Bulk Power Office Building	-	-	-	-	-
866			391		Office Furniture and Equipment	28,097	28,310	29,025	29,242	29,458
867			391.1		Office Furniture and Equipment - PC System	3,483	3,483	3,483	3,483	3,483
868			391.2		Office Furniture and Equipment - PC's	1,200	1,200	1,200	1,200	1,200
869			391.3		Computer Hardware	171,152	171,152	171,152	171,152	171,152
870			391.5		Computer Hardware - Solar	-	-	-	-	-
871			391.7		Computer Hardware	55,275	55,275	55,275	55,275	55,275
872			392		Transportation Equipment - Light	11,113	11,113	11,113	11,113	11,113
873			392.1		Transportation Equipment - Heavy	31,054	31,054	31,054	31,054	31,054
874			392.2		Transportation Equipment - Trailers	19,737	19,737	19,737	19,737	19,737
875			392.4		Transportation Equipment - Leaseback	-	-	-	-	-
876			393		Stores Equipment	1,049	1,049	1,049	1,049	1,049
877			394		Tools, Shop & Garage Equipment	68,636	69,021	69,330	69,554	69,697
878			395		Laboratory Equipment	23,327	23,327	23,327	23,327	23,327
879			396		Power Operated Equipment	26,959	26,959	26,959	26,959	26,959
880			397		Communication Equipment	162,266	162,733	163,365	163,680	163,918
881			397.1		Communication Equipment - Other	2,091	2,091	2,091	2,091	2,091
882			398		Miscellaneous Equipment	2,808	2,808	2,808	2,808	2,808
883			399.1		ARO General Plant-1	-	-	-	-	-
884	Total Gross Plant General & Intangible Plant - PNM					740,886	742,092	744,180	745,150	746,256
885										
886										
887	Total Electric Plant In Service		101/106			11,129,738	11,150,305	11,173,053	11,195,511	11,224,689
888										
889	Electric Plant Purchased		102			-	-	-	-	-
890										
891	Electric Plant Acquisition Adjustment				Acq Adj - Palo Verda Unit 1&2 (Drexel)	30,426	30,426	30,426	30,426	30,426
892					Acq Adj - Palo Verda Unit 2 (First Chicago)	69,338	69,338	69,338	69,338	69,338
893					Acq Adj - Palo Verda Unit 2 (64.1MW)	-	-	-	-	-
894					Acq Adj - (EIP)	48,831	48,831	48,831	48,831	48,831
895	Electric Plant Acquisition Adjustment		114			148,595	148,595	148,595	148,595	148,595
896										
897	Total Electric Plant					11,278,332	11,298,900	11,321,648	11,344,106	11,373,284
898										

	A	B	C	D	E	AE	AF	AG	AH	AI
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-16 Book Depreciation Detail									
5	Hyperlink to Lead Sheet									
6										
7	Depreciation and Amortization Expense									
8	Linkage and Test Period									
9										
10	Location	Location Number	FERC	Loc/FERC	FERC Description	August 2018 Dep Expense	September 2018 Dep Expense	October 2018 Dep Expense	November 2018 Dep Expense	December 2018 Dep Expense
899										
900	Corporate - Unallocated (Note 1)	900	303	900303	Miscellaneous Intangible Plant	1,343,723	1,338,783	1,323,778	1,277,068	1,379,398
901		900	389	900389	Land and Land Rights	-	-	-	-	-
902		900	390	900390	Structures and Improvements	113,069	113,069	113,069	113,069	113,069
903		900	390.1	900390.1	Bulk Power Office Building Remodeling	-	-	-	-	-
904		900	390.2	900390.2	Bulk Power Office Building	-	-	-	-	-
905		900	391	900391	Office Furniture and Equipment	47,173	47,173	47,352	47,381	47,381
906		900	391.1	900391.1	Office Furniture and Equipment - PC System	-	-	-	-	-
907		900	391.2	900391.2	Office Furniture and Equipment - PC's	-	-	-	-	-
908		900	391.3	900391.3	Computer Hardware	513,473	513,473	513,473	513,473	513,473
909		900	391.5	900391.5	Computer Hardware - Solar	-	-	-	-	-
910		900	391.7	900391.7	Computer Hardware	-	-	-	-	-
911		900	392	900392	Transportation Equipment - Light	961	961	961	961	961
912		900	392.1	900392.1	Transportation Equipment - Heavy	-	-	-	-	-
913		900	392.2	900392.2	Transportation Equipment - Trailers	42	42	42	42	42
914		900	392.4	900392.4	Transportation Equipment - Leaseback	-	-	-	-	-
915		900	393	900393	Stores Equipment	-	-	-	-	-
916		900	394	900394	Tools, Shop & Garage Equipment	238	238	238	238	238
917		900	395	900395	Laboratory Equipment	-	-	-	-	-
918		900	396	900396	Power Operated Equipment	1,373	1,373	1,373	1,373	1,373
919		900	397	900397	Communication Equipment	24,374	24,374	24,374	24,374	24,374
920		900	397.1	900397.1	Communication Equipment - Other	-	-	-	-	-
921		900	398	900398	Miscellaneous Equipment	690	690	690	690	690
922		900	399.1	900399.1	ARO General Plant-1	-	-	-	-	-
923	Total Gross Plant Corporate Plant					2,045,116	2,040,177	2,025,351	1,978,669	2,080,999
924										
925	Total Electric Plant In Service					13,174,854	13,190,482	13,198,403	13,174,180	13,305,689
926										
927	Electric Plant Purchased		101/106			-	-	-	-	-
928										
929	Electric Plant Acquisition Adjustment		102			148,595	148,595	148,595	148,595	148,595
930										
931	Total Electric Plant		114			13,323,448	13,339,077	13,346,998	13,322,774	13,454,283

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-17 High Lonesome Mesa Existing Plant									
5	Hyperlink to Lead Sheet									
6										
7	High Lonesome Mesa - 06/2016									
8										
9	utility_account	asset_location	Year	depr_group	book_cost	allocated_reserve	net_book_value	Tax Method	Tax Life	
10	23530 - Station	Belen Switchin	2001	002 3530 Station Equip	324,172	106,103	218,068	30%	15	
11	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	20,407	7,412	12,995	30%	15	
12	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	4,437	1,612	2,826	30%	15	
13	23500 - Land	Belen Switchin	2001	002 3500 Land	1,672	-	1,672	30%	ND	
14	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	39,421	14,318	25,103	30%	15	
15	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	10,769	3,911	6,857	30%	15	
16	23530 - Station	Belen Switchin	2003	002 3530 Station Equip	54,040	15,480	38,561	50%	15	
17	23550 - Poles	Belen-Willard	2008	002 3550 Poles & Fixtures	8,259	1,536	6,722	50%	15	
18	23560 - Overh	Belen-Willard	2008	002 3560 OH Conductors & Devices	470	88	382	50%	15	
19	23560 - Overh	Belen-Willard	2009	002 3560 OH Conductors & Devices	71,747	11,538	60,209	50%	15	
20	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	0	-	0	50%	15	
21	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	63,336	10,221	53,114	50%	15	
22	23560 - Overh	Belen-Willard	2009	002 3560 OH Conductors & Devices	(0)	-	(0)	50%	15	
23	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	186,470	30,093	156,378	50%	15	
24	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	104,390	16,847	87,544	50%	15	
25	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	143,588	23,172	120,416	50%	15	
26	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	140,700	22,706	117,994	50%	15	
27	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	68,906	11,120	57,786	50%	15	
28	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	727,397	99,686	627,712	50%	15	
29	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	849,543	116,425	733,118	50%	15	
30	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	1,439,222	195,154	1,244,068	50%	15	
31	23501 - Co. 2 L	Belen-Willard	2010	002 3501 Land Right Of Way	1,222,830	196,681	1,026,148	50%	ND	
32	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	146,324	19,841	126,483	50%	15	
33	23501 - Co. 2 L	Belen-Willard	2010	002 3501 Land Right Of Way	202,786	32,616	170,170	50%	ND	
34	23501 - Co. 2 L	Belen-Willard	2010	002 3501 Land Right Of Way	649,772	104,510	545,261	50%	ND	
35	23501 - Co. 2 L	Belen-Willard	2010	002 3501 Land Right Of Way	426,279	68,563	357,715	50%	ND	
36	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	1,769,265	239,907	1,529,359	50%	15	
37	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	4,606,958	631,357	3,975,601	50%	15	
38	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	367,086	50,307	316,779	50%	15	
39	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	85,259	11,561	73,698	50%	15	
40	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	3,991,933	547,071	3,444,862	50%	15	
41	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	51,924	7,041	44,884	50%	15	
42	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	231,088	31,669	199,419	50%	15	
43	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	295,444	40,061	255,383	50%	15	
44	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	6,244	856	5,389	50%	15	
45	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	176,193	23,891	152,301	50%	15	
46	23530 - Station	HLM - Belen R	2012	002 3530 Station Equip	1,143,618	105,227	1,038,391	50%	15	
47	23520 - Struct	Belen Switchin	2012	002 3520 Structures & Improvement	254,711	23,291	231,420	50%	15	
48	23540 - Tower	HLM - Belen R	2012	002 3540 Towers & Fixtures	151,915	14,155	137,760	50%	15	
49	23501 - Co. 2 L	Belen-Willard	2012	002 3501 Land Right Of Way	92,587	9,928	82,659	50%	ND	
50	23530 - Station	Belen Switchin	2012	002 3530 Station Equip	6,421	591	5,830	50%	15	
51	23590 - Roads	Belen Switchin	2012	002 3590 Roads & Trails	294,945	21,093	273,852	50%	15	
52	23500 - Land	Belen Switchin	2012	002 3500 Land	184,117	-	184,117	50%	ND	
53	23530 - Station	Belen Switchin	2012	002 3530 Station Equip	3,415,152	314,237	3,100,915	50%	15	
54	23550 - Poles	Belen-Willard	2014	002 3550 Poles & Fixtures	18,653	815	17,838	50%	15	
55	23550 - Poles	LZ-Belen - La L	2015	002 3550 Poles & Fixtures	357,486	7,706	349,780	50%	15	

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	NMPRC Case No. 16-00276-UT									
3	PNM Exhibit MFH-5									
4	TD-17 High Lonesome Mesa Existing Plant									
5	Hyperlink to Lead Sheet									
6										
7	High Lonesome Mesa - 06/2016									
8										
9	utility_account	asset_location	Year	depr_group	book_cost	allocated_reserve	net_book_value	Tax Method	Tax Life	
56	23530 - Station	Belen Switchin	2016	002 3530 Station Equip	41,475	243	41,232	50%	15	
57	23550 - Poles	Belen-Willard	2016	002 3550 Poles & Fixtures	17,160	92	17,069	50%	15	
58										
59					24,466,572	3,190,731	21,275,841			
60										
61	Base Period Accumulated Tax Depreciation									
62	Base Period Accumulated Book Depreciation									
63	Temporary Difference									
64										
65	Linkage 2016									
66	Linkage 2017									
67	Test Period									
68										
69	Fed Rate									
70	State Rate									
71	Total Rate									
72										
73	Base Period									
74	Fed ADIT									
75	State ADIT									
76	Total ADIT									
77										
78	Linkage and Test									
79	Fed ADIT									
80	State ADIT									
81	Total ADIT									
82										
83										
84	Test Period Proration									
85	Month		1	2	3	4	5	6	7	8
86	Numerator Days		335	307	276	246	215	185	154	123
87	Denominator Days		365	365	365	365	365	365	365	365
88	Proration Percentage		91.78%	84.11%	75.62%	67.40%	58.90%	50.68%	42.19%	33.70%
89										
90	Fed ADIT		15,976	14,641	13,162	11,732	10,253	8,823	7,344	5,866
91	State ADIT		2,692	2,467	2,218	1,977	1,728	1,487	1,238	989
92	Total ADIT		18,669	17,108	15,381	13,709	11,981	10,309	8,582	6,854

	A	B	C	D	K	L	M	N	O	P	Q	R
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-17 High Lonesome Mesa Existing Plant											
5	Hyperlink to Lead Sheet											
6												
7	High Lonesome Mesa - 06/2016											
8								Tax Depreciation				
9	utility_account	asset_location	Year	depr_group	2013	2014	2015	2016	2017	2018	Total	
10	23530 - Station	Belen Switchin	2001	002 3530 Station Equip	290,678	13,388	13,411	6,694	-	-		
11	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	18,299	843	844	421	-	-		
12	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	3,979	183	184	92	-	-		
13	23500 - Land	Belen Switchin	2001	002 3500 Land	-	-	-	-	-	-		
14	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	35,348	1,628	1,631	814	-	-		
15	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	9,656	445	446	222	-	-		
16	23530 - Station	Belen Switchin	2003	002 3530 Station Equip	46,861	1,594	1,597	1,594	1,597	797		
17	23550 - Poles	Belen-Willard	2008	002 3550 Poles & Fixtures	5,943	244	244	244	244	244		
18	23560 - Overh	Belen-Willard	2008	002 3560 OH Conductors & Devices	338	14	14	14	14	14		
19	23560 - Overh	Belen-Willard	2009	002 3560 OH Conductors & Devices	49,391	2,235	2,117	2,117	2,120	2,117		
20	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	0	0	0	0	0	0		
21	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	43,600	1,973	1,868	1,868	1,872	1,868		
22	23560 - Overh	Belen-Willard	2009	002 3560 OH Conductors & Devices	(0)	(0)	(0)	(0)	(0)	(0)		
23	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	128,366	5,809	5,501	5,501	5,510	5,501		
24	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	71,862	3,252	3,080	3,080	3,085	3,080		
25	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	98,846	4,473	4,236	4,236	4,243	4,236		
26	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	96,858	4,383	4,151	4,151	4,158	4,151		
27	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	47,435	2,146	2,033	2,033	2,036	2,033		
28	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	475,536	25,204	22,658	21,458	21,458	21,495		
29	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	555,389	29,437	26,463	25,062	25,062	25,104		
30	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	940,891	49,869	44,832	42,457	42,457	42,529		
31	23501 - Co. 2 l	Belen-Willard	2010	002 3501 Land Right Of Way	-	-	-	-	-	-		
32	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	95,659	5,070	4,558	4,317	4,317	4,324		
33	23501 - Co. 2 l	Belen-Willard	2010	002 3501 Land Right Of Way	-	-	-	-	-	-		
34	23501 - Co. 2 l	Belen-Willard	2010	002 3501 Land Right Of Way	-	-	-	-	-	-		
35	23501 - Co. 2 l	Belen-Willard	2010	002 3501 Land Right Of Way	-	-	-	-	-	-		
36	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	1,156,657	61,305	55,113	52,193	52,193	52,282		
37	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	3,011,799	159,631	143,507	135,905	135,905	136,136		
38	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	239,982	12,720	11,435	10,829	10,829	10,847		
39	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	55,738	2,954	2,656	2,515	2,515	2,519		
40	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	2,609,726	138,320	124,349	117,762	117,762	117,962		
41	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	33,946	1,799	1,617	1,532	1,532	1,534		
42	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	151,074	8,007	7,198	6,817	6,817	6,829		
43	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	193,147	10,237	9,203	8,716	8,716	8,730		
44	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	4,082	216	195	184	184	185		
45	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	115,186	6,105	5,488	5,198	5,198	5,206		
46	23530 - Station	HLM - Belen R	2012	002 3530 Station Equip	654,721	48,890	44,029	39,626	35,624	33,737		
47	23520 - Struct	Belen Switchin	2012	002 3520 Structures & Improvement	145,822	10,889	9,806	8,826	7,934	7,514		
48	23540 - Tower	HLM - Belen R	2012	002 3540 Towers & Fixtures	86,971	6,494	5,849	5,264	4,732	4,481		
49	23501 - Co. 2 l	Belen-Willard	2012	002 3501 Land Right Of Way	-	-	-	-	-	-		
50	23530 - Station	Belen Switchin	2012	002 3530 Station Equip	3,676	274	247	222	200	189		
51	23590 - Roads	Belen Switchin	2012	002 3590 Roads & Trails	168,856	12,609	11,355	10,220	9,188	8,701		
52	23500 - Land	Belen Switchin	2012	002 3500 Land	-	-	-	-	-	-		
53	23530 - Station	Belen Switchin	2012	002 3530 Station Equip	1,955,175	145,998	131,483	118,335	106,382	100,747		
54	23550 - Poles	Belen-Willard	2014	002 3550 Poles & Fixtures	-	9,793	886	797	718	646		
55	23550 - Poles	LZ-Belen - La L	2015	002 3550 Poles & Fixtures	-	-	187,680	16,981	15,283	13,763		

	A	B	C	D	K	L	M	N	O	P	Q	R
1	Public Service Company of New Mexico											
2	NMPRC Case No. 16-00276-UT											
3	PNM Exhibit MFH-5											
4	TD-17 High Lonesome Mesa Existing Plant											
5	Hyperlink to Lead Sheet											
6												
7	High Lonesome Mesa - 06/2016											
8								Tax Depreciation				
9	utility_account	asset_location	Year	depr_group	2013	2014	2015	2016	2017	2018	Total	
56	23530 - Station	Belen Switching	2016	002 3530 Station Equip	-	-	-	21,775	1,970	1,773		
57	23550 - Poles	Belen-Willard	2016	002 3550 Poles & Fixtures	-	-	-	9,009	815	734		
58												
59					13,601,493	788,432	891,963	699,080	642,668	632,007		
60					87.01%	5.04%	5.71%	2.24%				
61	Base Period Accumulated Tax Depreciation				13,601,493	788,432	891,963	349,540			15,631,427	
62	Base Period Accumulated Book Depreciation										(3,190,731)	
63	Temporary Difference										12,440,696	
64												
65	Linkage 2016							349,540			349,540	
66	Linkage 2017								642,668		642,668	
67	Test Period									632,007	632,007	
68												
69	Fed Rate				32.53%	32.62%	32.74%	32.83%	32.95%	33.05%		
70	State Rate				7.06%	6.80%	6.45%	6.19%	5.84%	5.57%		
71	Total Rate				39.59%	39.42%	39.19%	39.02%	38.79%	38.62%		
72												
73	Base Period											
74	Fed ADIT				3,521,302	204,689	232,437	91,340			4,049,768	
75	State ADIT				764,253	42,670	45,788	17,220			869,931	
76	Total ADIT				4,285,556	247,358	278,225	108,560			4,919,699	
77												
78	Linkage and Test											
79	Fed ADIT							114,766	211,733	208,881	535,381	
80	State ADIT							21,637	37,532	35,203	94,371	
81	Total ADIT							136,403	249,265	244,084	629,752	
82												
83												
84	Test Period Proration											
85	Month	1	2		9	10	11	12				
86	Numerator Days	335	307		93	62	32	1				
87	Denominator Days	365	365		365	365	365	365				
88	Proration Percentage	91.78%	84.11%		25.48%	16.99%	8.77%	0.27%				
89												
90	Fed ADIT	15,976	14,641		4,435	2,957	1,526	48				
91	State ADIT	2,692	2,467		747	498	257	8				
92	Total ADIT	18,669	17,108		5,183	3,455	1,783	56				

	A	B	C	D	S	T	U	V	W
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
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4	TD-17 High Lonesome Mesa Existing Plant								
5	Hyperlink to Lead Sheet								
6									
7	High Lonesome Mesa - 06/2016								
8									
9	utility_account	asset_location	Year	depr_group			MACRS Tax Depreciation Rates		
10	23530 - Station	Belen Switchin	2001	002 3530 Station Equip					
11	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	year	3	5	7	15
12	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	1	16.67%	20.00%	14.29%	5.00%
13	23500 - Land	Belen Switchin	2001	002 3500 Land	2	50.00%	52.00%	38.78%	14.50%
14	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	3	83.33%	71.20%	56.27%	23.05%
15	23550 - Poles	Belen-Willard	2001	002 3550 Poles & Fixtures	4	100.00%	82.72%	68.76%	30.75%
16	23530 - Station	Belen Switchin	2003	002 3530 Station Equip	5	100.00%	94.24%	77.69%	37.68%
17	23550 - Poles	Belen-Willard	2008	002 3550 Poles & Fixtures	6	100.00%	100.00%	86.61%	43.91%
18	23560 - Overh	Belen-Willard	2008	002 3560 OH Conductors & Devices	7	100.00%	100.00%	95.54%	49.81%
19	23560 - Overh	Belen-Willard	2009	002 3560 OH Conductors & Devices	8	100.00%	100.00%	100.00%	55.71%
20	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	9	100.00%	100.00%	100.00%	61.62%
21	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	10	100.00%	100.00%	100.00%	67.52%
22	23560 - Overh	Belen-Willard	2009	002 3560 OH Conductors & Devices	11	100.00%	100.00%	100.00%	73.43%
23	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	12	100.00%	100.00%	100.00%	79.33%
24	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	13	100.00%	100.00%	100.00%	85.24%
25	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	14	100.00%	100.00%	100.00%	91.14%
26	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	15	100.00%	100.00%	100.00%	97.05%
27	23550 - Poles	Belen-Willard	2009	002 3550 Poles & Fixtures	16	100.00%	100.00%	100.00%	100.00%
28	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	17	100.00%	100.00%	100.00%	100.00%
29	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	18	100.00%	100.00%	100.00%	100.00%
30	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	19	100.00%	100.00%	100.00%	100.00%
31	23501 - Co. 2	Belen-Willard	2010	002 3501 Land Right Of Way	20	100.00%	100.00%	100.00%	100.00%
32	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	21	100.00%	100.00%	100.00%	100.00%
33	23501 - Co. 2	Belen-Willard	2010	002 3501 Land Right Of Way	22	100.00%	100.00%	100.00%	100.00%
34	23501 - Co. 2	Belen-Willard	2010	002 3501 Land Right Of Way	23	100.00%	100.00%	100.00%	100.00%
35	23501 - Co. 2	Belen-Willard	2010	002 3501 Land Right Of Way	24	100.00%	100.00%	100.00%	100.00%
36	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	25	100.00%	100.00%	100.00%	100.00%
37	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	26	100.00%	100.00%	100.00%	100.00%
38	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	27	100.00%	100.00%	100.00%	100.00%
39	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	28	100.00%	100.00%	100.00%	100.00%
40	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	29	100.00%	100.00%	100.00%	100.00%
41	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	30	100.00%	100.00%	100.00%	100.00%
42	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	31	100.00%	100.00%	100.00%	100.00%
43	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	32	100.00%	100.00%	100.00%	100.00%
44	23550 - Poles	Belen-Willard	2010	002 3550 Poles & Fixtures	33	100.00%	100.00%	100.00%	100.00%
45	23560 - Overh	Belen-Willard	2010	002 3560 OH Conductors & Devices	34	100.00%	100.00%	100.00%	100.00%
46	23530 - Station	HLM - Belen R	2012	002 3530 Station Equip	35	100.00%	100.00%	100.00%	100.00%
47	23520 - Struct	Belen Switchin	2012	002 3520 Structures & Improvement	36	100.00%	100.00%	100.00%	100.00%
48	23540 - Tower	HLM - Belen R	2012	002 3540 Towers & Fixtures	37	100.00%	100.00%	100.00%	100.00%
49	23501 - Co. 2	Belen-Willard	2012	002 3501 Land Right Of Way	38	100.00%	100.00%	100.00%	100.00%
50	23530 - Station	Belen Switchin	2012	002 3530 Station Equip	39	100.00%	100.00%	100.00%	100.00%
51	23590 - Roads	Belen Switchin	2012	002 3590 Roads & Trails	40	100.00%	100.00%	100.00%	100.00%
52	23500 - Land	Belen Switchin	2012	002 3500 Land					
53	23530 - Station	Belen Switchin	2012	002 3530 Station Equip					
54	23550 - Poles	Belen-Willard	2014	002 3550 Poles & Fixtures					
55	23550 - Poles	LZ-Belen - La L	2015	002 3550 Poles & Fixtures					

	A	B	C	D	S	T	U	V	W
1	Public Service Company of New Mexico								
2	NMPRC Case No. 16-00276-UT								
3	PNM Exhibit MFH-5								
4	TD-17 High Lonesome Mesa Existing Plant								
5	Hyperlink to Lead Sheet								
6									
7	High Lonesome Mesa - 06/2016								
8									
9	utility_account	asset_location	Year	depr_group			MACRS Tax Depreciation Rates		
56	23530 - Station	Belen Switchin	2016	002 3530 Station Equip					
57	23550 - Poles	Belen-Willard	2016	002 3550 Poles & Fixtures					
58									
59									
60									
61	Base Period Accumulated Tax Depreciation								
62	Base Period Accumulated Book Depreciation								
63	Temporary Difference								
64									
65	Linkage 2016								
66	Linkage 2017								
67	Test Period								
68									
69	Fed Rate								
70	State Rate								
71	Total Rate								
72									
73	Base Period								
74	Fed ADIT								
75	State ADIT								
76	Total ADIT								
77									
78	Linkage and Test								
79	Fed ADIT								
80	State ADIT								
81	Total ADIT								
82									
83									
84	Test Period Proration								
85	Month		1	2					
86	Numerator Days		335	307					
87	Denominator Days		365	365					
88	Proration Percentage		91.78%	84.11%					
89									
90	Fed ADIT		15,976	14,641					
91	State ADIT		2,692	2,467					
92	Total ADIT		18,669	17,108					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
2	NMPRC Case No. 16-00276-UT														
3	PNM Exhibit MFH-5														
4	TD-18 Balanced Draft and 80mW Peaker Adjustments														
5	Hyperlink to Lead Sheet														
6															
7	Project	Location	FERC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
8															
9	76121912 - Unit 1 SNCR	761	311							19,320	10,062	710	0	0	0
10	76121912 - Unit 1 SNCR	761	312		-					95,752	49,868	3,518	0	0	0
11	76121912 - Unit 1 SNCR	761	314							26,782	13,948	984	0	0	0
12	76121912 - Unit 1 SNCR	761	315							11,179	5,822	411	0	0	0
13	76121912 - Unit 1 SNCR	761	316							5,393	2,809	198	0	0	0
14															
15	77021913 - SJGS SNCR costs P	760	311							0	0	0	0	0	72,699
16	77021913 - SJGS SNCR costs P	760	312							0	0	0	0	0	360,301
17	77021913 - SJGS SNCR costs P	760	314							0	0	0	0	0	100,776
18	77021913 - SJGS SNCR costs P	760	315							0	0	0	0	0	42,063
19	77021913 - SJGS SNCR costs P	760	316							0	0	0	0	0	20,294
20															
21	76421912	764	311							30,932	(0)	-	-	-	-
22	76421912	764	312							153,299	(0)	-	-	-	-
23	76421912	764	314							42,878	(0)	-	-	-	-
24	76421912	764	315							17,897	(0)	-	-	-	-
25	76421912	764	316							8,635	(0)	-	-	-	-
26	Total BDT Clearings			0	0	0	0	0	0	412,067	82,508	5,821	-	-	596,134
27															
28	80 Mw Peaker Clearings G&I														
29	80 Mw Peaker Clearings Trans														
30															
31	Total BDT & 80mW Peaker Clearings									412,067	82,508	5,821	-	-	596,134
32															
33	MACRS 20 yrs	2016 Depr								35,627	44,187	44,942	44,942	44,942	354,186
34	MACRS 20 yrs	2017 Depr													
35	MACRS 20 yrs	2018 Depr													
36	MACRS 5 yrs	2018 Depr													
37	MACRS 15 yrs	2018 Depr													
38	Total BDT & 80mW Peaker Tax Depr			-	-	-	-	-	-	35,627	44,187	44,942	44,942	44,942	354,186

	A	B	C	P	Q	R	S	T	U	V	W	X	Y	Z
1	Public Service Company of New Mexico													
2	NMPRC Case No. 16-00276-UT													
3	PNM Exhibit MFH-5													
4	TD-18 Balanced Draft and 80mW Peaker Adjustments													
5	Hyperlink to Lead Sheet													
6														
7	Project	Location	FERC	2016	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
8														
9	76121912 - Unit 1 SNCR	761	311	30,092	-	-	-	2,971	2,971	0	0	0	0	0
10	76121912 - Unit 1 SNCR	761	312	149,138	-	-	-	14,725	14,725	0	0	0	0	0
11	76121912 - Unit 1 SNCR	761	314	41,714	-	-	-	4,119	4,119	0	0	0	0	0
12	76121912 - Unit 1 SNCR	761	315	17,411	-	-	-	1,719	1,719	0	0	0	0	0
13	76121912 - Unit 1 SNCR	761	316	8,400	-	-	-	829	829	0	0	0	0	0
14				-										
15	77021913 - SJGS SNCR costs P	760	311	72,699	0	0	0	0	0	0	0	0	0	0
16	77021913 - SJGS SNCR costs P	760	312	360,301	0	0	0	0	0	0	0	0	0	0
17	77021913 - SJGS SNCR costs P	760	314	100,776	0	0	0	0	0	0	0	0	0	0
18	77021913 - SJGS SNCR costs P	760	315	42,063	0	0	0	0	0	0	0	0	0	0
19	77021913 - SJGS SNCR costs P	760	316	20,294	0	0	0	0	0	0	0	0	0	0
20				-										
21	76421912	764	311	30,932	1,544	1,544	6,144	6,144	6,144	-	-	-	3,860	3,860
22	76421912	764	312	153,299	7,651	7,651	30,448	30,448	30,448	-	-	-	19,129	19,129
23	76421912	764	314	42,878	2,140	2,140	8,516	8,516	8,516	-	-	-	5,350	5,350
24	76421912	764	315	17,897	893	893	3,555	3,555	3,555	-	-	-	2,233	2,233
25	76421912	764	316	8,635	431	431	1,715	1,715	1,715	-	-	-	1,077	1,077
26	Total BDT Clearings			1,096,530	12,660	12,660	50,377	74,741	74,741	-	-	-	31,649	31,649
27														
28	80 Mw Peaker Clearings G&I			-										
29	80 Mw Peaker Clearings Trans			-										
30														
31	Total BDT & 80mW Peaker Clearings			1,096,530	12,660	12,660	50,377	74,741	74,741	-	-	-	31,649	31,649
32														
33	MACRS 20 yrs	2016 Depr		568,825	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299	3,299
34	MACRS 20 yrs	2017 Depr		-	547	1,144	3,758	8,066	12,912	12,912	12,912	12,912	17,017	22,489
35	MACRS 20 yrs	2018 Depr		-										
36	MACRS 5 yrs	2018 Depr		-										
37	MACRS 15 yrs	2018 Depr		-										
38	Total BDT & 80mW Peaker Tax Depr			568,825	3,846	4,443	7,056	11,364	16,211	16,211	16,211	16,211	20,315	25,788

	A	B	C	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico															
2	NMPRC Case No. 16-00276-UT															
3	PNM Exhibit MFH-5															
4	TD-18 Balanced Draft and 80mW Peaker Adjustments															
5	Hyperlink to Lead Sheet															
6																
7	Project	Location	FERC	Nov-17	Dec-17	2017	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18
8																
9	76121912 - Unit 1 SNCR	761	311	0	0	5,942	0	0	0	0	0	0	0	0	0	0
10	76121912 - Unit 1 SNCR	761	312	0	0	29,451	0	0	0	0	0	0	0	0	0	0
11	76121912 - Unit 1 SNCR	761	314	0	0	8,237	0	0	0	0	0	0	0	0	0	0
12	76121912 - Unit 1 SNCR	761	315	0	0	3,438	0	0	0	0	0	0	0	0	0	0
13	76121912 - Unit 1 SNCR	761	316	0	0	1,659	0	0	0	0	0	0	0	0	0	0
14						-										
15	77021913 - SJGS SNCR costs P	760	311	0	0	-	0	0	0	0	0	0	0	0	0	0
16	77021913 - SJGS SNCR costs P	760	312	0	0	-	0	0	0	0	0	0	0	0	0	0
17	77021913 - SJGS SNCR costs P	760	314	0	0	-	0	0	0	0	0	0	0	0	0	0
18	77021913 - SJGS SNCR costs P	760	315	0	0	-	0	0	0	0	0	0	0	0	0	0
19	77021913 - SJGS SNCR costs P	760	316	0	0	-	0	0	0	0	0	0	0	0	0	0
20						-										
21	76421912	764	311	-	-	29,238	-	-	-	-	-	-	-	-	-	-
22	76421912	764	312	-	-	144,903	-	-	-	-	-	-	-	-	-	-
23	76421912	764	314	-	-	40,529	-	-	-	-	-	-	-	-	-	-
24	76421912	764	315	-	-	16,917	-	-	-	-	-	-	-	-	-	-
25	76421912	764	316	-	-	8,162	-	-	-	-	-	-	-	-	-	-
26	Total BDT Clearings			-	-	288,476	-	-	-	-	-	-	-	-	-	-
27																
28	80 Mw Peaker Clearings G&I					-										
29	80 Mw Peaker Clearings Trans					-										
30																
31	Total BDT & 80mW Peaker Clearings			-	-	288,476	-	-	-	-	-	-	-	-	-	-
32																
33	MACRS 20 yrs	2016 Depr		3,299	3,299	39,585	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051	3,051
34	MACRS 20 yrs	2017 Depr		22,489	22,489	149,647	868	868	868	868	868	868	868	868	868	868
35	MACRS 20 yrs	2018 Depr				-	-	-	-	-	-	-	-	-	-	-
36	MACRS 5 yrs	2018 Depr				-	-	-	-	-	-	-	-	-	-	-
37	MACRS 15 yrs	2018 Depr				-	-	-	-	-	-	-	-	-	-	-
38	Total BDT & 80mW Peaker Tax Depr			25,788	25,788	189,232	3,919	3,919	3,919	3,919	3,919	3,919	3,919	3,919	3,919	3,919

	A	B	C	AN	AO	AP	AQ
1	Public Service Company of New Mexico						
2	NMPRC Case No. 16-00276-UT						
3	PNM Exhibit MFH-5						
4	TD-18 Balanced Draft and 80mW Peaker Adjustments						
5	Hyperlink to Lead Sheet						
6							
7	Project	Location	FERC	Nov-18	Dec-18	2018	total
8							
9	76121912 - Unit 1 SNCR	761	311	0	0	-	36,035
10	76121912 - Unit 1 SNCR	761	312	0	0	-	178,589
11	76121912 - Unit 1 SNCR	761	314	0	0	-	49,951
12	76121912 - Unit 1 SNCR	761	315	0	0	-	20,849
13	76121912 - Unit 1 SNCR	761	316	0	0	-	10,059
14							
15	77021913 - SJGS SNCR costs P	760	311	0	0	-	72,699
16	77021913 - SJGS SNCR costs P	760	312	0	0	-	360,301
17	77021913 - SJGS SNCR costs P	760	314	0	0	-	100,776
18	77021913 - SJGS SNCR costs P	760	315	0	0	-	42,063
19	77021913 - SJGS SNCR costs P	760	316	0	0	-	20,294
20							
21	76421912	764	311	-	-	-	60,169
22	76421912	764	312	-	-	-	298,202
23	76421912	764	314	-	-	-	83,407
24	76421912	764	315	-	-	-	34,813
25	76421912	764	316	-	-	-	16,797
26	Total BDT Clearings			-	-	-	1,385,006
27							
28	80 Mw Peaker Clearings G&I				143,826	143,826	143,826
29	80 Mw Peaker Clearings Trans				4,431,183	4,431,183	4,431,183
30							
31	Total BDT & 80mW Peaker Clearings			-	4,575,009	4,575,009	5,960,015
32							
33	MACRS 20 yrs	2016 Depr		3,051	3,051	36,613	645,023
34	MACRS 20 yrs	2017 Depr		868	868	10,414	160,061
35	MACRS 20 yrs	2018 Depr		-	-	-	-
36	MACRS 5 yrs	2018 Depr		-	74,790	74,790	74,790
37	MACRS 15 yrs	2018 Depr		-	1,905,409	1,905,409	1,905,409
38	Total BDT & 80mW Peaker Tax Depr			3,919	1,984,117	2,027,225	2,785,282