

Expenses of operation.

PNM 530 Schedules

H Series

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Schedule H-2: Cost of fuel.

Schedule H-3: Revenue generated through the fuel adjustment clause.

Schedule H-4: Payroll distribution and associated payroll taxes.

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Schedule H-6: Other administrative and general expenses.

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Schedule H-8: Taxes other than income taxes.

Schedule H-9: Federal and state income taxes.

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Schedule H-16: Explanation of the adjustments to expenses of operation.

PNM Schedule H-1

Operation and maintenance expenses.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit HEM-4								
2	Schedule H-1								
3	Summary of Operations and Maintenance Expense								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Hyperlink to OM Modal Lead Sheet								
7				PNM Exhibit HEM-3 WP COS; COS TEST Column G			PNM Exhibit HEM-3 WP COS; COS TEST Column G		
8	Description	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Reference	Linkage Period	Total Company Test Period	Adjusted Base and Test Periods Variance	Reference
9	Operations and Maintenance Expense								
10									
11									
12	Production O&M, excluding Base Fuel	179,165,965	(3,295,275)	175,870,690		81,420,078	146,432,131	29,438,559	
13	Base Fuel, Net of Off-system Sales	211,699,256	(2,475,997)	209,223,259		91,257,076	203,878,117	5,345,143	
14	Production O&M, Fuel Related	121,781,915	(54,963,781)	66,818,134		51,325,215	62,058,574	4,759,560	
15	Total Production O&M	512,647,135	(60,735,052)	451,912,083		224,002,369	412,368,821	39,543,262	
16									
17	Transmission O&M	38,622,762	3,069,985	41,692,697		28,205,208	40,131,315	1,561,382	
18									
19	Distribution O&M	21,318,902	219,863	21,538,765		10,895,640	22,240,934	(702,169)	
20									
21	Customer Accounts	14,731,765	234,675	14,966,440		7,573,256	15,364,393	(397,953)	
22									
23	Customer Service and Info	875,006	34,873	909,879		463,987	940,061	(30,182)	
24									
25	Sales	4,417,248	(242,221)	4,175,027		2,250,568	4,557,744	(382,717)	
26									
27	Administrative and General	133,167,556	(50,029,935)	83,137,621		42,927,281	94,137,245	(10,999,624)	
28									
29	O&M, Excluding Base Fuel	514,081,118	(104,971,865)	409,109,253	PNM Exhibit HEM-3 WP COS; COS BASE ALLC, Column G, line 433	220,061,234	385,862,397	23,246,856	PNM Exhibit HEM-3 WP COS; COS TEST Column G, line 433
30	Base Fuel, Net of Off-System Sales	211,699,256	(2,475,997)	209,223,259	PNM Exhibit HEM-3 WP COS; COS BASE ALLC, Column G, line 238	91,257,076	203,878,117	5,345,143	PNM Exhibit HEM-3 WP COS; COS TEST Column G, line 238
31	Total O&M	725,780,374	(107,447,862)	618,332,513		311,318,309	589,740,514	28,591,999	
32									
33									
34	Notes:								
35	Base Period data is historical information from the Company's Books and Records.								
36	Please refer to PNM Witness Monroy for adjustments /changes to base period.								
37									
38									
39									
40									
41									
42									
43	This schedule is sponsored by PNM Witness Monroy								

	A	B	T	U	V	W	X	Y	Z	AA	AB	AC
1	PNM Exhibit HEM-4											
2	Schedule H-1											
3	Operations and Maintenance Expense											
4	Base Period Ending 9/31/2015											
5	Test Period Ending 9/30/2016											
6	Base Period data is historical information from the Company's Books and Records.											
7	Hyperlink to CM Model Lead Sheet		Note 2	Note 3								
8	Description	FERC	Coal Mine Decommissioning Redass (Base Period Data)	High Lonesome Mesa Redass (Base Period Data)	Total Company COS Redclassification Adjustments	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Period		Total Company Test Period	Adjusted Base and Test Periods Variance
9	Non-Fuel Production O&M											
10	Steam Production Operation											
11	Total Operation Supervision and Engineering		-	-	-	4,529,241	178,922	4,702,164	2,376,266		4,825,098	122,934
12	Total Steam Expenses	500	-	-	-	8,958,483	(219,967)	8,738,516	4,384,684		10,925,157	2,186,641
13	Total Steam from Other Sources	503	-	-	-	-	-	-	-		-	-
14	Total Electric Expenses	505	-	-	-	4,684,524	(58,851)	4,625,674	2,333,238		4,738,244	112,571
15	Total Misc. Steam Power Expenses	506	-	-	-	4,566,577	(38,015)	4,528,562	2,271,236		4,609,116	80,553
16	Total Rents	507	-	-	-	162,730	-	162,730	81,365		165,171	2,441
17	Total Allowance	509	-	-	-	-	-	-	-		-	-
18	Total Steam Production Expense		-	-	-	22,895,556	(137,910)	22,757,647	11,446,790		25,262,786	2,505,140
19	Steam Production Maintenance											
20	Total Maintenance Supervision and Engin	510	-	-	-	3,671,145	(167,758)	3,503,387	1,771,274		3,594,609	91,222
21	Total Maintenance Supervision and Engin-Renew	510-Renew	-	-	-	2,315	(2,315)	-	-		-	-
22	Total Maintenance of Structures	511	-	-	-	4,995,330	86,139	5,021,469	2,519,046		5,112,997	91,528
23	Total Maintenance of Boiler Plant	512	-	-	-	22,996,284	(1,118,441)	21,877,843	10,974,872		22,285,201	407,358
24	Total Maintenance of Electric Plant	513	-	-	-	3,027,709	(33,968)	2,993,741	1,505,288		3,053,874	60,133
25	Total Maintenance of Misc Electric Plant	514	-	-	-	4,209,339	(311,173)	3,898,167	1,953,843		3,965,406	67,239
26	Total Steam Production Maintenance		-	-	-	38,642,122	(1,547,515)	37,294,607	18,724,323		38,012,087	717,480
27	Total Steam Production O&M		-	-	-	61,737,679	(1,685,425)	60,052,253	30,171,113		63,274,873	3,222,620
28	Nuclear Production Operation											
29	Total Operation Supervision and Engineering	517	-	-	(3,058,408)	6,149,338	-	6,149,338	3,074,669		6,241,578	92,240
30	Total Coolants and Water	519	-	-	(1,449,768)	2,899,536	-	2,899,536	1,449,768		2,943,029	43,493
31	Total Steam Expenses	520	-	-	(968,680)	2,456,522	(38,314)	2,418,208	1,209,104		2,454,481	36,273
32	Total Steam from Other Sources	521	-	-	-	-	-	-	-		-	-
33	Total Steam Transferred	522	-	-	-	-	-	-	-		-	-
34	Total Electric Expenses	523	-	-	(1,025,865)	1,919,981	-	1,919,981	959,990		1,948,781	28,800
35	Total Misc. Nuclear Power Expenses, excluding PV 1&2 Decommissioning and CE Credit	524	-	-	(3,835,011)	8,108,647	-	8,108,647	4,054,323		8,229,210	120,564
36	Total Rents - Nuclear, excluding PV 1&2 Decommissioning and CE Credit	524	-	-	(1,816,980)	(1,816,980)	-	(1,816,980)	(922,603)		(1,873,433)	(56,453)
37	Total Rents - Nuclear, excluding PV 1&2 CE Credit and Excess Gain Amortization	525	-	-	(9,569,653)	56,387,069	-	56,387,069	21,647,984		21,695,008	(34,692,060)
38	Total Rents-Nuclear - PV 1&2 CE Credit	525	-	-	(283,794)	(283,794)	-	(283,794)	(215,958)		(536,758)	(252,963)
39	Total Rents-Nuclear - PV 1&2 Excess Gain Amortization	525	-	-	(156,745)	(156,745)	-	(156,745)	(84,193)		(234,205)	(77,461)
40	Total Nuclear Production Operation		-	-	(19,907,384)	75,663,573	(38,314)	75,625,259	31,179,084		40,867,690	(34,757,568)
41	Nuclear Production Maintenance											
42	Total Maintenance Supervision and Engin	528	-	-	(763,191)	2,145,990	(323,363)	1,822,627	911,313		1,849,966	27,339
43	Total Maintenance of Structures	529	-	-	(215,804)	607,061	(81,508)	525,552	262,776		533,436	7,883
44	Total Maintenance of Reactor Plant	530	-	-	(838,973)	3,780,830	(439,713)	3,341,117	1,670,558		3,391,233	50,117
45	Total Maintenance of Electric Plant	531	-	-	(1,374,600)	4,341,094	(293,833)	4,047,261	2,023,631		4,107,970	60,709
46	Total Maintenance of Misc. Nuclear Plant	532	-	-	(354,405)	878,565	(129,543)	749,022	374,511		760,257	11,235
47	Palo Verde 3 - Nuclear Production, FERC 517,519-532	517,519-532	-	-	14,114,054	14,114,054	-	14,114,054	7,057,027		14,325,765	211,711
48	Total Nuclear Production Maintenance		-	-	10,567,080	25,867,593	(1,267,960)	24,599,633	12,299,816		24,968,527	368,994
49	Total Nuclear Production O&M		-	-	(9,340,304)	101,531,166	(1,306,274)	100,224,892	43,472,900		65,836,318	(34,388,574)
50	Other Production Operation											
51	Total Operation Supervision and Engineering	546	-	-	-	4,594,905	(116,681)	4,478,224	2,244,287		4,555,055	76,831
52	Total Generation Expenses	548	-	-	-	-	-	-	-		-	-
53	Total Misc. Other Power Expenses-Renew	549-Renew	-	-	-	76,536	114,383	190,919	24,674		50,089	(140,830)
54	Total Rents	550	-	-	-	-	-	-	-		-	-
55	Total Other Production Operation		-	-	-	4,671,442	(2,298)	4,669,143	2,268,961		4,605,144	(63,999)
56	Other Production Maintenance											
57	Total Maintenance Supervision and Engin	551	-	-	-	-	-	-	-		-	-
58	Total Maintenance of Structures	552	-	-	-	179,117	77,129	256,246	129,665		787,130	530,904
59	Total Maintenance of Gen and Electric Plant	553	-	-	-	7,049,877	(589,880)	6,460,018	3,244,411		7,603,142	1,143,125
60	Total Maintenance of Gen and Electric Plant-Renew	553-Renew	-	-	-	709,809	(65,811)	643,999	321,999		553,659	9,660
61	Total Maintenance of Misc. Other Power Plant	554	-	-	-	-	-	-	-		-	-
62	Total Other Production Maintenance		-	-	-	7,938,804	(578,542)	7,360,262	3,696,075		9,043,951	1,683,688
63	Total Other Production O&M		-	-	-	12,610,245	(580,840)	12,029,405	5,965,036		13,649,095	1,619,690
64	Other Power Supply Expenses											
65	Total System Control and Load Dispatching	556	-	-	(229,349)	3,286,875	277,265	3,564,140	1,811,029		3,671,845	107,705
66	Total Other Power Supply Expenses		-	-	(229,349)	3,286,875	277,265	3,564,140	1,811,029		3,671,845	107,705
67												

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1	PNN Exhibit HEM-4								
2	Schedule H-1								
3	Operations and Maintenance Expense								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Base Period data is historical information from the Company's Books and Records.								
7	Hyperlink to DM Model Lead Sheet								
8	Description	FERC	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
77	Total Non-Fuel Production O&M		17,856,579	16,259,676	13,811,928	14,288,905	16,548,458	14,587,594	17,575,227
78									
79	Fuel Production O&M								
80	Coal Fuel Burn	501	12,861,773	17,275,812	15,332,987	17,176,274	13,024,400	14,089,575	14,249,511
81	Tot Nuclear Fuel Exp	518	1,749,477	2,271,654	2,424,020	2,419,532	2,494,800	2,419,496	1,405,667
82	Total Gas Generation	547	2,674,091	3,057,044	5,006,576	5,056,652	5,739,796	3,487,878	1,047,642
83	Total Wind (NMWEC)	555	1,589,801	1,110,391	1,250,824	776,977	504,035	795,772	819,248
84	Total Renewables - PPA	555	-	-	-	-	-	-	-
85	Total Purchased Power Energy	555	3,762,259	2,475,271	4,094,080	3,409,543	4,782,648	4,081,834	4,835,424
86	Spinning Reserves	-	-	-	-	-	-	-	-
87	Total Fuel Production O&M	-	22,637,401	26,191,172	28,108,486	28,838,977	26,545,680	24,874,556	22,357,492
88		-							
89	Off-System Sales	447	(4,112,967)	(4,501,376)	(2,212,982)	(3,897,253)	(3,157,352)	(3,924,534)	(3,636,258)
90	Off-System Sales - PV 3	447	(2,535,154)	(3,387,081)	(3,644,953)	(3,750,591)	(3,710,122)	(3,606,751)	(2,907,750)
91	10% Off-system Sales Credit	447	1,009,009	145,391	66,018	57,799	96,914	78,324	92,375
92	Load Side from Transmission Customers	456.1	(20,952)	(74,803)	(110,332)	(7,573)	-	(147,679)	(2,006)
93	Physical Sales of Gas (under FAC hedge plan)	456.1	-	-	(3,375)	(17,936)	(6,598)	-	26,408
94	Total Other Fuel	-	(5,850,064)	(7,817,859)	(5,905,624)	(7,615,554)	(6,777,158)	(7,600,640)	(6,427,231)
95		-							
96	Other Production - Fuel Related								
97	Total Coal Mine Decommissioning/Fuel Handling	501	1,815,972	1,707,923	1,735,433	1,629,491	1,713,633	1,717,514	1,725,939
98	Total Fuel Handling	518	255,898	209,929	87,137	72,560	89,056	86,726	69,774
99	Gas Plants Fuel Transportation	547	921,678	925,318	925,318	925,318	925,314	921,678	925,316
100	Total Gas PPA - Rio Bravo - Demand	555	614,746	581,046	581,046	832,838	0	-	-
101	Total Gas PPA - Valencia - Demand	555	1,590,508	1,588,467	1,602,473	1,616,581	1,593,702	1,584,237	1,564,372
102	Total Purchase Power for Economy Service Customer	555	2,944,844	3,066,532	2,886,625	2,832,200	2,868,298	2,529,565	2,290,467
103	Total Economy Purchase Power Demand	555	-	-	-	-	-	-	-
104	Total Deferred Energy	501	(2,792,748)	(2,813,085)	(4,941,969)	5,804,279	1,583,081	3,036,544	4,056,457
105	Total REC Purchases and Renewable Energy Amortization	555	981,428	951,789	1,055,751	1,016,681	909,469	1,011,648	932,680
106	Gas Swaps - Non Fuel Clause Settlements and Excess Gas Physical Purchases	555	76,317	2,087	2,266	2,067	2,067	2,066	577,116
107	Gas Swaps - Settlements - City of Aztec	555	55,750	50,000	55,250	52,250	52,250	85,250	69,500
108	Total Spinning Reserves	555	41,850	36,435	70,135	46,315	18,900	31,725	67,460
109	Coal Mine Decommissioning - Allowed	555	-	-	-	-	-	-	-
110	Coal Mine Decommissioning - Disallowed	555	-	-	-	-	-	-	-
111	Coal Mine Decommissioning - FERC	555	-	-	-	-	-	-	-
112	Total Broker Fees	557	14,828	10,503	10,937	11,182	13,603	21,865	29,954
113	Total Other Production - Fuel Related	-	6,521,070	6,316,946	4,066,761	14,341,762	9,769,374	11,028,815	12,309,045
114		-							

	A	B	T	U	V	W	X	Y	Z	AA	AB	AC
1	PNM Exhibit HEM-4											
2	Schedule H-1											
3	Operations and Maintenance Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 9/30/2016											
6	Base Period data is historical information from the Company's Books and Records.											
7	Hyperlink to O&M Detail Lead Sheet		Note 2	Note 3								
8	Description	FERC	Coal Mine Decommissioning Redclass (Base Period Data)	High Lonesome Mesa Redclass (Base Period Data)	Total Company COS Redclassification Adjustments	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Unlunge Period		Total Company Test Period	Adjusted Base and Test Period Variance
115	Transmission Operation											
116	Total Operation Supervision and Engineering	560	-	(20,000)	(20,000)	1,944,367	29,385	1,973,753	1,004,094		2,034,829	61,076
117	Total Load Dispatching	561	-	-	-	778,914	30,253	809,167	417,415		847,579	38,690
118	Total Station Expenses	562	-	-	-	415,614	75,311	490,925	248,162		502,929	12,003
119	Total Overhead Lines Expenses	563	-	-	-	108,322	93,859	202,180	102,711		207,961	5,781
120	Total Underground Lines Expenses	564	-	-	-	-	-	-	-		-	-
121	Total Misc. Transmission Expenses	566	-	-	-	2,349,099	13,024	2,362,122	1,188,046		2,410,349	48,227
122	Total Rents	567	-	-	-	12,466,880	(4,924)	12,461,956	4,804,325		10,355,652	(2,106,304)
123	Total Transmission Operation		-	(20,000)	(20,000)	18,063,196	236,908	18,300,104	7,764,752		16,359,578	(1,940,526)
124												
125	Transmission Maintenance											
126	Total Maintenance Supervision and Engin	568	-	-	-	6,889	1,796	8,685	4,423		8,962	277
127	Total Maintenance of Structures	569	-	-	-	636	(545)	91	46		94	3
128	Total Maintenance of Station Equipment	570	-	-	-	2,818,711	(33,987)	2,784,724	1,406,133		2,853,350	68,626
129	Total Maintenance of Overhead Lines	571	-	-	-	333,789	(80,823)	252,966	127,126		257,917	4,951
130	Total Maintenance of Underground Lines	572	-	-	-	-	-	-	-		-	-
131	Total Maintenance of Misc. Transm Plant	573	-	-	-	-	-	-	-		-	-
132	Total Maintenance Transmission Plant	574	-	-	-	7,625	(1,269)	6,356	3,158		6,547	191
133	HLM - Transmission O&M	560-564,566-574	-	20,000	20,000	20,000	-	20,000	300		20,300	300
134	Total Transmission Maintenance		-	20,000	20,000	3,187,650	(114,828)	3,072,822	1,541,226		3,147,170	74,348
135												
136	Transmission O&M by Others (565)											
137	Owned Generation Wheeling	565	-	-	-	8,670,259	-	8,670,259	4,335,130		8,800,313	130,054
138	Total PV 3 Wheeling	565	-	-	-	397,716	-	397,716	198,858		403,682	5,966
139	Total Retail Wheeling	565	-	-	-	1,898,807	-	1,898,807	949,404		1,927,289	28,482
140	Total FERC Wholesale Customer Wheeling	565	-	-	-	2,489,787	-	2,489,787	1,244,894		2,527,134	37,347
141	WAPA Exchange	565	-	-	-	-	2,947,855	2,947,855	1,473,927		2,992,072	44,218
142	Transmission O&M by Others	565	-	-	-	3,915,347	-	3,915,347	5,697,018		3,974,077	58,730
143	Total Transmission by Others		-	-	-	(17,371,916)	0	-	-		-	-
144	Total Transmission O&M by Others (565)		-	-	-	17,371,916	2,947,855	20,319,771	13,899,230		20,624,567	304,797
145												
146	Total Transmission O&M by Others (565)		-	-	-	38,622,762	3,069,935	41,692,697	23,205,208		40,131,315	(1,561,381)
147												
148	Distribution Operation											
149	Total Operation Supervision and Engineering	580	-	-	-	2,600,620	17,669	2,618,290	1,329,572		2,694,942	76,653
150	Total Load Dispatching	581	-	-	-	6,417	(6,417)	-	-		-	-
151	Total Station Expenses	582	-	-	-	275,095	(43,722)	231,373	115,798		235,094	3,720
152	Total Overhead Lines Expenses	583	-	-	-	1,912,533	(300,419)	1,612,114	816,863		1,659,597	47,483
153	Total Underground Lines Expenses	584	-	-	-	568,225	(145,915)	422,310	214,014		434,732	12,423
154	Total Underground Lines Expenses-Renew	584-Renew	-	-	-	(284,441)	2,662	(281,779)	(147,325)		(299,069)	(17,290)
155	Total Street Lighting & Signal System Exp	585	-	-	-	77,000	2,382	77,382	39,642		80,277	2,896
156	Total Meter Expenses	586	-	-	-	2,594,132	721,920	3,316,053	1,685,431		3,410,719	94,666
157	Total Customer Installation Expenses	587	-	-	-	-	-	-	-		-	-
158	Total Misc. Expenses	588	-	-	-	5,867,082	(47,870)	5,819,213	2,951,508		5,981,400	162,188
159	Total Rents	589	-	-	-	134,299	(4,795)	129,505	64,691		283,686	154,181
160	Total Distribution Operation		-	-	-	13,748,963	195,497	13,944,460	7,070,195		14,481,379	536,920
161												
162	Distribution Maintenance											
163	Total Maintenance Supervision and Engin	590	-	-	-	946,762	(41,336)	905,426	454,228		921,773	16,347
164	Total Maintenance of Structures	591	-	-	-	59,808	-	59,808	29,804		60,705	897
165	Total Maintenance of Station Equipment	592	-	-	-	1,037,159	(32,474)	1,004,685	509,073		1,031,445	26,761
166	Total Maintenance of Overhead Lines	593	-	-	-	2,242,578	828	2,243,406	1,126,203		2,286,247	42,841
167	Total Maintenance of Underground Lines	594	-	-	-	1,263,489	91,089	1,354,578	683,127		1,385,683	31,105
168	Total Maintenance of Line Transformers	595	-	-	-	412	194	606	303		615	9
169	Total Maintenance of Street Lighting & Signal Systems	596	-	-	-	1,136,996	42,140	1,179,076	596,552		1,208,543	29,467
170	Total Maintenance of Meters	597	-	-	-	337,637	(36,075)	301,562	153,476		311,207	9,645
171	Total Maintenance of Misc. Distribution Plant	598	-	-	-	545,158	-	545,158	272,579		553,386	8,177
172	Total Distribution Maintenance		-	-	-	7,569,939	24,366	7,594,305	3,825,446		7,759,555	165,250
173												
174	Total Distribution O&M		-	-	-	21,318,902	219,863	21,538,765	10,895,640		22,240,934	702,169
175												

	A	B	T	U	V	W	X	Y	Z	AA	AB	AC
1	PNM Exhibit HEM-4											
2	Schedule H-1											
3	Operations and Maintenance Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 9/30/2016											
6	Base Period data is historical information from the Company's Books and Records.											
7	Hyperlink to OM Model Lead Sheet	Note 2	Note 3									
8	Description	FERC	Coal Mine Decommissioning Redclass (Base Period Data)	High Lonesome Mesa Redclass (Base Period Data)	Total Company COS Redclassification Adjustments	Total Company Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Period	Total Company Test Period	Adjusted Base and Test Periods Variance	
176	Customer Accounting Expenses											
177	Total Supervision	901	-	-	-	472,045	425	472,469	237,736	482,328	9,858	
178	Total Meter Reading Expenses	902	-	-	-	4,332,464	113,334	4,445,798	2,261,756	4,589,876	144,079	
179	Total Customer Records and Collection Exp	903	-	-	-	6,783,728	120,917	5,904,644	3,502,000	7,101,507	156,863	
180	Total Uncollectible Accounts	904	-	-	-	3,143,529	-	3,143,529	1,571,764	3,190,682	47,153	
181	Total Misc. Customer Accounts Expenses	905	-	-	-	-	-	-	-	-	-	
182	Total Customer Accounting Expenses		-	-	-	14,731,765	234,675	14,966,440	7,573,256	15,364,398	397,958	
183												
184	Customer Service & Informational Exp											
185	Total Customer Service & Informational Exp	906	-	-	-	163,879	118,000	281,878	144,516	292,657	10,779	
186	Total Supervision	907	-	-	-	829	-	829	415	842	12	
187	Total Customer Assistance Expenses	908	-	-	-	710,298	(88,126)	622,172	319,056	646,568	19,391	
188	Total Informational & Instructional Advert Exp	909	-	-	-	-	-	-	-	-	-	
189	Total Misc. Customer Service & Inform Exp	910	-	-	-	-	-	-	-	-	-	
190	Total Customer Service & Inform Exp		-	-	-	875,006	34,873	909,879	463,987	940,061	30,182	
191												
192	Sales Expenses											
193	Total Supervision	911	-	-	-	-	-	-	-	-	-	
194	Total Demonstrating and Selling Expenses - Non Production	912	-	-	-	55,270	(3,078)	52,192	26,095	52,975	783	
195	Total Demonstrating and Selling Expenses - Production	912	-	-	-	4,361,761	(237,858)	4,123,902	2,225,006	4,505,852	381,950	
196	Total Advertising Expenses	913	-	-	-	-	-	-	-	-	-	
197	Total Misc. Sales Expenses	916	-	-	-	-	-	-	-	-	-	
198	Total Sales Expenses	917	-	-	-	217	(1,284)	(1,067)	(933)	(1,083)	(16)	
199	Total Sales Expenses		-	-	-	4,417,248	(242,221)	4,175,027	2,250,568	4,557,744	382,717	
200												
201	Administrative & General Expenses											
202	Administrative & General Exp - Operation											
203	Total Administrative & General Salaries - Production	920	-	-	-	(2,476,764)	(118,182)	(2,594,946)	(1,265,613)	(2,575,707)	19,239	
204	Total Administrative & General Salaries - Transmission	920	-	-	-	345,217	70,825	416,042	209,092	424,243	8,201	
205	Total Administrative & General Salaries - Distribution	920	-	-	-	2,014,187	72,856	2,087,043	1,046,928	2,124,588	37,546	
206	Total Office Supplies and Expenses - Production	921	-	-	(112)	(554,229)	24	(554,205)	(277,102)	(562,318)	(8,313)	
207	Total Office Supplies and Expenses - Transmission	921	-	-	-	244,603	(92)	244,510	122,235	248,178	3,668	
208	Total Office Supplies and Expenses - Distribution	921	-	-	-	1,433,070	(1,549)	1,431,521	715,761	1,452,994	21,473	
209	Total Admin Expenses Transferred--Credit--Production	922	-	-	37,440	(2,333,663)	-	(2,333,663)	(1,296,507)	(1,713,870)	(618,792)	
210	Total Admin Expenses Transferred--Credit--Transmission	922	-	-	-	(4,225,898)	-	(4,225,898)	(2,163,521)	(2,014,022)	2,211,875	
211	Total Admin Expenses Transferred--Credit--Distribution	922	-	-	-	(5,912,201)	-	(5,912,201)	(2,377,007)	(3,937,644)	1,974,557	
212	Total Admin Expenses Transferred--Credit--Production	922.9	-	-	-	33,108,633	(10,617,628)	22,491,005	11,364,501	22,729,902	238,898	
213	Total Admin Expenses Transferred--Credit--Transmission	922.9	-	-	-	8,465,436	(2,649,603)	5,815,833	2,935,246	6,355,209	539,376	
214	Total Admin Expenses Transferred--Credit--Distribution	922.9	-	-	-	46,539,615	(13,304,405)	33,235,210	16,788,744	35,999,606	2,764,396	
215	Total Outside Services Employed - Production	923	-	-	(16,850)	(405,652)	156,341	(249,311)	(124,656)	(253,051)	(3,740)	
216	Total Outside Services Employed - Transmission	923	-	-	-	242,939	(105,232)	137,707	68,853	139,772	2,066	
217	Total Outside Services Employed - Distribution	923	-	-	-	1,147,560	-	1,147,560	573,780	1,164,773	17,213	
218	Total Property Insurance - Production	924	-	-	(275,985)	1,147,942	6,134	1,424,076	712,038	1,455,999	31,923	
219	Total Property Insurance - Transmission	924	-	-	-	161,948	22,191	184,139	92,070	189,416	5,277	
220	Total Property Insurance - Distribution	924	-	-	-	185,149	148,706	331,855	165,928	353,460	21,605	
221	Total Injuries and Damages - Production	925	-	-	(163,344)	1,082,571	97,683	1,180,354	603,138	1,244,010	63,656	
222	Total Injuries and Damages - Transmission	925	-	-	-	28,950	(289)	28,661	49,536	58,513	29,832	
223	Total Injuries and Damages - Distribution	925	-	-	-	1,096,861	6,161	1,103,022	566,386	1,190,531	87,509	
224	Total Employee Pensions and Benefits - Production	926	-	-	(1,853,903)	6,268,571	438,550	6,707,120	3,532,874	7,450,055	742,934	
225	Total Employee Pensions and Benefits - Transmission	926	-	-	-	(148,273)	(911,216)	(1,059,489)	(354,433)	(805,929)	253,560	
226	Total Employee Pensions and Benefits - Distribution	926	-	-	-	5,492,155	(59,561)	5,432,593	2,890,628	6,484,159	1,051,566	
227	Total Franchise Requirements	927	-	-	-	-	-	-	-	-	-	
228	Total Regulatory Commission Expenses - Production	928	-	-	(657,591)	1,772,528	(54,813)	1,717,715	660,532	1,339,759	(377,956)	
229	Total Regulatory Commission Expenses - Transmission	928	-	-	-	102,449	-	102,449	51,224	103,987	1,539	
230	Total Regulatory Commission Expenses - Distribution	928	-	-	-	23,229,210	(22,776,831)	452,379	226,189	459,165	6,786	
231	Total Regulatory Commission Expenses - FERC Generation	928	-	-	-	-	-	-	203,790	413,693	413,693	
232	Total Regulatory Commission Expenses - FERC Transmission	928	-	-	-	-	-	-	-	-	-	
233	Total General Advertising/Misc. General Exp - Production	930	-	-	(2,576,297)	8,044,984	(347,081)	7,697,903	3,848,951	7,813,371	115,469	
234	Total General Advertising/Misc. General Exp - Transmission	930	-	-	-	(3,807)	-	(3,807)	(1,904)	(3,864)	(57)	
235	Total General Advertising/Misc. General Exp - Distribution	930	-	-	-	422,297	-	422,297	211,149	428,831	6,334	
236	Total Rents - Transmission	931	-	-	-	17,423	-	17,423	8,711	17,684	261	
237	Total Administrative & General Expenses		-	-	-	(5,506,443)	126,803,908	(49,929,012)	76,874,896	39,792,560	87,774,094	
238											10,899,198	

	A	B	C	D	E	F	G	H	I
1	PNM Exhibit HEM-4								
2	Schedule H-1								
3	Operations and Maintenance Expense								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Base Period data is historical information from the Company's Books and Records.								
7	Hyperlink to O&M Model Lead Sheet								
8	Description	FERC	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
239	Admin & General Exp - Maintenance								
240	Total Gas Admin & General Maintenance - Production	932	-	-	-	-	-	0	-
241	Total Gas Admin & General Maintenance - Transmission	932	-	-	-	-	-	(38)	-
242	Total Gas Admin & General Maintenance - Distribution	932	-	-	-	17,377	-	(181)	-
243	Total Maintenance of General Plant - Production	935	(7,041)	(5,199)	(4,727)	(5,551)	(5,603)	(6,446)	(6,780)
244	Total Maintenance of General Plant - Transmission	935	48,452	66,331	59,808	66,466	53,189	58,130	76,202
245	Total Maintenance of General Plant - Distribution	935	106,922	14,879	11,628	15,155	12,628	22,461	19,886
246	Total Admin & General - Maintenance		148,334	76,011	66,709	93,447	60,213	73,995	89,307
247									
248	Renewables - A&G (920-935)	920-935	-	-	-	-	-	-	-
249	PV3 - A&G (920 - 935)	920-935	-	-	-	-	-	-	-
250	Total Admin & General - Maintenance		-	-	-	-	-	-	-
251									
252	Total Admin and General Expenses		12,055,642	10,520,295	12,576,932	12,943,766	10,243,017	9,104,272	10,901,780
253									
254	Total Operation and Maintenance Exp		59,717,787	58,196,450	59,295,985	68,411,738	63,202,511	59,110,569	63,210,280
255									
256	This schedule is sponsored by PNM Witness Monroy								
257									
258	Note 1: Reflect PV Unit 2 Owner Trust as ownership. Under the accounting prescribed by FERC, PV Unit 2 Owner Trust is reflected as a subsidiary and the expense is reflected as a lease expense. The PV Unit 2 Owner Trust is reflected as ownership in NM Retail rate cases. See WP Plant - Net Plant Worksheet for corresponding plant adjustment								
259	Note 2: PNM reclassified certain expenses to present O&M in the cost of service format.								
260	Note 3: PNM identified O&M expenses related to High Lonesome Mesa based on the approved CATT Tariff.								

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit HEM-4										
2	Schedule H-1a										
3	Operations and Maintenance Expense - Litigation Expense										
4	Base Period Ending 3/31/2015										
5	Test Period Ending 9/30/2016										
6	Hyperlink to OM Model Lead Sheet										
7	Description	FERC	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
8											
9	Steam Production Operation										
17	Total Litigation		(2,222)	50,920	233,983	3,532	19,730	12,679	17,145	22,424	9,027
56	Total Non-Litigation		310,607	325,007	171,042	403,355	351,863	318,464	302,758	303,860	671,354
57	Total	500	308,385	375,927	405,024	406,887	371,592	331,143	319,902	326,284	680,381
58											
59	Sales Expense - Production										
63	Total Litigation		-	-	20,937	1,324	25,743	21,700	354	1,725	3,971
84	Total Non-Litigation		405,207	486,354	428,284	391,693	441,413	413,798	384,157	185,053	234,414
85	Total	912	405,207	486,354	449,221	393,017	467,156	435,497	384,511	186,778	238,385
86											
87	Admin and General - Salaries (Distribution)										
90	Total Litigation		-	-	(3,241)	-	-	-	-	-	-
99	Total Non-Litigation		165,920	174,788	206,458	172,371	135,532	157,303	185,354	165,443	128,773
100	Total	920	165,920	174,788	203,217	172,371	135,532	157,303	185,354	165,443	128,773
101											
102	Admin and General - Office Supplies (Production)										
108	Total Litigation		-	246	17	298	308	73	73	17	224
134	Total Non-Litigation		(51,666)	(75,664)	(53,483)	(65,856)	(72,633)	(150,982)	(53,019)	(76,503)	(23,607)
135	Total	921	(51,666)	(75,419)	(53,466)	(65,558)	(72,325)	(150,909)	(52,947)	(76,486)	(23,383)
136											
137	Admin and General - Office Supplies (Distribution)										
142	Total Litigation		-	118	(281)	21	52	-	-	3	-
155	Total Non-Litigation		84,215	110,734	65,978	158,408	129,864	170,037	106,181	118,723	85,096
156	Total	921	84,215	110,852	65,697	158,428	129,915	170,037	106,181	118,726	85,096
157											
158	Admin Expenses Transferred—Credit (Production)										
161	Total Litigation		18,152	46,184	62,960	32,061	38,446	32,396	34,498	20,046	31,362
164	Total Non-Litigation		2,707,889	2,494,393	2,999,252	2,924,975	2,151,847	2,599,676	2,844,899	2,773,450	3,124,804
165	Total	922.9	2,726,041	2,540,578	3,062,211	2,957,035	2,190,293	2,632,071	2,879,397	2,793,495	3,156,166
166	Admin Expenses Transferred—Credit (Transmission)										
169	Total Litigation		1,559	3,053	7,377	2,884	1,868	1,663	2,906	1,380	2,916
172	Total Non-Litigation		518,600	522,665	908,201	1,235,690	488,724	553,807	607,571	650,155	901,646
173	Total	922.9	520,159	525,718	915,578	1,238,574	490,591	555,469	610,477	651,535	904,563
174	Admin Expenses Transferred—Credit (Distribution)										
177	Total Litigation		19,303	18,938	42,675	9,053	21,164	16,840	23,823	26,153	23,970
180	Total Non-Litigation		3,729,192	3,426,282	4,662,934	3,813,200	3,221,253	3,667,696	3,745,733	3,664,408	3,903,971
181	Total	922.9	3,748,495	3,445,219	4,705,609	3,822,253	3,242,417	3,684,536	3,769,556	3,690,561	3,927,942

	A	B	C	D	E	F	G	H	I	J	K
1	PNM Exhibit HEM-4										
2	Schedule H-1a										
3	Operations and Maintenance Expense - Litigation Expense										
4	Base Period Ending 3/31/2015										
5	Test Period Ending 9/30/2016										
6	Hyperlink to OM Model Lead Sheet										
7	Description	FERC	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
182											
183	Admin and General										
184	Outside Services Employed (Production)										
188	Total Litigation		-	471	1,079	10,669	29,765	32,380	13,068	21,577	24,464
197	Total Non-Litigation		(57,083)	(17,960)	(37,462)	(42,320)	(41,701)	(168,120)	(47,983)	(32,862)	(23,901)
198	Total	923	(57,083)	(17,490)	(36,383)	(31,651)	(11,935)	(135,740)	(34,915)	(11,285)	563
199											
200	Admin and General										
201	Outside Services Employed (Transmission)										
204	Total Litigation		3,875	5,543	3,285	842	10,878	12,366	3,688	686	1,573
211	Total Non-Litigation		32,665	6,888	12,227	16,900	14,508	(949)	9,743	2,854	18,929
212	Total	923	36,539	12,432	15,512	17,742	25,386	11,417	13,431	3,540	20,502
213											
214	Admin and General										
215	Outside Services Employed (Distribution)										
218	Total Litigation		18,812	38,657	(43,740)	21,999	8,000	14,943	5,671	13,877	24,486
225	Total Non-Litigation		186,755	109,713	102,985	75,853	134,160	(36,441)	66,581	69,274	75,969
226	Total	923	205,567	148,370	59,245	97,853	142,160	(21,499)	72,252	83,150	100,456
227											
228	Admin and General										
229	Injuries and Damages (Production)										
232	Total Litigation		141	1,599	5,397	5,547	29,743	7,491	4,447	10,829	23,118
246	Total Non-Litigation		175,598	225,681	(350,675)	128,524	193,455	48,394	227,624	161,876	(192,739)
247	Total	925	175,739	227,281	(345,279)	134,071	223,198	55,885	232,071	172,705	(169,621)
248							0				
249	Admin and General										
250	Injuries and Damages (Distribution)										
253	Total Litigation		8,415	3,496	3,521	7,309	2,526	21,850	1,089	28,703	36,156
265	Total Non-Litigation		144,150	160,223	509,826	154,693	113,266	(283,113)	139,594	(32,593)	(309,332)
266	Total	925	152,565	163,718	513,347	162,002	115,791	(261,263)	140,682	(3,890)	(273,176)
267											
268			Base Period data is historical information from the Company's Books and Records.								
269			The electronic version of this worksheet uses the Microsoft excel outline function.								
270			This function groups the elements of cost, and or columns for print formatting purposes.								
271			This schedule is sponsored by PNM Witness Monroy								

	A	B	L	M	N	O	P	Q	R	S	T	U
1	PNM Exhibit HEM-4											
2	Schedule H-1a											
3	Operations and Maintenance Expense - Litigation Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 9/30/2016											
6	Hyperlink to OIM Model Lead Sheet											
7	Description	FERC	Jan-15	Feb-15	Mar-15	Total Company Base Period	Total Company COS Reclassification Adjustments	Base Period Adjustments	Adjusted Base Period	Linkage Period	Total Company Test Period	Adjusted Base and Test Periods Variance
8												
9	Steam Production Operation											
17	Total Litigation		4,239	7,155	13,673	392,283	-	-	392,283	196,142	398,168	(5,884)
56	Total Non-Litigation		195,977	386,405	390,267	4,130,957	-	178,922	4,309,879	2,154,940	4,426,930	(117,051)
57	Total	500	200,216	393,559	403,940	4,523,240	-	178,922	4,702,163	2,351,081	4,825,098	(122,935)
58												
59	Sales Expense - Production											
63	Total Litigation		73	1,539	10,044	87,409	-	(87,190)	219	109	222	(3)
84	Total Non-Litigation		336,920	226,065	340,996	4,274,352	-	(150,668)	4,123,684	2,061,842	4,505,630	(381,946)
85	Total	912	336,992	227,604	351,040	4,361,761	-	(237,858)	4,123,903	2,061,951	4,505,852	(381,950)
86												
87	Admin and General - Salaries (Distribution)											
90	Total Litigation		-	-	-	(3,241)	-	-	(3,241)	(1,621)	(3,290)	49
99	Total Non-Litigation		141,759	175,160	208,565	2,017,428	-	72,856	2,090,284	1,045,142	2,127,878	(37,594)
100	Total	920	141,759	175,160	208,565	2,014,187	-	72,856	2,087,043	1,043,521	2,124,588	(37,546)
101												
102	Admin and General - Office Supplies (Production)											
108	Total Litigation		-	2	175	1,432	-	-	1,432	716	1,453	(21)
134	Total Non-Litigation		(63,212)	206,653	(75,576)	(555,549)	(112)	24	(555,637)	(277,818)	(563,971)	8,335
135	Total	921	(63,212)	206,655	(75,402)	(554,117)	(112)	24	(554,205)	(277,102)	(562,518)	8,313
136												
137	Admin and General - Office Supplies (Distribution)											
142	Total Litigation		-	-	-	(88)	-	-	(88)	(44)	(90)	1
155	Total Non-Litigation		131,371	150,723	121,827	1,433,158	-	(1,548)	1,431,610	715,805	1,453,084	(21,474)
156	Total	921	131,371	150,723	121,827	1,433,070	-	(1,548)	1,431,521	715,761	1,452,994	(21,473)
157												
158	Admin Expenses Transferred--Credit (Production)											
161	Total Litigation		40,330	23,911	29,950	410,296	-	(40,110)	370,186	185,093	375,739	(5,553)
164	Total Non-Litigation		2,681,415	2,398,493	2,997,246	32,698,336	-	(10,577,518)	22,120,818	11,060,409	22,354,164	(233,345)
165	Total	922.9	2,721,745	2,422,404	3,027,196	33,108,633	-	(10,617,628)	22,491,005	11,245,502	22,729,902	(238,898)
166	Admin Expenses Transferred--Credit (Transmission)											
169	Total Litigation		2,971	4,552	3,888	37,016	-	(12,020)	24,996	12,498	25,371	(375)
172	Total Non-Litigation		601,996	515,179	924,188	8,428,420	-	(2,637,584)	5,790,837	2,895,418	6,329,838	(539,001)
173	Total	922.9	604,966	519,730	928,076	8,465,436	-	(2,649,603)	5,815,833	2,907,916	6,355,209	(539,376)
174	Admin Expenses Transferred--Credit (Distribution)											
177	Total Litigation		26,534	40,394	33,618	302,466	-	-	302,466	151,233	307,003	(4,537)
180	Total Non-Litigation		4,190,149	3,749,073	4,463,259	46,237,149	-	(13,304,405)	32,932,744	16,466,372	35,692,602	(2,759,859)
181	Total	922.9	4,216,683	3,789,467	4,496,877	46,539,615	-	(13,304,405)	33,235,210	16,617,605	35,999,606	(2,764,396)

A	B	L	M	N	O	P	Q	R	S	T	U
1 PNM Exhibit HEM-4											
2 Schedule H-1a											
3 Operations and Maintenance Expense - Litigation Expense											
4 Base Period Ending 3/31/2015											
5 Test Period Ending 9/30/2016											
6 Hyperlink to QM Model Lead Sheet											
7	FERC	Jan-15	Feb-15	Mar-15	Total Company Base Period	Total Company COS Reclassification Adjustments	Base Period Adjustments	Adjusted Base Period	Linkage Period	Total Company Test Period	Adjusted Base and Test Periods Variance
182											
183 Admin and General											
184 Outside Services Employed (Production)											
188 Total Litigation			319	636	134,426	-	-	134,426	67,213	136,442	(2,016)
197 Total Non-Litigation		(70,653)	(37,082)	53,121	(523,428)	(16,650)	401	(539,677)	(269,839)	(388,493)	(150,184)
198 Total	923	(70,653)	(36,773)	53,756	(389,002)	(16,650)	401	(405,251)	(202,626)	(253,051)	(152,200)
199											
200 Admin and General											
201 Outside Services Employed (Transmission)											
204 Total Litigation				61	42,807	-	(39,909)	2,897	1,449	2,941	(43)
211 Total Non-Litigation		40,555	7,943	37,870	200,132	-	(65,222)	134,810	67,405	136,831	(2,022)
212 Total	923	40,555	7,952	37,932	242,939	-	(105,231)	137,707	68,854	139,772	(2,065)
213											
214 Admin and General											
215 Outside Services Employed (Distribution)											
218 Total Litigation			6,249	12,028	120,982	-	-	120,982	60,491	122,797	(1,815)
225 Total Non-Litigation		73,525	82,075	86,128	1,026,578	-	-	1,026,578	513,289	1,041,977	(15,399)
226 Total	923	73,525	88,324	98,156	1,147,560	-	-	1,147,560	573,780	1,164,773	(17,213)
227											
228 Admin and General											
229 Injuries and Damages (Production)											
232 Total Litigation		23,625	15,082	12,712	139,732	-	-	139,732	69,866	141,828	(2,096)
246 Total Non-Litigation		99,621	270,415	118,509	1,106,283	(163,344)	97,683	1,040,623	520,311	1,102,183	(61,560)
247 Total	925	123,246	285,497	131,221	1,246,015	(163,344)	97,683	1,180,354	590,177	1,244,010	(63,656)
248											
249 Admin and General											
250 Injuries and Damages (Distribution)											
253 Total Litigation		6,497	16,181	3,994	139,735	-	-	139,735	69,868	141,831	(2,096)
265 Total Non-Litigation		97,703	146,532	116,178	957,125	-	6,161	963,287	481,643	1,048,659	(85,413)
266 Total	925	104,199	162,713	120,172	1,096,861	-	6,161	1,103,022	551,511	1,190,531	(87,509)
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Base Period data is historical information from the Company's Books and Records.
The electronic version of this worksheet uses the Microsoft Excel outline function.
This function groups the elements of cost, and or columns for print formatting purposes.
This schedule is sponsored by PNM Witness Monitory

PNM Schedule H-2

Cost of fuel.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule H-2 Base									
3	Cost of Fuel									
4	Base Period Ending 3/31/2015									
5										
6	Description	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
7										
8	Coal									
9	Cost of Coal - \$	11,540,722	16,075,835	13,313,180	15,447,391	11,811,065	13,823,219	13,628,334	11,608,572	16,977,909
10	Quantity - MMBtu	4,634,208	5,635,703	5,222,499	6,315,573	4,836,360	5,361,010	5,272,761	4,498,317	6,054,120
11	Unit Cost - \$/MMBtu	2.49	2.85	2.55	2.45	2.44	2.58	2.58	2.58	2.80
12										
13	Natural Gas									
14	Cost of Natural Gas - \$ (1)	3,037,654	3,428,958	6,483,923	6,273,159	6,112,586	3,574,368	880,747	4,383,774	1,700,737
15	Quantity - MMBtu	534,116	738,761	1,293,256	1,363,908	1,461,723	806,529	643,392	934,083	536,052
16	Unit Cost - \$/MMBtu	5.69	4.64	5.01	4.60	4.18	4.43	1.37	4.69	3.17
17										
18	Fuel Oil									
19	Cost of Fuel Oil - \$ (2)	957,488	829,062	542,460	512,377	840,545	179,867	788,071	371,280	573,364
20	Quantity - MMBtu	38,067	33,065	14,431	20,804	33,365	13,045	22,348	15,527	24,548
21	Unit Cost - \$/MMBtu	25.15	25.07	37.59	24.63	25.19	13.79	35.26	23.91	23.36
22										
23	Nuclear									
24	Cost of Nuclear - \$	1,749,477	2,271,654	2,424,020	2,419,532	2,494,800	2,419,496	1,405,667	1,751,602	2,307,283
25	Quantity - MMBtu	2,151,764	2,840,294	2,993,609	3,095,546	3,082,764	2,994,714	2,404,447	2,342,321	3,095,836
26	Quantity - \$/MMBtu	0.81	0.80	0.81	0.78	0.81	0.81	0.58	0.75	0.75
27										
28	Notes:									
29	(1) Natural gas includes FERC 501 and FERC 547 gas accounts and includes cost of gas and variable gas transportation									
30	(2) Fuel oil includes FERC 501 and FERC 547 oil accounts									
31	Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.									
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53	This schedule is sponsored by PNM Witness Taylor									

	A	K	L	M	N	O
1	Public Service Company of New Mexico					
2	Schedule H-2 Base					
3	Cost of Fuel					
4	Base Period Ending 3/31/2015					
5						
6	Description	Jan-15	Feb-15	Mar-15	Base Period Total	Reference to PNM Exhibit SAT-2
7						
8	Coal					
9	Cost of Coal - \$	13,996,963	11,475,049	12,041,529	161,739,767	WP Fuel-4: Base Detail - Line 112
10	Quantity - MMBtu	4,975,833	3,860,674	4,130,918	60,797,976	WP Fuel-4: Base Detail - Line 26 + Line 82
11	Unit Cost - \$/MMBtu	2.81	2.97	2.91	2.66	Line 9 / Line 10
12						
13	Natural Gas					
14	Cost of Natural Gas - \$ (1)	2,563,838	2,100,408	1,935,060	42,475,212	WP Fuel-4: Base Detail - Line 114 + Line 115 + Line 206 + Line 208 + Line 209
15	Quantity - MMBtu	809,941	724,110	664,105	10,509,975	WP Fuel-4: Base Detail - Line 108 + Line 212
16	Unit Cost - \$/MMBtu	3.17	2.90	2.91	4.04	Line 14 / Line 15
17						
18	Fuel Oil					
19	Cost of Fuel Oil - \$ (2)	526,632	699,072	673,482	7,493,701	WP Fuel-4: Base Detail - Line 116 + Line 207
20	Quantity - MMBtu	27,042	32,325	24,789	299,358	WP Fuel-4: Base Detail - Line 213
21	Unit Cost - \$/MMBtu	19.47	21.63	27.17	25.03	Line 19/ Line 20
22						
23	Nuclear					
24	Cost of Nuclear - \$	2,307,073	2,083,278	2,305,963	25,939,845	WP Fuel-4: Base Detail - Line 217
25	Quantity - MMBtu	3,095,865	2,795,962	3,090,085	33,983,207	WP Fuel-4: Base Detail - Line 223
26	Quantity - \$/MMBtu	0.75	0.75	0.75	0.76	Line 24/ Line 25
27						
28	Notes:					
29	(1) Natural gas includes FERC 501 and FERC 547 gas accounts and includes cost of gas and variable gas transportation					
30	(2) Fuel oil includes FERC 501 and FERC 547 oil accounts					
31	Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.					
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53	This schedule is sponsored by PNM Witness Taylor					

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule H-2 Linkage								
3	Cost of Fuel								
4	Linkage Ending 9/30/2015								
5									
6	Description	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Linkage Apr-15 - Sep-15	Reference to PNM Exhibit SAT-2
7									
8	Coal								
9	Cost of Coal - \$	13,825,416	13,823,375	14,534,211	15,192,113	15,155,531	14,614,330	87,144,975	WP Fuel-9: Linkage Detail - Line 131
10	Quantity - MMBtu	4,890,148	5,763,705	5,648,312	5,824,110	5,798,965	5,631,270	33,556,510	WP Fuel-9: Linkage Detail - Line 94 + Line 114
11	Unit Cost - \$/MMBtu	2.83	2.40	2.57	2.61	2.61	2.60	2.60	Line 9 / Line 10
12									
13	Natural Gas								
14	Cost of Natural Gas - \$	2,260,035	1,994,074	5,085,006	6,143,353	4,878,200	3,457,588	23,818,256	WP Fuel-9: Linkage Detail - Line 133 + Line 210
15	Quantity - MMBtu	849,029	696,233	1,480,156	1,625,710	1,371,820	1,120,893	7,143,842	WP Fuel-9: Linkage Detail - Line 127 + Line 215
16	Unit Cost - \$/MMBtu	2.66	2.86	3.44	3.78	3.56	3.08	3.33	Line 14 / Line 15
17									
18	Fuel Oil								
19	Cost of Fuel Oil - \$	261,794	336,542	336,542	336,542	336,542	336,542	1,944,503	WP Fuel-9: Linkage Detail - Line 135
20	Quantity - MMBtu	10,966	14,097	14,097	14,097	14,097	14,097	81,451	WP Fuel-9: Linkage Detail - Line 97
21	Unit Cost - \$/MMBtu	23.87	23.87	23.87	23.87	23.87	23.87	23.87	Line 19/ Line 20
22									
23	Nuclear								
24	Cost of Nuclear - \$	1,690,134	2,079,237	2,090,468	2,120,236	2,121,616	2,236,745	12,338,437	WP Fuel-9: Linkage Detail - Line 220
25	Quantity - MMBtu	2,042,543	2,690,970	2,917,919	3,015,183	3,015,183	2,917,919	16,599,716	WP Fuel-9: Linkage Detail - Line 226
26	Quantity - \$/MMBtu	0.83	0.77	0.72	0.70	0.70	0.77	0.74	Line 24/ Line 25
27									
28	Note: Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.								
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51	This schedule is sponsored by PNM Witness Taylor								

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule H-2-Test									
3	Cost of Fuel									
4	Test Period Ending 9/30/2016									
5										
6	Description	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
7										
8	Coal									
9	Cost of Coal - \$	12,275,923	12,149,460	14,309,967	15,212,391	13,993,722	14,735,384	14,639,222	15,865,828	15,398,955
10	Quantity - MMBtu	4,361,611	4,326,143	5,027,950	5,412,608	4,947,121	5,178,781	5,197,593	5,732,920	5,570,011
11	Unit Cost - \$/MMBtu	2.81	2.81	2.85	2.81	2.83	2.85	2.82	2.77	2.76
12										
13	Natural Gas									
14	Cost of Natural Gas - \$	3,807,107	2,790,406	2,043,075	1,125,528	555,462	1,185,657	1,151,216	1,463,131	3,425,905
15	Quantity - MMBtu	1,221,791	911,722	615,316	329,559	161,586	359,360	308,565	463,652	985,201
16	Unit Cost - \$/MMBtu	3.12	3.06	3.32	3.42	3.44	3.30	3.73	3.16	3.48
17										
18	Fuel Oil									
19	Cost of Fuel Oil - \$	234,316	234,316	259,240	354,757	354,757	354,757	354,757	354,757	354,757
20	Quantity - MMBtu	9,815	9,815	10,859	14,006	14,006	14,006	14,006	14,006	14,006
21	Unit Cost - \$/MMBtu	23.87	23.87	23.87	25.33	25.33	25.33	25.33	25.33	25.33
22										
23	Nuclear									
24	Cost of Nuclear - \$	2,124,488	2,191,343	2,285,418	2,285,418	2,154,729	2,225,206	1,546,501	2,236,180	2,288,321
25	Quantity - MMBtu	2,301,914	2,431,599	3,015,183	3,015,183	2,820,655	3,015,183	2,204,650	2,399,178	2,917,919
26	Quantity - \$/MMBtu	0.92	0.90	0.76	0.76	0.76	0.74	0.70	0.93	0.78
27										
28	Note: Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.									
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52	This schedule is sponsored by PNM Witness Taylor									Schedule H-2 Page 4 of 5

	A	K	L	M	N	O	P	Q
1	Public Service Company of New Mexico							
2	Schedule H-2-Test							
3	Cost of Fuel							
4	Test Period Ending 9/30/2016							
5						WP Fuel-7 Leap Year		
6	Description	Jul-16	Aug-16	Sep-16	Test Period Total	Adjustments	Adjusted Test Period Total	Reference to PNM Exhibit SAT-2
7								
8	Coal							
9	Cost of Coal - \$	16,410,547	16,346,563	15,868,617	177,206,579	(431,482)	176,775,097	WP Fuel-6: Test Detail - Line 134
10	Quantity - MMBtu	5,773,862	5,748,770	5,582,684	62,860,054	(153,059)	62,706,996	WP Fuel-6: Test Detail - Line 97 + Line 117
11	Unit Cost - \$/MMBtu	2.84	2.84	2.84	2.82	2.82	2.82	Line 9 / Line 10
12								
13	Natural Gas							
14	Cost of Natural Gas - \$	5,596,121	5,074,780	3,646,531	31,864,922	(77,588)	31,787,333	WP Fuel-6: Test Detail - Line 136 + Line 213
15	Quantity - MMBtu	1,417,752	1,337,304	1,115,909	9,227,717	(22,469)	9,205,248	WP Fuel-6: Test Detail - Line 130 + Line 218
16	Unit Cost - \$/MMBtu	3.95	3.79	3.27	3.45	3.45	3.45	Line 14 / Line 15
17								
18	Fuel Oil							
19	Cost of Fuel Oil - \$	354,757	354,757	354,757	3,920,690	(9,547)	3,911,143	WP Fuel-6: Test Detail - Line 138
20	Quantity - MMBtu	14,006	14,006	14,006	156,543	(381)	156,162	WP Fuel-6: Test Detail - Line 100
21	Unit Cost - \$/MMBtu	25.33	25.33	25.33	25.05	25.05	25.05	Line 19 / Line 20
22								
23	Nuclear							
24	Cost of Nuclear - \$	2,362,326	2,352,639	2,288,237	26,340,805	(64,137)	26,276,668	WP Fuel-6: Test Detail - Line 223
25	Quantity - MMBtu	3,015,183	3,015,183	2,917,919	33,069,748	(80,522)	32,989,226	WP Fuel-6: Test Detail - Line 228
26	Quantity - \$/MMBtu	0.78	0.78	0.78	0.80	0.80	0.80	Line 24 / Line 25
27								
28	Note: Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.							
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52	This schedule is sponsored by PNM Witness Taylor							

PNM Schedule H-3

Revenue generated through the fuel adjustment clause.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule H-3 Base								
3	Revenue Generated From PNM Retail Fuel and Purchased Power Clause								
4	Base Period Ending 3/31/2015								
5									
6									
7		PNM Exhibit SAT-2 WP Fuel-10: H3-Base Detail Line 50		Col B x Col C	Col F / Col B	Col G - Col D	PNM Exhibit SAT-2 WP Fuel-10: H3-Base Detail Line 55	PNM Exhibit SAT-2 WP Fuel-10: H3-Base Detail Line 45	PNM Exhibit SAT-2 WP Fuel-10: H3-Base Detail Line 59
8	Months	kWh Sales	Billed Base Fuel Rate \$/kWh (1)	Fuel Base Revenues	Billed FPPCAC Rate \$/kWh	Billed FPPCAC Revenue	Total Fuel Revenue	Fuel Costs	Carrying Charges on Balancing Account
9									
10	March 31, 2014 Balancing Account (3)								
11	Apr-14	603,698,453	0.02128	\$ 12,846,703	0.004182	\$ 2,524,502	15,371,205	7,752,179	2,375
12	May-14	602,536,772	0.02128	12,821,983	0.004189	2,524,086	15,346,068	18,281,020	9,666
13	Jun-14	721,040,841	0.02128	15,343,749	0.004188	3,019,376	18,363,125	23,708,820	17,038
14	Jul-14	868,293,204	0.02128	18,477,279	0.008996	7,810,809	26,288,088	23,672,524	122,500
15	Aug-14	787,638,386	0.02128	16,760,945	0.009218	7,260,704	24,021,649	21,947,143	117,427
16	Sep-14	744,373,816	0.02128	15,840,275	0.009231	6,871,182	22,711,456	19,474,436	113,898
17	Oct-14	752,400,729	0.02128	16,011,088	0.009276	6,979,068	22,990,156	17,570,611	107,427
18	Nov-14	481,845,787	0.02128	10,253,678	0.010820	5,213,500	15,467,179	18,356,124	98,496
19	Dec-14	668,200,298	0.02128	14,219,302	0.009960	6,655,543	20,874,845	18,765,513	102,766
20	Jan-15	724,678,644	0.02128	15,421,162	0.011463	8,307,197	23,728,359	18,906,806	98,761
21	Feb-15	643,039,916	0.02128	13,683,889	0.011565	7,436,974	21,120,863	15,537,901	88,462
22	Mar-15	653,559,803	0.02128	13,907,753	0.011566	7,559,223	21,466,976	16,312,903	78,307
23	Total	8,251,306,648		\$ 175,587,805		\$ 72,162,164	\$ 247,749,969	\$ 220,285,977	\$ 957,123
24									
25									
26		Notes:							
27		(1) Current Base Fuel Rate set in NMPRC Case 10-00086-UT							
28		(2) FPPCAC Factor set in either annual or quarterly FPPCAC reset filings with the Commission							
29		(3) Actual Balance from March 31, 2014 Monthly FPPCAC Compliance filing							
30		Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.							
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41	This schedule is sponsored by PNM Witness Taylor								Schedule H-3 Page 1 of 6

	A	J	K	L	M	N	O
1	Public Service Company of New Mexico						
2	Schedule H-3 Base						
3	Revenue Generated From PNM Retail Fuel and Purchased Power Clause						
4	Base Period Ending 3/31/2015						
5							
6							
7		Col M - Col G		Previous Month + Col J	Col H + Col I		
8	Months	Over / (Under) Collection without Carrying Charge	Cumulative Over / (Under) Collection	Balancing Account Over / (Under) Collection	Total Fuel + Carrying Charge	Actual FPPCAC Factor (2)	Reference to PNM Exhibit SAT-2
9							
10	March 31, 2014 Balancing Account (3)			\$ 60,583,988			Books and Records
11	Apr-14	\$ (7,616,651)	\$ (7,616,651)	52,967,337	\$ 7,754,554	0.004192	WP Fuel-10: H3-Base Detail - Column C
12	May-14	\$ 2,944,618	(4,672,034)	55,911,954	18,290,686	0.004192	WP Fuel-10: H3-Base Detail - Column D
13	Jun-14	\$ 5,362,733	690,699	61,274,687	23,725,858	0.004192	WP Fuel-10: H3-Base Detail - Column E
14	Jul-14	\$ (2,493,065)	(1,802,365)	58,781,623	23,795,024	0.009273	WP Fuel-10: H3-Base Detail - Column F
15	Aug-14	\$ (1,957,079)	(3,759,445)	56,824,543	22,064,570	0.009273	WP Fuel-10: H3-Base Detail - Column G
16	Sep-14	\$ (3,123,123)	(6,882,567)	53,701,421	19,588,334	0.009273	WP Fuel-10: H3-Base Detail - Column H
17	Oct-14	\$ (5,312,118)	(12,194,686)	48,389,302	17,678,038	0.009955	WP Fuel-10: H3-Base Detail - Column I
18	Nov-14	\$ 2,987,441	(9,207,244)	51,376,744	18,454,620	0.009955	WP Fuel-10: H3-Base Detail - Column J
19	Dec-14	\$ (2,006,566)	(11,213,811)	49,370,177	18,868,279	0.009955	WP Fuel-10: H3-Base Detail - Column K
20	Jan-15	\$ (4,722,792)	(15,936,603)	44,647,385	19,005,567	0.011558	WP Fuel-10: H3-Base Detail - Column L
21	Feb-15	\$ (5,494,500)	(21,431,103)	39,152,885	15,626,363	0.011558	WP Fuel-10: H3-Base Detail - Column M
22	Mar-15	\$ (5,075,766)	(26,506,869)	34,077,119	16,391,210	0.011558	WP Fuel-10: H3-Base Detail - Column N
23	Total	\$ (26,506,869)			\$ 221,243,100		
24							
25							
26		Notes:					
27		(1) Current Base Fuel Rate set in NMPRC Case 10-00086-UT					
28		(2) FPPCAC Factor set in either annual or quarterly FPPCAC reset filings with the Commission					
29		(3) Actual Balance from March 31, 2014 Monthly FPPCAC Compliance filing					
30		Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.					
31							
32							
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40							
41	This schedule is sponsored by PNM Witness Taylor						

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule H-3 Linkage								
3	Revenue Generated From PNM								
4	Retail Fuel and Purchased								
5	Linkage Data ending 9/30/2015								
6									
7		PNM Exhibit SAT-2 WP Fuel-11: H3- Linkage Detail Line 30		Col B x Col C	Current FPPCAC	Col B x Col E	Col D + Col F	PNM Exhibit SAT-2 WP Fuel-11: H3- Linkage Detail Line 28	Col L * .024/12
8	Months	kWh Sales	Billed Base Fuel Rate \$/kWh (1)	Fuel Base Revenues	Billed FPPCAC Rate \$/kWh	Billed FPPCAC Revenue	Total Fuel Revenue	Fuel Costs	Carrying Charges on Balancing Account (2)
9									
10	March 31, 2015 Balancing Account								
11	Apr-15	601,350,191	0.02128	\$ 12,796,732	0.013372	\$ 8,041,255	\$ 20,837,987	15,121,103	68,154
12	May-15	582,359,036	0.02128	12,392,600	0.013372	7,787,305	20,179,905	14,311,120	56,857
13	Jun-15	690,246,073	0.02128	14,688,436	0.013372	9,229,970	23,918,407	17,758,796	45,233
14	Jul-15	784,119,959	0.02128	16,686,073	0.009060	7,104,127	23,790,200	20,096,388	33,004
15	Aug-15	824,249,951	0.02128	17,540,039	0.009060	7,467,705	25,007,744	19,611,600	25,683
16	Sep-15	778,684,702	0.02128	16,570,410	0.009060	7,054,883	23,625,294	15,990,682	14,942
17	Total	4,261,009,912		\$ 90,674,291		\$ 46,685,245	\$ 137,359,536	\$ 102,889,689	\$ 243,872
18									
19									
20									
21		Notes:							
22		(1) Current Base Fuel Rate set in NMPRC Case 10-00086-UT							
23		(2) Carrying charge annual rate of 2.4% approved in NMPRC Case 13-00187-UT							
24		(3) FPPCAC factor set in either annual or quarterly FPPCAC reset filings with the Commission							
25		Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.							
26									
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36									
37	This schedule is sponsored by PNM Witness Taylor								Schedule H-3 Page 3 of 6

	A	J	K	L	M	N	O
1	Public Service Company of New I						
2	Schedule H-3 Linkage						
3	Revenue Generated From PNM						
4	Retail Fuel and Purchased						
5	Linkage Data ending 9/30/2015						
6							
7		Col M - Col G	Previous Month + Col J	Previous Month + Col J	Col H + Col I	Col E	
8	Months	Over / (Under) Collection without Carrying Charge	Cumulative Over / (Under) Collection	Balancing Account Over / (Under) Collection	Total Fuel + Carrying Charge	Actual FPPCAC Factor (3)	Reference
9							
10	March 31, 2015 Balancing Account			\$ 34,077,119			Rule 530 Schedule H3-Base, Col L, Line 22
11	Apr-15	\$ (5,648,730)	\$ (5,648,730)	28,428,389	\$ 15,189,257	0.013372	
12	May-15	(5,811,928)	(11,460,658)	22,616,461	14,367,977	0.013372	
13	Jun-15	(6,114,378)	(17,575,036)	16,502,083	17,804,029	0.013372	
14	Jul-15	(3,660,808)	(21,235,844)	12,841,276	20,129,392	0.009060	
15	Aug-15	(5,370,461)	(26,606,305)	7,470,815	19,637,282	0.009060	
16	Sep-15	(7,619,670)	(34,225,975)	(148,856)	16,005,624	0.009060	
17	Total	\$ (34,225,975)			\$ 103,133,561		
18							
19							
20							
21							
22		(1) Current Base Fuel Rate set in NMPRC Case 10-00086-UT					
23		(2) Carrying charge annual rate of 2.4% approved in NMPRC Case 13-00187-UT					
24		(3) FPPCAC factor set in either annual or quarterly FPPCAC reset filings with the Commission					
25		Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.					
26							
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36							
37	This schedule is sponsored by PNM Witness Taylor						

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule H-3 Test							
3	Revenue Generated From PNM Retail Fuel and Purchased Power Clause							
4	Test Period Ending 9/30/2016							
5								
6		PNM Exhibit SAT-2 WP Fuel-12: H3-Test Detail Line 32		Col B x Col C	PNM Exhibit SAT-2 WP Fuel-3: Test COS, Col X, Line 53	Col B x Col E	Col D + Col F	PNM Exhibit SAT-2 WP Fuel-12: H3- Test Detail Line 30
7	Months	kWh Sales	Billed Base Fuel Rate \$/kWh (2)	Fuel Base Revenues	Billed FPPCAC Rate \$/kWh	Billed FPPCAC Revenue	Total Fuel Revenue	Fuel Costs
8								
9	September 3, 2015 Balancing Account (1)							
10	Oct-15	692,682,831	0.02128	\$ 14,740,291	0.004994	\$ 3,459,106	\$ 18,199,397	16,825,197
11	Nov-15	629,271,726	0.02128	13,390,902	0.004994	3,142,445	16,533,347	16,462,607
12	Dec-15	684,340,757	0.02128	14,562,771	0.004994	3,417,448	17,980,219	18,529,561
13	Jan-16	735,232,194	0.02128	15,645,741	0.004994	3,671,588	19,317,329	17,859,130
14	Feb-16	665,033,876	0.02128	14,151,921	0.004994	3,321,033	17,472,954	15,714,159
15	Mar-16	651,234,899	0.02128	13,858,279	0.004994	3,252,124	17,110,403	16,331,835
16	Apr-16	600,419,244	0.02128	12,776,922	0.004994	2,998,362	15,775,284	15,951,216
17	May-16	613,476,847	0.02128	13,054,787	0.004994	3,063,569	16,118,356	17,521,531
18	Jun-16	680,245,662	0.02128	14,475,628	0.004994	3,396,998	17,872,625	20,747,349
19	Jul-16	750,250,987	0.02128	15,965,341	0.004994	3,746,589	19,711,930	22,344,728
20	Aug-16	821,349,181	0.02128	17,478,311	0.004994	4,101,638	21,579,948	21,726,901
21	Sep-16	781,947,651	0.02128	16,639,846	0.004994	3,904,875	20,544,721	18,159,781
22	Total	8,305,485,856		\$ 176,740,739		\$ 41,475,775	\$ 218,216,514	\$ 218,173,996
23								
24								
25								
26								
27								
28								
29		Notes						
30		(1) Assumed to be zero when rates go into effect.						
31		(2) Current Base Fuel Rate set in NMPRC Case 10-00086-UT						
32		(3) Carrying charge annual rate of 2.4% approved in NMPRC Case 13-00187-UT						
33		This schedule has not been adjusted for leap year						
34		Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.						
35								
36								
37								
38								
39								
40	This schedule is sponsored by PNM Witness Taylor							Schedule H-3 Page 5 of 6

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule H-3 Test							
3	Revenue Generated From PNM Retail Fuel and Purchased Power Clause							
4	Test Period Ending 9/30/2016							
5								
6		Col L * .024/12	Col M - Col G	Previous Month + Col J	Previous Month + Col J	Col H + Col I	Col E	
7	Months	Carrying Charges on Balancing Account (3)	Over / (Under) Collection without Carrying Charge	Cumulative Over / (Under) Collection	Balancing Account Over / (Under) Collection	Total Fuel + Carrying Charge	Actual FPPCAC Factor	
8								
9	September 3, 2015 Balancing Account (1)							
10	Oct-15	-	\$ (1,374,200)	\$ (1,374,200)	(1,374,200)	\$ 16,825,197	0.004994	
11	Nov-15	(2,748)	(73,489)	(1,447,689)	(1,447,689)	16,459,859	0.004994	
12	Dec-15	(2,895)	546,447	(901,242)	(901,242)	18,526,666	0.004994	
13	Jan-16	(1,802)	(1,460,002)	(2,361,243)	(2,361,243)	17,857,328	0.004994	
14	Feb-16	(4,722)	(1,763,517)	(4,124,761)	(4,124,761)	15,709,437	0.004994	
15	Mar-16	(8,250)	(786,817)	(4,911,578)	(4,911,578)	16,323,586	0.004994	
16	Apr-16	(9,823)	166,109	(4,745,469)	(4,745,469)	15,941,393	0.004994	
17	May-16	(9,491)	1,393,684	(3,351,785)	(3,351,785)	17,512,040	0.004994	
18	Jun-16	(6,704)	2,868,020	(483,765)	(483,765)	20,740,645	0.004994	
19	Jul-16	(968)	2,631,831	2,148,066	2,148,066	22,343,761	0.004994	
20	Aug-16	4,296	151,249	2,299,315	2,299,315	21,731,198	0.004994	
21	Sep-16	4,599	(2,380,341)	(81,026)	(81,026)	18,164,380	0.004994	
22	Total	\$ (38,509)	\$ (81,026)			\$ 218,135,488		
23								
24								
25								
26								
27								
28								
29		Notes						
30		(1) Assumed to be zero when rates go into effect.						
31		(2) Current Base Fuel Rate set in NMPRC Case 10-00086-UT						
32		(3) Carrying charge annual rate of 2.4% approved in NMPRC Case 13-00187-UT						
33		This schedule has not been adjusted for leap year						
34		Please refer to the testimony and Exhibits of PNM Witness Taylor for discussion of changes/adjustments to the Base Period.						
35								
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40	This schedule is sponsored by PNM Witness Taylor							Schedule H-3 Page 6 of 6

PNM Schedule H-4

Payroll distribution and associated payroll taxes.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule H-4								
3	Payroll Distribution and Associated Payroll Taxes								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6				PNM Exhibit WP LA- Labor Workpaper	PNM Exhibit WP LA- Labor Workpaper	PNM Exhibit WP LA- Labor Workpaper	PNM Exhibit WP LA- Labor Workpaper		
7	Classification	Base Period	Base Period Adjustments (1)	Normalized Labor Adjustment	Adjusted Base Period	Linkage Apr-15 - Sep-15	Test Period	Adjusted Base and Test Periods Variance	Reference
8									
9	Operations								
10	Production	36,152,927	(25,790,336)	95,799	10,458,391	5,472,672	11,108,047	649,656	
11	Transmission	3,040,628	(236,856)	236,908	3,040,681	1,842,235	3,733,995	693,314	
12	Distribution	10,530,461	(113,518)	195,497	10,612,440	5,403,252	10,945,122	332,682	
13	Customer Accounts	7,735,292	(354,974)	234,675	7,614,994	3,897,522	7,902,653	287,659	
14	Customer Service & Inform.	668,588	(4,714)	60,897	724,772	371,435	752,181	27,409	
15	Sales	3,597,120	(518,951)	(155,030)	2,923,139	1,497,348	3,033,665	110,526	
16	Administrative & General	26,016,984	(21,650,981)	(10,795)	4,355,208	1,720,009	3,483,048	(872,160)	
17	Total Operations	87,742,002	(48,670,329)	657,951	39,729,624	20,204,473	40,958,712	1,229,088	
18									
19	Maintenance								
20	Production	21,512,060	(9,535,106)	(841,729)	11,135,225	5,669,643	11,712,031	576,806	
21	Transmission	1,891,955	(84,003)	(114,828)	1,693,125	863,232	1,751,152	58,026	
22	Distribution	3,217,515	(116,562)	24,366	3,125,319	1,578,691	3,198,643	73,325	
23	Administrative & General	761,626	(290,994)	(100,923)	369,709	197,050	399,677	29,968	
24	Total Maintenance	27,383,157	(10,026,665)	(1,033,114)	16,323,378	8,308,615	17,061,503	738,125	
25									
26	Summary of Operations and Maintenance								
27	Production	57,664,988	(35,325,441)	(745,930)	21,593,616	11,142,315	22,820,078	1,226,462	
28	Transmission	4,932,584	(320,858)	122,080	4,733,806	2,705,466	5,485,146	751,340	
29	Distribution	13,747,976	(230,080)	219,863	13,737,759	6,981,943	14,143,766	406,007	
30	Customer Accounts	7,735,292	(354,974)	234,675	7,614,994	3,897,522	7,902,653	287,659	
31	Customer Service & Inform.	668,588	(4,714)	60,897	724,772	371,435	752,181	27,409	
32	Sales	3,597,120	(518,951)	(155,030)	2,923,139	1,497,348	3,033,665	110,526	
33	Administrative & General	26,778,610	(21,941,975)	(111,718)	4,724,917	1,917,058	3,882,726	(842,191)	
34	Total Operations and Maintenance	115,125,159	(58,696,994)	(375,163)	56,053,002	28,513,089	58,020,215	1,967,213	
35									
36	Payroll Taxes	4,075,361	2,022,610		6,097,971	3,189,714	6,661,854	563,883	Rule 530 Schedule H-8, Line 25
37									
38		Notes:							
39		Base period data is historical information from the Company's Book Balance Amounts.							
40		Note 1: Reflects reconciliation items that are not included in PNM Exhibit HEM-4 WP LA (Labor workpapers).							
41		Please see Rule 530 Schedule H-4.1 for more information.							
42		Please refer to PNM Exhibit HEM-3, HEM-4 and the testimony of PNM Witness Monroy for further discussion.							
43									
44	This schedule is sponsored by PNM Witness Monroy								

PNM Schedule H-5

Expenses associated with advertising, contributions, donations, lobbying and political activities, memberships, and outside services.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule H-5									
3	Expenses Associated with Advertising, Contributions,									
4	and Donations									
5	Base Period Ending 3/31/2015									
6	Test Period Ending 9/30/2016									
7										
8	Description	FERC	Cost Type	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
9										
10	Advertising									
11	Customer Assistance Expenses	908		-	-	-	-	-	-	-
14	A&G Office Supplies	921		-	1,025	204	136	-	-	461
17	Shared Services (3)	922		50,601	17,724	187,549	29,100	65,105	87,749	49,526
20	Outside Services	923		-	-	-	5,153	-	988	-
22	Regulatory Expenses	928		-	-	-	-	715	268	-
24	Maintenance General Plant	935		-	-	-	-	-	-	-
27	Total Advertising (1)			50,601	18,749	187,753	34,389	65,820	89,005	49,987
28										
29	Contributions and Donations	426.1		66,302	91,886	159,200	313,989	86,068	76,507	271,196
30										
31	Lobbying and Political Activities	426.4		51,984	40,379	43,351	36,315	48,087	50,009	48,502
32										
33	Memberships	Various		49,394	64,882	64,941	61,733	75,873	78,100	49,242
34										
35	Outside Services (2)	Various								
36										
37		500		54,864	110,514	188,630	158,909	68,858	69,269	79,746
41		501		607,518	468,787	444,307	304,201	453,229	435,773	468,045
44		502		195,645	(83,256)	38,963	67,201	122,225	40,604	47,952
46		505		2,084	8,371	5,147	5,332	4,618	608	1,193
50		506		62,202	36,668	46,948	40,255	26,924	35,366	49,099
54		510		63,488	54,834	179,778	43,634	35,030	127,186	181,557
57		511		201,587	374,254	289,141	167,978	147,901	284,016	196,629
60		512		728,869	848,468	370,882	360,439	298,699	545,351	279,847
63		513		211,006	(137,101)	(8,212)	(4,038)	73,640	(56,156)	5,970
66		514		20,170	10,155	9,168	(14,125)	13,759	36,233	3,918
68		517		-	-	-	-	5	-	-
70		546		163,794	329,566	119,312	118,167	1,199,487	196,416	333,900
73		549		612	136	-	-	-	218	-
75		562		-	-	-	-	8,987	9,912	2,650
77		553		559,582	875,357	439,860	41,734	408,097	197,731	282,044
80		556		27,683	188,167	56,880	(35,275)	65,690	20,042	20,709
83		557		14,828	10,503	10,937	11,182	13,603	21,865	29,954
85		560		3,301	2,221	5	3,017	5,686	52,240	(25,000)
87		561		4,988	-	-	-	-	-	-
89		562		11,026	(436)	7,137	25,502	(22,967)	66,981	(5,144)
91		563		-	-	-	10,951	-	-	-
93		566		(158,755)	527	3,278	8,937	18,744	21,655	34,925
96		567		-	-	-	-	-	-	-
99		570		(1,315)	18,451	7,511	9,292	11,740	132,271	(16,359)
102		571		16,890	12,876	13,368	13,344	8,117	-	289
105		574		-	-	-	-	-	-	-
107		580		17,299	17,922	19,762	13,595	10,394	7,113	6,636
111		582		4,846	709	105	80,440	(121,537)	66,334	13,200
113		583		1,679	3,513	2,035	15,358	17,222	(2,953)	165
115		584		150	-	3,113	2,476	2,914	1,359	-
118		586		-	-	-	197	-	111	289
120		588		48,315	33,766	31,155	27,266	60,896	67,941	56,678
123		589		-	-	-	-	-	-	-
125		591		2,253	2,331	2,080	2,181	2,586	4,027	2,284
126		592		2,483	1,412	2,279	(953)	4,171	845	3,710
127		593		6,882	118,743	96,779	136,724	122,102	131,817	154,547
129		594		84,160	23,554	28,968	28,389	86,424	14,125	72,765
133		596		8,823	7,900	2,450	4,423	5,207	9,205	4,697
135		901		4,068	4,896	5,129	5,423	2,664	3,981	4,428
138		902		40,529	30,660	35,652	39,292	33,812	30,876	46,280
141		903		39,869	44,279	42,439	43,874	43,300	38,322	33,935
144		904		1,192	11,845	3,059	28,937	15,082	15,052	13,035
147		906		-	-	-	-	-	-	-
149		907		139	69	69	137	68	68	137
151		908		-	-	-	-	3,165	5,397	-
153		912		21,205	84,440	73,704	19,921	119,711	76,757	26,655
157		922		944,404	1,029,528	1,395,368	1,192,980	955,721	1,561,518	1,148,963
160		924		-	-	-	-	-	-	-
164		923		266,685	221,354	113,105	161,761	241,027	(71,836)	130,169
168		925		425	-	(425)	-	-	-	-
172		928		268	-	18,229	18,427	32,282	18,375	18,000
174		930		-	840	-	-	-	-	31,147
177		935		118,120	1,865	6,292	19,538	11,263	25,573	2,230
180										
183										
184	Outside Services Total			4,403,855	4,768,688	4,104,387	3,177,023	4,610,546	4,241,587	3,741,875
185										
186										
187	Notes:									
188	Base period data is historical information from the Company's books and records.									
189	(1) Refer to the testimony of PNM Witness Larsen for discussion of advertising activities.									
190	(2) Includes outside services expensed to FERC 923000 as well as other FERC A&G Accounts									
191	(3) Shared Services are allocated based on CAM allocators									
192	PNM is not requesting recovery of these amounts in this retail rate case filing.									
193	Outside services beginning in line 35, include advertising expenses reported on line 20.									
194	Please refer to PNM Exhibit HEM-3, HEM-4 and the testimony of PNM Witness Monroy for support of the Base Period									
195	Adjustments and support for the test period values.									
196	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements									
197	of cost, and or columns for print formatting purposes.									
198	This schedule is sponsored by PNM Witness Monroy									

	A	B	C	K	L	M	N	O	P	Q
1	Public Service Company of New Mexico									
2	Schedule H-S									
3	Expenses Associated with Advertising, Contributions,									
4	and Donations									
5	Base Period Ending 3/31/2015									
6	Test Period Ending 9/30/2016									
7										
8	Description	FERC	Cost Type	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Base Period Total	Base Period Adjustments
9										
10	Advertising									
11	Customer Assistance Expenses	908		-	-	12,482	23,371	19,404	55,257	(10,881)
14	A&G Office Supplies	921		5	-	226	70	-	2,127	(1,640)
17	Shared Services (3)	922		31,383	226,855	117,076	5,477	21,951	890,096	(642,003)
20	Outside Services	923		-	-	-	-	308	6,449	-
22	Regulatory Expenses	928		-	-	-	-	-	983	-
24	Maintenance General Plant	935		-	-	-	-	-	-	-
27	Total Advertising (1)			31,388	226,855	129,784	28,918	41,663	954,912	(654,524)
28										
29	Contributions and Donations	426.1		122,962	282,478	75,378	94,214	260,044	1,900,223	-
30										
31	Lobbying and Political Activities	426.4		50,782	46,184	54,994	90,210	108,723	669,522	-
32										
33	Memberships	Various		48,889	67,296	109,902	247,527	97,287	1,015,066	-
34										
35	Outside Services (2)	Various								
36										
37		500		80,220	58,252	40,474	89,883	99,897	1,099,515	7,250
41		501		293,188	366,281	191,402	761,103	932,540	5,726,374	-
44		502		23,127	24,044	2,425	21,813	56,017	556,761	49,839
46		505		198	-	-	4,120	1,138	32,808	-
50		506		42,891	56,412	158,814	29,746	35,117	620,443	64,114
54		510		71,907	154,146	65,432	28,701	96,115	1,101,809	(7,773)
57		511		136,433	227,580	149,634	360,740	81,629	2,617,523	229,553
60		512		101,510	539,936	187,574	1,319,340	1,620,775	7,201,691	(212,469)
63		513		3,001	1,174	3,018	126,205	232,043	450,549	50,644
66		514		3,065	36,377	7,709	34,877	86,000	247,307	(81,375)
68		517		-	-	-	-	-	5	-
70		546		169,158	551,487	146,274	149,318	159,738	3,636,618	(3,919,418)
73		549		116	33,365	1,188	503	1,000	37,138	-
75		552		12,141	3,809	31,144	(8,493)	2,366	62,517	20,552
77		553		1,891,288	692,155	(48,241)	392,220	277,754	6,009,582	(602,084)
80		556		17,546	214,662	11,494	30,684	63,158	681,439	-
83		557		8,214	11,905	11,240	9,844	9,835	163,909	-
85		560		28,438	123,677	1,570	1,538	302	196,996	-
87		561		-	-	-	-	-	4,988	-
89		562		11,717	2,418	14,627	13,557	1,026	125,444	-
91		563		10,285	-	-	-	-	21,236	-
93		566		43,875	112,495	1,476	29,430	74,149	190,736	-
96		567		-	21,704	-	-	-	21,704	-
99		570		79,024	28,922	14,825	1,264	21,602	307,229	-
102		571		9,483	58,487	-	(11,505)	11,505	132,853	-
105		574		-	-	-	11	-	11	-
107		580		25,221	99,021	35,583	68,374	87,229	408,143	-
111		582		2,230	11,900	1,701	6,993	(8,136)	63,785	-
113		583		-	7,033	5,460	5,869	-	55,379	-
115		584		-	3,721	-	-	-	13,734	-
118		586		534	276	41	14,491	6,823	22,762	-
120		588		98,908	88,769	33,086	16,238	47,430	610,447	-
123		589		-	7,252	-	-	-	7,252	-
126		591		2,715	4,044	3,014	24,379	2,097	53,992	-
127		592		246	3,702	374	616	-	18,887	-
129		593		89,936	98,302	80,254	177,105	162,283	1,375,473	-
133		594		46,872	10,422	46,218	17,796	25,098	484,791	-
135		596		168	1,213	200	-	91	44,375	-
138		901		3,639	5,802	3,483	3,867	5,368	52,749	-
141		902		34,483	27,798	20,537	23,201	26,783	389,902	-
144		903		33,447	64,526	30,169	30,318	33,422	477,900	-
147		904		13,336	10,852	1,237	13,494	16,717	143,839	-
149		906		-	(11,349)	-	-	-	(11,349)	-
151		907		-	-	-	137	-	824	-
153		908		6,881	33,612	8,446	42,396	24,202	124,099	-
157		912		22,766	84,785	34,197	20,355	33,616	618,112	(87,190)
160		922		1,315,232	1,933,111	1,128,298	983,394	1,103,321	14,691,837	(610,044)
164		924		-	-	-	-	-	-	-
168		923		144,226	191,033	113,649	145,293	272,297	1,928,763	-
172		925		-	-	-	-	-	-	-
174		928		18,000	(108,001)	-	-	-	15,580	-
177		930		7,000	(1)	-	-	-	38,986	-
180		935		7,141	4,412	1,075	4,427	1,132	203,068	-
183										
184	Outside Services Total			4,909,809	5,891,521	2,539,101	4,983,645	5,708,477	53,080,513	(5,098,401)
185										
186										
187	Notes:									
188	Base period data is historical information from the Company's books and records.									
189	(1) Refer to the testimony of PNM Witness Larsen for discussion of advertising activities.									
190	(2) Includes outside services expensed to FERC 923000 as well as other FERC A&G Accounts									
191	(3) Shared Services are allocated based on CAM allocators									
192	PNM is not requesting recovery of these amounts in this retail rate case filing.									
193	Outside services beginning in line 35, include advertising expenses reported on line 20.									
194	Please refer to PNM Exhibit HEM-3, HEM-4 and the testimony of PNM Witness Monroy for support of the Base Period									
195	Adjustments and support for the test period values.									
196	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements									
197	of cost, and/or columns for print formatting purposes.									
198	This schedule is sponsored by PNM Witness Monroy									

	A	B	C	R	S	T	U	V	W	X
1	Public Service Company of New Mexico									
2	Schedule H-5									
3	Expenses Associated with Advertising, Contributions,									
4	and Donations									
5	Base Period Ending 3/31/2015									
6	Test Period Ending 9/30/2016									
7										
8	Description	FERC	Cost Type	Adjusted Base Period Total	Linkage Apr-15 - Sep-15	Test Period	Test Period Adjustments	Adjusted Test Period Total	Adjusted Base and Test Periods Variance	Reference
10	Advertising									
11	Customer Assistance Expenses	908		44,376	22,188	45,042		45,042	666	
14	A&G Office Supplies	921		487	244	494		494	7	
17	Shared Services (3)	922		248,093	124,047	250,873		250,873	2,780	
20	Outside Services	923		6,449	3,225	6,546		6,546	97	
22	Regulatory Expenses	928		983	492	998		998	15	
24	Maintenance General Plant	935								
27	Total Advertising (1)			300,388	150,194	303,952	-	303,952	3,564	Note 1
28										
29	Contributions and Donations	426.1		1,900,223	950,111	1,928,726	-	1,928,726	28,503	Note 4
30										
31	Lobbying and Political Activities	426.4		669,522	334,761	679,564	-	679,564	10,043	Note 4
32										
33	Memberships	Various		1,015,066	507,533	1,030,292	-	1,030,292	15,226	
34										
35	Outside Services (2)	Various								
36										
37		500		1,106,765	1,139,247	2,312,671	-	2,312,671	1,205,906	
41		501		5,726,374	-	-	-	-	(5,726,374)	WP OM-2, Column L
44		502		606,600	626,939	1,272,686	-	1,272,686	666,086	WP OM-2, Column L
46		505		32,808	34,956	70,960	-	70,960	38,152	WP OM-2, Column L
50		506		684,557	641,224	1,301,685	-	1,301,685	617,129	WP OM-2, Column L
54		510		1,094,036	1,154,340	2,343,310	-	2,343,310	1,249,273	WP OM-2, Column L
57		511		2,847,076	2,736,840	5,555,785	-	5,555,785	2,708,708	WP OM-2, Column L
60		512		6,989,222	7,308,464	14,836,183	-	14,836,183	7,846,961	WP OM-2, Column L
63		513		501,193	487,536	989,699	-	989,699	488,505	WP OM-2, Column L
66		514		165,932	220,151	446,907	-	446,907	280,975	WP OM-2, Column L
68		517		5	2	4	-	4	(2)	WP OM-2, Column L
70		546		(282,800)	4,136,155	8,396,394	-	8,396,394	8,679,194	WP OM-2, Column L
73		549		37,138	18,569	37,695	-	37,695	557	WP OM-2, Column L
75		552		83,069	41,534	306,639	-	306,639	223,570	WP OM-2, Column L
77		553		5,407,498	2,703,749	6,308,787	-	6,308,787	901,289	WP OM-2, Column L
80		556		681,439	340,719	691,660	-	691,660	10,222	WP OM-2, Column L
83		557		163,909	-	-	-	-	(163,909)	WP OM-2, Column L
85		560		196,996	98,498	199,951	-	199,951	2,955	WP OM-2, Column L
87		561		4,988	2,494	5,062	-	5,062	75	WP OM-2, Column L
89		562		125,444	62,722	127,326	-	127,326	1,882	WP OM-2, Column L
91		563		21,236	10,618	21,555	-	21,555	319	WP OM-2, Column L
93		566		190,736	95,368	193,597	-	193,597	2,861	WP OM-2, Column L
95		567		21,704	10,852	22,030	-	22,030	326	WP OM-2, Column L
99		570		307,229	152,426	309,424	-	309,424	2,195	WP OM-2, Column L
102		571		132,853	66,427	134,846	-	134,846	1,993	WP OM-2, Column L
105		574		11	12	24	-	24	13	WP OM-2, Column L
107		580		408,143	204,071	414,265	-	414,265	6,122	WP OM-2, Column L
111		582		63,785	31,892	64,742	-	64,742	957	WP OM-2, Column L
113		583		55,379	27,690	56,210	-	56,210	831	WP OM-2, Column L
115		584		13,734	6,867	13,940	-	13,940	206	WP OM-2, Column L
118		586		22,762	11,381	23,103	-	23,103	341	WP OM-2, Column L
120		588		610,447	305,224	619,604	-	619,604	9,157	WP OM-2, Column L
123		589		7,252	3,626	7,360	-	7,360	109	WP OM-2, Column L
125		591		53,992	26,996	54,802	-	54,802	810	WP OM-2, Column L
127		592		18,887	9,443	19,170	-	19,170	283	WP OM-2, Column L
129		593		1,375,473	687,672	1,395,974	-	1,395,974	20,500	WP OM-2, Column L
133		594		484,791	242,396	492,063	-	492,063	7,272	WP OM-2, Column L
136		596		44,375	22,188	45,041	-	45,041	666	WP OM-2, Column L
138		901		52,749	26,374	53,540	-	53,540	791	WP OM-2, Column L
141		902		389,902	194,951	395,750	-	395,750	5,849	WP OM-2, Column L
144		903		477,900	238,950	485,069	-	485,069	7,169	WP OM-2, Column L
147		904		143,839	71,920	145,997	-	145,997	2,158	WP OM-2, Column L
149		906		(11,349)	(5,675)	(11,519)	-	(11,519)	(170)	WP OM-2, Column L
151		907		824	412	836	-	836	12	WP OM-2, Column L
153		908		124,099	56,609	114,917	-	114,917	(9,182)	
157		912		530,922	265,461	538,886	-	538,886	7,963	
160		922		14,081,793	6,926,326	13,789,353	-	13,789,353	(292,440)	
164		924		-	-	106,477	-	106,477	106,477	
168		923		1,928,763	1,192,584	2,314,468	-	2,314,468	385,705	
172		925		-	-	-	-	-	-	
174		928		15,580	7,790	15,813	-	15,813	234	
177		930		38,986	25,851	52,477	-	52,477	13,491	
180		935		203,068	44,141	89,607	-	89,607	(113,461)	
183				-	-	-	-	-	-	
184	Outside Services Total			47,982,112	32,714,981	67,182,822	-	67,076,345	19,094,232	
185										
186										
187	Notes:									
188	Base period data is historical information from the Company's books and records.									
189	(1) Refer to the testimony of PNM Witness Larsen for discussion of advertising activities.									
190	(2) Includes outside services expensed to FERC 923000 as well as other FERC A&G Accounts									
191	(3) Shared Services are allocated based on CAM allocators									
192	PNM is not requesting recovery of these amounts in this retail rate case filing.									
193	Outside services beginning in line 35, include advertising expenses reported on line 20.									
194	Please refer to PNM Exhibit HEM-3, HEM-4 and the testimony of PNM Witness Monroy for support of the Base Period									
195	Adjustments and support for the test period values.									
196	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements									
197	of cost, and or columns for print formatting purposes.									
198										
199	This schedule is sponsored by PNM Witness Monroy									

PNM Schedule H-6

Other administrative and general expenses.

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	Schedule H-6				
3	Other A&G Expenses				
4	Base Period Ending 3/31/2015				
5	Test Period Ending 9/30/2016				
6					
7	Please refer to Schedule H-1 for information on Other Administrative and General Expenses.				
8	See also PNM Exhibit HEM-4 WP OM for adjustments to A&G expenses.				
9	Please refer to the testimony of PNM Witness Monroy.				
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56	This schedule is sponsored by PNM Witness Monroy				

PNM Schedule H-7

Depreciation and amortization expense.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Services Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 09/30/2016											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PHM Witness Morrow					Rule 530 Schedule	Rule 530 Schedule			Rule 530 Schedule		
9	Please see the Direct Testimony and Exhibits of PHM Witnesses Olson, Johnson, Mendes, and Morrow for discussion of adjustments/changes to the base period.					B-3, Column F	B-3, Column R			C-1, Column G		
10						Base Period Plant In Service Beginning Balance 4/1/2014	Base Period Plant In Service Ending Balance 3/31/2015	Average Base Period Balance	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove PV ARC Note 1	Remove Capital Assoc. with 132 MW of 51 Unit 4 Note 2
11	Location	Location Number	FERC	Loc/FERC	FERC Description							
12	Gross Plant Production Plant											
13	Steam Production											
14	Algodones											
15	716 310	716310			Land and Land Rights	10,013	10,013	10,013				
16	716 310.1	716310.1			Land Right of Way							
17	716 311	716311			Structures & Improvements	645,470	645,470	645,470				
18	716 312	716312			Boiler Plant Equipment	1,659,200	1,659,200	1,659,200				
19	716 314	716314			Turbogenerator Units	1,544,622	1,544,622	1,544,622				
20	716 315	716315			Accessory Electric Equipment	195,744	195,744	195,744				
21	716 316	716316			Misc Power Plant Equipment	31,241	31,241	31,241				
22	716 317	716317			Asset Retirement Costs - Steam	16,245	16,245	16,245				
23						4,101,534	4,110,071	4,106,303	0.01%	285		
24	Four Corners											
25	715 310	715310			Land and Land Rights							
26	715 310.1	715310.1			Land Right of Way	15,058	15,058	15,058				
27	715 311	715311			Structures & Improvements	115,714,440	115,714,440	115,714,440				
28	715 312	715312			Boiler Plant Equipment	103,970,784	103,968,229	104,479,507				
29	715 314	715314			Turbogenerator Units	16,459,914	16,459,914	16,459,914				
30	715 315	715315			Accessory Electric Equipment	10,247,595	11,965,892	11,106,844				
31	715 316	715316			Misc Power Plant Equipment	8,510,633	9,718,590	9,314,611				
32	715 317	715317			Asset Retirement Costs - Steam	275,548	300,307	300,307				
33						151,455,072	156,281,495	153,875,239	0.81%	1,389,114		
34	Reeves											
35	713 310	713310			Land and Land Rights	608,474	608,474	608,474				
36	713 310.1	713310.1			Land Right of Way	10,000	10,000	10,000				
37	713 311	713311			Structures & Improvements	3,603,870	3,793,860	3,883,815				
38	713 312	713312			Boiler Plant Equipment	34,192,704	34,308,503	34,250,603				
39	713 314	713314			Turbogenerator Units	27,920,666	28,151,000	28,035,833				
40	713 315	713315			Accessory Electric Equipment	3,346,506	3,546,712	3,466,609				
41	713 316	713316			Misc Power Plant Equipment	1,173,309	1,246,391	1,204,890				
42	713 317	713317			Asset Retirement Costs - Steam	248,696	248,696	248,696				
43						71,105,226	71,914,337	71,509,781	1.25%	890,679		
44	San Juan											
45	760 310	760310			Land and Land Rights	504,078	504,078	504,078				
46	760 310.1	760310.1			Land Right of Way							
47	760 311	760311			Structures & Improvements	133,501,669	136,755,555	135,128,612				
48	760 312	760312			Boiler Plant Equipment	609,852,470	611,548,697	610,700,583				
49	760 314	760314			Turbogenerator Units	251,456,289	152,516,925	151,986,607				
50	760 315	760315			Accessory Electric Equipment	63,089,372	63,428,296	63,456,834				
51	760 316	760316			Misc Power Plant Equipment	22,209,067	21,660,039	21,594,553				
52	760 317	760317			Asset Retirement Costs - Steam	2,794,256	2,794,256	2,794,256				
53						883,503,201	889,707,846	886,605,523	1.76%	17,339,166		
54	All - Steam											
55	310				Land and Land Rights	1,222,566	1,222,566	1,222,566				
56	310.1				Land Right of Way	25,958	25,958	25,958				
57	311				Structures & Improvements	149,322,549	151,976,299	151,850,428				
58	312				Boiler Plant Equipment	749,675,158	752,504,628	751,989,893				
59	314				Turbogenerator Units	197,861,491	198,672,461	198,026,976				
60	315				Accessory Electric Equipment	76,975,217	75,576,445	76,325,831				
61	316				Misc Power Plant Equipment	32,324,250	32,653,797	32,489,024				
62	317				Asset Retirement Costs - Steam	3,338,846	3,389,504	3,364,173				
63						1,210,166,034	1,222,023,659	1,216,094,846	1.62%	19,677,244		
64	Total Steam Production Gross Plant											
65												
66												
67												
68												
69												

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Services Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 26/30/2016											
6	Link to WP Plant Lead Sheet											
7	Base Period date is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Morrey					Rule 530 Schedule	Rule 530 Schedule			Rule 530 Schedule		
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Morrey for discussion of adjustments/changes to the base period.					B-3, Column F	B-3, Column R			C-1, Column G		
10												
11												
12												
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1	Public Service Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 09/30/2016											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Morrey					Rule 530 Schedule	Rule 530 Schedule			Rule 530 Schedule		
	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Morrey for discussion of adjustments/changes to the base period.											
9						B-3, Column F	B-3, Column R			C-1, Column G		
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Plant in Service Beginning Balance 4/1/2014	Base Period Plant in Service Ending Balance 3/31/2015	Average Base Period Balance	Average Base Period Depreciation & Amortification Rate	Base Period Expense	Remove PVARO Note 1	Remove Capital Assoc. with 132 MW of St Unit 4 Note 2
137	All - Nuclear											
138		820			Land and Land Rights	412,610	412,610	412,610				
139		320.1			Land - Right of Way	44,622	44,622	44,622		428		
140		322			Structures and Improvements	116,780,398	121,346,238	119,053,318		2,183,942		
141		322			Reactor Plant Equipment	183,426,512	197,345,545	190,377,028		4,020,195		
142		323			Turbogenerator Units	59,614,574	62,012,424	60,813,498		870,903		
143		324			Accessory Electric Equipment	25,371,125	26,004,658	25,687,892		425,057		
144		325			Misc Power Plant Equipment	31,488,995	41,417,657	36,453,326		1,277,985		
145		326			Asset Retirement Costs Nuclear Prod Plant	442,039	442,039	442,039		(73,474)		73,474
146	Total Nuclear Production Gross Plant					417,562,875	449,025,792	433,284,334	2.01%	8,700,036		73,474
147												
148	Other Production											
149												
150	Other Production - Gas											
151	Afton											
152		702	340		702340 Land and Land Rights	-	-	-		-		
153		702	340.1		702340.1 Land - Right of Way	1,761,813	1,761,813	1,761,813		-		
154		702	341		702341 Structures and Improvements	33,222,362	33,002,097	33,111,729		761,593		
155		702	342		702342 Fuel Holders, Producers, Accessories	72,920,439	72,613,089	72,766,762		1,065,257		
156		702	344		702344 Generators	95,305,554	121,160,633	98,738,603		2,557,854		
157		702	345		702345 Accessory Electric Equipment	8,915,748	9,151,566	9,033,657		231,993		
158		702	346		702346 Misc Power Plant Equipment	3,465,534	3,465,534	3,465,534		89,410		
159		702	347		702347 Asset Retirement Costs - Other Production	753,664	753,664	753,664		18,845		
160		702	348		702348 Battery Storage	-	-	-		-		
161						217,346,114	221,897,412	219,621,763	2.43%	5,344,451		-
162												
163	Las Vegas											
164		717	340		717340 Land and Land Rights	-	-	-		-		
165		717	340.1		717340.1 Land - Right of Way	-	-	-		-		
166		717	341		717341 Structures and Improvements	33,821	33,821	33,821		-		
167		717	342		717342 Fuel Holders, Producers, Accessories	47,067	47,067	47,067		-		
168		717	344		717344 Generators	-	-	-		-		
169		717	345		717345 Accessory Electric Equipment	-	-	-		-		
170		717	346		717346 Misc Power Plant Equipment	-	-	-		-		
171		717	347		717347 Asset Retirement Costs - Other Production	-	-	-		-		
172		717	348		717348 Battery Storage	-	-	-		-		
173						80,888	80,888	80,888	0.00%	-		-
174												
175	Landeburg											
176		703	340		703340 Land and Land Rights	4,163,668	4,163,668	4,163,668		-		
177		703	340.1		703340.1 Land - Right of Way	197,500	197,500	197,500		6,583		
178		703	341		703341 Structures and Improvements	9,718,348	9,718,348	9,718,348		216,663		
179		703	342		703342 Fuel Holders, Producers, Accessories	2,641,326	2,641,326	2,641,326		51,033		
180		703	344		703344 Generators	32,918,679	33,115,225	33,065,452		862,395		
181		703	345		703345 Accessory Electric Equipment	2,491,991	2,491,991	2,491,991		85,297		
182		703	346		703346 Misc Power Plant Equipment	3,884,869	3,884,869	3,884,869		95,287		
183		703	347		703347 Asset Retirement Costs - Other Production	1,362	1,362	1,362		34		
184		703	348		703348 Battery Storage	-	-	-		-		
185						55,418,749	55,712,289	55,565,516	2.34%	1,300,192		-
186												
187	Lane											
188		706	340		706340 Land and Land Rights	1,504,452	1,504,452	1,504,452		-		
189		706	340.1		706340.1 Land - Right of Way	-	-	-		-		
190		706	341		706341 Structures and Improvements	13,861,512	13,859,904	13,910,608		489,356		
191		706	342		706342 Fuel Holders, Producers, Accessories	11,433,500	11,433,500	11,433,500		392,179		
192		706	344		706344 Generators	28,148,695	31,031,683	29,640,189		1,374,875		
193		706	345		706345 Accessory Electric Equipment	-	-	-		-		
194		706	346		706346 Misc Power Plant Equipment	7,658,637	7,687,884	7,773,760		327,938		
195		706	347		706347 Asset Retirement Costs - Other Production	348,580	348,580	348,580		18,013		
196		706	348		706348 Battery Storage	-	-	-		-		
197						63,056,386	66,166,213	64,611,300	4.07%	2,197,358		-
198												
199	Rio Bravo											
200		046	340		046340 Land and Land Rights	-	880,232	440,116		-		
201		046	340.1		046340.1 Land - Right of Way	-	-	-		-		
202		046	341		046341 Structures and Improvements	-	58,860,800	29,190,400		895,134		
203		046	342		046342 Fuel Holders, Producers, Accessories	-	-	-		-		
204		046	344		046344 Generators	-	366,689	183,344		2,429		
205		046	345		046345 Accessory Electric Equipment	-	83,620	41,810		548		
206		046	346		046346 Misc Power Plant Equipment	-	308,478	253,239		1,959		
207		046	347		046347 Asset Retirement Costs - Other Production	-	-	-		-		
208		046	348		046348 Battery Storage	-	-	-		-		
209						-	60,017,819	30,008,910	3.00%	800,070		-

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 09/30/2016											
6	Link to W/P Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Morrey					Rule 530 Schedule	Rule 530 Schedule			Rule 530 Schedule		
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Morrey for discussion of adjustments/changes to the base period.					B-3, Column F	B-3, Column R			C-1, Column G		
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Plant in Service Beginning Balance 4/3/2014	Base Period Plant in Service Ending Balance 3/31/2015	Average Base Period Balance	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove PVARO Note 1	Remove Capital Assoc. with 132 MW of SJ Unit 4 Note 2
210												
211	La Luz											
212		752	340		752340 Land and Land Rights	-	657,877	328,939	-	-	-	-
213		752	340.1		752340.1 Land - Right of Way	-	-	-	-	-	-	-
214		752	341		752341 Structures and Improvements	-	-	-	-	-	-	-
215		752	342		752342 Fuel Holders, Producers, Accessories	-	-	-	-	-	-	-
216		752	344		752344 Generators	-	-	-	-	-	-	-
217		752	345		752345 Accessory Electric Equipment	-	-	-	-	-	-	-
218		752	346		752346 Misc Power Plant Equipment	-	-	-	-	-	-	-
219		752	347		752347 Asset Retirement Costs - Other Production	-	-	-	-	-	-	-
220		752	348		752348 Battery Storage	-	-	-	-	-	-	-
221							657,877	328,939	0.00%	-	-	-
222												
223	All - Gas	340			Land and Land Rights	5,686,130	7,206,279	6,437,185	-	-	-	-
224		340.1			Land - Right of Way	1,989,313	1,989,313	1,989,313	-	-	-	-
225		341			Structures and Improvements	58,835,842	115,093,970	85,964,906	-	-	-	-
226		342			Fuel Holders, Producers, Accessories	86,442,131	86,134,778	86,288,455	-	-	-	-
227		344			Generators	157,474,928	165,762,250	161,618,589	-	-	-	-
228		345			Accessory Electric Equipment	11,407,738	11,727,177	11,567,458	-	-	-	-
229		346			Misc Power Plant Equipment	15,010,040	15,544,765	15,277,402	-	-	-	-
230		347			Asset Retirement Costs - Other Production	1,104,006	1,104,006	1,104,006	-	-	-	-
231		348			Battery Storage	-	-	-	-	-	-	-
232												
233	Total Other Production Plant - Gas					335,903,130	404,532,499	370,217,315	2.74%	10,142,071	-	-
234												
235	Other Production - Renewables											
236	Renewables 2011											
237		753	340		753340 Land and Land Rights	4,042,329	4,042,329	4,042,329	-	-	-	-
238		753	340.1		753340.1 Land - Right of Way	-	-	-	-	-	-	-
239		753	341		753341 Structures and Improvements	-	-	-	-	-	-	-
240		753	342		753342 Fuel Holders, Producers, Accessories	-	-	-	-	-	-	-
241		753	344		753344 Generators	75,497,281	75,497,281	75,497,281	-	-	3,019,891	-
242		753	345		753345 Accessory Electric Equipment	7,019,116	7,019,116	7,019,116	-	-	233,796	-
243		753	346		753346 Misc Power Plant Equipment	700,859	700,859	700,859	-	-	70,086	-
244		753	347		753347 Asset Retirement Costs - Other Production	-	-	-	-	-	-	-
245		753	348		753348 Battery Storage	3,405,380	3,405,380	3,405,380	-	-	58,835	-
246						90,664,966	90,664,966	90,664,966	3.71%	3,381,548	-	-
247												
248	Renewables 2013											
249		754	340		754340 Land and Land Rights	760,179	760,179	760,179	-	-	-	-
250		754	340.1		754340.1 Land - Right of Way	-	-	-	-	-	-	-
251		754	341		754341 Structures and Improvements	-	-	-	-	-	-	-
252		754	342		754342 Fuel Holders, Producers, Accessories	-	-	-	-	-	-	-
253		754	344		754344 Generators	41,660,073	43,667,841	42,663,967	-	-	1,449,806	-
254		754	345		754345 Accessory Electric Equipment	2,845,639	2,981,860	2,913,749	-	-	98,914	-
255		754	346		754346 Misc Power Plant Equipment	124,514	130,470	127,492	-	-	4,328	-
256		754	347		754347 Asset Retirement Costs - Other Production	-	-	-	-	-	-	-
257		754	348		754348 Battery Storage	-	-	-	-	-	-	-
258						45,390,405	47,540,350	46,485,377	3.34%	1,553,048	-	-
259												
260	Renewables 2014											
261		755	340		755340 Land and Land Rights	1,135,401	1,152,725	1,144,063	-	-	-	-
262		755	340.1		755340.1 Land - Right of Way	-	-	-	-	-	-	-
263		755	341		755341 Structures and Improvements	-	-	-	-	-	-	-
264		755	342		755342 Fuel Holders, Producers, Accessories	-	-	-	-	-	-	-
265		755	344		755344 Generators	-	38,206,747	19,103,393	-	-	292,515	-
266		755	345		755345 Accessory Electric Equipment	-	4,606,451	2,303,226	-	-	86,997	-
267		755	346		755346 Misc Power Plant Equipment	-	731,266	365,633	-	-	4,264	-
268		755	347		755347 Asset Retirement Costs - Other Production	-	-	-	-	-	-	-
269		755	348		755348 Battery Storage	-	-	-	-	-	-	-
270						1,135,401	45,097,229	23,116,315	1.44%	833,776	-	-

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1. Public Services Company of New Mexico																					
2. Schedule H-7																					
3. Depreciation and Amortization Expense																					
4. Depreciation and Amortization Expense																					
5. Total Period Ending 09/30/2015																					
6. U.S. to U.S. First Loss 2015																					
7. Base Period data is historical information from the Company's Books and Records.																					
8. This schedule is prepared by PSA Witness Agency																					
9. Please see the Subject Company and Details of PSA Witness Agency, Johnson, Nevada, and Nevada for discussion of all changes to the base period.																					
Location										Longitude Number	HEC	Log (HEC)	HEC Description	Base Period Plant In Service Beginning Balance 9/30/15	Base Period Plant In Service Ending Balance 9/30/15	Average Base Period Plant In Service	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove PV AIG Asset with 100% CF 9/30/2015	Remove Capital Asset with 100% CF 9/30/2015	
Renewables 2015																					
271										756	340		756460 Land and Land Rights								
272										756	340		756460 Land and Land Rights								
273										756	340		756460 Land and Land Rights								
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405										756	340		756460 Land and Land Rights								
406										756	340		756460 Land and Land Rights								
407										756	340		756460 Land and Land Rights								
408										756	340		756460 Land and Land Rights								

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Services Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 09/30/2016											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Morrey					Rule S30 Schedule	Rule S30 Schedule			Rule S30 Schedule		
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Morrey for discussion of adjustments/changes to the base period.					B-3, Column F	B-3, Column R			C-1, Column G		
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Plant In Service Beginning Balance 4/1/2014	Base Period Plant In Service Ending Balance 3/31/2015	Average Base Period Balance	Average Base Period Depreciation & Amortification Rate	Base Period Expense	Remove PV ARD Note 1	Remove Capital Assoc. with 132 MW of SJ Unit 4 Note 2
347	Transmission System Gross Plant - Dedicated Retail											
348												
349		204	350	204350	Land and Land Rights	10,392	10,392	10,392	-	-	-	-
350		204	350.1	204350.1	Land - Right of Way	653,878	653,878	653,878	-	-	-	-
351		204	352	204352	Structures and Improvements	144,401	144,401	144,401	-	-	-	-
352		204	353	204353	Station Equipment	548,327	548,327	548,327	-	-	-	-
353		204	354	204354	Towers and Poles	57,926	57,926	57,926	-	-	-	-
354		204	355	204355	Poles and Poles	7,091,351	7,091,351	7,091,351	-	-	-	-
355		204	356	204356	Overhead Conductors and Devices	3,860,181	3,860,181	3,860,181	-	-	-	-
356		204	357	204357	Underground Conduit	-	-	-	-	-	-	-
357		204	359	204359	Roads and Trails	95,451	95,451	95,451	-	-	-	-
358						12,462,107	12,462,107	12,462,107	1.88%	235,527	-	-
359												
360												
361	Transmission System Gross Plant - Dedicated FERC											
362		205	350	205350	Land and Land Rights	4,319	4,319	4,319	-	-	-	-
363		205	350.1	205350.1	Land - Right of Way	-	-	-	-	-	-	-
364		205	352	205352	Structures and Improvements	3,783	3,783	3,783	-	-	-	-
365		205	353	205353	Station Equipment	155,181	155,181	155,181	-	-	-	-
366		205	354	205354	Towers and Poles	-	-	-	-	-	-	-
367		205	355	205355	Poles and Poles	597,513	597,513	597,513	-	-	-	-
368		205	356	205356	Overhead Conductors and Devices	165,464	165,464	165,464	-	-	-	-
369		205	357	205357	Underground Conduit	-	-	-	-	-	-	-
370		205	359	205359	Roads and Trails	-	-	-	-	-	-	-
371						926,260	926,260	926,260	1.43%	13,212	-	-
372												
373	All - Transmission											
374		350			Land and Land Rights	13,195,456	13,389,892	13,292,674	-	-	-	-
375		350.1			Land - Right of Way	40,846,263	40,932,682	40,889,472	-	-	-	-
376		352			Structures and Improvements	27,518,383	27,512,680	26,523,091	-	-	-	-
377		353			Station Equipment	274,021,744	274,021,744	274,021,744	-	-	-	-
378		353.1			Station Equipment - Step-up Xlmr and Aux	16,050,516	16,050,516	16,050,516	-	-	-	-
379		354			Towers and Poles	26,724,363	27,708,621	27,216,492	-	-	-	-
380		355			Poles and Poles	145,459,999	157,247,768	151,393,883	-	-	-	-
381		356			Overhead Conductors and Devices	92,428,561	94,214,596	93,421,678	-	-	-	-
382		357			Underground Conduit	1,260,363	1,260,363	1,260,363	-	-	-	-
383		359			Roads and Trails	8,070,084	8,071,832	8,071,832	-	-	-	-
384	Total Gross Plant Transmission Plant					646,355,931	694,251,631	654,253,265	2.09%	13,679,282	-	-
385												
386												
387												
388	Gross Plant Distribution Plant											
389	Distribution Substations Gross Plant - Dedicated FERC											
390		100	360	100360	Land and Land Rights	-	-	-	-	-	-	-
391		100	360.1	100360.1	Land - Right of Way	-	-	-	-	-	-	-
392		100	361	100361	Structures and Improvements	462,945	462,945	462,945	-	-	-	-
393		100	362	100362	Station Equipment	2,244,138	2,098,406	2,171,272	-	-	-	-
394		100	363	100363	Battery Storage	-	-	-	-	-	-	-
395		100	364	100364	Poles, Towers and Poles	-	-	-	-	-	-	-
396		100	365	100365	Overhead Conductors and Devices - Primary	-	-	-	-	-	-	-
397		100	366	100366	Underground Conduit	-	-	-	-	-	-	-
398		100	367	100367	Underground Conductors and Devices - Primary	-	-	-	-	-	-	-
399		100	368	100368	Line Transformers	-	-	-	-	-	-	-
400		100	374	100374	Asset Retirement Costs - Distribution	-	-	-	-	-	-	-
401						2,707,083	2,561,351	2,634,217	1.93%	50,719	-	-
402												
403	Distribution Substations Gross Plant - PNM											
404		101	360	101360	Land and Land Rights	4,799,196	5,215,002	5,007,099	-	-	-	-
405		101	360.1	101360.1	Land - Right of Way	-	-	-	-	-	-	-
406		101	361	101361	Structures and Improvements	15,499,241	12,881,896	13,940,539	-	-	-	-
407		101	362	101362	Station Equipment	567,702,097	177,839,941	170,768,889	-	-	-	-
408		101	363	101363	Battery Storage	-	-	-	-	-	-	-
409		101	364	101364	Poles, Towers and Poles	-	-	-	-	-	-	-
410		101	365	101365	Overhead Conductors and Devices - Primary	-	-	-	-	-	-	-
411		101	366	101366	Underground Conduit	-	-	-	-	-	-	-
412		101	367	101367	Underground Conductors and Devices - Primary	-	-	-	-	-	-	-
413		101	368	101368	Line Transformers	-	-	-	-	-	-	-
414		101	374	101374	Asset Retirement Costs - Distribution	-	-	-	-	-	-	-
415						187,598,474	191,454,779	180,716,627	2.28%	4,331,365	-	-

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Services Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 09/30/2016											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Morrow					Rule 530 Schedule	Rule 530 Schedule			Rule 530 Schedule		
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Morrow for discussion of adjustments/charges to the base period.					B-3, Column F	B-3, Column R			C-1, Column G		
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1	Public Services Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 09/30/2016											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Monroy					Rule 530 Schedule	Rule 530 Schedule			Rule 530 Schedule		
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Monroy for discussion of adjustments/changes to the base period.					B-3, Column F	B-3, Column R			C-1, Column G		
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Plant in Service Beginning Balance 4/1/2014	Base Period Plant in Service Ending Balance 3/31/2015	Average Base Period Balance	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove PV ARC Note 1	Remove Capital Assoc. with 132 MW of SJ Unit 4 Note 2
485	Secondary Distribution System Gross Plant - Renewables											
487		360		360	Land and Land Rights	-	-	-	-	-	-	-
488		360.1		360.1	Land - Right of Way	-	-	-	-	-	-	-
489		361		361	Structures and Improvements	-	-	-	-	-	-	-
490		362		362	Station Equipment	-	-	-	-	-	-	-
491		363		363	Battery Storage	-	-	-	-	-	-	-
492		364		364	Poles, Towers and Fittings	-	-	-	-	-	-	-
493		365		365	Overhead Conductors and Devices - Primary	254,690	560,907	417,798		7,591		
494		366		366	Underground Conduit	-	-	-		-		
495		367		367	Underground Conductors and Devices - Primary	168,973	261,847	215,410		5,590		
496		368		368	Line Transformers	-	-	-		-		
497		374		374	Asset Retirement Costs - Distribution	-	-	-		-		
498						471,663	842,754	633,208	2.08%	13,181		
499												
500	Total Primary/Secondary Distribution Gross Plant - PNM											
501		103	360	103360	Land and Land Rights	131,409	131,409	131,409		(34)		
502		103	360.1	103360.1	Land - Right of Way	1,990,569	1,992,495	1,991,532		64,250		
503		103	361	103361	Structures and Improvements	5,522,870	5,526,640	5,524,753		145,559		
504		103	362	103362	Station Equipment	-	-	-		-		
505		103	363	103363	Battery Storage	-	-	-		-		
506		103	364	103364	Poles, Towers and Fittings	168,896,845	164,679,572	176,788,209		4,193,609		
507		103	365	103365	Overhead Conductors and Devices - Primary	127,535,712	135,657,080	131,606,396		3,100,070		
508		103	366	103366	Underground Conduit	-	-	-		-		
509		103	367	103367	Underground Conductors and Devices - Primary	241,861,441	254,863,868	248,262,853		4,491,749		
510		103	368	103368	Line Transformers	181,608,533	186,431,121	194,763,333		4,372,442		
511		103	374	103374	Asset Retirement Costs - Distribution	56,516	56,516	-		1,394		
512						831,126,864	879,059,663	855,093,163	2.19%	18,699,185		
513												
514	Total Primary/Secondary Distribution Gross Plant - Renewables											
515		104	360	104360	Land and Land Rights	-	-	-		-		
516		104	360.1	104360.1	Land - Right of Way	-	-	-		-		
517		104	361	104361	Structures and Improvements	256,036	268,299	263,167		8,900		
518		104	362	104362	Station Equipment	-	-	9,282		4,641		
519		104	363	104363	Battery Storage	-	-	-		-		
520		104	364	104364	Poles, Towers and Fittings	234,181	546,377	390,279		8,564		
521		104	365	104365	Overhead Conductors and Devices - Primary	745,434	1,795,339	1,239,366		22,336		
522		104	366	104366	Underground Conduit	98,442	181,098	139,770		2,933		
523		104	367	104367	Underground Conductors and Devices - Primary	497,408	770,495	633,851		16,450		
524		104	368	104368	Line Transformers	-	-	-		-		
525		104	374	104374	Asset Retirement Costs - Distribution	-	-	-		-		
526						1,835,301	3,484,888	2,660,084	2.22%	59,183		
527												
528												
529	Services Net Plant - PNM											
530		105	369	105369	Services	131,348,197	51,846,094	93,587,081		2,330,243		
531		105	369.1	105369.1	Services - Underground	8,484,379	87,198,717	49,840,046		3,558,094		
532						137,832,482	143,022,771	140,427,727	4.20%	5,897,337		
533												
534	Meters Net Plant - PNM											
535		106	370	106370	Meters	48,561,634	49,994,868	49,278,241	3.42%	1,683,834		
536						48,561,634	49,994,868	49,278,241		-		
537												
538	Private Lighting - 371											
539		106	371	106371	Installations on Customers' Premises	9,490,218	9,518,772	9,504,495		37,571		
540		106	371.1	106371.1	Leased Flood Lighting	306,100	306,100	306,100		-		
541						9,796,319	9,824,873	9,810,596	0.38%	37,571		
542												
543	Street Lighting - 373											
544		106	373	106373	Street Lighting and Signal Systems	18,287,914	19,148,467	18,718,190		309,947		
545						18,287,914	19,148,467	18,718,190	1.62%	309,947		
546												
547	Total Lighting Gross Plant											
548		371				9,490,218	9,518,772	9,504,495		37,571		
549		371.1				306,100	306,100	306,100		-		
550		373				18,287,914	19,148,467	18,718,190		309,947		
551						28,084,232	28,973,340	28,528,786	1.20%	341,518		
552												

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1	Public Services Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 2/28/2015											
5	Test Period Ending 06/30/2016											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.					Rule 530 Schedule	Rule 530 Schedule		Rule 530 Schedule			
8	This schedule is sponsored by PNM Witness Morrey											
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Morrey for discussion of adjustments/changes to the base period.					B-3, Column F	B-3, Column R		C-1, Column G			
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1	Public Services Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 09/30/2016											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PNM Witness Morroy					Rule 530 Schedule	Rule 530 Schedule			Rule 530 Schedule		
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Morroy for discussion of adjustments/changes to the base period.					B-3, Column F	B-3, Column R			C-3, Column G		
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Plant In Service Beginning Balance 4/1/2014	Base Period Plant In Service Ending Balance 3/31/2015	Average Base Period Balance	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove PVARO Note 1	Remove Capital Assoc. with 132 MW of SJ Unit 4 Note 2
626	Renewables General & Intangible Gross Plant											
627		733	303		733303 Miscellaneous Intangible Plant	-	-	-	-	-	-	-
628		733	389		733389 Land and Land Rights	-	-	-	-	-	-	-
629		733	390		733390 Structures and Improvements	-	-	-	-	-	-	-
630		733	390.1		733390.1 Bulk Power Office Building Remodeling	-	-	-	-	-	-	-
631		733	390.2		733390.2 Bulk Power Office Building	-	-	-	-	-	-	-
632		733	391		733391 Office Furniture and Equipment	-	-	-	-	-	-	-
633		733	391.1		733391.1 Office Furniture and Equipment - PC System	-	-	-	-	-	-	-
634		733	391.2		733391.2 Office Furniture and Equipment - PCs	-	-	-	-	-	-	-
635		733	391.3		733391.3 Computer Hardware	-	-	-	-	-	-	-
636		733	391.5		733391.5 Computer Hardware - Solar	-	-	-	-	-	-	-
637		733	391.7		733391.7 Computer Hardware	-	-	-	-	-	-	-
638		733	392		733392 Transportation Equipment - Light	-	-	-	-	-	-	-
639		733	392.1		733392.1 Transportation Equipment - Heavy	-	-	-	-	-	-	-
640		733	392.2		733392.2 Transportation Equipment - Trailers	-	-	-	-	-	-	-
641		733	392.4		733392.4 Transportation Equipment - Leaseback	-	-	-	-	-	-	-
642		733	393		733393 Stores Equipment	-	-	-	-	-	-	-
643		733	394		733394 Tools, Shop & Garage Equipment	-	-	-	-	-	-	-
644		733	395		733395 Laboratory Equipment	-	-	-	-	-	-	-
645		733	396		733396 Power Operated Equipment	-	-	-	-	-	-	-
646		733	397		733397 Communication Equipment	24,989	24,989	24,989		1,667	-	-
647		733	397.1		733397.1 Communication Equipment - Tri-State	-	-	-	-	-	-	-
648		733	398		733398 Miscellaneous Equipment	-	-	-	-	-	-	-
649		733	398.1		733398.1 ARO General Plant-1	-	-	-	-	-	-	-
650	Total Renewables General & Intangible Gross Plant					24,989	24,989	24,989	5.67%	1,667	-	-
651												
652												
653	Bulk Power Operations											
654		700	303		700303 Miscellaneous Intangible Plant	870,329	870,329	870,329		85,503	-	-
655		700	389		700389 Land and Land Rights	30,170	30,170	30,170		-	-	-
656		700	390		700390 Structures and Improvements	-	-	-	-	-	-	-
657		700	390.1		700390.1 Bulk Power Office Building Remodeling	6,715,710	6,734,794	6,725,252		462,533	-	-
658		700	390.2		700390.2 Bulk Power Office Building	4,497,081	4,497,081	4,497,081		49,746	-	-
659		700	391		700391 Office Furniture and Equipment	-	52,962	26,481		-	-	-
660		700	391.1		700391.1 Office Furniture and Equipment - PC System	-	-	-	-	-	-	-
661		700	391.2		700391.2 Office Furniture and Equipment - PCs	-	-	-	-	-	-	-
662		700	391.3		700391.3 Computer Hardware	42,218	54,519	48,368		1,187	-	-
663		700	391.5		700391.5 Computer Hardware - Solar	-	-	-	-	-	-	-
664		700	391.7		700391.7 Computer Hardware	-	-	-	-	-	-	-
665		700	392		700392 Transportation Equipment - Light	-	23,805	11,903		23,805	-	-
666		700	392.1		700392.1 Transportation Equipment - Heavy	-	8,879	4,830		68	-	-
667		700	392.2		700392.2 Transportation Equipment - Trailers	-	6,948	3,474		11	-	-
668		700	392.4		700392.4 Transportation Equipment - Leaseback	-	-	-	-	-	-	-
669		700	393		700393 Stores Equipment	-	82,968	41,482		-	-	-
670		700	394		700394 Tools, Shop & Garage Equipment	-	87,777	43,888		87,777	-	-
671		700	395		700395 Laboratory Equipment	-	-	-	-	-	-	-
672		700	396		700396 Power Operated Equipment	-	-	-	-	-	-	-
673		700	397		700397 Communication Equipment	20,205	20,205	20,205		1,348	-	-
674		700	397.1		700397.1 Communication Equipment - Tri-State	-	-	-	-	-	-	-
675		700	398		700398 Miscellaneous Equipment	-	-	-	-	-	-	-
676		700	398.1		700398.1 ARO General Plant-1	-	-	-	-	-	-	-
677	Total Bulk Power Operations					12,175,713	12,471,433	12,323,573	5.70%	702,405	-	-
678												

Schedule H-7
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	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Services Company of New Mexico											
2	Schedule H-7											
3	Depreciation and Amortization Expense											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 09/30/2016											
6	Link to WP Plant Lead Sheet											
7	Base Period data is historical information from the Company's Books and Records.											
8	This schedule is sponsored by PHM Witness Monroy					Rule 530 Schedule	Rule 530 Schedule			Rule 530 Schedule		
9	Please see the Direct Testimony and Exhibits of PHM Witnesses Olson, Johnson, Mendez, and Monroy for discussion of adjustments/changes to the base period.					B-3, Column F	B-3, Column R			C-1, Column G		
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Base Period Plant In Service Beginning Balance 4/1/2014	Base Period Plant In Service Ending Balance 3/31/2015	Average Base Period Balance	Average Base Period Depreciation & Amortization Rate	Base Period Expense	Remove PV ARO Note 3	Remove Capital Assoc. with 132 MW of SI Unit 4 Note 2
	(Note 2: FERC accounts 365 and 367 (Conductors and Devices) are allocated between Primary and Secondary System Distribution based on conductor footage study. See WP 834 Plant -1 for allocation percentages.											

	A	B	C	D	E	M	N	O	P	Q	R	S	T	U	V	W
1	Public Services Company of New Mexico															
2	Schedule H-7															
3	Depreciation and Amortization Expense															
4	Base Period Ending 3/31/2015															
5	Test Period Ending 09/30/2016															
6	Link to WP Plant Lead Sheet															
7	Base Period data is historical information from the Company's Books and Records.															
8	This schedule is sponsored by PNM Witness Morroy															
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Morroy for discussion of adjustments/changes to the base period.															
	Location	Location Number	FERC	Log/FERC	FERC Description	Reflect PV Unit 2 Owner Trust In COS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Unleash Apr-15 - Sep-15	Unadjusted Test Period Total	PV 2 Lease Adjustment Note 6	Shared Service Allocation Note 4	Adjusted Test Period Total	Adjusted Base and Test Periods Variance
11	Gross Plant Production Plant															
12	Steam Production															
13	Albuquerque															
14		716	310		716310 Land and Land Rights	-	-	-	-							
15		716	310.1		716310.1 Land Right of Way	-	-	-	-							
16		716	311		716311 Structures & Improvements	-	-	-	-							
17		716	312		716312 Boiler Plant Equipment	-	-	-	-							
18		716	314		716314 Turbogenerator Units	-	-	-	-							
19		716	315		716315 Accessory Electric Equipment	-	-	-	-							
20		716	316		716316 Misc Power Plant Equipment	-	-	-	-							
21		716	317		716317 Asset Retirement Costs - Steam	-	-	-	-							
22						-	-	-	-		138	276		-	276	(0)
23						-	-	-	-		138	276		-	276	(0)
24	Four Corners															
25		715	310		715310 Land and Land Rights	-	-	-	-							
26		715	310.1		715310.1 Land Right of Way	-	-	-	-							
27		715	311		715311 Structures & Improvements	-	-	-	-							
28		715	312		715312 Boiler Plant Equipment	-	-	-	-		67,078	325,405		-	325,405	207,107
29		715	314		715314 Turbogenerator Units	-	-	-	-		370,800	1,084,431		-	1,084,431	415,398
30		715	315		715315 Accessory Electric Equipment	-	-	-	-		120,493	619,455		-	619,455	380,786
31		715	316		715316 Misc Power Plant Equipment	-	-	-	-		59,850	247,189		-	247,189	142,100
32		715	317		715317 Asset Retirement Costs - Steam	-	-	-	-		199,047	345,022		-	345,022	92,452
33						-	-	-	-		4,455	9,910		-	9,910	(137)
34						-	-	-	-		763,727	2,631,485		-	2,631,485	1,238,371
35						-	-	-	-							
36	Reeves															
37		713	310		713310 Land and Land Rights	-	-	-	-							
38		713	310.1		713310.1 Land Right of Way	-	-	-	-		22	44		-	44	(0)
39		713	311		713311 Structures & Improvements	-	-	-	-		9,951	51,109		-	51,109	31,795
40		713	312		713312 Boiler Plant Equipment	-	-	-	-		186,645	1,699,696		-	1,699,696	1,330,337
41		713	314		713314 Turbogenerator Units	-	-	-	-		199,105	670,282		-	670,282	273,899
42		713	315		713315 Accessory Electric Equipment	-	-	-	-		36,196	187,846		-	187,846	115,446
43		713	316		713316 Misc Power Plant Equipment	-	-	-	-		16,585	73,140		-	73,140	40,164
44		713	317		713317 Asset Retirement Costs - Steam	-	-	-	-		6,327			-		(89)
45						-	-	-	-		456,830	2,682,117		-	2,682,117	1,791,438
46						-	-	-	-							
47	San Juan															
48		760	310		760310 Land and Land Rights	-	-	-	-							
49		760	310.1		760310.1 Land Right of Way	-	-	-	-							
50		760	311		760311 Structures & Improvements	-	-	-	-		774,137	2,332,268		-	2,332,268	771,440
51		760	312		760312 Boiler Plant Equipment	-	-	-	-		6,027,070	14,162,770		-	14,162,770	2,295,023
52		760	314		760314 Turbogenerator Units	-	-	-	-		1,424,422	3,774,345		-	3,774,345	973,536
53		760	315		760315 Accessory Electric Equipment	-	-	-	-		438,041	978,934		-	978,934	199,402
54		760	316		760316 Misc Power Plant Equipment	-	-	-	-		199,046	1,031,766		-	1,031,766	774,069
55		760	317		760317 Asset Retirement Costs - Steam	-	-	-	-		20,957	41,914		-	41,914	(123,200)
56						-	-	-	-		8,843,673	22,322,016		-	22,322,016	4,811,270
57						-	-	-	-							
58	All - Steam															
59		310			Land and Land Rights	-	-	-	-							
60		310.1			Land Right of Way	-	-	-	-		22	709		-	709	665
61		311			Structures & Improvements	-	-	-	-		851,166	2,609,181		-	2,609,181	1,010,342
62		312			Boiler Plant Equipment	-	-	-	-		6,384,514	16,946,897		-	16,946,897	4,041,759
63		314			Turbogenerator Units	-	-	-	-		1,744,021	5,064,082		-	5,064,082	1,628,220
64		315			Accessory Electric Equipment	-	-	-	-		336,087	1,413,970		-	1,413,970	396,951
65		316			Misc Power Plant Equipment	-	-	-	-		314,678	1,448,947		-	1,448,947	966,785
66		317			Asset Retirement Costs - Steam	-	-	-	-		31,881	51,108		-	51,108	(123,651)
67	Total Steam Production Gross Plant					-	-	-	-		10,062,368	27,535,894		-	27,535,894	7,861,071
68						-	-	-	-							
69						-	-	-	-							

	A	B	C	D	E	M	N	O	P	Q	R	S	T	U	V	W
1	Public Services Company of New Mexico															
2	Schedule H-7															
3	Depreciation and Amortization Expense															
4	Base Period Ending 3/31/2015															
5	Test Period Ending 09/30/2016															
6	Link to WP Plant Lead Sheet															
7	Base Period data is historical information from the Company's Books and Records.															
8	This schedule is sponsored by PHM Witness Morrow															
9	Please see the Direct Testimony and Exhibits of PHM Witnesses Olson, Johnson, Mendez, and Morrow for discussion of adjustments/changes to the base period.															
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Reflex PV Unit 2 Owner Trust in CDS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Usage Apr-15 - Sep-15	Unadjusted Test Period Total	PV 2 Lease Adjustment Note 6	Shared Service Allocation Note 4	Adjusted Test Period Total	Adjusted Base and Test Periods Variance
70	Nuclear Production															
71	Palo Verde Unit 1															
72		721	320	721320	Land and Land Rights	-	-	-	-							
73		721	320.1	721320.1	Land - Right of Way	-	-	-	-							
74		721	321	721321	Structures and Improvements	-	-	252,487	-		120,096	334,854	-	-	334,854	82,367
75		721	322	721322	Reactor Plant Equipment	-	-	963,425	-		554,316	1,433,571	-	-	1,433,571	470,145
76		721	323	721323	Turbogenerator Units	-	-	253,119	-		148,343	450,542	-	-	450,542	197,423
77		721	324	721324	Accessory Electric Equipment	-	-	67,696	-		35,699	90,141	-	-	90,141	22,535
78		721	325	721325	Misc Power Plant Equipment	-	-	71,385	-		38,562	57,709	-	-	57,709	(13,679)
79		721	326	721326	Asset Retirement Costs Nuclear Prod Plant	-	-	12,361	-		-	-	-	-	-	-
80						-	-	12,361	1,608,022		897,013	2,366,817	-	-	2,366,817	756,795
81																
82	Palo Verde Unit 2															
83		722	320	722320	Land and Land Rights	-	-	-	-							
84		722	320.1	722320.1	Land - Right of Way	-	-	-	-							
85		722	321	722321	Structures and Improvements	425,471	-	425,471	558,362		279,028	1,493,074	346,154	-	1,839,227	1,280,865
86		722	322	722322	Reactor Plant Equipment	579,947	-	579,947	1,556,289		831,088	3,061,494	517,806	-	3,579,300	2,023,011
87		722	323	722323	Turbogenerator Units	294,563	-	294,563	761,094		304,050	1,259,606	186,385	-	1,445,990	684,896
88		722	324	722324	Accessory Electric Equipment	221,881	-	221,881	364,789		145,276	616,133	57,538	-	673,771	306,982
89		722	325	722325	Misc Power Plant Equipment	151,493	-	151,493	281,418		155,984	436,091	104,865	-	541,156	246,137
90		722	326	722326	Asset Retirement Costs Nuclear Prod Plant	-	-	45,787	-		-	-	-	-	-	-
91						1,654,295	-	1,700,082	3,533,952		1,715,426	6,867,098	1,212,747	-	8,079,845	4,545,893
92																
93	Palo Verde Unit 3															
94		723	320	723320	Land and Land Rights	-	-	-	-							
95		723	320.1	723320.1	Land - Right of Way	-	-	428	-		214	669	-	-	669	241
96		723	321	723321	Structures and Improvements	-	-	605,440	-		302,931	553,874	-	-	553,874	(51,566)
97		723	322	723322	Reactor Plant Equipment	-	-	1,856,381	-		932,400	1,931,400	-	-	1,931,400	75,019
98		723	323	723323	Turbogenerator Units	-	-	132,681	-		250,706	677,020	-	-	677,020	544,969
99		723	324	723324	Accessory Electric Equipment	-	-	166,252	-		113,146	303,057	-	-	303,057	140,805
100		723	325	723325	Misc Power Plant Equipment	-	-	234,739	-		112,606	153,703	-	-	153,703	(83,036)
101		723	326	723326	Asset Retirement Costs Nuclear Prod Plant	-	-	17,326	-		-	-	-	-	-	-
102						-	-	17,326	2,989,291		1,744,005	3,617,722	-	-	3,617,722	628,431
103																
104	Palo Verde Common															
105		724	320	724320	Land and Land Rights	-	-	-	-							
106		724	320.1	724320.1	Land - Right of Way	-	-	-	-							
107		724	321	724321	Structures and Improvements	-	-	1,193,124	-		620,525	2,036,761	-	-	2,036,761	843,637
108		724	322	724322	Reactor Plant Equipment	-	-	224,047	-		155,324	380,181	-	-	380,181	156,134
109		724	323	724323	Turbogenerator Units	-	-	16,202	-		11,844	74,592	-	-	74,592	55,390
110		724	324	724324	Accessory Electric Equipment	-	-	54,291	-		24,095	89,431	-	-	89,431	35,140
111		724	325	724325	Misc Power Plant Equipment	-	-	810,876	-		531,830	847,523	-	-	847,523	36,547
112		724	326	724326	Asset Retirement Costs Nuclear Prod Plant	-	-	-	-		-	-	-	-	-	-
113						-	-	2,301,540	-		1,344,018	3,428,488	-	-	3,428,488	1,126,948
114																
115	Nuclear Production Gross Plant - Palo Verde 1 & 2															
116		320			Land and Land Rights	-	-	-	-							
117		320.1			Land - Right of Way	-	-	-	-							
118		321			Structures and Improvements	425,471	-	425,471	1,606,285		813,074	3,185,768	346,154	-	3,531,922	1,925,657
119		322			Reactor Plant Equipment	579,947	-	579,947	2,669,079		1,488,953	4,748,520	517,806	-	5,266,326	2,597,247
120		323			Turbogenerator Units	294,563	-	294,563	1,027,014		460,295	1,759,676	186,385	-	1,946,060	919,246
121		324			Accessory Electric Equipment	221,881	-	221,881	468,589		197,036	765,895	57,538	-	823,533	354,944
122		325			Misc Power Plant Equipment	132,493	-	132,493	905,387		545,100	1,059,416	104,865	-	1,164,280	258,893
123		326			Asset Retirement Costs Nuclear Prod Plant	-	-	58,148	-		-	-	-	-	-	-
124						1,654,295	-	1,712,443	6,676,334		3,508,451	11,519,574	1,212,747	-	12,732,321	6,095,987
125																
126	Nuclear Production Gross Plant - Palo Verde 3															
127		320			Land and Land Rights	-	-	-	-							
128		320.1			Land - Right of Way	-	-	428	-		214	669	-	-	669	241
129		321			Structures and Improvements	-	-	1,003,148	-		509,906	1,212,794	-	-	1,212,794	225,646
130		322			Reactor Plant Equipment	-	-	1,951,003	-		984,175	2,056,127	-	-	2,056,127	127,081
131		323			Turbogenerator Units	-	-	138,452	-		286,655	701,884	-	-	701,884	561,472
132		324			Accessory Electric Equipment	-	-	178,349	-		121,178	330,867	-	-	330,867	152,518
133		325			Misc Power Plant Equipment	-	-	505,031	-		289,883	436,211	-	-	436,211	168,820
134		326			Asset Retirement Costs Nuclear Prod Plant	-	-	17,326	-		-	-	-	-	-	-
135						-	-	17,326	3,756,471		2,192,011	4,760,552	-	-	4,760,552	1,004,081
136																

	A	B	C	D	E	M	N	O	P	Q	R	S	T	U	V	W
1	Public Services Company of New Mexico															
2	Schedule H-7															
3	Depreciation and Amortization Expense															
4	Base Period Ending 1/31/2015															
5	Test Period Ending 09/30/2016															
6	Link to WP Plant Lead Sheet															
7	Base Period data is historical information from the Company's Books and Records.															
8	This schedule is sponsored by PNM Witness Money															
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendes, and Monroy for discussion of adjustments/charges to the base period.															
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Reflect PV Unit 2 Owner Trust In COS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Linkage Apr-15 - Sep-15	Unadjusted Test Period Total	PV 2 Lease Adjustment Note 6	Shared Service Allocation Note 6	Adjusted Test Period Total	Adjusted Base and Test Periods Variance
137	All - Nuclear															
138		320			Land and Land Rights	-	-	-	-							
139		320.1			Land - Right of Way	-	-	-	428		214	989	-	-	969	241
140		321			Structures and Improvements	425,471	-	425,471	2,629,413		1,322,896	4,413,962	340,154	-	4,754,116	2,155,369
141		322			Reactor Plant Equipment	378,947	-	378,947	4,600,142		2,673,128	8,605,646	512,805	-	9,118,451	2,724,336
142		323			Turbogenerator Units	294,563	-	294,563	1,155,466		746,843	2,461,760	186,385	-	2,648,144	1,482,678
143		324			Accessory Electric Equipment	221,881	-	221,881	646,938		316,214	1,096,862	57,538	-	1,154,400	507,462
144		325			Misc Power Plant Equipment	132,433	-	132,433	1,410,418		838,982	1,495,627	104,865	-	1,600,491	190,073
145		326			Asset Retirement Costs Nuclear Prod Plant	-	-	-	75,474		-	-	-	-	-	-
146	Total Nuclear Production Gross Plant					1,634,295	-	1,729,769	10,432,805		5,709,462	16,280,125	1,212,747	-	17,492,873	7,060,068
147																
148	Other Production															
149																
150	Other Production - Gas															
151	Altus															
152		702	340		702340 Land and Land Rights	-	-	-	-							
153		702	340.1		702340.1 Land - Right of Way	-	-	-	-			61,840			61,840	61,840
154		702	341		702341 Structures and Improvements	-	-	761,592	-		381,763	953,878			953,878	192,286
155		702	342		702342 Fuel Holders, Producers, Accessories	-	-	1,685,267	-		842,477	2,120,552			2,120,552	435,295
156		702	344		702344 Generators	-	-	2,557,354	-		1,334,541	2,746,700			2,746,700	189,346
157		702	345		702345 Accessory Electric Equipment	-	-	221,993	-		116,763	348,360			348,360	116,367
158		702	346		702346 Misc Power Plant Equipment	-	-	89,410	-		44,705	94,956			94,956	5,546
159		702	347		702347 Asset Retirement Costs - Other Production	-	-	18,845	-		-	-			-	(18,845)
160		702	348		702348 Battery Storage	-	-	-	-		-	-			-	-
161								5,344,451			2,722,250	6,326,385			6,326,385	981,835
162																
163	Las Vegas															
164		717	340		717340 Land and Land Rights	-	-	-	-							
165		717	340.1		717340.1 Land - Right of Way	-	-	-	-							
166		717	341		717341 Structures and Improvements	-	-	-	-							
167		717	342		717342 Fuel Holders, Producers, Accessories	-	-	-	-							
168		717	344		717344 Generators	-	-	-	-							
169		717	345		717345 Accessory Electric Equipment	-	-	-	-							
170		717	346		717346 Misc Power Plant Equipment	-	-	-	-							
171		717	347		717347 Asset Retirement Costs - Other Production	-	-	-	-							
172		717	348		717348 Battery Storage	-	-	-	-							
173																
174																
175	Lordsburg															
176		703	340		703340 Land and Land Rights	-	-	-	-							
177		703	340.1		703340.1 Land - Right of Way	-	-	-	-		3,288	4,286			4,286	(2,297)
178		703	341		703341 Structures and Improvements	-	-	218,660	-		109,331	186,592			186,592	(32,071)
179		703	342		703342 Fuel Holders, Producers, Accessories	-	-	31,093	-		25,517	43,276			43,276	(7,757)
180		703	344		703344 Generators	-	-	862,295	-		432,246	892,910			892,910	80,615
181		703	345		703345 Accessory Electric Equipment	-	-	63,297	-		31,516	91,954			91,954	28,657
182		703	346		703346 Misc Power Plant Equipment	-	-	98,387	-		49,144	117,133			117,133	19,036
183		703	347		703347 Asset Retirement Costs - Other Production	-	-	34	-		-	-			-	(34)
184		703	348		703348 Battery Storage	-	-	-	-		-	-			-	-
185								1,300,192			651,174	1,336,342			1,336,342	36,150
186																
187	Luna															
188		706	340		706340 Land and Land Rights	-	-	-	-							
189		706	340.1		706340.1 Land - Right of Way	-	-	-	-							
190		706	341		706341 Structures and Improvements	-	-	469,336	-		245,694	376,917			376,917	(112,439)
191		706	342		706342 Fuel Holders, Producers, Accessories	-	-	392,173	-		196,081	293,846			293,846	(98,337)
192		706	344		706344 Generators	-	-	1,374,878	-		779,417	855,058			855,058	(519,819)
193		706	345		706345 Accessory Electric Equipment	-	-	-	-		-	-			-	-
194		706	346		706346 Misc Power Plant Equipment	-	-	327,938	-		166,434	199,563			199,563	(128,375)
195		706	347		706347 Asset Retirement Costs - Other Production	-	-	13,013	-		-	-			-	(13,013)
196		706	348		706348 Battery Storage	-	-	-	-		-	-			-	-
197								2,597,358			1,386,627	1,725,385			1,725,385	(871,973)
198																
199	Rio Bravo															
200		046	340		046340 Land and Land Rights	-	-	-	-							
201		046	340.1		046340.1 Land - Right of Way	-	-	-	-							
202		046	341		046341 Structures and Improvements	-	-	895,134	-		729,760	1,286,713			1,286,713	391,579
203		046	342		046342 Fuel Holders, Producers, Accessories	-	-	-	-		-	-			-	-
204		046	344		046344 Generators	-	-	2,429	-		4,358	22,268			22,268	19,839
205		046	345		046345 Accessory Electric Equipment	-	-	548	-		1,045	1,843			1,843	1,295
206		046	346		046346 Misc Power Plant Equipment	-	-	1,959	-		4,528	18,254			18,254	16,295
207		046	347		046347 Asset Retirement Costs - Other Production	-	-	-	-		-	-			-	-
208		046	348		046348 Battery Storage	-	-	-	-		-	-			-	-
209								900,070			739,692	1,329,078			1,329,078	429,008

	A	B	C	D	E	M	N	O	P	Q	R	S	T	U	V	W
1	Public Services Company of New Mexico															
2	Schedule H-7															
3	Depreciation and Amortization Expense															
4	Base Period Ending 9/30/2015															
5	Test Period Ending 09/30/2016															
6	Link to WP Plant Lead Sheet															
7	Base Period data is historical information from the Company's Books and Records.															
8	This schedule is sponsored by PNM Witness Morrow.															
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Morroy for discussion of adjustments/changes to the base period.															
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Reflected PV Unit 2 Owner Trust In COS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Linkage Apr. 15 - Sep. 15	Unadjusted Test Period Total	PV 2 Lease Adjustment Note 6	Shared Service Allocation Note 4	Adjusted Test Period Total	Adjusted Base and Test Periods Variance
210	La Luz															
211		752	340		752340 Land and Land Rights	-	-	-	-							
212		752	340.1		752340.1 Land - Right of Way	-	-	-	-							
213		752	341		752341 Structures and Improvements	-	-	-	-							
214		752	342		752342 Fuel Holders, Producers, Accessories	-	-	-	-							
215		752	344		752344 Generators	-	-	-	-							
216		752	345		752345 Accessory Electric Equipment	-	-	-	-			830,132			830,132	830,132
217		752	346		752346 Misc Power Plant Equipment	-	-	-	-			-			-	-
218		752	347		752347 Asset Retirement Costs - Other Production	-	-	-	-			-			-	-
219		752	348		752348 Battery Storage	-	-	-	-			-			-	-
220						-	-	-	-							
221						-	-	-	-			830,132			830,132	830,132
222						-	-	-	-							
223						-	-	-	-							
224	Alt. 549	340			Land and Land Rights	-	-	-	-							
225		340.1			Land - Right of Way	-	-	-	6,583			3,288			66,129	59,542
226		341			Structures and Improvements	-	-	-	2,364,745			1,466,548			2,804,100	439,355
227		342			Fuel Holders, Producers, Accessories	-	-	-	2,128,493			1,064,075			2,457,664	329,291
228		344			Generators	-	-	-	4,796,956			2,549,562			5,347,079	550,123
229		345			Accessory Electric Equipment	-	-	-	299,838			151,457			442,158	146,320
230		346			Misc Power Plant Equipment	-	-	-	517,594			264,811			430,096	187,498
231		347			Asset Retirement Costs - Other Production	-	-	-	31,892			-			-	(31,892)
232		348			Battery Storage	-	-	-	-			-			-	-
233	Total Other Production Plant - Gas					-	-	-	10,142,071			5,499,742			11,547,222	1,405,151
234																
235	Other Production - Renewables:															
236	Renewables 2013															
237		753	340		753340 Land and Land Rights	-	-	-	-							
238		753	340.1		753340.1 Land - Right of Way	-	-	-	-							
239		753	341		753341 Structures and Improvements	-	-	-	-							
240		753	342		753342 Fuel Holders, Producers, Accessories	-	-	-	-							
241		753	344		753344 Generators	-	-	-	3,019,891			1,509,946			3,065,190	45,299
242		753	345		753345 Accessory Electric Equipment	-	-	-	233,736			140,382			291,293	57,557
243		753	346		753346 Misc Power Plant Equipment	-	-	-	70,086			14,017			25,651	(44,435)
244		753	347		753347 Asset Retirement Costs - Other Production	-	-	-	-			-			-	-
245		753	348		753348 Battery Storage	-	-	-	58,835			-			-	(58,835)
246						-	-	-	3,382,548			1,664,345			3,382,134	(414)
247																
248	Renewables 2015															
249		754	340		754340 Land and Land Rights	-	-	-	-							
250		754	340.1		754340.1 Land - Right of Way	-	-	-	-							
251		754	341		754341 Structures and Improvements	-	-	-	-							
252		754	342		754342 Fuel Holders, Producers, Accessories	-	-	-	-							
253		754	344		754344 Generators	-	-	-	1,449,806			727,070			1,462,873	13,067
254		754	345		754345 Accessory Electric Equipment	-	-	-	98,914			49,848			100,190	1,276
255		754	346		754346 Misc Power Plant Equipment	-	-	-	4,328			2,172			4,345	17
256		754	347		754347 Asset Retirement Costs - Other Production	-	-	-	-			-			-	-
257		754	348		754348 Battery Storage	-	-	-	-			-			-	-
258						-	-	-	1,553,048			778,890			1,567,408	14,360
259																
260	Renewables 2016															
261		755	340		755340 Land and Land Rights	-	-	-	-							
262		755	340.1		755340.1 Land - Right of Way	-	-	-	-							
263		755	341		755341 Structures and Improvements	-	-	-	-							
264		755	342		755342 Fuel Holders, Producers, Accessories	-	-	-	-							
265		755	344		755344 Generators	-	-	-	292,515			696,543			1,272,346	979,771
266		755	345		755345 Accessory Electric Equipment	-	-	-	36,997			76,697			159,395	116,398
267		755	346		755346 Misc Power Plant Equipment	-	-	-	4,264			12,176			24,351	20,087
268		755	347		755347 Asset Retirement Costs - Other Production	-	-	-	-			-			-	-
269		755	348		755348 Battery Storage	-	-	-	-			-			-	-
270						-	-	-	333,776			725,016			1,450,032	1,116,256

1	A	B	C	D	E	M	N	O	P	Q	R	S	T	U	V	W
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5	Base Period Ending 3/31/2015															
6	Test Period Ending 09/30/2016															
7	Link to WP Plant Lead Sheet															
8	Base Period data is historical information from the Company's Books and Records.															
9	This schedule is sponsored by PNM Witness Monroy															
	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Monroy for discussion of adjustments/changes to the base period.															
10																
11	Location	Location Number	FERC	Loc/FERC	FERC Description	Reflect PV Unit 2 Owner Trust In COS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Linkage Apr-15 - Sep-15	Unadjusted Test Period Total	PV 2 Lease Adjustment Note 6	Shared Service Allocation Note 4	Adjusted Test Period Total	Adjusted Base and Test Period Variance
12	Renewables 2015															
13		756	340		756340 Land and Land Rights	-	-	-	-							
14		756	340.1		756340.1 Land - Right of Way	-	-	-	-							
15		756	341		756341 Structures and Improvements	-	-	-	-							
16		756	342		756342 Fuel Holders, Producers, Accessories	-	-	-	-							
17		756	344		756344 Generators	-	-	-	-							
18		756	345		756345 Accessory Electric Equipment	-	-	-	-							
19		756	346		756346 Misc Power Plant Equipment	-	-	-	-							
20		756	347		756347 Asset Retirement Costs - Other Production	-	-	-	-							
21		756	348		756348 Battery Storage	-	-	-	-							
22						-	-	-	-		23,442	2,055,754	-	-	2,055,754	2,055,754
23						-	-	-	-		23,442	2,055,754	-	-	2,055,754	2,055,754
24	Alt - Renewables	340			Land and Land Rights	-	-	-	-							
25		340.1			Land - Right of Way	-	-	-	-							
26		341			Structures and Improvements	-	-	-	-							
27		342			Fuel Holders, Producers, Accessories	-	-	-	-							
28		344			Generators	-	-	4,762,232	-		2,896,600	7,856,102	-	-	7,856,102	3,093,890
29		345			Accessory Electric Equipment	-	-	369,647	-		266,728	544,879	-	-	544,879	175,232
30		346			Misc Power Plant Equipment	-	-	78,678	-		26,365	54,347	-	-	54,347	(24,331)
31		347			Asset Retirement Costs - Other Production	-	-	-	-		-	-	-	-	-	-
32		348			Battery Storage	-	-	-	-		-	-	-	-	-	-
33	Total Other Production Plant - Renewables					-	-	-	-		3,191,693	8,455,328	-	-	8,455,328	3,185,956
34						-	-	-	-		3,191,693	8,455,328	-	-	8,455,328	3,185,956
35	Total Other Production Gross Plant					-	-	-	15,411,443		8,691,433	20,002,550	-	-	20,002,550	4,591,107
36						-	-	-	-		8,691,433	20,002,550	-	-	20,002,550	4,591,107
37	Total Gross Plant Production					1,654,295	-	1,727,949	45,519,072		24,494,269	63,818,970	1,212,247	-	65,031,317	19,512,245
38						-	-	-	-		24,494,269	63,818,970	1,212,247	-	65,031,317	19,512,245
39						-	-	-	-		-	-	-	-	-	-
40						-	-	-	-		-	-	-	-	-	-
41						-	-	-	-		-	-	-	-	-	-
42	Gross Plant Transmission Plant															
43																
44	Step-Up Transformers & Generation Interconnections - Excluding PV3	200	353.1	200353.1	Station Equipment - Step-up Xlvmr and Aux	-	-	314,740	-		161,766	410,255	-	-	410,255	95,515
45						-	-	-	-		161,766	410,255	-	-	410,255	95,515
46	Step-Up Transformers - PV3	723	353.1	723353.1	Station Equipment - Step-up Xlvmr and Aux	-	-	9,634	-		5,108	12,560	-	-	12,560	2,926
47						-	-	-	-		5,108	12,560	-	-	12,560	2,926
48	Total Transmission Station Equipment - Step-up Xlvmr and Aux					-	-	-	324,374		166,874	422,814	-	-	422,814	98,440
49						-	-	-	-		166,874	422,814	-	-	422,814	98,440
50	Transmission System Gross Plant - Allcoast															
51		201	350	201350	Land and Land Rights	-	-	207	-		476,173	334,809	-	-	334,809	(617,098)
52		201	350.1	201350.1	Land - Right of Way	-	-	951,907	-		311,985	645,873	-	-	645,873	7,998
53		201	352	201352	Structures and Improvements	-	-	5,922,845	-		3,776,724	5,481,379	-	-	5,481,379	3,559,534
54		201	353	201353	Station Equipment	-	-	641,242	-		303,985	462,866	-	-	462,866	(378,376)
55		201	354	201354	Towers and Poles	-	-	2,602,355	-		1,377,359	4,657,840	-	-	4,657,840	1,855,484
56		201	355	201355	Poles and Fittings	-	-	1,622,493	-		836,168	2,551,012	-	-	2,551,012	928,519
57		201	356	201356	Overhead Conductors and Devices	-	-	29,619	-		14,799	28,971	-	-	28,971	(648)
58		201	357	201357	Underground Conduit	-	-	157,446	-		86,272	165,278	-	-	165,278	7,832
59		201	359	201359	Roads and Trails	-	-	-	-		6,775,465	18,339,028	-	-	18,339,028	5,569,038
60						-	-	-	-		6,775,465	18,339,028	-	-	18,339,028	5,569,038
61	Transmission System Gross Plant - PV 3															
62		723	350	723350	Land and Land Rights	-	-	-	-		6,189	4,352	-	-	4,352	(8,230)
63		723	350.1	723350.1	Land - Right of Way	-	-	12,582	-		5,837	11,849	-	-	11,849	(840)
64		723	352	723352	Structures and Improvements	-	-	12,709	-		33,806	134,783	-	-	134,783	105,276
65		723	353	723353	Station Equipment	-	-	29,507	-		13,759	15,521	-	-	15,521	(12,780)
66		723	354	723354	Towers and Poles	-	-	28,301	-		5,260	16,179	-	-	16,179	9,239
67		723	355	723355	Poles and Fittings	-	-	6,940	-		13,566	40,991	-	-	40,991	25,407
68		723	356	723356	Overhead Conductors and Devices	-	-	15,584	-		793	768	-	-	768	63
69		723	357	723357	Underground Conduit	-	-	-	-		421	768	-	-	768	63
70		723	359	723359	Roads and Trails	-	-	-	-		96,818	224,463	-	-	224,463	118,135
71						-	-	-	-		96,818	224,463	-	-	224,463	118,135
72	Transmission System Gross Plant - High Lonesome Mesa															
73		202	350	202350	Land and Land Rights	-	-	-	-		-	-	-	-	-	-
74		202	350.1	202350.1	Land - Right of Way	-	-	-	-		33,206	23,348	-	-	23,348	(44,991)
75		202	352	202352	Structures and Improvements	-	-	10,911	-		9,044	6,189	-	-	6,189	(4,722)
76		202	353	202353	Station Equipment	-	-	140,011	-		51,411	130,506	-	-	130,506	(9,505)
77		202	354	202354	Towers and Poles	-	-	3,558	-		1,999	2,142	-	-	2,142	(1,415)
78		202	355	202355	Poles and Fittings	-	-	8,873	-		114,157	351,164	-	-	351,164	355,017
79		202	356	202356	Overhead Conductors and Devices	-	-	9,955	-		37,533	113,407	-	-	113,407	109,452
80		202	357	202357	Underground Conduit	-	-	-	-		-	-	-	-	-	-
81		202	359	202359	Roads and Trails	-	-	-	-		2,802	5,368	-	-	5,368	211
82						-	-	-	-		244,053	632,125	-	-	632,125	999,274

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4	Base Period Ending 3/31/2015															
5	Test Period Ending 09/30/2016															
6	Link to WP Plant Lead Sheet															
7	Base Period date is historical information from the Company's Books and Records.															
8	This schedule is sponsored by PHM Witness Monroy															
9	Please see the Direct Testimony and Exhibits of PHM Witnesses Olson, Johnson, Mendez, and Monroy for discussion of adjustments/changes to the base period.															
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Reflect PV Unit 2 Owner Trust In COS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Linkage Apr-15 - Sep-15	Unadjusted Test Period Total	PV 2 Lease Adjustment Note 6	Shared Service Allocation Note 4	Adjusted Test Period Total	Adjusted Base and Test Period Variance
347	Transmission System Gross Plant - Dedicated Retail															
348																
349		204	350		204350 Land and Land Rights	-		-	-		-	-			-	
350		204	350.1		204350.1 Land - Right of Way	-		15,488	8,370	5,885	8,370	5,885			5,885	(9,603)
351		204	352		204352 Structures and Improvements	-		2,456	1,721	1,514	1,721	1,514			1,514	58
352		204	353		204353 Station Equipment	-		10,251	5,703	14,476	5,703	14,476			14,476	4,225
353		204	354		204354 Towers and Poles	-		1,448	724	817	724	817			817	(631)
354		204	355		204355 Poles and Poles	-		135,566	69,850	224,668	69,850	224,668			224,668	79,302
355		204	356		204356 Overhead Conductors and Devices	-		87,503	35,900	108,471	35,900	108,471			108,471	40,966
356		204	357		204357 Underground Conduit	-		-	-	-	-	-			-	-
357		204	359		204359 Roads and Trails	-		1,814	907	1,737	907	1,737			1,737	(76)
358						-		235,327	120,181	349,768	120,181	349,768			349,768	114,240
359																
360																
361	Transmission System Gross Plant - Dedicated FERC															
362		205	350		205350 Land and Land Rights	-		109	-		-	-			-	(109)
363		205	350.1		205350.1 Land - Right of Way	-		-	-		-	-			-	-
364		205	352		205352 Structures and Improvements	-		90	45	92	45	92			92	2
365		205	353		205353 Station Equipment	-		(1,259)	1,614	4,097	1,614	4,097			4,097	5,393
366		205	354		205354 Towers and Poles	-		11,412	5,886	18,105	5,886	18,105			18,105	6,692
367		205	355		205355 Poles and Poles	-		2,895	1,539	4,650	1,539	4,650			4,650	1,754
368		205	356		205356 Overhead Conductors and Devices	-		-	-	-	-	-			-	-
369		205	357		205357 Underground Conduit	-		-	-	-	-	-			-	-
370		205	359		205359 Roads and Trails	-		13,111	9,083	26,943	9,083	26,943			26,943	13,731
371						-		-	-	-	-	-			-	-
372						-		-	-	-	-	-			-	-
373	All - Transmission															
374		350			Land and Land Rights	-		109	-		-	-			-	(109)
375		350.1			Land - Right of Way	-		1,048,116	523,938	368,394	523,938	368,394			368,394	(679,922)
376		352			Structures and Improvements	-		660,041	222,638	667,537	222,638	667,537			667,537	2,486
377		353			Station Equipment	-		6,101,318	3,389,258	9,766,241	3,389,258	9,766,241			9,766,241	3,664,923
378		353.1			Station Equipment - Step-up Xfmr and Aux	-		-	166,874	422,814	166,874	422,814			422,814	422,814
379		354			Towers and Poles	-		674,349	408,367	481,345	408,367	481,345			481,345	(193,204)
380		355			Poles and Poles	-		2,952,401	1,572,511	5,238,136	1,572,511	5,238,136			5,238,136	2,305,755
381		356			Overhead Conductors and Devices	-		3,718,433	2,044,706	2,818,531	2,044,706	2,818,531			2,818,531	1,100,098
382		357			Underground Conduit	-		28,619	14,799	28,971	14,799	28,971			28,971	(648)
383		359			Roads and Trails	-		169,122	90,381	173,152	90,381	173,152			173,152	8,030
384	Total Gross Plant Transmission Plant					-		13,354,808	7,413,475	19,985,141	7,413,475	19,985,141			19,985,141	6,610,233
385																
386																
387																
388	Gross Plant Distribution Plant															
389	Distribution Substations Gross Plant - Dedicated FERC															
390		100	360		100360 Land and Land Rights	-		-	-		-	-			-	-
391		100	360.1		100360.1 Land - Right of Way	-		-	-		-	-			-	-
392		100	361		100361 Structures and Improvements	-		8,408	4,930	11,111	4,930	11,111			11,111	2,703
393		100	362		100362 Station Equipment	-		42,311	24,866	58,755	24,866	58,755			58,755	16,444
394		100	363		100363 Battery Storage	-		-	-	-	-	-			-	-
395		100	364		100364 Poles, Towers and Poles	-		-	-	-	-	-			-	-
396		100	365		100365 Overhead Conductors and Devices - Primary	-		-	-	-	-	-			-	-
397		100	366		100366 Underground Conduit	-		-	-	-	-	-			-	-
398		100	367		100367 Underground Conductors and Devices - Primary	-		-	-	-	-	-			-	-
399		100	368		100368 Line Transformers	-		-	-	-	-	-			-	-
400		100	374		100374 Asset Retirement Costs - Distribution	-		-	-	-	-	-			-	-
401						-		50,719	29,796	69,856	29,796	69,856			69,856	15,147
402																
403	Distribution Substations Gross Plant - PHM															
404		101	360		101360 Land and Land Rights	-		34	-		-	-			-	(34)
405		101	360.1		101360.1 Land - Right of Way	-		-	-		-	-			-	-
406		101	361		101361 Structures and Improvements	-		275,529	144,789	332,938	144,789	332,938			332,938	55,409
407		101	362		101362 Station Equipment	-		4,037,802	2,078,045	5,190,912	2,078,045	5,190,912			5,190,912	3,072,910
408		101	363		101363 Battery Storage	-		-	-	-	-	-			-	-
409		101	364		101364 Poles, Towers and Poles	-		-	-	-	-	-			-	-
410		101	365		101365 Overhead Conductors and Devices - Primary	-		-	(6)	(104)	(6)	(104)			(104)	(104)
411		101	366		101366 Underground Conduit	-		-	-	-	-	-			-	-
412		101	367		101367 Underground Conductors and Devices - Primary	-		-	(15)	(234)	(15)	(234)			(234)	(234)
413		101	368		101368 Line Transformers	-		-	-	-	-	-			-	-
414		101	374		101374 Asset Retirement Costs - Distribution	-		-	-	-	-	-			-	-
415						-		433,135	2,212,813	5,462,913	2,212,813	5,462,913			5,462,913	1,131,548

	A	B	C	D	E	M	N	O	P	Q	R	S	T	U	V	W
1	Public Service Company of New Mexico															
2	Schedule H-7															
3	Depreciation and Amortization Expense															
4	Base Period Ending 3/31/2015															
5	Test Period Ending 09/30/2016															
6	Link to WP Plant Lead Sheet															
7	Base Period date is historical information from the Company's Books and Records.															
8	This schedule is sponsored by PNM Witness Morrey															
9	Please see the Direct Testimony and Exhibit of PNM Witnesses Olson, Johnson, Mendez, and Morrey for discussion of adjustments/changes to the base period.															
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Reflect PV Unit 2 Owner Trust In COS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Unblaze Apr-15-Sep-15	Unadjusted Test Period Total	PV 2 Lease Adjustment Note 5	Shared Service Allocation Note 6	Adjusted Test Period Total	Adjusted Base and Test Period Variances
416	Distribution Substations Gross Plant - Renewables															
417		102	360		102360 Land and Land Rights	-	-	-	-							
418		102	360.1		102360.1 Land - Right of Way	-	-	-	-							
419		102	361		102361 Structures and Improvements	-	-	-	-							
420		102	362		102362 Station Equipment	-	-	-	-							
421		102	363		102363 Battery Storage	-	-	297,096	-		141,211	297,391			297,391	295
422		102	364		102364 Poles, Towers and Structures	-	-	-	-							
423		102	365		102365 Overhead Conductors and Devices - Primary	-	-	-	-							
424		102	366		102366 Underground Conductors	-	-	-	-							
425		102	367		102367 Underground Conductors and Devices - Primary	-	-	-	-							
426		102	368		102368 Line Transformers	-	-	-	-							
427		102	374		102374 Asset Retirement Costs - Distribution	-	-	-	-							
428						-	-	-	297,096		141,211	297,391			297,391	295
429																
430	Total Distribution Substation Gross Plant															
431		360			360 Land and Land Rights	-	-	-	34							(34)
432		360.1			360.1 Land - Right of Way	-	-	-	-							
433		361			361 Structures and Improvements	-	-	281,037	-		139,719	344,049			344,049	62,112
434		362			362 Station Equipment	-	-	4,100,113	-		2,102,912	5,189,066			5,189,066	1,088,955
435		363			363 Battery Storage	-	-	297,096	-		141,211	297,391			297,391	295
436		364			364 Poles, Towers and Structures	-	-	-	-							
437		365			365 Overhead Conductors and Devices - Primary	-	-	-	-		(6)	(104)			(104)	(104)
438		366			366 Underground Conductors	-	-	-	-							
439		367			367 Underground Conductors and Devices - Primary	-	-	-	-		(13)	(234)			(234)	(234)
440		368			368 Line Transformers	-	-	-	-							
441		374			374 Asset Retirement Costs - Distribution	-	-	-	-							
442						-	-	-	4,679,180		2,883,821	5,830,170			5,830,170	1,150,990
443																
444	Primary Distribution System Gross Plant - PNM															
445		360			360 Land and Land Rights	-	-	-	(34)							34
446		360.1			360.1 Land - Right of Way	-	-	84,250	-		32,079	25,105			25,105	(39,145)
447		361			361 Structures and Improvements	-	-	145,559	-		58,859	132,639			132,639	(12,820)
448		362			362 Station Equipment	-	-	-	-							
449		363			363 Battery Storage	-	-	-	-							
450		364			364 Poles, Towers and Structures	-	-	4,193,809	-		2,249,895	6,210,361			6,210,361	2,015,532
451		365			365 Overhead Conductors and Devices - Primary	-	-	2,046,533	-		1,077,635	2,648,418			2,648,418	601,885
452		366			366 Underground Conductors	-	-	2,323,962	-		1,192,221	2,421,177			2,421,177	97,215
453		367			367 Underground Conductors and Devices - Primary	-	-	2,965,253	-		1,542,427	3,539,411			3,539,411	574,156
454		368			368 Line Transformers	-	-	-	-							
455		374			374 Asset Retirement Costs - Distribution	-	-	-	1,284							(1,284)
456						-	-	-	11,740,718		6,153,117	14,977,111			14,977,111	3,236,393
457																
458	Primary Distribution System Gross Plant - Renewables															
459		360			360 Land and Land Rights	-	-	-	-							
460		360.1			360.1 Land - Right of Way	-	-	-	-							
461		361			361 Structures and Improvements	-	-	8,800	-		2,837	6,439			6,439	(2,463)
462		362			362 Station Equipment	-	-	-	-		110	260			260	260
463		363			363 Battery Storage	-	-	-	-							
464		364			364 Poles, Towers and Structures	-	-	8,564	-		6,557	17,375			17,375	6,811
465		365			365 Overhead Conductors and Devices - Primary	-	-	14,740	-		13,428	31,709			31,709	15,964
466		366			366 Underground Conductors	-	-	1,933	-		1,992	3,984			3,984	1,051
467		367			367 Underground Conductors and Devices - Primary	-	-	10,860	-		4,629	10,326			10,326	(534)
468		368			368 Line Transformers	-	-	-	-							
469		374			374 Asset Retirement Costs - Distribution	-	-	-	-							
470						-	-	-	46,002		29,573	70,092			70,092	24,091
471																
472	Secondary Distribution System Gross Plant - PNM															
473		360			360 Land and Land Rights	-	-	-	-							
474		360.1			360.1 Land - Right of Way	-	-	-	-							
475		361			361 Structures and Improvements	-	-	-	-							
476		362			362 Station Equipment	-	-	-	-							
477		363			363 Battery Storage	-	-	-	-							
478		364			364 Poles, Towers and Structures	-	-	-	-							
479		365			365 Overhead Conductors and Devices - Primary	-	-	1,051,537	-		554,757	1,363,383			1,363,383	309,845
480		366			366 Underground Conductors	-	-	-	-							
481		367			367 Underground Conductors and Devices - Primary	-	-	1,326,488	-		794,028	1,822,058			1,822,058	295,371
482		368			368 Line Transformers	-	-	4,373,442	-		2,245,938	5,915,167			5,915,167	1,542,725
483		374			374 Asset Retirement Costs - Distribution	-	-	-	-							
484						-	-	-	6,952,467		3,595,724	9,100,608			9,100,608	2,148,141
485																

	A	B	C	D	E	M	N	O	P	Q	R	S	T	U	V	W
1	Public Service Company of New Mexico															
2	Schedule H-7															
3	Depreciation and Amortization Expense															
4	Base Period Ending 3/31/2015															
5	Test Period Ending 09/30/2016															
6	Link to WP Plant Load Sheet															
7	Base Period data is historical information from the Company's Books and Records.															
8	This schedule is sponsored by PHM Witness Murray															
9	Please see the Direct Testimony and Exhibits of PHM Witnesses Olson, Johnson, Mendez, and Murray for discussion of adjustments/changes to the base period.															
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Reflect PV Unit 2 Owner Tract In COS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Usage Apr-15 - Sep-15	Unadjusted Test Period Total	PV 2 Lease Adjustment Note 6	Shared Service Allocation Note 4	Adjusted Test Period Total	Adjusted Base and Test Period Variance
486	Secondary Distribution System Gross Plant - Renewables		360	360	Land and Land Rights	-	-	-	-	-	-	-	-	-	-	-
487			360.1	360.1	Land - Right of Way	-	-	-	-	-	-	-	-	-	-	-
488			361	361	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-
489			362	362	Station Equipment	-	-	-	-	-	-	-	-	-	-	-
490			363	363	Battery Storage	-	-	-	-	-	-	-	-	-	-	-
491			364	364	Poles, Towers and Structures	-	-	-	-	-	-	-	-	-	-	-
492			365	365	Overhead Conductors and Devices - Primary	-	-	7,591	-	-	6,513	16,323	-	-	16,323	8,733
493			366	366	Underground Conduit	-	-	-	-	-	-	-	-	-	-	-
494			367	367	Underground Conductors and Devices - Primary	-	-	5,590	-	-	2,383	5,316	-	-	5,316	(275)
495			368	368	Line Transformers	-	-	-	-	-	-	-	-	-	-	-
496			374	374	Asset Retirement Costs - Distribution	-	-	-	-	-	-	-	-	-	-	-
497						-	-	15,181	-	-	8,296	21,639	-	-	21,639	8,458
498						-	-	-	-	-	-	-	-	-	-	-
499	Total Primary/Secondary Distribution Gross Plant - PHM					-	-	-	-	-	-	-	-	-	-	-
500		103	360	103360	Land and Land Rights	-	-	(34)	-	-	-	-	-	-	-	34
501		103	360.1	103360.1	Land - Right of Way	-	-	64,280	-	-	32,079	25,105	-	-	25,105	(89,145)
502		103	361	103361	Structures and Improvements	-	-	145,559	-	-	58,859	132,639	-	-	132,639	(12,920)
503		103	362	103362	Station Equipment	-	-	-	-	-	-	-	-	-	-	-
504		103	363	103363	Battery Storage	-	-	-	-	-	-	-	-	-	-	-
505		103	364	103364	Poles, Towers and Structures	-	-	4,193,809	-	-	2,249,895	6,210,361	-	-	6,210,361	2,018,552
506		103	365	103365	Overhead Conductors and Devices - Primary	-	-	3,100,070	-	-	1,632,393	4,011,800	-	-	4,011,800	911,730
507		103	366	103366	Underground Conduit	-	-	2,523,962	-	-	1,192,221	2,421,177	-	-	2,421,177	(7,245)
508		103	367	103367	Underground Conductors and Devices - Primary	-	-	4,491,743	-	-	2,336,455	5,361,470	-	-	5,361,470	869,727
509		103	368	103368	Line Transformers	-	-	4,372,442	-	-	2,246,938	5,915,167	-	-	5,915,167	1,542,725
510		103	374	103374	Asset Retirement Costs - Distribution	-	-	-	-	-	-	-	-	-	-	(1,384)
511						-	-	18,693,185	-	-	9,748,640	24,077,720	-	-	24,077,720	5,384,535
512						-	-	-	-	-	-	-	-	-	-	-
513	Total Primary/Secondary Distribution Gross Plant - Renewables					-	-	-	-	-	-	-	-	-	-	-
514		104	360	104360	Land and Land Rights	-	-	-	-	-	-	-	-	-	-	-
515		104	360.1	104360.1	Land - Right of Way	-	-	-	-	-	-	-	-	-	-	-
516		104	361	104361	Structures and Improvements	-	-	8,900	-	-	2,857	6,439	-	-	6,439	(2,461)
517		104	362	104362	Station Equipment	-	-	-	-	-	110	260	-	-	260	260
518		104	363	104363	Battery Storage	-	-	-	-	-	-	-	-	-	-	-
519		104	364	104364	Poles, Towers and Structures	-	-	8,564	-	-	6,557	17,375	-	-	17,375	8,811
520		104	365	104365	Overhead Conductors and Devices - Primary	-	-	22,336	-	-	20,341	48,032	-	-	48,032	25,696
521		104	366	104366	Underground Conduit	-	-	2,933	-	-	1,992	3,984	-	-	3,984	1,051
522		104	367	104367	Underground Conductors and Devices - Primary	-	-	16,450	-	-	7,012	15,641	-	-	15,641	(809)
523		104	368	104368	Line Transformers	-	-	-	-	-	-	-	-	-	-	-
524		104	374	104374	Asset Retirement Costs - Distribution	-	-	-	-	-	-	-	-	-	-	-
525						-	-	58,183	-	-	38,869	91,731	-	-	91,731	32,348
526						-	-	-	-	-	-	-	-	-	-	-
527						-	-	-	-	-	-	-	-	-	-	-
528	Services Net Plant - PHM					-	-	-	-	-	-	-	-	-	-	-
529		303	369	103369	Services	-	-	2,379,249	-	-	1,174,407	1,859,257	-	-	1,859,257	(379,846)
530		303	369.1	103369.1	Services - Underground	-	-	3,558,094	-	-	2,497,463	1,812,791	-	-	1,812,791	(1,745,803)
531						-	-	-	-	-	-	-	-	-	-	-
532						-	-	5,897,337	-	-	3,671,869	3,772,048	-	-	3,772,048	(2,125,289)
533						-	-	-	-	-	-	-	-	-	-	-
534	Meters Net Plant - PHM					-	-	-	-	-	-	-	-	-	-	-
535		106	370	106370	Meters	-	-	1,483,814	-	-	868,408	2,451,704	-	-	2,451,704	787,890
536						-	-	1,483,814	-	-	868,408	2,451,704	-	-	2,451,704	787,890
537						-	-	-	-	-	-	-	-	-	-	-
538	Private Lighting - 371					-	-	-	-	-	-	-	-	-	-	-
539		106	371	106371	Installations on Customers' Premises	-	-	37,571	-	-	268,572	144,488	-	-	144,488	106,917
540		106	371.1	106371.1	Leased Flood Lighting	-	-	-	-	-	19,514	39,028	-	-	39,028	39,028
541						-	-	37,571	-	-	288,086	183,516	-	-	183,516	145,945
542						-	-	-	-	-	-	-	-	-	-	-
543	Street Lighting - 373					-	-	-	-	-	-	-	-	-	-	-
544		106	373	106373	Street Lighting and Signal Systems	-	-	303,947	-	-	156,486	683,863	-	-	683,863	379,916
545						-	-	303,947	-	-	156,486	683,863	-	-	683,863	379,916
546						-	-	-	-	-	-	-	-	-	-	-
547	Total Lighting Gross Plant					-	-	-	-	-	-	-	-	-	-	-
548		371				-	-	37,571	-	-	268,572	144,488	-	-	144,488	106,917
549		371.1				-	-	-	-	-	19,514	39,028	-	-	39,028	39,028
550		373				-	-	303,947	-	-	156,486	683,863	-	-	683,863	379,916
551						-	-	341,518	-	-	444,572	867,379	-	-	867,379	525,861
552						-	-	-	-	-	-	-	-	-	-	-

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000	1001	1002	1003	1004	1005	1006	1007	1008	1009	1010	1011	1012	1013	1014	1015	1016	1017	1018	1019	1020	1021	1022	1023	1024	1025	1026	1027	1028	1029	1030	1031	1032	1033	1034	1035	1036	1037	1038	1039	1040	1041	1042	1043	1044	1045	1046	1047	1048	1049	1050	1051	1052	1053	1054	1055	1056	1057	1058	1059	1060	1061	1062	1063	1064	1065	1066	1067	1068	1069	1070	1071	1072	1073	1074	1075	1076	1077	1078	1079	1080	1081	1082	1083	1084	1085	1086	1087	1088	1089	1090	1091	1092	1093	1094	1095	1096	1097	1098	1099	1100	1101	1102	1103	1104	1105	1106	1107	1108	1109	1110	1111	1112	1113	1114	1115	1116	1117	1118	1119	1120	1121	1122	1123	1124	1125	1126	1127	1128	1129	1130	1131	1132	1133	1134	1135	1136	1137	1138	1139	1140	1141	1142	1143	1144	1145	1146	1147	1148	1149	1150	1151	1152	1153	1154	1155	1156	1157	1158	1159	1160	1161	1162	1163	1164	1165	1166	1167	1168	1169	1170	1171	1172	1173	1174	1175	1176	1177	1178	1179	1180	1181	1182	1183	1184	1185	1186	1187	1188	1189	1190	1191	1192	1193	1194	1195	1196	1197	1198	1199	1200	1201	1202	1203	1204	1205	1206	1207	1208	1209	1210	1211	1212	1213	1214	1215	1216	1217	1218	1219	1220	1221	12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	A	B	C	D	E	M	N	O	P	Q	R	S	T	U	V	W
1	Public Services Company of New Mexico															
2	Schedule H-7															
3	Depreciation and Amortization Expense															
4	Base Period Ending 3/31/2015															
5	Test Period Ending 09/30/2016															
6	Link to WP Plant Lead Sheet															
7	Base Period data is historical information from the Company's Books and Records.															
8	This schedule is sponsored by PHM Witness Monroy															
9	Please see the Direct Testimony and Exhibits of PHM Witnesses Olson, Johnson, Mandes, and Monroy for discussion of adjustments/changes to the base period.															
10	Location	Location Number	FERC	Loc/FERC	FERC Description	Reflect PV Unit 2 Owner Trust In COS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Linkage Apr-15 - Sep-15	Unadjusted Test Period Total	PV 2 Lease Adjustment Note 6	Shared Service Allocation Note 4	Adjusted Test Period Total	Adjusted Base and Test Periods Variance
616	Renewables General & Intangible Gross Plant															
617		753	303	753303	Miscellaneous Intangible Plant	-	-	-	-		-	-	-	-	-	-
618		753	309	753309	Land and Land Rights	-	-	-	-		-	-	-	-	-	-
619		753	390	753390	Structures and Improvements	-	-	-	-		-	-	-	-	-	-
620		753	390.1	753390.1	Bulk Power Office Building Remodeling	-	-	-	-		-	-	-	-	-	-
621		753	390.2	753390.2	Bulk Power Office Building	-	-	-	-		-	-	-	-	-	-
622		753	391	753391	Office Furniture and Equipment	-	-	-	-		-	-	-	-	-	-
623		753	391.1	753391.1	Office Furniture and Equipment - PC System	-	-	-	-		-	-	-	-	-	-
624		753	391.2	753391.2	Office Furniture and Equipment - PCs	-	-	-	-		-	-	-	-	-	-
625		753	391.3	753391.3	Computer Hardware	-	-	-	-		-	-	-	-	-	-
626		753	391.5	753391.5	Computer Hardware - Solar	-	-	-	-		-	-	-	-	-	-
627		753	391.7	753391.7	Computer Hardware	-	-	-	-		-	-	-	-	-	-
628		753	392	753392	Transportation Equipment - Light	-	-	-	-		-	-	-	-	-	-
629		753	392.1	753392.1	Transportation Equipment - Heavy	-	-	-	-		-	-	-	-	-	-
630		753	392.2	753392.2	Transportation Equipment - Trailers	-	-	-	-		-	-	-	-	-	-
631		753	392.4	753392.4	Transportation Equipment - Leaseback	-	-	-	-		-	-	-	-	-	-
632		753	393	753393	Stores Equipment	-	-	-	-		-	-	-	-	-	-
633		753	394	753394	Tools, Shop & Garage Equipment	-	-	-	-		-	-	-	-	-	-
634		753	395	753395	Laboratory Equipment	-	-	-	-		-	-	-	-	-	-
635		753	396	753396	Power Operated Equipment	-	-	-	-		-	-	-	-	-	-
636		753	397	753397	Communication Equipment	-	-	-	-		-	-	-	-	-	-
637		753	397.1	753397.1	Communication Equipment - Tri-State	-	-	-	-		-	-	-	-	-	-
638		753	398	753398	Miscellaneous Equipment	-	-	-	-		-	-	-	-	-	-
639		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
640		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
641		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
642		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
643		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
644		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
645		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
646		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
647		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
648		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
649		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
650		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
651		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
652		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
653		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
654		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
655		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
656		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
657		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
658		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
659		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
660		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
661		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
662		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
663		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
664		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
665		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
666		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
667		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
668		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
669		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
670		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
671		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
672		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
673		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
674		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
675		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
676		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
677		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
678		753	399.1	753399.1	ARO General Plant-1	-	-	-	-		-	-	-	-	-	-

	A	B	C	D	E	M	N	O	P	Q	R	S	T	U	V	W
1	Public Service Company of New Mexico															
2	Schedule H-7															
3	Depreciation and Amortization Expense															
4	Base Period Ending 3/31/2015															
5	Test Period Ending 09/30/2015															
6	Link to WP Plant Lead Sheet															
7	Base Period data is historical information from the Company's Books and Records.															
8	This schedule is sponsored by PNM Witness Monroy															
9	Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Monroy for discussion of adjustments/changes to the base period.															
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1	Public Service Company of New Mexico															
2	Schedule H-7															
3	Depreciation and Amortization Expense															
4	Base Period Ending 3/31/2015															
5	Test Period Ending 06/30/2016															
6	Link to WP Plant Lead Sheet															
7	Base Period data is historical information from the Company's Books and Records.															
8	This schedule is prepared by PNM Witness Murray. Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendes, and Morray for discussion of adjustments/changes to the base period.															
9																
10	Location	Location Number	FERC	Sec/FERC	FERC Description	Reflected PV Unit 2 Owner Trust in CDS Note 3	Shared Service Allocation Note 4	Total Base Period Adjustments	Adjusted Base Period Expense	Reference	Adjusted Unleas Apr-15 - Sep-15	Unadjusted Test Period Total	PV 3 Lease Adjustment Note 6	Shared Service Allocation Note 4	Adjusted Test Period Total	Adjusted Base and Test Period Variance
756	Total General & Intangible Plant															
757		300			Miscellaneous Intangible Plant	-	-	-	2,679,760		1,056,137	2,313,616	-	-	1,313,616	(1,466,745)
758		380			Land and Land Rights	-	-	-	-		-	-	-	-	-	-
759		390			Structures and Improvements	-	-	-	1,023,697		366,726	1,154,508	-	-	1,154,508	(30,811)
760		390.1			Bulk Power Office Building Remodeling	-	-	-	462,533		232,651	312,428	-	-	312,428	(150,104)
761		390.2			Bulk Power Office Building	-	-	-	45,746		66,312	-	-	-	-	(45,746)
762		391			Office Furniture and Equipment	-	-	-	316,098		171,266	356,389	-	-	356,389	(29,695)
763		391.1			Office Furniture and Equipment - PC System	-	-	-	9,539		6,820	48,670	-	-	48,670	(35,131)
764		391.2			Office Furniture and Equipment - PCs	-	-	-	22,316		93,345	14,397	-	-	14,397	(7,925)
765		391.3			Computer Hardware	-	-	-	797,720		398,542	3,928,177	-	-	3,928,177	3,130,457
766		391.5			Computer Hardware - Solar	-	-	-	-		-	-	-	-	-	-
767		391.7			Computer Hardware	-	-	-	370,740		382,944	965,431	-	-	965,431	384,691
768		392			Transportation Equipment - Light	-	-	-	142,086		61,839	132,779	-	-	132,779	(5,289)
769		392.1			Transportation Equipment - Heavy	-	-	-	303,790		111,896	336,144	-	-	336,144	32,414
770		392.2			Transportation Equipment - Trailers	-	-	-	82,553		33,928	174,533	-	-	174,533	91,880
771		392.4			Transportation Equipment - Leaseback	-	-	-	-		16,266	-	-	-	-	-
772		393			Stores Equipment	-	-	-	6,345		7,287	-	-	-	-	-
773		394			Tools, Shop & Garage Equipment	-	-	-	789,457		441,509	750,650	-	-	750,650	(98,847)
774		395			Laboratory Equipment	-	-	-	50,868		25,434	93,235	-	-	93,235	42,367
775		396			Power Operated Equipment	-	-	-	319,348		186,114	317,442	-	-	317,442	(1,906)
776		397			Communication Equipment	-	-	-	1,831,991		944,611	1,556,228	-	-	1,556,228	(275,769)
777		397.1			Communication Equipment - Td-State	-	-	-	5,274		5,333	90,495	-	-	90,495	43,165
778		398			Miscellaneous Equipment	-	-	-	15,601		10,758	30,459	-	-	30,459	10,658
779		399.1			ARO General Plant-1	-	-	-	315		195	364	-	-	364	49
780	Total Gross Plant General & Intangible Plant - PNM					-	-	-	9,303,669		4,793,735	11,404,053	-	-	11,404,053	2,103,384
781																
782																
783	Total Electric Plant in Service	101/106				1,654,295	-	1,727,349	99,531,866		53,817,865	132,298,516	1,212,747	-	133,511,263	33,979,397
784																
785																
786	Electric Plant Purchased	102				-	-	-	-		-	-	-	-	-	-
787																
788	Electric Plant Acquisition Adjustment	114				-	-	-	-		-	-	-	-	-	-
789																
790	Total Electric Plant					1,654,295	-	1,727,349	99,531,866		53,817,865	132,298,516	1,212,747	-	133,511,263	33,979,397
791																
792																
793	Corporate - Unallocated	300			Miscellaneous Intangible Plant	-	-	-	-		4,593,634	10,306,422	-	-	-	-
794		380			Land and Land Rights	-	-	-	-		-	-	-	-	-	-
795		390			Structures and Improvements	-	-	-	-		683,900	1,335,244	-	-	-	-
796		390.1			Bulk Power Office Building Remodeling	-	-	-	-		-	-	-	-	-	-
797		390.2			Bulk Power Office Building	-	-	-	-		-	-	-	-	-	-
798		391			Office Furniture and Equipment	-	-	-	-		76,274	199,436	-	-	-	-
799		391.1			Office Furniture and Equipment - PC System	-	-	-	-		-	-	-	-	-	-
800		391.2			Office Furniture and Equipment - PCs	-	-	-	-		76,784	147,181	-	-	-	-
801		391.3			Computer Hardware	-	-	-	-		1,307,818	12,822,007	-	-	-	-
802		391.5			Computer Hardware - Solar	-	-	-	-		-	-	-	-	-	-
803		391.7			Computer Hardware	-	-	-	-		-	-	-	-	-	-
804		392			Transportation Equipment - Light	-	-	-	-		0	0	-	-	-	-
805		392.1			Transportation Equipment - Heavy	-	-	-	-		-	-	-	-	-	-
806		392.2			Transportation Equipment - Trailers	-	-	-	-		99	507	-	-	-	-
807		392.4			Transportation Equipment - Leaseback	-	-	-	-		4,535	-	-	-	-	-
808		393			Stores Equipment	-	-	-	-		-	-	-	-	-	-
809		394			Tools, Shop & Garage Equipment	-	-	-	-		1,794	2,859	-	-	-	-
810		395			Laboratory Equipment	-	-	-	-		2,254	7,185	-	-	-	-
811		396			Power Operated Equipment	-	-	-	-		1,198	3,154	-	-	-	-
812		397			Communication Equipment	-	-	-	-		162,616	282,511	-	-	-	-
813		397.1			Communication Equipment - Td-State	-	-	-	-		-	-	-	-	-	-
814		398			Miscellaneous Equipment	-	-	-	-		4,003	11,170	-	-	-	-
815		399.1			ARO General Plant-1	-	-	-	-		-	-	-	-	-	-
816	Total Gross Plant Corporate					-	(5,122,775)	-	10,078,271		6,914,830	25,116,938	-	(5,839,508)	19,277,429	9,199,159
817																
818	Total Electric Plant in Service					1,654,295	(5,122,775)	1,727,349	109,610,137		60,732,684	157,415,454	1,212,747	(5,839,508)	152,788,693	43,178,556
819																
820	Electric Plant Purchased	101/106				-	-	-	-		-	-	-	-	-	-
821																
822	Electric Plant Acquisition Adjustment	102				-	-	-	-		-	-	-	-	-	-
823																
824	Total Electric Plant	114				1,654,295	(5,122,775)	1,727,349	109,610,137		60,732,684	157,415,454	1,212,747	(5,839,508)	152,788,693	43,178,556
825																
826																
827																
828	Note 1: The Palo Verde Asset Retirement Obligations ("ARO") and the Asset Retirement Costs, included in plant in service, are not included in rate base, as costs associated with final decommissioning of PVNGS are ultimately funded to an external trust, and recovery of those amounts in retail rates are based on funding amounts. This treatment is consistent with prior rate case filings.															
829	Note 2: The impacts associated with the additional 132 MW in San Juan Unit 4 have been removed as PNM is not seeking recovery of these costs in this filing.															
830	Note 3: Reflect PV Unit 2 Owner Trust as ownership. Under the accounting prescribed by FERC, PV Unit 2 Owner Trust is reflected as a subsidiary and the expense is reflected as a lease expense. The PV Unit 2 Owner Trust is reflected as ownership in NM Retail rate rates. See WP DM - O&M Worksheet for the corresponding O&M adjustment.															
831	Note 4: Reflects portion of Shared Services allocated to subsidiaries other than PNM. Please refer to WP Plant - Corporate Net Plant.															
832	Note 5: Information in Column 6 "Location Number" is utilized to identify the applicable depreciation rates, as proposed by PNM Witness Watson.															
833	Note 6: PNM Annualized the depreciation expense associated with the Palo Verde Unit 2 64 MW Lease Acquisition to correspond with the elimination of the last period lease expense associated with this acquisition. See PNM Exhibit HEM-4, WP DM-20.															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Public Service Company of New Mexico																						
2	Schedule 14-7																						
3	Depreciation and Amortization Expense																						
4	Base Period Ending 3/31/2013																						
5	Base Period Ending 3/31/2014																						
6	Unit 1000 Plant and Street																						
7	Base Period data is historical information from the Company's Books and Records.																						
8	This schedule is prepared by PHM Wireless Mobility.																						
9	Please see the Direct Testimony and Exhibit of PHM Wireless Mobility, Attorney, Messrs. and Messrs. for discussion of adjustments/charges to the base period.																						
10	Location	Location Number	IRIS	Loc/IRIS	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description	IRIS Description
11	Base 2.11 (for accounts 305 and 307 (conductors and devices) are allocated between Primary and Secondary System Distribution based on conductor footage study. See WP 13.1) (Part 1, for allocation percentages.																						

PNM Schedule H-8

Taxes other than income taxes.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule H-8										
3	Taxes Other Than Income Taxes										
4	Base Period Ending 3/31/2015										
5	Test Period Ending 9/30/2016										
6				Note 1:		Note 1:	Note 1:				
7	FERC Account 408.1	PNM Cost Type	Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Apr-15 - Sep-15	Test Period	Test Period Adjustments	Adjusted Test Period	Adjusted Base and Test Periods Variance	Reference
8											
9	Property Taxes										
10	New Mexico	875	22,603,796	681,124	23,284,920	12,312,984	26,805,527		26,805,527	3,520,607	
11	Arizona	877	2,010,005		2,010,005	1,385,474	2,937,663		2,937,663	927,658	
12	Arizona	878	173,636		173,636	-			-	(173,636)	
13	Total Property Taxes		24,787,436	681,124	25,468,561	13,698,457	29,743,190	-	29,743,190	4,274,630	
14											
15	Payroll Taxes										
16	FICA	883	7,194,772	2,022,610	9,217,382	3,189,714	6,661,854		6,661,854	(2,555,528)	
17	Federal Unemployment	884	49,032		49,032				-	(49,032)	
18	State Unemployment	885	177,157		177,157				-	(177,157)	
19	Payroll Tax Loading	151	(3,967)		(3,967)				-	3,967	
20	Payroll Tax Loading	908	(18,146)		(18,146)				-	18,146	
21	Payroll Tax Loading	913	(1,827,506)		(1,827,506)				-	1,827,506	
22	Payroll Tax Loading	918	(1,315,417)		(1,315,417)				-	1,315,417	
23	Payroll Tax Loading	937	(194,737)		(194,737)				-	194,737	
24	Payroll Tax Loading	939	14,173		14,173				-	(14,173)	
25	Total Payroll Taxes		4,075,361	2,022,610	6,097,971	3,189,714	6,661,854	-	6,661,854	563,883	
26											
27	Miscellaneous Taxes										
28	Native American Taxes	879	2,510,400		2,510,400	1,255,200	2,548,056		2,548,056	37,656	
29	Inspection and Supervision Fees	888	5,015,580	(5,015,580)	-	-	-		-	-	
30	Taxes - Joint Projects	391	2,156,431		2,156,431	1,078,216	2,188,777		2,188,777	32,346	
31	Workers Compensation	450	10,154		10,154	5,077	10,306		10,306	152	
32	Gross Receipts Tax	871	16,373		16,373	8,187	16,619		16,619	246	
33	Gross Receipts Tax	880	445		445	223	452		452	7	
34	Franchise Fees	490	832		832	416	844		844	12	
35	Franchise Fees	872	(49,162)	31,515	(17,648)	(8,824)	(17,912)		(17,912)	(265)	
36	Franchise Fees	887	(3)		(3)	(1)	(3)		(3)	(0)	
37	Other Taxes and Fees	422	163,082		163,082	81,541	165,528		165,528	2,446	
38	Other Taxes and Fees	560	157		157	79	159		159	2	
39	Other Taxes and Fees	610	325		325	163	330		330	5	
40	Other Taxes and Fees	889	3,602		3,602	1,801	3,656		3,656	54	
41	Other Taxes and Fees	892	4,248		4,248	2,124	4,312		4,312	64	
42	Total Miscellaneous Taxes		9,832,465	(4,984,065)	4,848,399	2,424,200	4,921,125	-	4,921,125	72,726	
43											
44	Total Taxes Other Than Income Taxes		38,695,262	(2,280,331)	36,414,931	19,312,372	41,326,170	-	41,326,170	4,911,239	
45											
46			Notes:								
47			Base period data is historical information from the Company's Books and Records.								
48			For linkage data and Test Period, FICA, Federal Unemployment and State Unemployment Payroll taxes are aggregated and not calculated separately.								
49			Note 1: Please refer to PNM Exhibit HEM-4 WP GT-1 for base period, base period adjustments, linkage data and test period information.								
50			Column E: Please refer to PNM Exhibit HEM-3 COS BASE ALLC, Column G								
51			Column I: Please refer to PNM Exhibit HEM-3 Test, Column I								
52			Please refer to the testimony of PNM Witness Monroy.								
53											
54											
55											
56											
57	This schedule is sponsored by PNM Witness Monroy										

PNM Schedule H-9

Federal and state income taxes.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule H-9								
3	Calculation of Income Tax Expense								
4	Base Period Ending 03/31/2015								
5	Test Period Ending 09/30/2016								
6	Description	Base Period	Base Period Adjustments	Adjusted Base Period	Adjusted Base to Test Period Variance	Test Period	Variance Percentage	Refer to Notes	Reference
7									
8	Federal Income Tax								
9	Revenues	1,139,166,578	(87,643,148)	1,051,523,430	75,907,373	1,127,430,803			PNM Exhibit HEM-3 COS Test, Line 703
10									
11	Less Expenses:								
12	Interest Expense	77,735,514	1,175,704	78,911,218	7,963,612	86,874,830			PNM Exhibit HEM-3 COS Test, Line 595
13	Operating Expenses, Revenue Credits & Revenue Tax	855,478,857	(92,142,316)	763,336,541	25,138,551	788,475,092			PNM Exhibit HEM-3 COS Test, Lines 586, 694, 699
14	Total Expenses	933,214,371	(90,966,612)	842,247,759	33,102,163	875,349,922			
15									
16	Pre-Tax Income	205,952,207	3,923,464	209,275,671	42,805,210	252,080,881			
17									
18	Federal Tax Adjustments								
19									
20	Non-Deductible Meals	405,432	99,657	505,088	(66,125)	438,963	-13.09%		PNM Exhibit HEM-3 COS Test, Line 599
21	Palo Verde 1 & 2 Gain Amortization	(160,405)	2,449	(157,956)	-	(157,956)	0.00%		PNM Exhibit HEM-3 COS Test, Line 601
22	AFUDC - Equity	(5,177,811)	(708,380)	(5,886,191)	2,812,064	(3,074,128)	-47.77%	2	PNM Exhibit HEM-3 COS Test, Line 603
23	AFUDC - Equity - Renewables	(355,891)	-	(355,891)	355,891	-	-100.00%	2	PNM Exhibit HEM-3 COS Test, Line 604
24	EIP Gain Amortization	(239,205)	55,997	(183,208)	183,208	-	-100.00%	3	PNM Exhibit HEM-3 COS Test, Line 600
25	PVNGS Prudency Audit Decision Flow Through	(143,744)	734	(143,010)	143,010	-	-100.00%	3	PNM Exhibit HEM-3 COS Test, Line 602
26	ACRS Depreciation Flow Through	2,334,943	(41,262)	2,293,681	(84,973)	2,208,708			PNM Exhibit HEM-3 COS Test, Line 608
27	San Juan ACRS Depreciation Flow Through	347,653	(5,307)	342,346	-	342,346			PNM Exhibit HEM-3 COS Test, Line 609
28	Four Corners SO2 Reversal Flow Through	627,028	(9,572)	617,456	(81,187)	536,269	-4.83%		PNM Exhibit HEM-3 COS Test, Line 610
29	SL/GL Depreciation Flow-Through	(82,227)	(7,812)	(90,040)	13,230	(76,810)			PNM Exhibit HEM-3 COS Test, Line 611
30	Gain/Loss Flow-Through	67,300	1,658	68,958	(68,958)	-	-100.00%	4	PNM Exhibit HEM-3 COS Test, Line 607
31	Federal Grant Amortization - Renewables	(1,130,692)	17,261	(1,113,431)	-	(1,113,431)	0.00%		PNM Exhibit HEM-3 COS Test, Line 605
32	Federal Grant Basis Adj - Renewables	565,347	(8,631)	556,716	(1)	556,716	0.00%		PNM Exhibit HEM-3 COS Test, Line 606
33	State Income Tax	(14,441,795)	(155,764)	(14,597,559)	(978,925)	(15,576,484)			PNM Exhibit HEM-3 COS Test, Line 661
34	Total Federal Tax Adjustments	(17,384,068)	(758,973)	(18,143,041)	2,227,235	(15,915,806)			
35									
36	Taxable Income	188,568,139	2,564,491	191,132,630	45,032,445	236,165,075			
37									
38	Federal Tax Rate	35.00%	35.00%	35.00%	0.00%	35.00%	0.00%		
39									
40	Federal Income Tax	65,998,885	897,572	66,896,460	15,761,362	82,657,821		7	PNM Exhibit HEM-3 COS Test, Line 640
41									
42	Adjustments to Tax:								
43	EIP Tax Amortization	199,374	(46,672)	152,702	(152,702)	0	-100.00%	3	PNM Exhibit HEM-3 COS Test, Line 643
44	ARAM and Payroll Tax Reversal	(751,587)	14,244	(737,343)	511,165	(226,178)	-69.33%	4	PNM Exhibit HEM-3 COS Test, Lines 622, 624
45	R&D & Other Credits	(551,021)	123,500	(427,521)	427,521	0	-100.00%	5	PNM Exhibit HEM-3 COS Test, Line 632
46	ITC Amortization	(2,189,716)	230,964	(1,958,751)	1,488,865	(469,886)	-76.01%	4	PNM Exhibit HEM-3 COS Test, Lines 628-631, 633
47	Total Adjustments to Taxes	(3,292,949)	322,036	(2,970,913)	2,274,850	(696,064)			PNM Exhibit HEM-3 COS Test, Lines 642-644
48									
49	Net Allowable Federal Income Tax	62,705,936	1,219,608	63,925,545	18,036,211	81,961,758		7	PNM Exhibit HEM-3 COS Test, Line 646
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51		See page 2 for notes associated with this page.							
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58	This schedule is sponsored by PNM Witness Harland								

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule H-9								
3	Calculation of Income Tax Expense								
4	Base Period Ending 03/31/2015								
5	Test Period Ending 09/30/2016								
6	Description	Base Period	Base Period Adjustments	Adjusted Base Period	Adjusted Base to Test Period Variance	Test Period	Variance Percentage	Refer to Notes	Reference
59	State Income Tax								
60	Pre-Tax Income	205,952,207	3,323,464	209,275,671	42,805,210	252,080,881			
61	Permanent and Flow-Through Differences	(2,942,273)	(603,209)	(3,545,482)	3,206,160	(339,322)			PNM Exhibit HEM-3 COS Test, Line 653
62	State Taxable Income	203,009,934	2,720,255	205,730,189	46,011,370	251,741,559			
63									
64	Effective State Tax Rate (Rate/(1+Rate))	6.54%	0.00%	6.54%	-0.28%	6.26%	-4.35%		
65									
66	State Income Tax	13,281,024	177,962	13,458,985	2,293,299	15,752,284		7	PNM Exhibit HEM-3 COS Test, Line 658
67									
68	Adjustments to Tax:								
69	NM Production Tax Credits	(984,678)	(22,197)	(1,006,875)	(241,650)	(1,248,525)	24.00%	1	PNM Exhibit HEM-3 COS Test, Line 659
70	New Mexico NOL Valuation Allowance	2,145,449	0	2,145,449	(1,072,725)	1,072,725	-50.00%	6	PNM Exhibit HEM-3 COS Test, Line 660
71	Net Allowable State Income Tax	14,441,795	155,765	14,597,559	978,924	15,576,484			PNM Exhibit HEM-3 COS Test, Line 661
72									
73		Notes:							
74		Base period data is historical information from the Company's Book Balance Amounts							
75		Note 1 - Variance due to projected Test Period credit based on statutory credit rate.							
76		Note 2 - Variance due to projection of Test Period AFUDC equity							
77		Note 3- Variance due to full amortization of underlying book/tax difference							
78		Note 4 - Variance due to adjustment for current useful lives of Palo Verde and San Juan generating stations.							
79		Note 5 - Variance due to expiration and non-recurrence of credits.							
80		Note 6 - Variance due to requested recovery period of 2 years.							
81		Note 7 - Adjusted for immaterial rounding							
82		Provides data to PNM Exhibit HEM-3 COS Base Adj, COS Test							
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110	This schedule is sponsored by PNM Witness Harland								

PNM Schedule H-10

Reconciliation of net income per books to net income for income tax purposes.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule H-10							
3	Reconciliation of Net Income Per Books to Net Income for Income Tax Purposes							
4	Base Period Ending 03/31/2015							
5	Test Period Ending 09/30/2016							
6	Description	Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Adjusted Base to Test Period Variance	Test Period	Variance Percentage	Reference
8	Net Income	128,804,476	1,948,091	130,752,567	23,790,072	154,542,639		
10	Permanent and Flow-Through Differences:							
11	Federal Income Tax	62,705,936	1,219,609	63,925,545	18,036,213	81,961,758	28.21%	PNM Exhibit HEM-3 COS Test, Line 646
12	Non-Deductible Meals	405,432	99,657	505,088	(66,125)	438,963	-13.09%	PNM Exhibit HEM-3 COS Test, Line 599
13	Palo Verde 1 & 2 Gain Amortization	(160,405)	2,449	(157,956)	-	(157,956)	0.00%	PNM Exhibit HEM-3 COS Test, Line 601
14	AFUDC - Equity	(5,177,811)	(708,380)	(5,886,191)	2,812,064	(3,074,128)	-47.77%	PNM Exhibit HEM-3 COS Test, Line 603
15	AFUDC - Equity - Renewables	(355,891)	-	(355,891)	355,891	-	-100.00%	PNM Exhibit HEM-3 COS Test, Line 604
16	EIP Gain Amortization	(239,205)	55,997	(183,208)	183,208	-	-100.00%	PNM Exhibit HEM-3 COS Test, Line 600
17	PVNGS Prudency Audit Decision Flow Through	(143,744)	734	(143,010)	143,010	-	-100.00%	PNM Exhibit HEM-3 COS Test, Line 602
18	ACRS Depreciation Flow Through	2,334,943	(41,262)	2,293,681	(84,973)	2,208,708	-3.70%	PNM Exhibit HEM-3 COS Test, Line 608
19	San Juan ACRS Depreciation Flow Through	347,653	(5,307)	342,346	-	342,346	0.00%	PNM Exhibit HEM-3 COS Test, Line 609
20	Four Corners SO2 Reversal Flow Through	627,028	(9,572)	617,456	(81,187)	536,269	-13.15%	PNM Exhibit HEM-3 COS Test, Line 610
21	SL/GL Depreciation Flow-Through	(82,227)	(7,812)	(90,040)	13,230	(76,810)	-14.69%	PNM Exhibit HEM-3 COS Test, Line 611
22	Gain/Loss Flow-Through	67,300	1,658	68,958	(68,958)	-	-100.00%	PNM Exhibit HEM-3 COS Test, Line 607
23	Federal Grant Amortization - Renewables	(1,130,692)	17,261	(1,113,431)	-	(1,113,431)	0.00%	PNM Exhibit HEM-3 COS Test, Line 605
24	Federal Grant Basis Adj - Renewables	565,347	(8,631)	556,716	(1)	556,716	0.00%	PNM Exhibit HEM-3 COS Test, Line 606
25	Total Permanent and Flow-Through Differences	59,763,663	616,400	60,380,063	21,242,373	81,622,436		
27	Taxable Income for Ratemaking Purposes	188,568,139	2,564,491	191,132,630	45,032,445	236,165,075		
29	Temporary Differences:							
30	Liberalized Tax Depreciation	(95,991,728)	-	(95,991,728)	42,001,449	(53,990,280)		
31	Liberalized Tax Depreciation - Renewables	(24,480,526)	-	(24,480,526)	26,745,737	2,265,211		
32	Liberalized Tax Depreciation - Nuclear Fuel	2,264,608	-	2,264,608	8,169,552	10,434,160		
33	AFUDC - Debt	(4,675,262)	-	(4,675,262)	484,816	(4,190,445)		
34	AFUDC - Debt - Renewables	7,850	-	7,850	(7,850)	-		
35	Book Capitalized Interest	(1,053,873)	-	(1,053,873)	-	(1,053,873)		
36	Contributions in Aid of Construction	9,645,389	-	9,645,389	(0)	9,645,389		
37	Tax Capitalized Interest	6,203,118	-	6,203,118	(0)	6,203,118		
38	Gain/Loss on Asset Retirements	(14,589,052)	-	(14,589,052)	14,589,052	-		
39	Plant Repairs Deduction	(30,571,188)	-	(30,571,188)	26,571,188	(4,000,000)		
40	PVNGS Licensing Amortization	(454,609)	-	(454,609)	368,184	(86,425)		
41	Asset Retirement Obligation	(3,270,526)	-	(3,270,526)	(0)	(3,270,526)		
42	Fed Grant Basis Adj Reversal - Renewables	(565,347)	8,631	(556,716)	1	(556,716)		
43	PVNGS Prudency Audit Decision	(180,159)	-	(180,159)	180,159	-		
44	Prepaid Expenses	(340,357)	-	(340,357)	-	(340,357)		
45	Loss on Reacquired Debt	-	-	-	-	-		
46	Pension - Qualified	(25,478,859)	-	(25,478,859)	-	(25,478,859)		
47	Pension - Non-Qualified	(573,247)	-	(573,247)	-	(573,247)		
48	401(h) Contribution	(5,420,505)	-	(5,420,505)	-	(5,420,505)		
49	LVGS Decommissioning	120,873	-	120,873	(717,018)	(596,145)		
51	See page 2 for notes associated with this page.							
53	This schedule is sponsored by PNM Witness Harland							

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule H-10							
3	Reconciliation of Net Income Per Books to Net Income for Income Tax Purposes							
4	Base Period Ending 03/31/2015							
5	Test Period Ending 09/30/2016							
6	Description	Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Adjusted Base to Test Period Variance	Test Period	Variance Percentage	Reference
54	Rate Case Expenses	(1,791,893)	-	(1,791,893)	3,808,947	2,017,054		
55	NM Adv Energy Tax Credit - Renewables	(194,040)	-	(194,040)	-	(194,040)		
56	Injuries & Damages	(1,706,718)	-	(1,706,718)	1,448,600	(258,118)		
57	Coal Mine Decommissioning	9,089,939	-	9,089,939	-	9,089,939		
58	PVNGS Dry Casks	350,480	-	350,480	(350,480)	-		
59	PVNGS Construction Credits	(71,076)	-	(71,076)	71,076	-		
60	DOE Refund	8,357,337	-	8,357,337	(8,357,337)	-		
61	Loss on Reacq Debt - PCB Refinancing	1,272,091	-	1,272,091	(36,546)	1,235,545		
62	Section 174 Deduction	(4,892,760)	-	(4,892,760)	4,892,760	-		
63	Section 263A Deduction	(4,286,180)	-	(4,286,180)	(1)	(4,286,180)		
64	Renewable Energy Certificates	9,077,375	-	9,077,375	(4,200,754)	4,876,621		
65	Alvarado Square Abandonment	-	-	-	-	-		
66	Deferred Coal Costs	2,346,046	-	2,346,046	-	2,346,046		
67	TOU Regulatory Asset/Liability	-	-	-	-	-		
68	Net Operating Loss Carryforward	(31,157,136)	(2,728,885)	(33,886,021)	(161,672,905)	(195,558,926)		
69	NOL Carryforward -Renewables	-	-	-	-	-		
70	Book State Income Tax Expense	14,441,795	155,764	14,597,559	978,925	15,576,484		
71	Deductible State Income Tax Expense	-	-	-	-	-		
72								
73	Total Temporary Differences	(188,568,140)	(2,564,490)	(191,132,630)	(45,032,445)	(236,165,075)		
74								
75	Taxable Income Reportable on Tax Return	(0)	0	0	(0)	0		
76								
77		Notes:						
78		Base period data is historical information from the Company's Book Balance Amounts.						
79		See Schedule H-9 for Variance Explanations.						
80		Temporary Book/Tax Differences are informational only and do not affect total income tax expense.						
81		Provides data to PNM Exhibit HEM-3 COS Base Adj, COS Test						
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100	This schedule is sponsored by PNM Witness Harland							

PNM Schedule H-11

Income tax effect as result of applicant joining in a consolidated federal income tax return.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	Schedule H-11				
3	Income Tax Effect as a Result of Applicant Joining in a Consolidated Federal Income Tax Return				
4	Base Period Ending 03/31/15				
5	Test Period Ending 09/30/16				
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8	Please refer to the direct testimony of PNM Witness Harland				
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55	This schedule is sponsored by PNM Witness Harland				

PNM Schedule H-12

Accumulated tax deferrals.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Public Service Company of New Mexico												
2	Schedule H-12												
3	Accumulated Deferred Income Taxes												
4	Base Period Ending 03/31/15												
5	Test Period Ending 09/30/16												
6	Description	31-Mar-14	30-Jun-14	30-Sep-14	31-Dec-14	31-Mar-15	Model Driven Calculations	Unadjusted Base Period	Refer to Note 5	Base Period Adjustments	Adjusted Base Period	30-Sep-15	31-Dec-15
8	Injury & Damages	1,961,250	1,961,250	1,961,250	1,859,502	1,859,502	1,406,760	3,266,262	o	-	3,266,262	3,266,262	3,266,262
9	Palo Verde Gain 1 & 2	533,207	533,207	533,207	533,207	533,207	(316,074)	217,133	o	-	217,133	188,692	188,692
10	Alvarado Square Abandonment	(1,575,258)	(1,575,258)	(1,575,258)	(1,575,258)	(1,575,258)	56,987	(1,518,271)	r	-	(1,518,271)	(1,518,271)	(1,518,271)
11	Deferred Coal Costs	(1,424,317)	(1,151,472)	(876,651)	(600,126)	(500,085)	(27)	(500,112)	r	-	(500,112)	(292,896)	(292,896)
12	Renewable NOL Allocation	31,591,438	31,189,576	30,791,084	30,358,918	38,869,355	-	38,869,355	-	-	38,869,355	37,848,572	-
13	Palo Verde Construction Credits 1 & 2	87,867	87,867	87,867	59,849	59,849	45,839	105,688	r	-	105,688	91,757	91,757
14	Pension Qualified	(98,553,163)	(98,141,807)	(97,730,448)	(109,371,067)	(109,098,101)	37,494,288	(71,603,813)	o	-	(71,603,813)	(71,287,114)	(71,287,114)
15	Pension AMPP	-	-	-	-	-	2,624,524	2,624,524	o	-	2,624,524	2,574,139	2,574,139
16	Eastern Interconnect Project Gain	194,348	194,348	194,348	27,764	27,764	(27,764)	(0)	o	-	(0)	(0)	(0)
17	Line Extension Policy	957,131	957,131	957,131	957,131	957,131	-	957,131	-	-	957,131	957,131	957,131
18	Tax Capitalized Interest	22,465,640	22,774,966	23,454,583	21,527,523	22,148,898	-	22,148,898	-	-	22,148,898	22,148,898	22,148,898
19	Palo Verde Dry Cask Storage 1 & 2	4,764,340	4,774,734	4,811,142	4,883,462	4,902,390	(1,613,337)	3,289,053	o	(3,289,053)	0	0	0
20	Palo Verde Dry Cask Storage 3	-	-	-	-	-	1,613,458	1,613,458	o	(1,613,458)	(0)	(0)	(0)
21	Contributions In Aid of Construction	34,253,898	34,706,688	35,159,478	34,252,679	35,099,552	-	35,099,552	-	-	35,099,552	35,099,552	35,099,552
22	Palo Verde Prudence Audit 1 & 2	2,797	2,797	2,797	(68,222)	(68,222)	92,275	24,053	r	-	24,053	9,228	9,228
23	Coal Mine Decommissioning	(2,479,301)	(1,842,590)	(1,205,879)	190,985	1,039,955	(13,670,155)	(12,630,200)	r	8,747,588	(3,882,612)	(3,528,190)	(3,528,190)
24	Pollution Control Facilities 4 Corners	(531,718)	(531,718)	(531,718)	(508,641)	(508,641)	-	(508,641)	-	-	(508,641)	(629,662)	(690,173)
25	FERC Customer Depreciation	1,263,292	1,263,292	1,263,292	1,260,187	1,260,187	-	1,260,187	-	-	1,260,187	1,280,832	1,291,155
26	Liberalized Depreciation - Renewables	(37,235,978)	(37,352,368)	(37,469,283)	(46,470,165)	(46,876,599)	-	(46,876,599)	-	-	(46,876,599)	(47,473,555)	(47,763,013)
27	Liberalized Depreciation - Other	(8,759,934)	(8,979,876)	(9,199,818)	12,235,715	10,737,339	-	10,737,339	c	(9,159,924)	1,577,415	3,165,097	3,226,002
28	Liberalized Depreciation - Generation	(360,539,802)	(371,324,296)	(372,185,403)	(409,624,026)	(410,297,117)	-	(410,297,117)	-	-	(410,297,117)	(414,117,765)	(422,240,953)
29	Liberalized Depreciation - Distribution	(181,854,387)	(184,495,775)	(187,137,163)	(193,702,304)	(195,576,970)	-	(195,576,970)	-	-	(195,576,970)	(196,126,474)	(196,567,177)
30	Liberalized Depreciation - Transmission	(82,172,584)	(83,847,749)	(85,522,902)	(91,589,028)	(92,954,107)	-	(92,954,107)	-	-	(92,954,107)	(93,861,879)	(94,421,211)
31	Liberalized Depreciation - PV 3	(66,819,375)	(66,819,375)	(66,819,375)	(71,677,317)	(68,917,842)	-	(68,917,842)	-	-	(68,917,842)	(68,604,178)	(68,476,292)
32	Palo Verde Start-Up Amortization	250,026	250,026	250,026	250,026	250,026	-	250,026	-	-	250,026	250,026	250,026
33	Nuclear Fuel Amortization PV 1&2	5,765,043	5,765,043	5,765,043	6,360,182	6,360,182	-	6,360,182	-	-	6,360,182	7,832,581	7,944,706
34	Nuclear Fuel Amortization PV 3	2,882,522	2,882,522	2,882,522	3,180,091	3,180,091	-	3,180,091	-	-	3,180,091	3,877,800	4,127,093
35	Debt AFUDC	(18,284,964)	(18,702,297)	(19,119,630)	(19,506,553)	(20,121,286)	-	(20,121,286)	-	-	(20,121,286)	(23,474,342)	(25,627,370)
36	Pre-1981 Repair Allowance	(22,138,422)	(22,138,422)	(22,138,422)	(22,138,422)	(22,138,422)	-	(22,138,422)	-	-	(22,138,422)	(22,138,422)	(22,138,422)
37	Palo Verde Licensing Amortization	(4,307,634)	(4,307,634)	(4,307,634)	(4,486,841)	(4,486,841)	-	(4,486,841)	-	-	(4,486,841)	(4,739,074)	(4,744,258)
38	Asset Retirement Obligation	14,506,482	14,010,570	13,514,658	13,774,265	13,410,011	28,240,143	41,650,154	o	(35,449,393)	6,200,761	5,742,650	5,742,650
39	Afton Writedown	7,914,712	7,914,712	7,914,712	7,914,712	7,914,712	-	7,914,712	-	-	7,914,712	7,914,712	7,914,712
40	Loss on Recquired Debt	(3,989,294)	(4,243,717)	(4,243,717)	(4,174,904)	(4,174,904)	885,709	(3,289,195)	o	-	(3,289,195)	(3,212,540)	(3,212,540)
41	Book Capitalized Interest	(7,041,923)	(7,041,923)	(7,041,923)	(7,457,359)	(7,457,359)	-	(7,457,359)	-	-	(7,457,359)	(7,457,359)	(7,457,359)
42	Prepaid Expenses	(3,683,436)	(3,683,436)	(3,683,436)	(3,817,603)	(3,817,603)	-	(3,817,603)	-	-	(3,817,603)	(3,817,603)	(3,817,603)
43	Net Operating Loss (NOL)	95,215,081	97,163,728	68,650,122	117,882,070	99,146,601	-	99,146,601	c	1,089,866	100,236,466	71,942,028	114,344,760
44	Deferred Federal Tax Credits	8,881,943	7,582,687	7,582,687	8,474,716	8,474,716	-	8,474,716	-	-	8,474,716	8,474,716	8,474,716
45	PCB Refinancing	(4,523,431)	(4,523,431)	(4,523,431)	(4,105,194)	(4,022,454)	(2,412,384)	(6,434,838)	r	-	(6,434,838)	(6,269,327)	(6,269,327)
46	LVGS Decommissioning	384,404	384,404	384,404	432,052	432,052	12,750	444,802	r	-	444,802	471,430	471,430
47	Renewable NM AETC	1,676,114	1,676,114	1,676,114	1,599,623	1,599,623	(18,975)	1,580,648	r	-	1,580,648	1,542,616	1,542,616
48	Rate Case Expense	(596,818)	(574,853)	(563,125)	(739,224)	(859,333)	484,093	(375,240)	o	-	(375,240)	(1,583,094)	(1,583,094)
49	TOU Reg asset/liab	-	-	-	-	-	-	-	-	-	-	(98,000)	(98,000)
50	DOE Spent Fuel Settlement	117,360	117,360	2,427,106	2,200,312	3,404,831	(1,180,574)	2,224,257	r	(8,717)	2,215,541	2,215,540	2,215,540
51													
52	Total	(670,842,844)	(685,084,975)	(715,611,643)	(721,397,283)	(731,783,171)	53,717,534	(678,065,636)		(39,683,091)	(717,748,728)	(753,335,485)	(759,852,197)
53													
54	Notes:												
55	Base period data is historical information from the Company's Book Balance Amounts.												
56	Note 1 - Variance due to change in underlying rate base item.												
57	Note 2 - Variance due to projected Linkage and Test Period accruals.												
58	Note 3 - Variance due to annual amortization.												
59	Note 4 - Variance due to projected utilization of NOL and allocation of entire NOL to base rates in Test Period												
60	Note 5 - Refer to the direct testimony of PNM Witness Harland for letter references in column I.												
61	Provides data to PNM Exhibit HEM-3 COS Base Adj, COS Test												
62													
63													
64													
65													
66	This schedule is sponsored by PNM Witness Harland												

	A	N	O	P	Q	R	S	T	U	V	W	X
1	Public Service Company of New Mexico											
2	Schedule H-12											
3	Accumulated Deferred Income Taxes											
4	Base Period Ending 03/31/15											
5	Test Period Ending 09/30/16											
6	Description	31-Mar-16	30-Jun-16	30-Sep-16	IRS Required Proration	Unadjusted Test Period	Test Period Adjustments	Adjusted Test Period	Adjusted Base to Test Period Variance	Variance Percentage	Refer to Notes	Reference
7												
8	Injury & Damages	3,266,262	3,266,262	3,266,262	-	3,266,262	-	3,266,262	0	0.00%		PNM Exhibit HEM-3 COS Test, Line 81
9	Palo Verde Gain 1 & 2	188,692	188,692	155,882	-	155,882	-	155,882	(61,251)	-28.21%		PNM Exhibit HEM-3 COS Test, Line 82
10	Alvarado Square Abandonment	(1,518,271)	(1,518,271)	(1,218,644)	-	(1,218,644)	-	(1,218,644)	299,627	-19.73%	1	PNM Exhibit HEM-3 COS Test, Line 83
11	Deferred Coal Costs	(292,896)	(292,896)	0	-	0	-	0	500,112	-100.00%	1	PNM Exhibit HEM-3 COS Test, Line 84
12	Renewable NOL Allocation	-	-	-	-	-	-	-	(38,869,355)	-100.00%	4	PNM Exhibit HEM-3 COS Test, Line 85
13	Palo Verde Construction Credits 1 & 2	91,757	91,757	63,992	-	63,992	-	63,992	(41,697)	-39.45%		PNM Exhibit HEM-3 COS Test, Line 86
14	Pension Qualified	(71,287,114)	(71,287,114)	(70,071,216)	-	(70,071,216)	8,697,406	(61,373,811)	10,230,003	-14.29%	1	PNM Exhibit HEM-3 COS Test, Line 87
15	Pension AMP	2,574,139	2,574,139	2,466,832	-	2,466,832	-	2,466,832	(157,692)	-6.01%	1	PNM Exhibit HEM-3 COS Test, Line 88
16	Eastern Interconnect Project Gain	(0)	(0)	(0)	-	(0)	-	(0)	0			PNM Exhibit HEM-3 COS Test, Line 89
17	Line Extension Policy	957,131	957,131	957,131	-	957,131	-	957,131	-	0.00%		PNM Exhibit HEM-3 COS Test, Line 90
18	Tax Capitalized Interest	22,148,898	22,148,898	22,148,898	-	22,148,898	-	22,148,898	-	0.00%		PNM Exhibit HEM-3 COS Test, Line 91
19	Palo Verde Dry Cask Storage 1 & 2	0	0	0	-	0	-	0	(0)			PNM Exhibit HEM-3 COS Test, Line 92
20	Palo Verde Dry Cask Storage 3	(0)	(0)	(0)	-	(0)	-	(0)	0			PNM Exhibit HEM-3 COS Test, Line 93
21	Contributions In Aid of Construction	35,099,552	35,099,552	35,099,552	-	35,099,552	-	35,099,552	-	0.00%		PNM Exhibit HEM-3 COS Test, Line 94
22	Palo Verde Prudence Audit 1 & 2	9,228	9,228	-	-	-	-	-	(24,053)	-100.00%		PNM Exhibit HEM-3 COS Test, Line 95
23	Coal Mine Decommissioning	(3,528,190)	(3,528,190)	(2,821,787)	-	(2,821,787)	-	(2,821,787)	1,060,826	-27.32%	1	PNM Exhibit HEM-3 COS Test, Line 96
24	Pollution Control Facilities 4 Corners	(739,846)	(789,519)	(839,192)	32,935	(806,257)	-	(806,257)	(297,616)			PNM Exhibit HEM-3 COS Test, Line 97
25	FERC Customer Depreciation	1,297,720	1,304,286	1,310,851	(4,353)	1,306,498	-	1,306,498	46,311			PNM Exhibit HEM-3 COS Test, Line 98
26	Liberalized Depreciation - Renewables	(47,321,730)	(46,880,446)	(46,439,163)	(292,590)	(46,731,753)	-	(46,731,753)	144,846			PNM Exhibit HEM-3 COS Test, Line 99
27	Liberalized Depreciation - Other	4,425,117	5,557,201	6,549,522	(652,436)	5,897,085	-	5,897,085	4,319,670			PNM Exhibit HEM-3 COS Test, Line 100
28	Liberalized Depreciation - Generation	(426,924,989)	(431,438,326)	(436,008,891)	3,038,282	(432,970,608)	-	(432,970,608)	(22,673,492)			PNM Exhibit HEM-3 COS Test, Line 101
29	Liberalized Depreciation - Distribution	(196,439,496)	(196,357,615)	(196,360,065)	7,593	(196,352,472)	-	(196,352,472)	(775,502)	1.89%		PNM Exhibit HEM-3 COS Test, Line 102
30	Liberalized Depreciation - Transmission	(94,667,783)	(95,032,540)	(95,504,358)	321,601	(95,182,757)	-	(95,182,757)	(2,228,650)			PNM Exhibit HEM-3 COS Test, Line 103
31	Liberalized Depreciation - PV 3	(68,300,317)	(68,130,564)	(67,974,775)	(100,572)	(68,075,347)	-	(68,075,347)	842,495			PNM Exhibit HEM-3 COS Test, Line 104
32	Palo Verde Start-Up Amortization	250,026	250,026	250,026	-	250,026	-	250,026	-			PNM Exhibit HEM-3 COS Test, Line 105
33	Nuclear Fuel Amortization PV 1&2	9,031,064	9,507,751	10,368,191	(563,174)	9,805,017	-	9,805,017	3,444,835			PNM Exhibit HEM-3 COS Test, Line 106
34	Nuclear Fuel Amortization PV 3	4,644,157	5,072,054	5,415,259	(209,342)	5,205,916	-	5,205,916	2,025,825			PNM Exhibit HEM-3 COS Test, Line 107
35	Debt AFUDC	(26,538,434)	(27,363,189)	(27,664,787)	199,973	(27,464,814)	-	(27,464,814)	(7,343,528)	36.50%	2	PNM Exhibit HEM-3 COS Test, Line 108
36	Pre-1981 Repair Allowance	(22,138,422)	(22,138,422)	(22,138,422)	-	(22,138,422)	-	(22,138,422)	-	0.00%		PNM Exhibit HEM-3 COS Test, Line 109
37	Palo Verde Licensing Amortization	(4,749,441)	(4,754,625)	(4,759,808)	-	(4,759,808)	-	(4,759,808)	(272,967)	6.08%	3	PNM Exhibit HEM-3 COS Test, Line 110
38	Asset Retirement Obligation	5,742,650	5,742,650	6,485,405	-	6,485,405	-	6,485,405	284,644	4.59%	1	PNM Exhibit HEM-3 COS Test, Line 111
39	Afton Writedown	7,914,712	7,914,712	7,914,712	-	7,914,712	-	7,914,712	-	0.00%		PNM Exhibit HEM-3 COS Test, Line 112
40	Loss on Recquired Debt	(3,212,540)	(3,212,540)	(3,059,757)	-	(3,059,757)	-	(3,059,757)	229,438	-6.98%	1	PNM Exhibit HEM-3 COS Test, Line 113
41	Book Capitalized Interest	(7,457,359)	(7,457,359)	(7,457,359)	-	(7,457,359)	-	(7,457,359)	-	0.00%		PNM Exhibit HEM-3 COS Test, Line 114
42	Prepaid Expenses	(3,817,603)	(3,817,603)	(3,817,603)	-	(3,817,603)	-	(3,817,603)	-	0.00%		PNM Exhibit HEM-3 COS Test, Line 115
43	Net Operating Loss (NOL)	118,847,675	114,977,102	83,233,832	-	83,233,832	-	83,233,832	(17,002,634)	-16.96%	4	PNM Exhibit HEM-3 COS Test, Line 116
44	Deferred Federal Tax Credits	8,474,716	8,369,225	8,369,225	-	8,369,225	-	8,369,225	(105,491)	-1.24%		PNM Exhibit HEM-3 COS Test, Line 117
45	PCB Refinancing	(6,269,327)	(6,269,327)	(5,939,444)	-	(5,939,444)	-	(5,939,444)	495,394	-7.70%	1	PNM Exhibit HEM-3 COS Test, Line 118
46	LVGS Decommissioning	471,430	471,430	238,546	-	238,546	-	238,546	(206,255)	-46.37%	1	PNM Exhibit HEM-3 COS Test, Line 119
47	Renewable NM AETC	1,542,616	1,542,616	1,466,814	-	1,466,814	-	1,466,814	(113,834)	-7.20%	1	PNM Exhibit HEM-3 COS Test, Line 120
48	Rate Case Expense	(1,583,094)	(1,583,094)	(795,131)	-	(795,131)	-	(795,131)	(419,891)	111.90%	1	PNM Exhibit HEM-3 COS Test, Line 121
49	TOU Reg asset/liab	(98,000)	(98,000)	(49,169)	-	(49,169)	49,169	-	-	0.00%		PNM Exhibit HEM-3 COS Test, Line 122
50	DOE Spent Fuel Settlement	2,215,540	2,215,540	1,115,544	-	1,115,544	-	1,115,544	(1,099,997)	-49.65%	1	PNM Exhibit HEM-3 COS Test, Line 124
51												
52	Total	(757,691,769)	(764,689,386)	(796,043,097)	1,777,917	(794,265,181)	8,746,574	(785,518,606)	(67,769,878)			PNM Exhibit HEM-3 COS Test, Line 124
53												
54	Notes:											
55	Base period data is historical information from the Company's Book Balance Amounts.											
56	Note 1 - Variance due to change in underlying rate base item.											
57	Note 2 - Variance due to projected Linkage and Test Period accruals.											
58	Note 3 - Variance due to annual amortization.											
59	Note 4 - Variance due to projected utilization of NOL and allocation of entire NOL to base rates in Test Period											
60	Note 5 - Refer to the direct testimony of PNM Witness Harland for letter references in column I.											
61	Provides data to PNM Exhibit HEM-3 COS Base Adj, COS Test											
62												
63												
64												
65												
66	This schedule is sponsored by PNM Witness Harland											

PNM Schedule H-13

Investment tax credits.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule H-13								
3	Investment Tax Credits								
4	Base Period Ending 03/31/15								
5	Test Period Ending 09/30/16								
6									
7									
8	Description	Unadjusted Base Period	Base Period Adjustments	Adjusted Base Period	Linkage Ended 09/30/2015	Test Period	Adjusted Base and Test Period Variance	Variance Percentage	Reference
9									
10	Pre-1987 ITC								
11									
12	Balance at beginning of period	10,824,433		10,824,433	8,876,320	8,210,854	(2,613,579)		
13	Earned			-			-		
14	Utilized			-			-		
15	Amortized	(2,178,805)	230,692	(1,948,113)	(665,466)	(459,249)	1,488,864	-76.43%	PNM Exhibit HEM-3 COS Test, Lines 628, 629, 631, 633
16	Adjustments			-			-		
17	Reclasses	230,692	(230,692)	-			-		
18	Balance at end of period	8,876,320	-	8,876,320	8,210,854	7,751,605	(1,124,715)		
19									
20	ITC on Renewables								
21									
22	Balance at beginning of period	14,489,307		14,489,307	27,578,496	27,573,177	13,083,870		
23	Earned	13,099,827		13,099,827		23,219,691	10,119,864		
24	Utilized			-			-		
25	Amortized	(10,911)	273	(10,638)	(5,319)	(10,638)	-	0.00%	PNM Exhibit HEM-3 COS Test, Line 630
26	Adjustments			-			-		
27	Reclasses	273	(273)	-			-		
28	Balance at end of period	27,578,496	-	27,578,496	27,573,177	50,782,230	23,203,734		
29									
30		Notes:							
31		Base period data is historical information from the Company's books and records							
32		Amortization reduction is due to full amortization of Palo Verde 2 in 2014 and the extensions of the useful lives of San Juan and Palo Verde to 2053 and 2046, respectively.							
33		Variances calculated only for amounts included in Cost of Service.							
34		Provides data to PNM Exhibit HEM-3 COS Base Adj, COS Test							
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46	This schedule is sponsored by PNM Witness Harland								

PNM Schedule H-14

Expenses associated with affiliated interests.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule H-14										
3	Expenses Associated with Affiliated Interests										
4	Base Period Ending 3/31/2015										
5	Test Period Ending 9/30/2016										
6											
7	Base period data is historical information from the Company's Books and Records.							Note 1	Note 2	Note 3	
8	PNMR		Cost		Total Shared	Total Shared					
9	Loc No		Type	Cost Type Description	Services Base	Services Charged	Base Period	Total Adjusted	Linkage	Adjusted Test	Reference
10	911		110	Straight Time-General	4,094,626	2,731,768	(85,696)	2,646,072	2,670,403	5,359,354	
11			120	Overtime-General	32,722	21,832	481	22,313	11,156	22,921	
12			140	Misc Pay Pension Eligible	52,136	34,525	(24,661)	9,864	4,932	9,910	
13			150	Paid Absence	17,617	11,727	5,761	17,489	(1,305,328)	(2,623,048)	
14			151	Vacation	0	0	351,040	351,040	179,908	360,627	
15			152	Illness	31,949	21,185	(21,185)	-	-	-	
16			153	Holiday	0	0	(0)	-	-	-	
17			324	Postage Expenses	3,077	2,061	37	2,098	1,049	2,108	
18			331	Supplies and Equipment	7,294	4,891	82	4,973	2,487	4,997	
19			370	Outside Services	2,372,351	1,581,860	35,847	1,617,706	808,853	1,625,357	
20			377	Outside Services-Temp Labor	2,071	1,371	41	1,412	706	1,419	
21			406	Computer Maintenance	169,759	113,096	2,663	115,759	57,879	116,306	
22			421	Depreciation	303,179	202,258	(202,258)	-	-	-	
23			422	Amortization	1,275,107	850,143	(850,143)	-	-	-	
24			428	Computer Software	2,385	1,580	47	1,627	813	1,634	
25			429	Computer Hardware	(4,915)	(3,255)	(97)	(3,351)	(1,676)	(3,367)	
26			501	Phones	11,587	7,731	170	7,901	3,951	7,938	
27			530	Employee Expense	277,048	184,851	(125,026)	59,825	29,912	60,108	
28			546	Spousal Travel	8,406	5,661	(5,661)	-	-	-	
29			550	Meals	44,401	29,484	(17,367)	12,117	6,059	12,174	
30			554	Professional Dues	5,000	3,311	99	3,410	1,705	3,426	
31			555	Repro and Printing - Internal	4,288	2,856	68	2,924	1,462	2,938	
32			560	Dues Fees Fines	116,547	77,229	2,244	79,473	39,737	79,849	
33			600	Incentive Compensation	463,875	311,443	(297,237)	14,206	7,103	14,273	
34			622	Contributions and Donations	10,000	6,819	(6,819)	-	-	-	
35			911	Time Off Allowances	624,021	416,322	(416,322)	-	-	-	
36			921	Stores / Purchasing Load	8,401	5,617	112	5,729	2,864	5,756	
37	Total 911 - Financial Systems				9,932,935	6,626,368	(1,653,781)	4,972,587	2,523,976	5,064,681	
38											
39	912		110	Straight Time-General	293,743	191,880	28,757	220,637	113,077	232,784	
40			120	Overtime-General	6,621	4,321	22	4,344	2,172	4,583	
41			150	Paid Absence	1,845	1,208	(280)	928	475	979	
42			151	Vacation	0	(0)	6,174	6,174	3,164	6,513	
43			152	Illness	1,276	833	(833)	-	-	-	
44			153	Holiday	(0)	(0)	0	-	-	-	
45			331	Supplies and Equipment	1,320	861	5	866	433	893	
46			370	Outside Services	145	94	1	95	47	98	
47			421	Depreciation	9,549	6,237	(6,237)	-	-	-	
48			428	Computer Software	129	84	1	85	42	88	
49			501	Phones	780	510	2	512	256	528	
50			530	Employee Expense	476	311	2	312	156	322	
51			550	Meals	576	377	0	378	189	390	
52			560	Dues Fees Fines	39,094	25,497	(25,463)	34	17	36	
53			911	Time Off Allowances	44,766	29,243	(29,243)	-	-	-	
54			921	Stores / Purchasing Load	10	7	0	7	3	7	
55	Total 912 - Accounts Payable				400,330	261,463	(27,092)	234,371	120,032	247,220	

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule H-14										
3	Expenses Associated with Affiliated Interests										
4	Base Period Ending 3/31/2015										
5	Test Period Ending 9/30/2016										
6											
7	Base period data is historical information from the Company's Books and Records.							Note 1	Note 2	Note 3	
8	PNMR	Cost			Total Shared	Total Shared	Base Period	Total Adjusted	Linkage	Adjusted Test	
9	Loc No	Type	Cost Type Description		Services Base	Services Charged	Adjustments	Base	Apr-15 - Sep-15	Period Total	Reference
56											
57	914	110	Straight Time-General		297,473	232,148	(15,191)	216,957	111,190	224,761	
58		150	Paid Absence		913	710	(710)	-	-	-	
59		151	Vacation		0	0	31,280	31,280	16,031	32,405	
60		152	Illness		-	-	-	-	-	-	
61		153	Holiday		0	(0)	0	-	-	-	
62		331	Supplies and Equipment		339	264	3	268	134	271	
63		332	Subscriptions & Renewals		315	249	-	249	124	252	
64		370	Outside Services		618	481	8	488	244	495	
65		422	Amortization		780,886	609,403	(609,403)	-	-	-	
66		428	Computer Software		43	34	1	34	17	34	
67		429	Computer Hardware		(190)	(148)	(2)	(150)	(75)	(152)	
68		530	Employee Expense		2,702	2,117	17	2,134	1,067	2,162	
69		550	Meals		1,294	1,009	12	1,022	511	1,035	
70		555	Repro and Printing - Internal		128	99	2	101	50	102	
71		911	Time Off Allowances		45,335	35,379	(35,379)	-	-	-	
72		921	Stores / Purchasing Load		7	5	0	5	3	5	
73	Total 914 - Asset Management				1,129,862	881,751	(629,364)	252,387	129,296	261,372	
74											
75	924	110	Straight Time-General		1,360,388	1,360,388	(251,066)	1,109,322	568,528	1,151,268	
76		120	Overtime-General		624	624	-	624	312	648	
77		140	Misc Pay Pension Eligible		40,189	40,189	(93,808)	(53,619)	(26,810)	(54,423)	
78		150	Paid Absence		5,869	5,869	(5,869)	-	-	-	
79		151	Vacation		0	0	209,162	209,162	107,196	217,071	
80		152	Illness		12,439	12,439	(12,439)	-	-	-	
81		153	Holiday		(0)	(0)	0	-	-	-	
82		325	Freight		576	576	-	576	288	584	
83		331	Supplies and Equipment		346	346	-	346	173	351	
84		370	Outside Services		617,478	617,478	(249,297)	368,181	184,091	373,704	
85		406	Computer Maintenance		14,323	14,323	-	14,323	7,162	14,538	
86		422	Amortization		1,306,548	1,306,548	(1,306,548)	-	-	-	
87		426	Capitalized Interest		4,219	4,219	(4,219)	-	-	-	
88		428	Computer Software		720	720	-	720	360	731	
89		500	Utility Payments		188	188	-	188	94	191	
90		501	Phones		73,614	73,614	-	73,614	36,807	74,718	
91		530	Employee Expense		41,635	41,635	(21,912)	19,722	9,861	20,018	
92		550	Meals		8,042	8,042	-	8,042	4,021	8,163	
93		555	Repro and Printing - Internal		141,545	141,545	(27,558)	113,987	56,994	115,697	
94		622	Contributions and Donations		6,540	6,540	(6,540)	-	-	-	
95		911	Time Off Allowances		207,265	207,265	(207,265)	-	-	-	
96		921	Stores / Purchasing Load		4,139	4,139	-	4,139	2,070	4,201	
97	Total 924 - Number of Customers				3,846,688	3,846,688	(1,977,360)	1,869,329	951,145	1,927,461	

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule H-14										
3	Expenses Associated with Affiliated Interests										
4	Base Period Ending 3/31/2015										
5	Test Period Ending 9/30/2016										
6											
7	Base period data is historical information from the Company's Books and Records.							Note 1	Note 2	Note 3	
8	PNMR	Cost			Total Shared	Total Shared					
	Loc No	Type	Cost Type Description	Period	Services Base	Services Charged to PNM	Base Period	Total Adjusted	Linkage	Adjusted Test	Reference
						Base Period	Adjustments	Base	Apr-15 - Sep-15	Period Total	
147	942	110	Straight Time-General	1,179,893	1,179,893		225,445	1,405,338	720,236	1,458,477	
148		120	Overtime-General	6,182	6,182		-	6,182	3,091	6,415	
149		140	Misc Pay Pension Eligible	1,639	1,639		-	1,639	819	1,664	
150		150	Paid Absence	7,590	7,590		6,327	13,917	7,133	14,444	
151		151	Vacation	0	0		66,460	66,460	34,061	68,973	
152		153	Holiday	0	0		(0)	-	-	-	
153		324	Postage Expenses	598	598		-	598	299	607	
154		331	Supplies and Equipment	45,776	45,776		-	45,776	22,888	46,462	
155		350	Material Issues-Major	273	273		-	273	137	277	
156		370	Outside Services	1,500,451	1,500,451		(126,012)	1,374,439	687,219	1,395,055	
157		374	Outside Svcs Legal	51,698	51,698		-	51,698	25,849	52,473	
158		406	Computer Maintenance	44,471	44,471		-	44,471	22,236	45,138	
159		450	Insurance Premiums	308,550	308,550		-	308,550	154,275	313,178	
160		472	Leases	24,772	24,772		-	24,772	12,386	25,144	
161		500	Utility Payments	40,395	40,395		-	40,395	20,198	41,001	
162		501	Phones	466,351	466,351		-	466,351	233,176	473,347	
163		530	Employee Expense	23,737	23,737		-	23,737	11,868	24,093	
164		550	Meals	2,666	2,666		(98)	2,568	1,284	2,606	
165		555	Repro and Printing - Internal	5,726	5,726		(531)	5,195	2,597	5,273	
166		560	Dues Fees Fines	3,179	3,179		-	3,179	1,590	3,227	
167		600	Incentive Compensation	3,446,747	3,446,747		(3,069,052)	377,695	188,847	1,295,153	
168		622	Contributions and Donations	116,297	116,297		(116,297)	-	-	-	
169		724	Fuel - Fleet Equipment	27	27		-	27	13	27	
170		883	Tax-FICA	135,342	135,342		(135,342)	-	-	-	
171		911	Time Off Allowances	179,815	179,815		(179,815)	-	-	-	
172		921	Stores / Purchasing Load	11,042	11,042		-	11,042	5,521	11,208	
173	Total 942 - Direct PNM Electric Services				7,603,216	7,603,216	(3,328,916)	4,274,301	2,155,722	5,284,242	
174											
175	946	110	Straight Time-General	1,352,674	1,352,674		(181,386)	1,171,289	600,286	1,215,578	
176		120	Overtime-General	1,077	1,077		-	1,077	538	1,117	
177		140	Misc Pay Pension Eligible	301,144	301,144		(292,932)	8,212	4,106	8,335	
178		150	Paid Absence	11,116	11,116		(9,875)	1,241	636	1,288	
179		151	Vacation	(0)	(0)		127,630	127,630	65,410	132,456	
180		153	Holiday	0	0		(0)	-	-	-	
181		331	Supplies and Equipment	1,722	1,722		-	1,722	861	1,748	
182		370	Outside Services	206,776	206,776		-	206,776	103,388	209,878	
183		374	Outside Svcs Legal	224,754	224,754		(208,340)	16,414	8,207	16,660	
184		377	Outside Services-Temp Labor	22,282	22,282		-	22,282	11,141	22,616	
185		406	Computer Maintenance	176,124	176,124		-	176,124	88,062	178,766	
186		428	Computer Software	3,623	3,623		-	3,623	1,812	3,678	
187		450	Insurance Premiums	391,058	391,058		-	391,058	195,529	396,924	
188		501	Phones	14,364	14,364		-	14,364	7,182	14,580	
189		530	Employee Expense	63,091	63,091		-	63,091	31,546	64,037	
190		550	Meals	4,569	4,569		-	4,569	2,284	4,637	
191		555	Repro and Printing - Internal	577	577		(23)	554	277	563	
192		560	Dues Fees Fines	18,199	18,199		-	18,199	9,099	18,472	
193		600	Incentive Compensation	3,887,877	3,887,877		(3,505,536)	382,341	191,170	1,311,085	
194		622	Contributions and Donations	10,000	10,000		(10,000)	-	-	-	
195		883	Tax-FICA	138,623	138,623		(146,207)	(7,583)	(3,792)	(7,697)	
196		911	Time Off Allowances	206,147	206,147		(206,147)	-	-	-	
197		921	Stores / Purchasing Load	2,247	2,247		-	2,247	1,124	2,281	
198	Total 946 - Direct Bulk Generation				7,038,047	7,038,047	(4,432,816)	2,605,231	1,318,867	3,597,003	
199											
200	947	110	Straight Time-General	246,575	246,575		1,838	248,412	127,311	257,805	
201		120	Overtime-General	2,843	2,843		-	2,843	1,422	2,950	
202		140	Misc Pay Pension Eligible	161,645	161,645		(161,645)	0	0	0	
203		150	Paid Absence	1,227	1,227		2,177	3,404	1,745	3,533	
204		151	Vacation	0	0		5,191	5,191	2,660	5,387	
205		153	Holiday	(0)	(0)		0	-	-	-	
206		331	Supplies and Equipment	5,859	5,859		-	5,859	2,930	5,947	
207		370	Outside Services	263,250	263,250		-	263,250	131,625	267,199	
208		374	Outside Svcs Legal	104,265	104,265		(83,248)	21,017	10,508	21,332	
209		406	Computer Maintenance	68,142	68,142		-	68,142	34,071	69,165	
210		429	Computer Hardware	376	376		-	376	188	382	
211		450	Insurance Premiums	82,282	82,282		-	82,282	41,141	83,517	
212		472	Leases	6,720	6,720		-	6,720	3,360	6,821	
213		500	Utility Payments	9,884	9,884		-	9,884	4,942	10,032	
214		501	Phones	(1,634)	(1,634)		-	(1,634)	(817)	(1,658)	
215		530	Employee Expense	90,551	90,551		-	90,551	45,275	91,909	
216		550	Meals	4,299	4,299		-	4,299	2,149	4,363	
217		555	Repro and Printing - Internal	35	35		-	35	18	36	
218		560	Dues Fees Fines	855,819	855,819		-	855,819	427,910	868,656	
219		600	Incentive Compensation	968,734	968,734		(897,089)	71,645	35,823	245,678	
220		610	Expenses - General	1,028	1,028		-	1,028	514	1,043	
221		883	Tax-FICA	35,300	35,300		(38,216)	(2,917)	(1,458)	(2,960)	
222		911	Time Off Allowances	37,578	37,578		-	-	-	-	
223		921	Stores / Purchasing Load	2,130	2,130		-	2,130	1,065	2,162	
224	Total 947 - Direct PNM Elec Transmission				2,946,909	2,946,909	(1,208,571)	1,738,338	872,382	1,943,299	
225											
226	948	110	Straight Time-General	598,631	598,631		175,403	774,034	396,692	803,302	
227		140	Misc Pay Pension Eligible	1,115,189	1,115,189		(1,115,189)	0	0	0	
228		150	Paid Absence	5,811	5,811		3,318	9,129	4,678	9,474	
229		151	Vacation	(0)	(0)		39,381	39,381	20,183	40,870	
230		153	Holiday	(0)	(0)		0	-	-	-	

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule H-14										
3	Expenses Associated with Affiliated Interests										
4	Base Period Ending 3/31/2015										
5	Test Period Ending 9/30/2016										
6											
7	Base period data is historical information from the Company's Books and Records.							Note 1	Note 2	Note 3	
8	PNMR	Cost			Total Shared	Total Shared	Base Period	Total Adjusted	Linkage	Adjusted Test	
	Loc No	Type	Cost Type Description	Period	Services Base	to PNM	Adjustments	Base	Apr-15 - Sep-15	Period Total	Reference
457	993	110	Straight Time-General	2,722,924	2,052,408		494,837	2,547,245	1,305,463	2,632,408	
458		120	Overtime-General	5,684	4,283		27	4,310	2,155	4,454	
459		140	Misc Pay Pension Eligible	134,307	101,052		(70,478)	30,574	15,287	30,902	
460		150	Paid Absence	15,711	11,830		(8,747)	3,083	1,580	3,186	
461		151	Vacation	(0)	0		97,595	97,595	50,018	100,858	
462		152	Illness	53,270	40,115		(40,115)	-	-	-	
463		153	Holiday	(0)	0		(0)	-	-	-	
464		324	Postage Expenses	10,592	7,964		69	8,033	4,017	8,119	
465		331	Supplies and Equipment	19,046	14,334		110	14,444	7,222	14,599	
466		332	Subscriptions & Renewals	740	556		5	561	281	567	
467		370	Outside Services	1,410,711	1,062,613		(7,951)	1,054,662	527,331	1,065,965	
468		374	Outside Svcs Legal	375,518	283,063		1,730	284,793	142,396	287,845	
469		377	Outside Services-Temp Labor	18,749	14,187		32	14,219	7,110	14,372	
470		406	Computer Maintenance	120,668	91,244		270	91,515	45,757	92,495	
471		422	Amortization	172,873	130,240		(130,240)	-	-	-	
472		428	Computer Software	9,871	7,481		5	7,486	3,743	7,566	
473		429	Computer Hardware	18,777	14,221		19	14,241	7,120	14,393	
474		450	Insurance Premiums	9,745,198	7,345,787		1,282,119	8,627,906	4,313,953	8,720,374	
475		501	Phones	14,321	10,797		64	10,861	5,431	10,977	
476		522	Damages - Payment	(6,560)	(4,931)		(44)	(4,975)	(2,487)	(5,028)	
477		525	Damages - General	519	390		3	394	197	398	
478		530	Employee Expense	269,268	202,782		1,431	204,213	102,106	206,402	
479		550	Meals	19,084	14,374		99	14,473	7,237	14,628	
480		554	Professional Dues	4,485	3,398		3	3,401	1,701	3,438	
481		555	Repro and Printing - Internal	41,143	30,972		231	31,203	15,602	31,537	
482		560	Dues Fees Fines	74,912	56,347		466	56,813	28,407	57,422	
483		610	Expenses - General	283,195	213,441		1,334	214,775	107,388	217,077	
484		883	Tax-FICA	3,266,217	2,464,153		(2,464,153)	-	-	-	
485		884	Tax-FUTA	20,440	15,492		(15,492)	-	-	-	
486		885	Tax-SUTA	422,503	320,393		(320,393)	-	-	-	
487		911	Time Off Allowances	414,974	312,787		(312,787)	-	-	-	
488		913	Payroll Taxes Load	(361,829)	(272,633)		272,633	-	-	-	
489		914	Pension and Benefits Load	(802,900)	(604,821)		(4,098)	(608,919)	(304,460)	(615,445)	
490		915	Injuries and Damages Load	(46,609)	(35,184)		(165)	(35,349)	(17,674)	(35,727)	
491		921	Stores / Purchasing Load	10,289	7,752		51	7,803	3,902	7,887	
492	Total 993 - Employee Headcount			18,458,091	13,916,890		(1,221,528)	12,695,362	6,380,780	12,891,671	
493											
494											
495				116,179,311	88,113,684		(26,571,637)	61,542,047	31,088,492	65,084,717	
496											
497	Charges from Public Service Company of New Mexico to:										
498	TNMP			42,474	-		-	42,474	21,237	43,111	
499				42,474	-		-	42,474	21,237	43,111	
500											
501			Notes:								
502			Please refer to Rule 530 Schedule H-14.1 for allocation of base period by department (home center).								
503			Linkage and test period information presented at element of cost (Cost Type) level.								
504			Note 1: please refer to PNM Exhibit HEM-4 WP SS-1, Column Y.								
505			Note 2: Please refer to PNM Exhibit HEM-4 WP SS-2, Column O.								
506			Note 3: Please refer to PNM Exhibit HEM-4 WP SS-1, Column AW								
507			Refer to the testimony of PNM Witness Monroy for further discussion of adjustments to base period and development of test period and linkage data.								
508			Refer to the testimony of PNM Witness Peters for discussion of locations discussed in the PNMR Services CAM.								
509	This schedule is sponsored by PNM Witness Monroy										

PNM Schedule H-15

Expenses associated with nonutility services.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K
1	Public Service Company of New Mexico										
2	Schedule H-15										
3	Expenses Associated With Non-Utility Services										
4	Base Period Ending 03/30/2015										
5	Test Period Ending 09/30/2016										
6	Note: Base period data is historical information from the Company's Books and Records.										
7	Description	FERC	Base Period Total	Base Period Adjustments	Adjusted Base Period Total	Linkage Apr-15 - Sep-15	Test Period	Test Period Adjustments	Adjusted Test Period Total	Adjusted Base and Test Periods Variance	Reference
8											
9	Investments										
10	Investment Income	421	(14,027,223)	-	(14,027,223)	(7,013,611)	(14,237,631)		(14,237,631)	(210,408)	
11											
12	Total Investments		(14,027,223)	-	(14,027,223)	(7,013,611)	(14,237,631)	-	(14,237,631)	(210,408)	
13											
14	Revenues										
15	Merchandise and Jobbing	415	(2,748,119)	-	(2,748,119)	(1,374,060)	(2,789,341)		(2,789,341)	(41,222)	
16	Non-Operating Income	418	(60,282)	-	(60,282)	(30,141)	(61,186)		(61,186)	(904)	
17	Interest and Dividend Income	419	(9,660,623)	-	(9,660,623)	(4,830,312)	(9,805,533)		(9,805,533)	(144,909)	
18											
19											
20											
21											
22	Total Revenues		(12,469,025)	-	(12,469,025)	(6,234,512)	(12,656,060)	-	(12,656,060)	(187,035)	
23											
24	Expenses										
25	Merchandise and Jobbing	416	2,637,021	-	2,637,021	1,318,510	2,676,576	-	2,676,576	39,555	
26	Miscellaneous Non-Operating Income	421	-	-	-	-	-	-	-	-	
27	Donations	426	76,697	-	76,697	38,348	77,847	-	77,847	1,150	
28	Penalties	426	74,161	-	74,161	37,080	75,273	-	75,273	1,112	
29	Political	426	11,419	-	11,419	5,709	11,590	-	-	(11,419)	
30	Other Deductions	426	2,253,836	-	2,253,836	1,126,918	2,287,643	-	2,287,643	33,808	
31											
32											
33											
34											
35											
36	Total Expenses		5,053,133	-	5,053,133	2,526,566	5,128,930	-	5,117,340	64,207	
37											
38			Notes: PNM is not requesting recovery of these amounts in this retail rate case filing. This is being provided for informational purposes only.								
39											
40	This schedule is sponsored by PNM Witness Monroy										

PNM Schedule H-16

Schedule I Series: Explanation of the adjustments to expenses of operation.

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule H-16								
3	Explanation of the Adjustments to Expenses of Operation								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6									
7									
8	Rule 530 Schedules H-1 through H-15 and the testimonies of PNM Witnesses Monroy, Harland and Taylor explain the nature of all adjustments made to the book balances of expenses of operation. Each adjustment is referenced. Please also refer to PNM Exhibit HEM-4 WP OM.								
9									
10									
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15									
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19									
20									
21	This schedule is sponsored by PNM Witness Monroy.								