

PNM Schedule B-4

Construction work in progress.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I
1		Public Service Company of New Mexico							
2		Schedule B-4							
3		Construction Work In Progress							
4		Base Period Ending 3/31/2015							
5		Test Period Ending 9/30/2016							
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance Apr-14	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Mar-15	Reference
7		Distribution							
8	10000105	Residential Line Extensions	NA	NA	(495)	-	-	(495)	
9	10000205	Commercial Line Extensions	NA	NA	17,486	-	-	17,486	
10	10000206	Commercial Line Extensions	NA	NA	7,761	-	-	7,761	
11	10000241	Line Extensions Commercial	NA	NA	(5,856)	-	-	(5,856)	
12	10002210	Bird Guard Project ABQ	NA	NA	-	-	-	-	
13	10001912	Wayne Feeder 23							
14	10001614	Hawkins Feeder 22	06/30/16	909,415	-	-	-	-	
15	10001615	Hawkins Feeder 21	12/31/15	173,132	-	217,324	-	217,324	
16	10001814	Hazeldine Voltage Conversion	07/01/16	480,021	-	-	-	-	
17	10001914	Keleher Substation and Ball Park 13 Voltage Conversion	05/31/15	512,668	1,149	444,642	(444,948)	842	
18	10002014	Bali Park 14 Voltage Conversion	08/01/15	469,372	826	341,996	(164,419)	178,403	
19	10002114	Bali Park 11 Voltage Conversion	10/01/15	125,269	-	37,048	(33,931)	3,117	
20	10002214	Hawkins Feeder 23	08/30/15	117,929	-	87,562	(87,562)	-	
21	10001713	Menaul 14 Cable Replace	12/31/15	309,524	1,030	153,464	(12,416)	142,077	
22	10002314	Albuquerque Feeder testing and repl	03/31/15	498,791	27	-	(27)	(0)	
23	10001715	COA ART Project	01/31/16	2,745,471	292,187	1,766,972	(1,374,462)	684,697	
24	10002010	Four Hills 13 to Lawrence 14 Feeder Tie	12/15/17	2,028,096	-	-	-	-	
25	10000107	Line Extensions - Residential	12/31/16	334,555	38	15,379	-	15,417	
26	10000207	Line Extension - Commercial	NA	NA	397,193	1,665,802	(1,810,672)	252,323	
27	10000407	Line Extensions - Misc.	NA	NA	275,019	1,748,060	(1,707,557)	315,521	
28	10000507	Lighting	NA	NA	(1,862)	6,608	-	4,746	
29	10000607	Distr. Remove & Replace	NA	NA	89,835	252,789	(255,426)	87,198	
30	10000707	System Improvements	NA	NA	1,490,258	1,527,158	(2,436,996)	580,420	
31	10000807	Services	NA	NA	1,213,015	2,922,123	(3,722,239)	412,898	
32	10000907	Transformers	NA	NA	609,294	2,847,532	(2,940,319)	516,507	
33	10001007	Meter Equipment	NA	NA	318,169	6,122,462	(6,107,671)	332,960	
34	10001207	Pole Replacement	NA	NA	222,217	1,904,317	(2,063,544)	62,990	
35	10001307	Cable Replacement	NA	NA	407,890	1,989,655	(1,175,619)	1,221,927	
36	10001707	Albuquerque Pure Project	NA	NA	2,202,778	1,256,003	(3,455,630)	3,152	
37	10034007	ABQ Metro 2010 Tools & Equipment	NA	NA	143,772	4,224,655	(3,881,167)	487,260	
38	10034012	Tech Serv Dist. Tools	NA	NA	15,358	190,726	(205,644)	440	
39	10032214	DOC Ops Upgrades	NA	NA	-	11,808	(11,808)	-	
40	10032014	Ice Machine ESC Tool Room	03/31/15	1,369,392	639,889	729,503	(1,369,392)	-	
41	10032114	Desk for Veg Management	03/31/15	10,796	-	10,796	(10,796)	-	
42	10032314	RnB_Manitowoc Ice Machine Sub Dept	03/31/15	1,323	-	1,323	(1,323)	-	
43	10034114	ESC Key Tracer System	03/31/15	5,891	-	5,891	(5,891)	-	
44	10030414	Mobile AED Purchase	03/31/15	8,213	-	8,213	(8,213)	-	
45	10030610	2011 Communications Equipment Capital Budget	03/31/15	101,899	-	101,899	(101,899)	-	
46	10030813	ESC Paving	NA	NA	-	14,224	(14,224)	-	
47	10030514	ESC RO Warehouse Roof Replacement	03/31/15	217,558	216,047	1,511	(217,558)	-	
48	10031614	ESC Admin Bldg. Lift	03/31/15	46,401	-	46,401	(46,401)	-	
49	10030714	ESC Gate E-4 Replacement	03/31/15	430,018	-	430,018	(430,018)	-	
50	10030814	Line Dept HVAC Replacement	03/31/15	10,288	-	10,288	(10,288)	-	
51	10030614	ESC Asphalt Replacement	03/31/15	44,466	-	44,466	(44,466)	-	
52	10030914	ESC Step Replacement	03/31/15	104,400	-	104,400	(104,400)	-	
53	10031014	ESC ADA Door Replacement	03/31/15	29,621	-	29,621	(29,621)	-	
54	10031114	ESC Meter HVAC Replacement	03/31/15	2,920	-	2,920	(2,920)	-	
55	10031214	ESC Break room Renovation	03/31/15	39,308	-	39,308	(39,308)	-	
56	10031314	Doc Ops HVAC Unit	03/31/15	120,802	-	120,802	(120,802)	-	
57	10031414	ESC Security Fence	03/31/15	110,021	-	110,021	(110,021)	-	
58		See pages 21, 42 and 63 for notes associated with this page. This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).							

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1	Public Service Company of New Mexico								
2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance Apr-14	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Mar-15	Reference
59	10031514	Training Facilities Development	03/31/15	224,396	-	224,396	(224,396)	-	
60	10031714	ESC Line Department Renovation	03/31/15	91,907	-	91,907	(91,907)	-	
61	10030515	Test Lab Building Modifications	10/31/15	168,028	-	-	-	-	
62	14001612	Tijeras 11 4/0 ACSR to 397 AAC	03/31/15	163,935	38	163,820	(163,858)	-	
63	14001714	11 and Zamora 11 2/0 ACSR to 397 AAC	06/30/15	310,779	239	256,170	(257,248)	(838)	
64	14001614	Zamora 12 SCADA controlled V Reg	06/30/15	97,644	229	97,415	(96,998)	646	
65	14001615	San Antonito 12 Reconductor	03/31/15	71,535	38	56,669	(56,707)	-	
66	14001814	Sedillo Rd 3-Phase Rebuild	03/31/15	341,905	229	289,842	(292,636)	(2,566)	
67	14001914	Open Meadow Drive 3-Phase Rebuild	08/01/15	643,824	1,730	536,002	-	537,732	
68	14002014	San Antonito 12 to San Antonito 22 Feeder Tie	10/01/16	1,247,076	2,461	475,964	(478,425)	-	
69	14002114	Dressage Drive 3-Phase	06/30/15	95,367	38	90,596	(90,634)	-	
70	14000107	Line Extensions - Residential	NA	NA	(6,037)	24,291	(11,932)	6,322	
71	14000207	Line Extensions - Commercial	NA	NA	1,183	47,698	(46,094)	2,786	
72	14000607	Distr. Remove & Replace	NA	NA	22,977	110,576	(127,007)	6,547	
73	14000707	Distr. System Improvements	NA	NA	114,069	117,790	(209,500)	22,359	
74	14000807	Services	NA	NA	23,057	100,351	(103,375)	20,033	
75	14001207	Pole Replacement	NA	NA	-	7,657	-	7,657	
76	14001707	Abq East Mtn Pure Project	NA	NA	2,605	40,715	(37,899)	5,421	
77	15001712	Alamogordo Bird Guard	03/31/16	97,877	-	48,372	(48,372)	-	
78	15001814	Southern Microwave Comm Upgrade Co34	12/31/15	333,878	-	277,964	-	277,964	
79	15002114	SNM Misc. 69kv Line Improvements	NA	NA	-	89,704	(25,576)	64,128	
80	15001715	Tularosa/Alamo Transformer	12/31/15	2,709,028	-	-	-	-	
81	15003010	SNM Substation Equip Repl.2010	NA	NA	-	76,316	(72,747)	3,569	
82	15029905	Results Base Pay	03/31/15	(17,021)	-	(6,206)	6,206	-	
83	15032414	Southern NMOps Videoconferencing	03/31/15	6,812	-	6,812	-	6,812	
84	15030510	Communications (CO 34) 2010	NA	NA	-	13,886	(13,886)	-	
85	15030515	General Service Wedge Co34	12/31/19	280,640	-	-	-	-	
86	15034007	Tools & Equipment	NA	NA	-	-	-	-	
87	15034011	WNN Engineering Tools and Equip	03/31/16	10,379	-	10,379	(10,379)	-	
88	15102116	Alamo FDR 12-83 Reconductor	06/30/15	1,228,568	79,552	1,112,941	(1,192,493)	-	
89	15100107	Line Extension - Residential	NA	NA	25,397	151,174	(179,480)	(2,910)	
90	15100207	Line Extension - Commercial	NA	NA	1,941	124,179	(81,523)	44,597	
91	15100507	Lighting	NA	NA	18,580	98,883	(87,876)	29,587	
92	15100607	ED Remove & Replace	NA	NA	284,288	413,636	(548,249)	149,675	
93	15100707	ED System Improvements	NA	NA	352,683	855,334	(1,125,840)	82,178	
94	15100807	Services	NA	NA	56,737	168,188	(177,822)	47,103	
95	15100907	Transformers	NA	NA	34,916	416,760	(429,230)	22,446	
96	15101007	Meter Equipment	NA	NA	8,742	81,805	(89,314)	1,234	
97	15101207	Pole Replacement	NA	NA	-	-	-	-	
98	15101307	Cable Replacement	NA	NA	-	-	-	-	
99	15101807	Alamogordo Pure Project	NA	NA	3,203	40,891	(41,006)	3,088	
100	15130914	Alamogordo Lighting Upgrades	03/31/15	61,957	-	61,957	(61,957)	-	
101	15130514	Alamo Concrete Channel Replacement	03/31/15	76,154	-	76,154	(76,154)	-	
102	15130614	Alamogordo Building Improvements	03/31/15	108,363	-	108,363	(108,363)	-	
103	15134007	Tools & Equipment	NA	NA	-	40,298	(30,304)	9,993	
104	15201613	Ruidoso White Mountain Subdivision	03/10/16	142,881	426	140,199	(140,196)	429	
105	15200107	Line Extension - Residential	NA	NA	720	(9,374)	5,086	(3,568)	
106	15200207	Line Extension - Commercial	NA	NA	5,705	38,306	(11,311)	32,700	
107	15200507	Lighting	NA	NA	8,348	21,095	(21,831)	7,612	
108	15200607	ED Remove & Replace	NA	NA	212	296,539	(123,631)	173,121	
109	15200707	ED System Improvements	NA	NA	73,117	540,691	(318,023)	295,785	
		See pages 21, 42 and 63 for notes associated with this page.							
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111	15200807	Services	NA	NA	29,712	94,423	(118,146)	5,990	
112	15200907	Transformers	NA	NA	10,287	176,618	(179,850)	7,055	
113	15201007	Meter Equipment	NA	NA	661	63,116	(60,178)	3,600	
114	15201207	Pole Replacement	NA	NA	-	-	-	-	
115	15201307	Cable Replacement	NA	NA	-	-	-	-	
116	15201707	Ruidoso Pure Project	NA	NA	2,284	19,973	(19,394)	2,864	
117	15230513	Carpet Replacement ESC Admin Bldg.	03/31/15	79,380	(628)	-	628	-	
118	15230514	Ruidoso Lighting Upgrades	03/31/15	96,443	-	96,443	(96,443)	-	
119	15230614	Ruidoso Water Channel Replacement	03/31/15	152,384	-	152,384	(152,384)	-	
120	15230714	Ruidoso Building Improvements	03/31/15	149,021	-	149,021	(149,021)	-	
121	15234007	Tools & Equipment	NA	NA	-	7,525	(7,337)	188	
122	15501711	Silver City Capital Bird Guard Project	NA	NA	-	25,063	(25,063)	-	
123	15501613	Tyrone Circuit 12-395 Reconnector	02/10/16	1,232,990	114,323	199,186	(314,169)	(661)	
124	15501614	Jack speak Communication	03/31/15	158,726	-	158,726	(158,726)	-	
125	15500107	Line Extension - Residential	NA	NA	22,925	21,313	(28,406)	15,831	
126	15500207	Line Extension - Commercial	NA	NA	(7,736)	65,466	(55,859)	1,871	
127	15500507	Lighting	NA	NA	6,235	14,348	(16,183)	4,400	
128	15500607	ED Remove & Replace	NA	NA	154,291	425,553	(471,687)	108,157	
129	15500707	ED System Improvements	NA	NA	517,143	906,241	(782,154)	641,230	
130	15500807	Services	NA	NA	90,324	282,982	(324,842)	48,465	
131	15500907	Transformers	NA	NA	11,259	300,758	(302,650)	9,368	
132	15501007	Meter Equipment	NA	NA	7,085	68,406	(74,217)	1,274	
133	15501207	Pole Replacement	NA	NA	-	-	-	-	
134	15501307	Cable Replacement	NA	NA	959	78	-	1,037	
135	15501707	Silver City Pure Project	NA	NA	1,231	119,170	(116,449)	3,952	
136	15530513	Silver City Lighting	03/31/15	27,186	26,997	189	(27,186)	-	
137	15530514	Silver City Building Improvements	03/31/15	182,912	-	182,912	(182,912)	-	
138	15534007	Tools & Equipment	NA	NA	5,803	49,049	(36,395)	18,457	
139	20001711	Deming Capital Bird Guard Project	NA	NA	-	-	-	-	
140	20001613	Renewable Solar 22MW-Deming	03/31/15	14,070	-	7,111	(7,111)	-	
141	20001713	Gold 12 Deming West 13	03/31/15	184,585	-	152,796	(152,796)	-	
142	20000107	Line Extension - Residential	NA	NA	(827)	(5,048)	4,498	(1,377)	
143	20001813	Deming Distribution Transformers	02/15/16	835,285	54,575	201,578	(171,176)	84,977	
144	20000207	Line Extensions - Commercial	NA	NA	17,105	89,865	(117,133)	(10,164)	
145	20000407	Capital Projects Line Extensions-Misc.	NA	NA	11,451	(11,451)	-	-	
146	20000507	Lighting	NA	NA	-	-	-	-	
147	20000607	Distr. Remove & Replace	NA	NA	266,778	1,297,722	(1,361,495)	203,005	
148	20000707	Distr. System Improvements	NA	NA	76,368	341,909	(364,343)	53,934	
149	20000807	Services	NA	NA	56,611	215,071	(205,156)	66,526	
150	20001207	Pole Replacements	NA	NA	-	6,445	(6,445)	-	
151	20001707	Deming Pure Project	NA	NA	19,562	564,342	(575,332)	8,572	
152	20034009	Deming Tools & Equipment	NA	NA	1,401	20,566	(44,517)	(22,551)	
153	20030614	Deming Service Center Building Improvements	03/31/15	140,492	-	140,492	(140,492)	-	
154	20030514	Deming HVAC Replacement	03/31/15	22,033	-	22,033	(22,033)	-	
155	30001615	Dist. Las Vegas Solar to Gallinas Sub	01/31/16	119,198	-	-	-	-	
156	30000107	LV-Line Extensions - Residential	NA	NA	-	1,433	51	1,484	
157	30000207	Line Extension - Commercial	NA	NA	881	21,101	(16,763)	5,220	
158	30000607	Distr. Remove & Replace	NA	NA	9,237	32,974	(38,460)	3,751	
159	30000707	Distr. system Improvements	NA	NA	54,622	108,238	(156,996)	5,863	
160	30000807	Services	NA	NA	14,675	66,416	(64,399)	16,692	
161	30001207	Pole Replacement	NA	NA	10,104	1,301	(10,588)	817	
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163	30001307	Las Vegas Cable Replacements	NA	NA	761	215,606	(61,486)	154,881	
164	30001707	Las Vegas Pure Project	NA	NA	3,740	101,410	(100,697)	4,453	
165	30034007	Tools & Equipment	NA	NA	-	1,686	-	1,686	
166	30031913	Las Vegas Lighting & Signage	03/31/15	105,668	104,940	728	(105,668)	-	
167	30030514	Las Vegas Asphalt	03/31/15	242,254	-	242,254	-	-	
168	30030614	Las Vegas Warehouse Heater Replacement	03/31/15	4,398	-	4,398	(4,398)	-	
169	30030714	Las Vegas Roof Replacement	03/31/15	120,143	-	120,143	(120,143)	-	
170	30030814	LV HVAC Replacement	03/31/15	211,952	-	211,952	(211,952)	-	
171	41001811	SF Downtown Network Improvements	06/30/15	1,421,146	930,881	52,785	(518,010)	465,657	
172	41001611	IMCORP Cable Testing: Santa Fe Feeder Rehabilitation	03/31/15	252,022	29,378	-	(29,378)	(0)	
173	41001711	Ft Marcy 14 A-phase at Pole Y58B104 Upgrade	03/31/15	342,967	3,966	(3,951)	(15)	0	
174	41001612	Santa Fe Bird Guard	NA	NA	-	28,228	(28,228)	-	
175	41001815	Colinas Single Phase loop Galisteo Phase 3	12/31/17	412,447	-	-	-	-	
176	41002113	Downtown Manhattan Feeder phase 1	07/31/15	1,336,152	249,857	823,284	-	1,073,142	
177	41002714	Eldorado Single phase loop redesign phase 1	07/01/15	407,347	-	212,865	(209,352)	3,513	
178	41002814	Colinas Single Phase loop Galisteo Phase 1	12/31/15	412,923	-	98,805	-	98,805	
179	41003014	Paseo del Tierra	12/31/19	660,099	-	-	-	-	
180	41001714	Halona 11 Voltage Conversion	04/30/15	403,587	-	403,590	(403,844)	(254)	
181	41001715	Mejia 14 Fin Del Sinder Rd Line Extension	06/30/16	651,940	-	-	-	-	
182	41001814	Hickox 11 Voltage Conversion	03/31/15	341,890	-	265,082	-	265,082	
183	41001914	Hickox 12 Voltage Conversion	03/31/15	173,675	-	155,908	(101,125)	54,783	
184	41001915	Mejia 14 Estrada Calabasa Line Extension	06/30/16	1,142,178	-	-	-	-	
185	41002314	Halona 14 Voltage Conversion	03/31/15	612,796	1,588	605,288	(607,130)	(254)	
186	41002415	Eldorado Single Phase Redesign Ph3	10/31/15	209,185	-	-	-	-	
187	41002213	Beckner 14 to State Pen 13 FDR tie 2013-2014	03/31/15	937,174	898,265	38,909	(937,174)	-	
188	41000107	Line Extensions - Residential	NA	NA	67,663	139,875	(131,090)	76,448	
189	41000207	Line Extensions - Commercial	NA	NA	233,857	322,545	(541,570)	14,832	
190	41000407	Santa Fe Line Extensions - Misc.	12/31/15	(5,608)	(3,748)	255	-	(3,493)	
191	41000507	Lighting	12/31/15	14,332	-	14,128	(14,128)	-	
192	41000607	Distr. Remove & Replace	NA	NA	54,899	654,642	(496,483)	213,058	
193	41000707	Distr. System Improvements	NA	NA	603,423	1,866,303	(1,313,749)	1,155,977	
194	41000807	Services	NA	NA	229,489	1,086,597	(1,041,853)	274,233	
195	41001207	Pole Replacement	NA	NA	7,984	294,690	(113,258)	188,816	
196	41001307	Cable Replacement	NA	NA	1,038,701	589,100	(1,219,302)	408,499	
197	41001707	Santa Fe Pure Project	NA	NA	35,562	336,590	(305,446)	66,706	
198	41034007	Tools & Equipment	NA	NA	-	64,311	(61,006)	3,305	
199	41037005	M&J-Comcast Connects	NA	NA	(333)	-	-	(333)	
200	41034114	Vac Trailer	03/31/15	80,333	-	80,333	(80,333)	-	
201	50001613	Renewable Solar 22MW-Dist Valencia	03/31/15	738,635	-	(1,621)	1,621	-	
202	50001614	Los Morros Feeder 24	04/30/15	439,994	3,692	418,680	(422,373)	-	
203	50000107	Line Extension - Residential	NA	NA	(6,921)	43,693	(43,420)	(6,648)	
204	50000207	Line Extension - Commercial	NA	NA	(15,107)	157,536	(132,156)	10,274	
205	50000407	Line Extensions - Misc.	NA	NA	-	(555)	-	(555)	
206	50000507	Lighting	NA	NA	3,961	(1,063)	(2,898)	-	
207	50000607	Distr. Remove & Replace	NA	NA	86,379	418,433	(225,886)	278,925	
208	50000707	Distr. System Improvements	NA	NA	217,286	1,010,872	(1,099,684)	128,474	
209	50000807	Services	NA	NA	63,699	295,759	(284,898)	74,559	
210	50001207	Belen Pole Replacements	NA	NA	-	60,823	(17,285)	43,538	
211	50001707	Belen Pure Project	NA	NA	21,443	899,792	(896,399)	24,836	
212	60002608	Santo Domingo Substation & Fdrs	03/31/15	34,654	113,810	2,398	(116,208)	(0)	
213	60002709	Sandia Substation	03/31/15	2,331	-	(88,643)	88,643	-	
		See pages 21, 42 and 63 for notes associated with this page.							
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3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance Apr-14	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Mar-15	Reference
215	60005910	Substation Equipment Replacement IA	NA	NA	110,419	710,818	(410,914)	410,323	
216	60001611	SW Mesa Substation	04/30/15	1,968,169	(0)	173,564	(3,169)	170,395	
217	60003310	PI 46kv Cable Replacement	03/31/15	366,524	3,479	(3,479)	-	(0)	
218	60001612	Journal Center Substation	03/31/15	1,520,956	0	(4,000)	4,000	0	
219	60001714	College Substation	12/31/15	3,676,238	-	1,681,647	-	1,681,647	
220	60002213	Distribution Breaker Replacement	06/01/15	6,272	384,667	(378,472)	-	6,194	
221	60002315	Zamora Substation Upgrade	12/30/15	3,249,909	-	1,730,897	-	1,730,897	
222	60002811	Scenic Substation Company 1	03/31/15	2,842,010	59,443	-	(59,443)	(0)	
223	60002613	Santo Domingo Sub Improvement	03/31/15	812,236	734,293	77,943	(812,236)	-	
224	60028012	PNM Doc Operations	03/31/15	4,323	1,452	2,871	-	4,323	
225	60001613	Unser 14 System Improvements	03/31/15	204,775	129,525	60,597	(190,122)	-	
226	60004313	IMCORP Veranda Hawkins Testing	03/31/15	483,918	(567)	-	567	0	
227	60001713	SF Switchgear Replacements	12/31/19	2,306,254	193,452	499,581	(354,271)	338,763	
228	60001813	Plateau Fiber Project Co 001	12/31/15	(12,244)	117,151	306,486	(311,744)	111,893	
229	60002313	Emergency and Aging Equip Dist.	12/31/18	4,776,694	-	1,709,094	(48,693)	1,660,401	
230	60002413	La Mirada Land Acquisition	03/31/15	380,141	26,548	353,592	(380,141)	-	
231	60002913	Winrock Improvements	04/30/15	1,732,187	(542)	790,970	(790,428)	-	
232	60003013	2013 Station Hardening Dist.	03/31/15	194,641	92,489	102,153	(194,641)	-	
233	60004413	Remote Racking 2013-2014	03/31/15	914,133	85,219	112,510	(197,729)	-	
234	60002715	12.5kv breaker replacement	12/01/18	3,996,911	-	2,804,137	(1,983,949)	820,188	
235	60001814	La Morada Substation	09/30/15	4,345,292	-	2,570,722	-	2,570,722	
236	60002314	ZB 46kv retirement	12/31/15	186,430	-	-	-	-	
237	60003115	Dist. Cable Testing and Replace 2015	12/31/16	3,759,443	-	129,290	-	129,290	
238	60003116	Dist. Cable Testing and Replace 2016	12/31/17	1,988,674	-	-	-	-	
239	60003214	Dist. Line-River Crossing Bird Markers	03/31/15	101,323	-	101,323	(101,323)	-	
240	60003114	Prager Substation	06/30/15	1,436,466	-	935,460	-	935,460	
241	60003314	Cuchilla Substation Unit II	08/31/15	118,232	-	772,307	-	772,307	
242	60002010	Misc. Substation Improvements	NA	NA	560,348	230,567	(253,702)	537,213	
243	60003212	Substation Metering Modifications	03/31/15	17,097	20,050	3,803	(23,853)	-	
244	60002013	Dist. Substation Grounding Repairs	12/20/18	4,090,619	31,973	226,948	(258,921)	-	
245	60002414	Rio Puerco Lay down Yard	11/30/14	3,184	-	11,333	-	(11,333)	
246	60002110	Misc. 46kv Line	NA	NA	2,968	217,096	(209,931)	10,133	
247	60029905	Results Base Pay	03/31/15	(2,321,438)	(1,977,088)	(77,209)	1,879,796	(174,500)	
248	60028013	Outage Communication Project	03/31/15	95,823	89,458	6,365	(95,823)	-	
249	60028213	Spidamin-Spidacalc Software	03/31/15	252,720	247,347	5,373	(252,720)	-	
250	60028113	DOC Scada System Replace	12/31/15	718,742	430,292	114,963	-	545,256	
251	60028014	DOC upgrades	09/30/15	239,335	-	-	-	-	
252	60028114	Doc Wall Monitor System Phase II	03/31/15	546,609	-	546,609	(546,609)	-	
253	60028015	TMS/OMS Upgrade Project	11/01/17	2,805,427	-	-	-	-	
254	60030013	Specialty Equip & Vehicle Co 001	09/30/15	761,079	516,527	(311,613)	(246,748)	(41,834)	
255	60034313	2-Way Radio Replacement 2013	03/31/15	2,097,558	1,166	-	(1,166)	(0)	
256	60034413	Laptops for Vehicles Co1	08/31/15	65,005	-	30,966	-	30,966	
257	60034913	ESC Trash Compactor	03/31/15	53,799	51,366	2,433	(53,799)	-	
258	60033313	High Resolution Display Wall ESC	03/31/15	2,447,805	2,112,313	335,492	(2,447,805)	-	
259	60032414	Northern NM&Alb Metro Ops Vid Conf	03/31/15	17,811	-	17,811	-	17,811	
260	60032014	Plotter Replacement NM Ops Co1	03/31/15	62,756	-	62,756	(62,756)	-	
261	60034214	Reeves Training Center	09/30/16	2,364,135	-	-	-	-	
262	60034014	Trash Compactor Hoppers	03/31/15	10,189	-	10,189	(10,189)	-	
263	60030214	Electric Vehicles Purchase	03/31/15	112,812	-	112,812	(112,812)	-	
264	60030314	Electric Vehicles II and Charging Stations	03/31/15	471,065	-	471,065	-	471,065	
265	60030813	Carpet Replacement ESC Admin Bldg.	03/31/15	269,397	35,845	233,553	(268,869)	528	
266	See pages 21, 42 and 63 for notes associated with this page.								
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267	60031113	Security Equipment Installation ESC	03/31/15	86,104	78,051	8,054	(86,104)	-	
268	60031313	Edith SC Chiller & Boiler Replacement	03/31/15	252,259	250,503	1,756	(252,259)	-	
269	60030515	General Service Wedge Co1	NA	NA	-	-	-	-	
270	60030615	Small Capital Purchases Fund (Building)	02/28/16	45,621	-	-	-	-	
271	89901613	Rio Hondo Service Area Reconfiguration	06/30/16	591,004	-	-	-	-	
272	89901815	Veranda 22 to Black Ranch 11 Feeder Tie	06/30/16	416,290	-	-	-	-	
273	89901614	Presbyterian Fiber Project	12/30/14	17,819	-	17,819	(17,819)	-	
274	89902113	Veranda 11 to Palm 12 tie in 2013	04/01/15	164,856	4,979	159,877	(164,856)	-	
275	89900107	Line Extension - Residential	NA	NA	(28,596)	370,497	(330,506)	11,395	
276	89900207	Line Extensions - Commercial	NA	NA	63,807	659,645	(510,684)	212,768	
277	89900407	Line Extensions - Misc.	NA	NA	(1,165)	1,165	-	0	
278	89900507	Lighting	NA	NA	37,355	3,962	(38,952)	2,366	
279	89900607	Distr. Remove & Replace	NA	NA	291,810	296,677	(387,468)	201,019	
280	89900707	Distr. system improvements	NA	NA	572,634	370,606	(918,757)	24,482	
281	89900807	Services	NA	NA	75,821	283,160	(288,652)	70,329	
282	89901207	Bernalillo Pole Replacement	NA	NA	13,935	20,511	(15,691)	18,755	
283	89901307	Bernalillo Cable Replacements	03/31/16	435,858	7,979	26,209	(34,188)	(0)	
284	89901707	Bernalillo Pure Project	NA	NA	7,266	187,941	(112,932)	82,274	
285	90000107	Line Extensions - Residential	NA	NA	-	-	-	-	
286	90000207	Clayton Line Extension - Commercial	NA	NA	(577)	(8,619)	9,710	514	
287	90000607	Clayton Remove and Replace	NA	NA	(732)	-	732	(0)	
288	90000707	Clayton System Improvements	NA	NA	-	-	-	-	
289	90000807	Clayton Services	NA	NA	1,960	1,955	(1,955)	1,960	
290	90001707	Clayton Pure	03/31/16	1,448	-	730	-	730	
291	60002206	Deming SCADA & RCCS Upgrade	09/30/08	498,174	(2,625)	-	-	(2,625)	
292	60002541	Wayne Substation	06/27/08	3,716,851	2,625	-	-	2,625	
293	ALA15205	La Luz Crossroads Sub	09/21/10	12,135	(3,000)	-	-	(3,000)	
294	NBT50023	Enterprise Asset Mgmt. Program	NA	NA	-	544	-	544	
295	NME40305	Hollywood Line-Dist. Sub Work	12/18/08	732,676	24,147	-	-	24,147	
296		Total Distribution			21,690,428	78,574,275	(73,123,454)	27,141,249	
297									
298		Transmission							
299	22007010	Misc. Trans. Station Imp Foreca	NA	NA	10,376	620,377	(108,487)	522,266	
300	22007110	Misc. 115kv Trans Imp Forecast	NA	NA	-	505	-	505	
301	22007308	HVDC Converter Station-Eddy County	03/31/16	437,367	43,654	25,003	(68,658)	-	
302	22007410	PD Load Shedding	05/31/16	41,796	-	-	-	-	
303	22007309	Alamogordo 115kv Capacitor Bank Relocation & Replacement	03/31/15	11,792	70,709	5,762	-	76,471	
304	22007111	SNM Misc. 69Kv Line Impr.	NA	NA	2,941	(38,628)	60,837	25,150	
305	22007413	Southern NM Nerc Line Clearance	03/31/15	160,135	50,587	348	(50,935)	-	
306	22007214	69kv Breaker Replacements	12/31/15	775,939	-	430,695	-	430,695	
307	22007314	Amrad Eddy Line Rebuild	06/30/15	4,034,790	-	3,572,254	-	3,572,254	
308	22007714	NERC Tier 3 Funding Projects	03/31/15	1,340,842	-	1,340,836	(1,339,828)	1,007	
309	22007414	Southern Microwave Comm UpgradeCo35	12/31/15	232,438	-	173,081	-	173,081	
310	22007514	Alamogordo Replacement Capacitor Installation	11/01/15	2,345,351	-	196,528	-	196,528	
311	22007614	Alamogordo Gravel Replace	08/31/17	1,029,136	-	-	-	-	
312	22007814	Fiber Build out OPGW ADSS Co35	03/31/16	131,658	-	131,658	-	131,658	
313	22009008	Alamo 115kv Static Var Compensator	03/31/15	3,086,729	3,228,069	1,153,958	(4,382,027)	-	
314	22029905	Results pay	03/31/15	(14,437)	-	(7,477)	7,477	-	
315	64807013	Station Hardening Pilot Trans	05/30/15	2,745,082	452,351	2,260,862	(1,025,743)	1,687,470	
316	64807613	West Mesa 345KV Breaker Replace	03/31/15	673,338	(965)	-	965	-	
317	64807113	345kv Wood Structure Replacement	12/31/17	6,537,941	1,774,166	3,722,470	(1,131,495)	4,365,141	
318		See pages 21, 42 and 63 for notes associated with this page.							
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance Apr-14	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Mar-15	Reference
319	64807213	Fiber Build out OPGW ADS	07/31/16	4,476,521	1,023,153	2,594,864	(3,161,669)	456,348	
320	64807413	Trans Emergency & Aging Equip	03/31/16	5,506,838	67,172	1,264,402	(205,353)	1,126,221	
321	64807513	Transmission Breaker Replacement	05/30/17	6,910,037	1,910,622	3,644,237	(2,306,725)	3,248,134	
322	64807713	115kV Breaker Replace Fault Current	05/30/16	6,630,874	1,454,183	3,079,634	(2,871,298)	1,662,519	
323	64807813	Rio Puerco-Progress 115 kV Line	09/30/15	7,014,061	1,332,998	5,680,644	(6,946,619)	67,023	
324	64807913	115 kV Relay Replacement	03/31/15	2,061,497	2,007,240	54,257	(2,061,497)	-	
325	64808013	Metro Splice Replacement	03/31/15	237,366	125,041	56,648	-	181,689	
326	64808213	SONET System Expansion	03/31/15	686,734	400,876	124,776	-	525,652	
327	64808313	Power Operations Display Board	03/31/15	716,141	-	29,972	(29,972)	-	
328	64808413	Spreed Spectrum Radio Replacement	05/15/15	780,424	378,453	243,883	(106,456)	515,881	
329	64808513	2013 Microwave System Upgrade	12/15/15	909,696	307,309	116,209	(342,950)	80,568	
330	64807314	West Mesa Capacitor Replacement	08/15/15	1,177,013	-	490,321	-	490,321	
331	64807014	Belen Los Morros Fiber Build	03/31/15	164,795	-	164,795	(164,795)	-	
332	64807614	NERC Telecom Monitoring Project	12/31/15	351,272	-	-	-	-	
333	64807414	ROW Clearing Project-LIDAR	09/30/16	3,858,176	-	2,256,972	-	2,256,972	
334	64807114	Weather Stations	03/31/15	46,835	-	46,835	(46,835)	-	
335	64807714	Eastern Communication System	12/31/15	312,343	-	241,717	-	241,717	
336	64807814	Telecom Transport Improvement	03/31/15	32,240	-	32,240	-	32,240	
337	64807914	ID Line Wrap Replacement 2014 Co2	03/31/15	103,077	-	103,077	-	103,077	
338	64807514	Torne Switching Stn Gravel G&D	12/31/15	17,109	-	17,109	-	17,109	
339	64808114	Trans Line-River Crossing Bird Markers	03/31/15	53,456	-	53,456	(53,456)	-	
340	64808214	New Metering Install-Gallup Facility	09/01/15	27,583	-	27,583	-	27,583	
341	64828113	Substation Remote Access	12/31/15	1,095,496	30,613	160,817	-	191,430	
342	64830513	2013 General Services	03/31/15	23,718	868,626	(844,909)	(23,718)	(0)	
343	64830013	Specialty Equip and Vehicle Co 002	11/20/19	4,420,884	57,321	1,234,164	(768,068)	523,418	
344	64834014	Omicron CT Analyzer	03/31/15	24,844	-	24,844	(24,715)	129	
345	64834114	WECO_WE30 Meter Tester	03/31/15	36,503	-	36,503	(36,314)	189	
346	65006010	San Juan Vail	NA	NA	351,159	486,191	(551,152)	286,198	
347	65006110	ANPP Transmission	NA	NA	697,106	558,420	(1,251,289)	4,237	
348	65006210	SW NM Transmission	NA	NA	178,899	35,436	(19,500)	194,836	
349	65007009	2009 Misc. Transmission Station	06/30/14	(7,873)	-	(7,873)	7,873	-	
350	65007010	Misc. Station Improvements	NA	NA	679,840	1,095,872	(1,235,548)	540,164	
351	65007110	Misc. Transmission	NA	NA	132,291	409,095	(396,074)	145,313	
352	65007220	San Juan Shunt Reactor Circuit Breaker	12/15/15	605,551	460,770	82,170	-	542,940	
353	65007510	Moriarty Switching Station and Shunt Capacitors	03/31/15	5,325,804	-	75,508	(75,508)	-	
354	65007508	Belen Series Reactor Phase 1	03/31/15	30,634	30,634	-	(30,634)	(0)	
355	65007710	Station Equip Replacement IA	NA	NA	432,900	1,331,806	(1,149,167)	615,539	
356	65007814	College Substation	12/31/15	1,646,254	-	518,603	-	518,603	
357	65008211	Replace OJO 345/115 kv transformer	07/31/15	3,913,948	1,057,168	1,696,918	(2,754,086)	-	
358	65008314	Ambrosia Capacitor Switcher	07/31/16	488,968	-	120,891	-	120,891	
359	65008410	NextEra Red Mesa	03/31/15	31	-	31	(31)	-	
360	65008610	Modify NH Reactor Scheme	09/30/16	49,486	-	-	-	-	
361	65007114	Sandoval County Landfill Relocation	06/30/15	912	-	769,808	-	769,808	
362	65007714	NERC Tier 3 Funding Projects	04/30/15	1,392,490	-	1,392,549	(1,392,741)	(192)	
363	65007625	FW Reactor replacement	08/31/15	942,466	760,823	173,626	-	934,449	
364	65007313	Blackwater 230kV Transformer repair	03/31/15	928,865	47,332	(131,867)	84,535	-	
365	65007513	CE/AL Replacement Cross arms	03/31/15	514,891	(4,454)	418	4,036	-	
366	65007413	Replace Blwtr 230 345kV CVTs	03/31/15	333,073	10,402	14,305	-	24,706	
367	65007115	EIP Purchase 40%	04/30/15	7,678,246	-	-	-	-	
368	65007713	Trans Sub Ground Repairs	12/20/18	2,357,175	51,234	225,839	(98,399)	178,673	
369	65007014	El Cerro 115kV Breaker	03/31/15	1,622,063	17,413	141,733	(159,146)	-	
370	See pages 21, 42 and 63 for notes associated with this page.								
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371	65007414	NERC Line Clearance 2013	03/31/15	6,233,759	2,546,712	107,872	(2,650,985)	3,599	
372	65008113	TSGT-Laguna Tap	03/31/15	286,295	4,504	(62,107)	57,603	-	
373	65007016	Los Morros	03/31/15	1,457,804	60,235	208,240	(58,760)	209,715	
374	65007514	Station hardening 2014-15	12/15/18	5,859,755	-	-	-	-	
375	65007914	Relay IA	NA	NA	-	-	-	-	
376	65008014	TWS Upgrade	09/30/16	235,978	-	-	-	-	
377	65007314	La Morada Tap	07/31/15	300,372	-	56,483	-	56,483	
378	65008313	345kV Structure Grounding Impr	05/31/15	1,507,688	1,674	1,254,710	(855,054)	401,330	
379	65008614	Northern Microwave Comm Upgrade	12/31/15	897,330	-	861,987	-	861,987	
380	65007215	La Luz 40 MW Interconnection	12/31/15	195,638	-	195,638	-	195,638	
381	65007315	WW Line Reactor Replacement at BA	05/31/15	1,755,307	-	361,169	-	361,169	
382	65007515	NERC CIP Station Improvements	12/31/17	5,109,459	-	-	-	-	
383	65007815	Fiber Build Guadalupe Switching Station	12/31/16	302,141	-	-	-	-	
384	65007915	Rio Puerco NERC Upgrades	07/31/15	166,293	-	-	-	-	
385	65008015	West Mesa NERC Upgrades	11/30/15	168,568	-	-	-	-	
386	65008115	BA NERC Upgrades	09/30/15	142,149	-	-	-	-	
387	65008215	Zia to SFSC Fiber Build	12/31/15	130,002	-	-	-	-	
388	65008515	Rio Puerco Series Comp	01/31/16	5,763,006	-	-	-	-	
389	65008415	VS Line Relay Upgrade	01/31/16	123,268	-	-	-	-	
390	65009013	Richmond Switching Station	02/28/17	9,967,735	1,861	1,996,240	(81,360)	1,915,741	
391	65009606	Blackwater Station Life Extension	03/31/15	7,035	22,148	1,805	-	23,953	
392	65009012	Rio Puerco 345kV Station Expansion	06/01/16	24,493,801	4,933,541	11,897,614	-	16,831,155	
393	65009213	Jicarilla Apache Nation Trans IA	03/31/15	10,941,329	1,181,138	9,760,192	(10,941,768)	(439)	
394	65009313	Rio Puerco SVC	01/01/16	30,150,820	-	6,660,222	-	6,660,222	
395	65009014	Second 345/115 KV Transformer at Yah-Ta-Hey	12/31/16	19,049,802	-	3,624,631	-	3,624,631	
396	65009214	Sandia 345/115kV Spare Transformer	01/31/17	9,886,157	-	1,394,306	-	1,394,306	
397	65028113	eTAMIS Upgrade	03/31/15	36,423	35,866	557	(36,423)	-	
398	65029905	Results Base Pay	03/31/15	(331,864)	(155,015)	110,780	85,097	40,863	
399	65028013	PI Historian Upgrade	03/31/15	454,201	7	-	(7)	(0)	
400	65028014	Vegetation Management Software	03/31/15	20,232	-	19,960	-	19,960	
401	65028114	Sage Estimating Program	01/31/16	246,429	-	85,525	-	85,525	
402	65028015	Land Management System	09/30/16	695,016	-	-	-	-	
403	65032913	Power Ops Security Equipment	03/31/15	44,686	44,460	226	(44,686)	-	
404	65030514	PO Water Tank Replacement	03/31/15	23,700	-	23,700	(23,700)	-	
405	65030515	General Service Wedge Co2	NA	NA	-	-	-	-	
406	65030615	Power Ops NERC Security Upgrades	08/31/15	167,237	-	-	-	-	
407	65034010	2010 Co 2 Tools & Equipment	NA	NA	142,631	133,251	(259,840)	16,041	
408	65030610	2011 Communications Equipment Capital Budget	NA	NA	-	42,887	(39,471)	3,416	
409	65034012	Tech Serv Transm Tools	NA	NA	-	613,050	(613,050)	-	
410	65030513	Backup Generator Upgrades	03/31/15	27,917	27,432	485	(27,917)	-	
411	65034314	Fiber connectivity Farmington Elec alt route	01/31/16	205,774	-	-	-	-	
412	65034914	Power Ops-San Juan Radio Upgrade	12/31/16	626,763	-	-	-	-	
413	65035014	Corporate LAN Improvements	08/31/15	31,742	-	-	-	-	
414	65035114	Spread Spectrum Microwave Radio Replacements Phase I	12/31/16	901,894	-	-	-	-	
415	65031913	Power Ops Gate Replacement	03/31/15	20,327	20,186	142	(20,327)	-	
416	65032114	Plotter Replacement NM Ops Co2	03/31/15	8,746	-	8,746	(8,746)	-	
417	65034614	Transmission Battery Replacement	01/31/16	281,590	-	242,383	-	242,383	
418	65034714	PWOPS Control Room Upgrade	04/30/15	453,708	-	453,708	(450,971)	2,738	
419	65032214	PO Security Camera Replacement	03/31/15	8,624	-	8,624	(8,624)	-	
420	65006108	ANPP Transmission	03/31/15	699,087	-	(46,660)	46,660	(0)	
421		Total Transmission			29,366,394	83,529,126	(52,137,492)	60,758,028	
422	See pages 21, 42 and 63 for notes associated with this page.								
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423									
424		Afton							
425	70218605	Afton Expansion	06/13/08	148,519,513	(835)		835	-	
426	70518015	177MW SJ Natural Gas Peaker Plant	03/30/18	133,188,487	-	-	-	-	
427	70716610	Afton minimum Load Limitation (OpFlex Turndown)	05/31/16	884,011	-	406,554	-	406,554	
428	70717913	STG - Mini Overhaul	03/31/15	1,533,399	(241,509)	(12,186)	253,695	-	
429	70716210	Afton Contractual Svc Agreement	12/31/20	11,408,983	-	4,947,596	(4,947,596)	-	
430	70717313	Afton Capital Improvements	05/19/15	1,667,279	87,563	1,334,306	(1,303,238)	118,631	
431	70716015	Afton Capital Improvements 2015	12/31/15	383,369	-	-	-	-	
432	70716115	Afton Capital Improvements 2016	12/31/16	860,868	-	-	-	-	
433	70790515	Afton Security Equipment		171,700	-	67,766	-	67,766	
434		Total Afton			(154,781)	6,744,035	(5,996,304)	592,950	
435									
436		Lordsburg							
437	70317912	Lordsburg capital improvements	12/31/20	157,878	-	42,984	(42,984)	-	
438	70316114	Combustion Turbine Upgrades	11/30/15	1,347,371	325,006	527,082	(542,902)	309,186	
439	70316015	Lordsburg Capital Improvements 2015	10/30/15	54,669	-	-	-	-	
440	70316115	Lordsburg Capital Improvements 2016	12/31/16	156,795	-	-	-	-	
441		Total Lordsburg			325,006	570,066	(585,886)	309,186	
442									
443		Reeves							
444	71316312	Reeves 1 & 2 Economizer Replacements	03/31/15	652,073	(16,105)	(33,636)	49,741	0	
445	71317725	Reeves Units 1,2&3 Cooling Tower Up	09/30/15	806,263	-	-	-	-	
446	71316813	Reeves U1,U2 PSH Superheater Replacement	03/31/15	801,875	(1,077)	-	-	(1,077)	
447	71316914	U3 Boiler Pyrometer	03/31/15	63,082	34,115	28,967	(63,082)	-	
448	71317214	U1 Transformer Sudden Pressure Relays (FM Global)	03/31/15	18,377	4,696	13,681	(18,377)	-	
449	71317114	U2 Transformer Sudden Pressure Relays (FM Global)	03/31/15	18,867	4,892	13,975	(18,867)	-	
450	71316814	U3 Transformer Sudden Pressure Relays (FM Global)	03/31/15	16,890	4,375	12,515	(16,890)	-	
451	71316714	Reeves Remote Racking System for Load Center Breakers - Safety	03/31/15	190,620	(965)	-	965	(0)	
452	71316314	NERC CIP	03/31/15	158,164	-	158,164	(158,164)	-	
453	71316114	U1/U2/U3 Turbine Lo-Lo Lube Oil Level trip switches (FM Global)	03/31/15	61,412	29,051	32,362	(61,412)	-	
454	71316014	Arc flash for Algonos	03/31/15	7,537	4,581	2,956	(7,537)	-	
455	71316213	Upgrade	03/31/15	149,077	(39)	-	39	(0)	
456	71317613	Cathodic Protection Line Filters	09/30/15	195,702	123,363	63,674	(187,036)	-	
457	71317314	U1 Generator Stud Seal Upgrade	03/31/15	39,109	34,970	266	(35,236)	-	
458	71328014	U1 Boiler Combustion Solution	03/31/15	147,628	-	147,628	(147,628)	-	
459	71317714	Cooling Tower Acid System Upgrade	03/31/15	223,416	-	209,888	(209,888)	-	
460	71316125	Reeves U3 Upper Economizer Repl	06/30/15	758,966	-	296,350	-	296,350	
461	71316315	Reeves U3 Boiler Door Upgrade	06/30/15	47,492	-	-	-	-	
462	71316415	Reeves Blow Down to Pond Metering Upgrade	10/30/15	75,096	-	-	-	-	
463	71328015	Reeves NERC Frequency Response DCS	07/31/15	26,609	-	-	-	-	
464	71316116	Unit 2 Boiler Feed Pump Upgrade	12/15/15	197,651	-	-	-	-	
465	71316216	Unit 3 Boiler Feed Pump Upgrade	12/15/15	197,651	-	-	-	-	
466	71316515	Reeves GSU Surge Arrestor and Bushings	12/15/15	34,212	-	-	-	-	
467	71316615	Reeves Admin UPS Xfmr Upgrade	11/15/15	56,470	-	-	-	-	
468		Total Reeves			221,856	946,790	(873,373)	295,273	
469									
470									
471									
472		Four Corners							
473	71522912	FC SCR U4U5	12/31/18	91,819,292	-	-	-	-	
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475	71519207	Four Corners	NA	NA	320,875	177,538	(430,134)	68,278	
476	71519208	Four Corners Facility Improvement	NA	NA	19,556	(20,296)	(4)	(744)	
477	71519209	Four Corners Facility Improvement	NA	NA	(3,048)	-	-	(3,048)	
478	71519210	Four Corners Facility Improvement	NA	NA	3,261,837	9,482,477	(4,743,424)	8,000,891	
479		Total Four Corners			3,599,219	9,639,719	(5,173,562)	8,065,376	
480									
481		Palo Verde 1&2							
482	72123001	PALO VERDE CBI 2000	NA	NA	150,120	12,385	-	162,505	
483	72123009	PV Unit 1 CBIs	NA	NA	324,285	130,471	(952)	453,804	
484	72123008	PV - Unit 1 CBIs	NA	NA	230,405	165,632	(389,750)	6,287	
485	72123410	PV1 capital structures all years	NA	NA	2,487,810	5,488,190	(5,683,536)	2,292,464	
486	72223007	PV - Unit 2	NA	NA	938	(611)	-	326	
487	72223008	PV Unit 2 CBIs	NA	NA	1,197,691	127,280	(1,324,971)	-	
488	72223009	PV Unit 2 CBIs	NA	NA	386	1,109	(1,495)	(0)	
489	72223006	PV Asset Lease Purchase	NA	NA	-	-	-	-	
490	72223410	PV2 capital structures all years	NA	NA	2,504,385	6,075,238	(3,248,922)	5,330,700	
491					6,896,020	11,999,693	(10,649,626)	8,246,086	
492		Palo Verde 3							
493	72323007	PV - Unit 3	NA	NA	4,798	306	-	5,104	
494	72323008	PV Unit 3 CBIs	NA	NA	293,869	75,013	-	368,882	
495	72323009	PV Unit 3 CBIs	NA	NA	1,804,669	(1,597,394)	(4)	207,272	
496	72323410	PV3 capital structures all years	NA	NA	1,547,286	2,093,960	36,742	3,677,988	
497		Total Palo Verde 3			3,650,623	571,884	36,738	4,259,245	
498									
499		Palo Verde Common							
500	72423001	PALO VERDE CBI 2000	NA	NA	6,734,882	1,062,616	(7,797,186)	312	
501	72423005	PV- 724 2005 Common	NA	NA	-	-	-	-	
502	72423006	PV - 724 2006 Common	NA	NA	-	-	-	-	
503	72423008	PV Common	NA	NA	3,903,667	935,579	-	4,839,246	
504	72423009	PV Common CBIs	NA	NA	7,853,595	1,705,926	(5,183,393)	4,376,128	
505	72423410	PV Common capital structures all years	NA	NA	8,825,078	7,551,702	(6,774,075)	9,602,705	
506	72523007	PV - Water Projects	NA	NA	-	-	-	-	
507	72523009	PV Water Projects CBIs	NA	NA	(769)	2,116	(1,348)	(0)	
508	72523410	PV Common Water Rec Facility capital structures all years	NA	NA	1,072,665	2,700,761	(1,053,193)	2,720,233	
509	A0026000	Palo Verde capital nuclear fuel all years all units	NA	NA	-	(1,293)	-	(1,293)	
510		Total Palo Verde Common			28,389,118	13,957,406	(20,809,195)	21,537,329	
511									
512		Luna							
513	74032214	Afton Security Equipment	03/31/15	1,198	-	1,198	-	1,198	
514	74416811	Luna Capital Improvements	12/31/20	441,636	237,408	208,267	(445,675)	-	
515	74417010	Luna GE LTSA	06/90/15	10,529,139	-	-	-	-	
516	74416015	Luna Capital Improvements 2015	11/15/15	381,990	-	154,040	-	154,040	
517	74416115	Luna Capital Improvements 2016	12/31/16	271,536	-	-	-	-	
518	74717010	Luna GE CSA LTSA planned outage	12/31/20	2,623,459	-	2,623,459	(2,605,692)	17,767	
519		Total Luna			237,408	2,986,963	(3,051,367)	173,004	
520									
521		San Juan							
522	76016007	Co 3 Capital Labor Wedge	03/31/15	(175,655)	119,289	(119,289)	-	0	
523	76016221	Unit 1 Capitalization Wedge	03/31/15	139,857	49,495	(41,630)	34,809	42,674	
524	76016222	Unit 2 Capitalization Wedge	03/31/15	137,528	-	24,639	-	24,639	
525	76016223	Unit 3 Capitalization wedge	03/31/15	1,011,918	52,505	262,154	(164,492)	150,166	
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527	76016224	Unit 4 Capitalization wedge	03/31/15	495,097	75,584	137,320	(212,793)	112	
528	76016225	Unit 1/2 Common Capitalization Wedge	03/31/15	74,710	149,899	28,531	(149,354)	29,076	
529	76016226	Plant Common Capitalization Wedge	03/31/15	623,258	216,278	155,766	(289,424)	82,620	
530	76016227	Unit 3/4 Comm. Capitalization wedge	03/31/15	149,814	8,705	9,660	(18,365)	0	
531	76076415	Reverse SJ U4 SNCR Acquisition	NA	NA	-	-	-	-	
532	76076416	Reverse SJ U4 Acquisition	NA	NA	-	-	-	-	
533	76076616	Reverse SJ Common Acquisition	NA	NA	-	-	-	-	
534	76076716	Reverse SJ U3&4 Acquisition	NA	NA	-	-	-	-	
535	76116112	Unit 1 Reheat Outlet Header	05/01/15	2,455,776	448,101	1,932,726	-	2,380,827	
536	76116512	SJ U1 Acoustic Leak Detection System Installation	05/01/15	19,228	79,125	11,231	-	90,357	
537	76116513	Unit 1 Main & Auxiliary Transformer Relays	06/01/15	94,498	18,881	75,314	-	94,195	
538	76116051	SJ U1 relay protection	03/31/15	(4,660)	5,218	(4,793)	-	425	
539	76117110	SJ U1 Digital Generator Protection Relay	06/30/15	173,650	70,719	132,879	-	203,598	
540	76117710	SJ U1 Bottom Ash Control System Upgrade	03/31/15	2,159	2,576	-	(2,576)	0	
541	76117821	SJ U1 feed pump supervisory instrumentation	05/01/15	103,840	147,191	61,200	-	208,391	
542	76116622	Unit 1 Turbine Trip Block	07/15/15	325,101	140,222	73,109	-	213,331	
543	76117322	SJ U1 Replace Broken Undersized hangers	03/31/15	189,606	153,547	18,585	(163,879)	8,252	
544	76117721	SJ U1 MCC Cubicle Buckets Replacements-2011-2015	03/31/15	(49,301)	12,910	(12,910)	-	0	
545	76116832	Coal Piping Replacement - 2013	03/31/15	124,398	(5,422)	(6,161)	11,583	-	
546	76117432	Unit 1 Boiler Duct O2 Grid	06/30/15	(40)	3	-	-	3	
547	76117516	Unit 1 MCC Cubicle Buckets Replacement - 2017	05/31/17	134,720	-	-	-	-	
548	76117532	Unit 1 Switchyard Controls to DCS	05/30/15	94,119	27,073	63,432	-	90,505	
549	76117614	Unit 1 Motor Control Center 1A Replacement - 2015	06/30/15	133,600	232	105,502	-	105,734	
550	76117632	Intelligent Sootblowing in DCS	03/31/15	(12,494)	22,685	(22,685)	-	0	
551	76117714	Unit 1 Coal Piping Replacement - 2015	05/15/15	201,389	-	61,230	(67,574)	(6,344)	
552	76117733	Unit 1 Arc Flash Mitigation	12/30/15	161,343	-	155,237	-	155,237	
553	76117814	Tripper Desk Dust collector	03/31/15	26,535	-	26,535	-	26,535	
554	76117914	Unit 1 Expansion Joint Replacement - 2015	05/01/15	234,503	-	175,136	(282,932)	(107,795)	
555	76117932	Unit 1 Absorber Nuclear Density Meters	03/31/15	60,963	45,251	8,796	(54,047)	-	
556	76116317	Unit 1 Bottom Ash Controls in DCS	12/15/15	106,884	-	54,043	-	54,043	
557	76116325	Unit 1 Baghouse Bag Replacement	03/31/15	567,403	112,748	220	(112,968)	0	
558	76116328	Unit 1 Roof replacement	09/30/16	76,948	-	-	-	-	
559	76116329	Unit 1 Mercury Monitoring	03/31/15	41,437	(2,552)	(519)	3,071	-	
560	76116330	Unit 1 Absorber Riser Tiling	05/01/15	1,551,097	282,679	1,079,557	(1,948,256)	(586,021)	
561	76116331	Unit 1 Platforms 2013	03/31/15	87,264	(1,107)	13,987	(12,879)	-	
562	76116335	Unit 1 Platforms - 2016	08/30/16	51,275	-	-	-	-	
563	76116337	Unit 1 Main transformer replacement	04/15/15	2,264,894	3,542	(3,542)	-	(0)	
564	76116522	Unit 1 DCS Control Logic Upgrades and Modification	12/31/17	142,606	-	-	-	-	
565	76116814	Unit 1 Dewatering bin	10/30/15	616,688	1,522	465,139	(474,160)	(7,500)	
566	76116214	Unit 1 Reheater	07/01/15	220,893	-	66,465	-	66,465	
567	76128014	Unit 1 Foxboro I/A Version 8.8 Nerc	03/31/15	103,515	-	100,241	-	100,241	
568	76116714	Unit 1 Generator Fluz probe testing equipment	03/31/15	25,304	-	25,304	(25,304)	-	
569	76116914	Unit 1 Cooling tower fan deck & hot water basin	03/31/15	704,051	-	377,384	-	377,384	
570	76117214	Unit 1 Absorber Exterior wall	03/31/15	392,985	12,787	245,592	(258,379)	-	
571	76117514	Unit 1 DA & Tripper Deck Roof	03/31/15	121,424	188	118,544	(118,732)	-	
572	76117619	Unit 1 Fire Protection Alarm Check Valve	03/31/15	29,335	-	26,646	(26,646)	-	
573	76117618	Unit 1 cooling tower MCC's Replacement	06/30/15	1,346,529	261,883	939,100	-	1,200,984	
574	76117724	Battery Charger Replacement	05/01/15	141,425	185	123,629	-	123,814	
575	76117715	Condenser Retube	05/01/15	1,371,720	-	1,005,233	(1,081,490)	(76,257)	
576	76117934	Unit 1 Absorber Recirc isolation Valve Install	05/01/15	210,855	-	211,173	(262,025)	(50,852)	
577	76117744	Unit 1 Bottom Ash Casing Replacement	03/31/15	349,492	-	326,488	-	326,488	
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579	76117746	Unit 1 Demister Pad Replacement	04/15/15	90,698	-	85,067	(104,204)	(19,136)	
580	76117747	Unit 1 Relay Protection-2015	12/30/15	99,769	-	88,707	-	88,707	
581	76117749	Automatic Voltage Regulator Replacement	06/30/15	417,842	-	288,113	-	288,113	
582	76117742	Pulverizer Housing Ceramic Installation	05/01/15	50,779	259	50,204	-	50,463	
583	76128023	Unit 1 DCS Self-Documenting Software - 2015	12/02/15	231,891	-	157,792	-	157,792	
584	76117915	Unit 1 Economizer Ash Removal	06/30/15	1,145,315	8,025	615,716	-	623,742	
585	76117524	U1 B PA Fan Rotor Replacement	03/31/15	213,457	(1,040)	3,222	(2,182)	0	
586	76116414	SJ U1 Cooling Tower Manhole Rebuild	05/01/15	193,680	7,847	162,842	-	170,689	
587	76116114	U1 Boiler Shutoff Platforms - 2014	03/31/15	258,527	-	238,160	(238,160)	-	
588	76116415	Unit 1 Economizer CO Controls	05/30/16	41,092	-	-	-	-	
589	76116515	Unit 1 CEM Replacement	05/30/16	230,938	-	-	-	-	
590	76116715	Unit 1 Primary Air Damper Replacement	05/30/15	224,900	-	191,949	-	191,949	
591	76116015	Unit 1 Boiler Modifications	06/30/15	1,562,424	-	1,778,755	-	1,778,755	
592	76117215	Stock Feeder Discharge Chute/Piping	04/30/15	188,423	-	143,752	-	143,752	
593	76117315	Condenser Dog Bone Expansion Joint	04/30/15	47,042	-	46,750	-	46,750	
594	76121912	SJ U1 SNCR	12/31/16	34,454,145	1,035,308	19,271,832	-	20,307,139	
595	76217421	SJ U2 Pulverizer Classifier Blades	03/31/15	259,850	-	6,297	(6,297)	-	
596	76216521	SJ U2 Replace Broken Undersized hangers	03/31/15	171,924	212,313	(6,197)	(206,525)	(409)	
597	76216121	SJ U2 MCC Cubicles Bucket Replacements	03/31/15	(61,494)	8,909	(8,909)	-	-	
598	76216136	Unit 2 Replace Generator Hydrogen Monitor	03/31/15	126,543	(18,537)	7,389	11,148	-	
599	76216232	SJ U2 pulse jet header	03/31/15	105,554	(9,499)	-	9,499	-	
600	76216432	FLY ASH CONTROLS IN DCS	03/31/15	(15,129)	(28,073)	(1,770)	29,843	-	
601	76217132	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	03/31/15	50,893	45,411	11,451	(56,863)	-	
602	76216018	Unit 2 Baghouse bag replacement	03/31/15	132,544	(12,600)	-	12,600	0	
603	76216323	Unit 2 Coal Piping Replacement	03/31/15	40,689	32,640	4,198	(36,838)	-	
604	76216325	Unit 2 Circulating Water Line Coatings	03/31/15	333,789	350,144	(85,564)	(264,580)	-	
605	76216332	Unit 2 Mercury Monitoring	03/31/15	41,442	(2,552)	-	2,552	0	
606	76216014	Unit 2 Dewatering Bin	03/31/15	243,116	13,164	3,657	(16,821)	(0)	
607	76228017	Unit 2 Foxboro I/A Version 8.8 NERC	03/31/15	141,040	(17,813)	41,404	(23,591)	-	
608	76216017	Unit 2 Fire Protection Alarm Check Valve	03/31/15	28,100	-	25,530	(25,530)	-	
609	76228122	Unit 2 DCS Self Document Software	03/31/15	271,888	(45,872)	63,600	(17,728)	(0)	
610	76216414	U2 2B Circulating Water Pump Motor	03/31/15	78,839	(22,524)	45,504	(22,980)	-	
611	76216114	U2 Cooling Tower Dist. Valve Platfo	03/31/15	45,391	-	40,028	(40,018)	9	
612	76316211	SJ U3 Protective Relay Upgrade	03/31/15	18,333	(56)	-	56	0	
613	76316411	SJ U3 Roof Refurbish	03/31/15	(16,612)	19,177	(17,261)	-	1,915	
614	76316910	SJ U3 Condensate Polisher	03/31/15	481,008	1,799,651	-	-	1,799,651	
615	76316612	SJ U3 Transformer Fire Protection Upgrades	03/31/15	2,744	40	-	(40)	-	
616	76316911	SJ U3 Waterwall Weld Overlay North Wall	03/31/15	5,069	40	-	(40)	(0)	
617	76317011	SJ U3 Waterwall Weld Overlay South Wall	03/31/15	(7,799)	40	-	(40)	0	
618	76317110	SJ U3 Cooling Tower	03/31/15	63,551	-	14,143	(14,143)	-	
619	76317921	SJ U3 Flow Nozzles for SCADS	03/31/15	222,547	40	-	(40)	0	
620	76317821	SJ U3 Orifice Boxes	03/31/15	17,424	40	-	(40)	0	
621	76317221	SJ U3 New hanger - snubbers and support steel	03/31/15	250,032	313	5,516	(5,829)	(0)	
622	76316722	SJ U3 Absorber Headers	03/31/15	40,633	40	40	(80)	0	
623	76316321	Unit 3 DCS Control Logic Upgrades & Modifications - 2016	03/31/15	(72,863)	27,258	(27,258)	-	-	
624	76317812	SJ U3 turbine under lagging fire protection	03/31/15	27,351	40	-	(40)	(0)	
625	76316132	DEWATERING BIN STIFFENING	03/31/15	(113,222)	330,317	(310,729)	-	19,588	
626	76316332	SJ U3 Bottom Ash Seal Trough	03/31/15	3,603	(316)	-	316	0	
627	76316432	PENTHOUSE PRESSURIZATION CONTROL	03/31/15	4,458	(843)	-	843	0	
628	76316532	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	03/31/15	11,727	(2,456)	1,896	560	-	
629	76317032	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	03/31/15	47,970	42,637	595	(43,232)	-	
630	See pages 21, 42 and 63 for notes associated with this page.								
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631	76317132	ABSORBER MIST ELIMINATOR WASH PIPING	03/31/15	(72,355)	40	(40)	-	-	
632	76317432	ARC FLASH MITIGATION	03/31/15	2,173	(171)	-	171	(0)	
633	76316019	SJ U3 Field Instrumentation Replace	03/31/15	3,309	40	-	(40)	-	
634	76316340	Unit 3 2017 projects	03/31/15	41,442	(2,552)	-	2,552	(0)	
635	76316341	Unit 3 Platforms - 2013	03/31/15	84,462	-	(20)	20	-	
636	76328015	U3 DCS Self Documenting Software	03/31/15	260,974	68,870	178,960	-	247,830	
637	76328014	Unit 3 Foxboro I/A Version 8.8 NERC	03/31/15	119,423	35,992	67,973	-	103,965	
638	76316314	Unit 3 Fire Protection Alarm Check Valve	03/31/15	30,215	-	26,541	(26,541)	-	
639	76316015	Attemperator Spray Valve Replacement	12/31/15	103,317	-	-	-	-	
640	76416012	Unit 4 Automatic Voltage Regulator Replacement	12/30/15	2	-	-	-	-	
641	76416114	SJ U4 Secondary Superheat Replacement	03/31/15	3,420,189	140	-	(140)	0	
642	76416312	SJ U4 Digital Generator Protection Relay	03/31/15	102,656	(448)	-	448	0	
643	76416622	SJ U4 New Outlet reheater	03/31/15	2,970,993	93	-	(93)	(0)	
644	76416721	SJ U4 New hanger - snubbers and support steel	03/31/15	493,480	929,647	(18,111)	(911,536)	-	
645	76416922	SJ U4 Turbine Trip Block	03/31/15	234,599	2,647	-	(2,647)	0	
646	76417221	SJ U4 AR Pump Gear Box Modifications	03/31/15	(106,815)	112,101	(173,197)	-	(61,095)	
647	76416132	DCS CONTROL LOGIC UPGRADES AND MODIFICATIONS	03/31/15	(14,867)	29,490	(29,490)	-	-	
648	76416232	FIELD INSTRUMENTATION UPGRADE	03/31/15	72,655	-	5,474	(5,474)	-	
649	76416332	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	03/31/15	91,364	(59)	339	(280)	(0)	
650	76416334	Unit 4 Expansion Joint Replacement - 2015	12/30/15	672,230	-	-	-	-	
651	76416532	CIRC WATER MOTOR GYPSUM FIX	03/31/15	125,662	133,506	10,690	-	144,196	
652	76416732	Unit 4 Absorber Nuclear Density Meters	03/31/15	52,939	42,662	17,617	(60,279)	-	
653	76416634	Unit 4 Coal Piping Replacement - 2015	12/30/15	217,101	-	-	-	-	
654	76416119	Unit 4 DCS Control Logic Modifications - 2015	12/15/15	43	-	-	-	-	
655	76416123	Unit 4 Mercury Monitoring	03/31/15	55,097	(3,195)	-	3,195	0	
656	76416128	Unit 4 Platforms - 2016	09/30/16	64,605	-	-	-	-	
657	76428015	Unit 4 Foxboro I/A Version 8.8 NERC	12/30/15	157,759	-	-	-	-	
658	76416019	Unit 4 BT Supervisory Instrumentation Panel	12/30/15	126,984	-	-	-	-	
659	76416025	Unit 4 Baghouse Airlock Isolation	12/30/15	194,096	-	-	-	-	
660	76416028	Unit 4 Burner Front Fire Protection	10/30/16	165,749	-	-	-	-	
661	76416029	Unit 4 Fire Protection Alarm Check Valve	03/31/15	34,071	-	31,622	(31,622)	-	
662	76416039	Unit 4 Bottom Ash Drag Chain	12/30/15	161,438	-	160,435	-	160,435	
663	76416424	Unit 4 Arc Flash Mitigation-2014	03/31/15	346,787	-	218,067	-	218,067	
664	76416414	Unit 4 Circ Water Pump Motor 4B	03/31/15	46,150	-	46,150	(46,150)	-	
665	76416514	U4 Cooling Tower Raw Water Line Rep	03/31/15	393,559	-	393,559	(393,559)	-	
666	76416715	Unit 4 Economizer CO Controls	10/30/16	59,565	-	-	-	-	
667	76416815	Unit 4 CEM Replacement	08/30/16	298,001	-	-	-	-	
668	76417115	Unit 4 Economizer Ash Removal System	12/30/15	1,847,024	-	-	-	-	
669	76417215	Unit 4 Electrostatic Precipitator Bypass Duct	12/31/15	6,873,781	-	85,947	-	85,947	
670	76417415	Unit 4 Absorber Polishing Sieve Tray	12/30/15	38,316	-	-	-	-	
671	76417515	Unit 4 Attemperator Spray Valve Replacement	12/30/15	528,403	-	-	-	-	
672	76416614	Unit 4 Sootblower Access Platforms	03/31/15	71,537	-	71,537	(72,345)	(807)	
673	76417715	Unit 4 Automatic Voltage Regulator Replacement	11/30/15	599,950	-	-	-	-	
674	76428115	Unit 4 DCS Control Logic Mods 2015	12/15/15	184,419	-	745	-	745	
675	76416115	Unit 4 Flyash System Upgrades	12/31/15	1,296,441	-	-	-	-	
676	76421912	SJ U4 SNCR	12/31/16	40,598,936	-	7,904,460	-	7,904,460	
677	76516010	Unit 1 & 2 Blanket CBIs	03/31/15	47,186	29,907	(5,513)	(24,394)	-	
678	76516013	SJ U1&2 Tripper Deck Fire Protection System	03/31/15	228,631	224,105	4,526	(226,709)	1,922	
679	76516510	Units 1&2 5B Tripper Belt Replacement	03/31/15	34,446	43	27,932	(28,073)	(97)	
680	76517321	SJ Com U1&2 Ash Wtr Swgr (480V LC)	03/31/15	1,034,418	1,154,107	62,796	(1,216,903)	-	
681	76517524	Units 1&2 Roof Refurbishment - 2014	03/31/15	81,483	282	81,108	(81,390)	-	
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683	76517723	Units 1&2 Sootblowing Air Compressor Replacement	03/31/15	198,615	6,032	(916)	(5,115)	(0)	
684	76516034	Units 1&2 Pulverizer Mill CO2 Inerting	09/30/15	70,703	-	-	-	-	
685	76516036	Units 1&2 Maintenance Building Modification	09/30/16	100,472	-	-	-	-	
686	76516072	SJ U1&2 Ash System Common Controls	03/31/15	173,331	154,603	52,964	(207,567)	-	
687	76516715	Units 1&2 Plant Air Compressor Replacement	08/30/16	385,570	-	-	-	-	
688	76516716	Units 1&2 Sootblowing Air Compressor - 2016	08/31/17	447,002	-	-	-	-	
689	76516717	Units 1&2 Roof Refurbishment - 2015	12/31/16	170,235	-	-	-	-	
690	76516114	Units 1&2 High Pressure Ash Water Pump Replacement	03/31/15	12,129	130	11,999	-	12,129	
691	76516115	Units 1&2 Increase Sootblower Line Size	03/31/15	44,756	3,352	41,404	-	44,756	
692	76517514	Unit 1&2 Crane Roof	03/31/15	115,616	-	115,616	(115,616)	-	
693	76616211	SJ Plant Common River Station Switchgear	03/31/15	504,404	250	(0)	(250)	0	
694	76616311	SJ Plant Common PI Installation	03/31/15	365,192	3,067	7,350	(10,416)	(0)	
695	76617109	SJ common Lake Station Switchgear	07/30/15	2,134,809	885,125	136,951	-	1,022,077	
696	76616520	SJ common protection relay	03/31/15	60,793	114,405	5,947	(120,352)	-	
697	76617724	Plant Common North Side Wastewater Product Line Replacement	07/31/16	1,220,784	-	61,597	-	61,597	
698	76616036	Plant Common Protection Relay Replacement - 2016	11/30/16	58,454	-	-	-	-	
699	76616136	Plant Common Replace Piping Containing Asbestos at NSWW - 2016	09/30/16	117,755	-	-	-	-	
700	76616235	Plant Common Evaporation Pond Heightening	11/30/16	1,029,875	-	-	-	-	
701	76616436	Plant Common 4A Fluid Drive Replacement	02/28/16	70,186	-	-	-	-	
702	76616536	Plant Common Administration Building HVAC Controls	10/30/16	78,612	-	-	-	-	
703	76616033	SJ Com MCC LC Cubicle Buckets	03/31/15	35,230	307	-	(307)	(0)	
704	76616133	PROTECTION RELAY REPLACEMENT-2013	03/31/15	41,550	32,358	7,397	-	39,755	
705	76616233	REPLACE PIPING CONTAINING ASBESTOS AT NSWW-2013	03/31/15	74,446	-	183	(183)	-	
706	76616234	Plant Common Replace Piping Containing Asbestos at NSWW - 2014	03/31/15	84,965	-	52,941	(52,941)	-	
707	76616332	4A & B MAIN PLANT CONVEYOR	03/31/15	182,138	(2,358)	-	2,358	0	
708	76616334	Plant Common Lake Outlet Line Coatings	03/31/15	425,702	-	315,480	(315,480)	-	
709	76616533	REPLACE UNDERGROUND CABLES-2013	03/31/15	51,374	290	(257)	(32)	(0)	
710	76617032	TRIPPER DECK DUST SUPPRESSION	03/31/15	760,385	769,406	(2,106)	(767,300)	-	
711	76617132	ARC FLASH MITIGATION	03/31/15	(764)	1,003	(850)	-	153	
712	76617232	PLC AND INSTRUMENTATION UPGRADE-LAKE STATION	03/31/15	50,548	57,383	4,876	-	62,259	
713	76617332	Plant Common Shumway Arroyo Slurry Wall and Water Containment	09/30/15	3,546,987	250,792	194,785	-	445,576	
714	76617432	RAW WATER RESERVIOR SLURRY WALL	03/31/15	195,291	192,643	22,733	-	215,376	
715	76617732	NERC-CIP ROCKWELL AUTOMATION ASSET CENTRE DEPLOYMENT	03/31/15	18,432	40,677	11,615	(52,292)	-	
716	76617832	NERC-CIP FOXBORO I/A 8.6 SECURE A/D SERVER INSTALLATION	03/31/15	(1,766)	6,672	(8,438)	1,766	-	
717	76617932	Plant Common NERC CIP Change Management System	09/30/16	195,260	72,795	4,523	-	77,318	
718	76617811	SJ common environmental control simulator	03/31/15	44,818	(699)	267	432	(0)	
719	76616225	Common Physical Security Enhancements	03/31/15	-	14,021	(14,021)	-	(0)	
720	76616025	Common Limestone Area Instrumentation Replacement	03/31/15	71,331	59,805	7,232	(66,605)	431	
721	76616627	Common Spare BC-4 Recirculation Pump	03/31/15	88,493	6,194	82,299	(88,493)	-	
722	76616019	Plant Common C&D Reclaim Coal Dust Suppression	03/31/15	35,402	2,849	32,552	-	35,402	
723	76616029	Plant Common Brine Concentrator 4 Pipe Replacements	03/31/15	120,511	-	115,984	(117,026)	(1,042)	
724	76616030	Plant Common Brine Concentrator 4 Tube Bundle Bypass	08/31/16	250,105	-	-	-	-	
725	76628039	Plant Common CAG Test Lab Equipment NERC	06/30/15	125,083	-	99,376	-	99,376	
726	76628042	Plant Common AB/RS View Hardware/Licensing (Virtualization) NERC	09/30/15	72,887	-	49,165	-	49,165	
727	76628044	Plant Common Multifactor Authentication NERC	12/31/15	80,313	-	18,650	-	18,650	
728	76628045	Plant Common Physical Security NERC	03/31/15	64,643	161	64,482	(64,643)	-	
729	76616046	Plant Common Fiber Optic Cable Between PSPS NERC	12/01/15	41,531	-	1,754	-	1,754	
730	76628047	Foxboro I/A Version 8.8 Limestone / Coal NERC	03/31/15	52,832	-	39,830	-	39,830	
731	76616054	Plant Common Roof Refurbishment - 2015	08/31/16	5,093	-	-	-	-	
732	76616114	Plant Common North Side Evaporation Pond N2 and N3 Remediation	09/30/17	1,348,605	-	-	-	-	
733	76628036	Plant Common Foxboro I/O and CP Replacement - Coal Handling	11/30/16	71,761	-	-	-	-	
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735	76628634	Plant Common Foxboro Series 100 I/O and CP Replacement - Limestone	11/30/16	121,931	-	-	-	-	
736	76632413	San Juan Telecom Wiring	03/31/15	(181)	(1,517)	191	1,325	-	
737	76616024	Common Secondary Crusher Bldg, Dus	03/31/15	23,030	712	22,317	-	23,030	
738	76630514	Common Laboratory Roof	03/31/15	77,061	-	77,061	(77,061)	-	
739	76616115	Common Cathodic Protection System	09/30/15	52,721	-	-	-	-	
740	76616215	Common Coal Chute Air Cannons	11/30/16	147,305	-	-	-	-	
741	76616815	Common NERC Test Lab Equipment	10/30/16	72,263	-	-	-	-	
742	76616915	Common Oxidation Blower Backup Power	09/30/15	90,657	-	-	-	-	
743	76617015	Common Oxidation Blower Separate PLC Control	07/30/16	60,209	-	-	-	-	
744	76617115	Common NERC Split MESH Network	09/30/15	254,712	-	148,611	-	148,611	
745	76617315	Common A&B Coal Reclaim System Refurbishment	12/30/15	262,260	-	-	-	-	
746	76628215	Common NERC Malware Scanning KIOSK	07/31/16	36,100	-	-	-	-	
747	76617415	Common Coal Belt On-Line Quality Analyzer	10/30/16	12,046	-	-	-	-	
748	76617515	Common PBX Replacement and Backup Power	07/30/16	451,514	-	-	-	-	
749	76616116	Emergent Work 2016	12/30/16	9,615,691	-	-	-	-	
750	76617815	Common NERC Firewall Upgrade	04/30/16	59,007	-	-	-	-	
751	76628415	Common NERC Add Vulnerability Module to SIEM	10/30/16	181,133	-	-	-	-	
752	76628515	Common Connect CEM NETDAHS to PI Historian	07/30/16	90,329	-	-	-	-	
753	76617915	Common Scaffolding	03/31/15	288,119	-	220,537	-	220,537	
754	76616120	Common Replace Coal Reclaim Chutes	04/30/16	608,159	-	-	-	-	
755	76634015	Common Core Switch Replacement	06/30/15	96,228	-	-	-	-	
756	76616217	Common Lake Outlet Line	10/31/16	435,446	-	-	-	-	
757	76616317	Common Coal Handling	09/30/16	1,742,024	-	-	-	-	
758	76716112	SJ U3&4 Coal Pile Runoff Basin	03/31/15	1,168,997	(8,025)	-	8,025	0	
759	76716212	SJ U3&4 Tripper Deck Fire Protection	03/31/15	314,106	308,246	8,324	(314,647)	1,922	
760	76716510	SJ U3&4 HVAC Upgrade	03/31/15	276,488	251,810	38,783	(290,593)	-	
761	76717523	SJ 5C Tripper Belt Replacement	03/31/15	(16,663)	48,321	(62,937)	-	(14,615)	
762	76716220	Units 3&4 Roof Refurbishment - 2014	12/15/15	162,593	83	162,427	(168,088)	(5,578)	
763	76717913	UNITS 3&4 AUXILIARY COOLING TOWER PLENUM STRUCTUR	10/30/16	48,323	-	38,786	(38,851)	(65)	
764	76717514	Units 3&4 Demineralizer Controls Replacement	03/31/15	1,508	-	1,508	-	1,508	
765	76716314	U3&4 Sootblowing Air Compressor Mot	03/31/15	34,951	-	31,456	(31,456)	-	
766	77021913	SJGS SNCR costs PNM Share	12/31/15	3,157,702	2,715,350	269,994	-	2,985,344	
767	77916110	SJ Four Corners Relay Upgrade	03/31/15	(9,326)	10,197	(10,197)	-	-	
768	77917122	SJ Swyd Breakers-2012	03/31/15	(103,271)	-	67	(67)	-	
769	77917223	SJ Swyd Breakers-2013	09/30/15	149,078	114,047	35,030	-	149,078	
770	77917723	SJ Switchyard Relays/Meters/Instrs-2013	03/31/15	106,750	60,044	46,707	(105,433)	1,317	
771	77916032	DISCONNECT SWITCH REPLACEMENT	03/31/15	68,046	427	481	(908)	(0)	
772	77916136	RELAYS AND METERS - 2016	12/31/16	145,184	-	-	-	-	
773	77916332	YARD LIGHTING IMPROVEMENTS	03/31/15	152,122	(56)	(16,168)	16,224	-	
774	77916532	SWITCHYARD FOUNDATIONS/STRUCTURES	03/31/15	(2,351)	22,486	-	-	22,486	
775	77918014	Switchyard Digital Fault Recorder	03/31/15	41,330	-	37,918	(37,918)	-	
776	77930715	San Juan NERC Security Upgrades	11/30/15	102,603	-	-	-	-	
777		Total San Juan			15,234,047	43,176,986	(12,876,535)	45,534,498	
778									
779									
780									
781		Peaking Generation Station							
782	75218816	40MW natural gas peaker 2016 COD	12/31/15	55,999,999	-	22,160,929	(657,877)	21,503,051	
783	75218815	Land for 40MW La Luz Peaking Plant	03/31/15	162,022	-	162,022	(162,022)	-	
784		Total Peaking Generation Station			-	22,322,951	(819,900)	21,503,051	
785									
		See pages 21, 42 and 63 for notes associated with this page.							
786		This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).							

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2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance Apr-14	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Mar-15	Reference
787		Delta/Rio Bravo							
788	04616014	Vertical Ladder Upgrade	03/31/15	443,738	-	443,738	(443,738)	-	
789	04616114	Arc flash For Delta	03/31/15	47,949	-	47,949	(47,949)	-	
790	04616214	NERC CIP	03/31/15	94,144	-	94,144	(94,144)	-	
791	04616314	CEMs Cisco	03/31/15	197,073	-	197,073	(197,073)	-	
792	04616414	Co2 Fire system Upgrade	03/31/15	15,261	-	15,261	(15,261)	-	
793	04616514	Replace Batteries	03/31/15	39,796	-	35,671	(35,671)	-	
794	04616614	Aux Transformer Install or Diesel Gen	03/31/15	180,137	-	180,137	(180,137)	-	
795	04616714	Remote HMI for Reeves to Operate Delta	03/31/15	186,551	-	186,551	(186,551)	-	
796	04616914	HVAC Installation	03/31/15	15,987	-	15,987	(15,987)	-	
797	04616115	Mark VI e upgrade	12/31/15	652,694	-	374,720	-	374,720	
798	04616814	Rio Bravo DI Water Storage Tank	03/31/15	16,826	-	16,826	(16,826)	-	
799	04634015	Rio Bravo DCS Upgrade Remote Units	05/30/15	137,662	-	24,299	-	24,299	
800	04616315	Rio Bravo Liquid Fuel Sump Tank	08/30/15	148,041	-	-	-	-	
801	04616415	Rio Bravo Water Injection VFD Upgrade	11/30/15	75,133	-	-	-	-	
802	04616515	Rio Bravo LCI Relay Upgrade	08/31/15	15,018	-	-	-	-	
803	04634115	Rio Bravo Turbine Supervisory Upgrade	11/30/15	89,969	-	-	-	-	
804	04616615	Rio Bravo Hydrogen Control Panel Upgrade	11/15/15	20,525	-	-	-	-	
805	04616715	Rio Bravo Gas Purge Valves Upgrade	11/30/15	56,357	-	-	-	-	
806	04616815	Rio Bravo Drainage and Paving Upgrades	11/30/15	157,759	-	-	-	-	
807	04616915	Rio Bravo Water and Sewer Hookup	11/30/15	61,114	-	-	-	-	
808	04621014	Delta Plant Purchase	03/31/15	58,117,258	-	58,117,258	(58,117,258)	-	
809		Total Delta/Rio Bravo			-	59,749,616	(59,350,597)	399,019	
810									
811		Bulk Power Building Allocation							
812	35732012	Aztec Building Renovations	03/31/15	9,103	(716)	-	-	(716)	
813	35730513	Aztec ADA Door	03/31/15	5,761	5,761	-	(5,761)	-	
814	35732414	Aztec Office Bldg. Videoconferencing	03/31/15	9,482	-	9,482	(12,301)	(2,820)	
815	35732913	Aztec Security Equipment	03/31/15	54,110	-	(127,464)	117,674	(9,790)	
816	35731014	Aztec Chiller Replacement	03/31/15	308,035	-	308,035	(308,035)	-	
817	35730514	Aztec Recycling Fence	03/31/15	4,864	-	4,864	(4,864)	-	
818	35730515	Aztec Security Equipment Upgrades	08/30/15	158,541	-	-	-	-	
819	35730615	Aztec & Data Center Building Improvements	12/31/19	2,019,780	-	-	-	-	
820	35732114	Land Services-Filing System	03/31/15	79,242	-	79,242	(78,834)	408	
821	35730715	Aztec WPM NERC Security Upgrades	08/30/15	108,320	-	-	-	-	
822	35730815	Aztec Charging Station	04/01/15	6,018	-	6,018	(5,573)	445	
823	35732014	Aztec Bike Cage	03/31/15	4,131	-	4,131	(4,131)	-	
824		Total Bulk Power Building Allocation			5,045	284,307	(301,825)	(12,473)	
825									
826		Solar							
827	75318513	Renewable solar generation 20MW 2013	03/31/15	47,049,739	2,155,396	6,812	(2,162,208)	-	
828	75418014	23MW Renewable Project	03/31/15	45,084,623	19,400	43,929,822	(43,961,827)	(12,606)	
829	75518015	Utility Scale Solar 40 MW	12/31/15	79,298,657	-	1,971,897	(1,545,972)	425,925	
830	01401614	2014 Dist. Solar (1)	03/31/15	1,395,017	17,085	1,370,268	(1,384,485)	2,868	
831	01401615	2015 Dist. Solar 40MW (2)	03/31/16	1,341	-	1,341	-	1,341	
832		Total Solar			2,191,881	47,280,139	(49,054,492)	417,528	
833									
834		Production Related							
835	70016108	Capitalization Policy changes co 3	NA	NA	-	-	-	-	
836	70029905	Results Base Pay	NA	NA	288,357	552,931	(697,731)	143,557	
837		Total Production Related			288,357	552,931	(697,731)	143,557	
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839									
840		Company 6 Common Allocation							
841	17431513	Santa Fe Signage and Fire line	03/31/15	439,448	80,197	8,887	(89,084)	(0)	
842	17432313	NM Ops SFSC Conf Equipment	03/31/15	17,637	-	3,269	(3,269)	-	
843	17432913	SFSC Security Equipment	03/31/15	46,813	237	-	(237)	(0)	
844	17431714	SFSC Heat Source Pump Replacements	03/31/15	149,248	71,506	77,741	(149,248)	-	
845	17430714	SFSC Water Heater Replacement	03/31/15	34,987	-	34,987	(34,987)	-	
846	17430814	SFSC Fleet HVAC Replacement	03/31/15	26,116	-	20,892	(20,892)	-	
847	17431014	SFSC Step Replacement	03/31/15	16,820	-	16,820	(16,820)	-	
848	17430514	SFSC Renovation	03/31/15	602,337	-	602,337	(598,464)	3,872	
849	17430914	SFSC Roof Replacement	03/31/15	205,073	-	162,519	(162,519)	-	
850	17430015	Santa Fe Charging Station	04/30/15	5,587	-	5,587	(5,573)	15	
851		Total Company 6 Common Allocation			151,941	933,038	(1,081,092)	3,887	
852									
853		Total PNM			112,092,562	383,819,926	(296,545,694)	199,366,794	
854									
855		Corporate							
856	91128112	PowerPlant Version 10 Upgrade	03/31/15	1,166,908	181,866	210,993	(392,859)	-	
857	91128015	MS Upgrade AD	12/15/15	204,626	-	-	-	-	
858	91128915	OpenPages Replacement	03/31/16	350,945	-	-	-	-	
859	91128716	PowerPlant v. 10 Add Generational Repairs and Main	09/30/16	300,108	-	-	-	-	
860	92428015	PNM.Com Phase III	08/20/15	684,062	-	200,198	-	200,198	
861	92428013	PNM.com Facelift	03/31/15	2,834,212	28,120	54,423	(82,543)	-	
862	92432013	PNM.com Security Stack	03/31/15	395,503	91	(19,517)	19,426	(0)	
863	92428213	Outage Communication	03/31/15	195,640	3,262	3,753	(7,015)	(0)	
864	92429813	Banner NM Enhancements	03/31/15	40,225	4,086	(4,086)	-	-	
865	92428014	PNM.com Redesign Phase II	03/31/15	1,377,409	-	1,377,409	(1,363,017)	14,392	
866	92428115	Customer Service BI Analytics	12/15/15	287,716	-	-	-	-	
867	92428214	Banner Platform Upgrade	08/30/15	1,897,321	-	1,370,685	(1,262,292)	108,393	
868	92428814	Banner Enhancements	12/31/19	461,451	-	62,628	(62,628)	-	
869	92429014	Call Center DR-Business Continuit	03/31/15	84,789	-	84,789	(84,779)	11	
870	92428116	Banner NM PV Enhancements	04/30/16	253,619	-	-	-	-	
871	92428815	Banner Enhancements	12/30/15	160,918	-	20,385	-	20,385	
872	94129113	Banner NM PII	03/31/15	252,251	179,805	72,446	(252,251)	-	
873	94128314	Production Cost Expansion Planning Software	07/15/15	792,841	-	764,555	-	764,555	
874	94128315	Budget Tool Improvements	03/30/17	1,977,928	-	-	-	-	
875	94128114	Oracle BIFS	11/30/15	816,134	-	448,717	-	448,717	
876	94132214	Corp Macintosh Computer	03/31/15	16,391	-	16,391	(16,391)	-	
877	94128815	Training Mgmt. Tool	03/30/16	296,698	-	-	-	-	
878	94129914	Environmental Screening Project	04/30/15	115,821	-	115,821	-	115,821	
879	94128015	Operations Technology Support DMZ	12/30/15	1,591,289	-	-	-	-	
880	94128515	Sigma Flow Change Management	11/30/15	652,531	-	-	-	-	
881	94132313	Insenter Equipment	03/31/15	26,884	142	-	(142)	0	
882	94130114	Electric Vehicles Purchase	03/31/15	139,154	-	139,154	-	139,154	
883	94228914	Sales Logix	06/30/15	127,294	-	81,182	-	81,182	
884	94229714	IT Small Sized Projects	12/31/19	3,080,286	-	-	-	-	
885	94230815	Santa Fe Building Improvements	12/31/15	1,073,265	-	-	-	-	
886	94233315	Santa Fe Security Equipment Upgrades	12/31/16	377,541	-	-	-	-	
887	94628011	Zainet Upgrade - PNM (formally Zainet Upgrade - PNM (2011))	03/31/15	(49,437)	(40)	40	-	-	
888	94628013	ETRM	07/30/15	1,911,801	38,460	1,039,756	(401,494)	676,722	
889	94629512	OSI Upgrade/NERC CIP Test Bed	03/31/15	2,227,287	15,523	(21,007)	5,484	(0)	
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891	94628214	WPM Data Management Portal	09/30/16	300,000	-	-	-	-	
892	94628714	EASE Replacement	12/30/15	664,202	-	-	-	-	
893	94628915	WPM Unit Commitment Software	12/30/15	199,042	-	-	-	-	
894	94628016	ETRM Phase 2	12/30/16	345,854	-	-	-	-	
895	94728014	Vegetation Mgmt. Software	03/31/15	778,008	-	778,008	(778,008)	-	
896	94828112	NERC CIP Access Management-NM Ops	03/31/15	185,107	(9,841)	12,080	(2,240)	(0)	
897	94829915	NM ARCFM UPGRADE V. 10	03/31/15	858,875	196,401	662,474	(858,875)	-	
898	94828214	Cascade NM Upgrade	03/31/15	18,432	-	18,432	-	18,432	
899	94832313	Video Conferencing Systems	03/31/15	268,700	(246,254)	267,959	(21,705)	-	
900	95129013	Voice Recording System Upgrade	03/31/15	165,850	131,487	34,363	(165,850)	-	
901	95128514	TOA - PNM	03/31/15	67,462	-	67,462	(67,462)	-	
902	95132015	Market Reliability Improvement (MRI)	11/30/15	141,366	-	3,872	-	3,872	
903	95132013	NMOPS Security Equipment Surveillance	03/31/15	359,712	-	345,977	(345,977)	-	
904	95328015	ArcFM Texas Upgrade to v10.2	12/30/15	120,175	-	-	-	-	
905	95328515	TX MDMS Archive Solution	08/30/15	224,916	-	9,079	-	9,079	
906	96328412	Computer Platform Refresh Telecom	NA	NA	-	160,159	(160,159)	-	
907	96328314	NM/TX Voice System Replacement	12/15/17	1,502,957	-	197,235	-	197,235	
908	96328414	SJ DWDM Upgrade 2nd Qtr 2014	03/31/15	500,509	-	500,509	-	500,509	
909	96328415	Computer Platform Refresh Tele 2015	NA	NA	-	22,524	-	22,524	
910	96428011	Computer Platform Refresh-PCs Blanket	NA	NA	-	-	-	-	
911	96433113	CPR PC Blanket Refresh 2013	03/31/15	1,370,289	3,528	-	(3,528)	(0)	
912	96433114	Computer Platform Refresh	03/31/15	1,924,028	12,019	1,912,009	(1,924,028)	-	
913	96428215	Computer Platform Refresh PC 2015	NA	NA	-	97,005	-	97,005	
914	96828014	Continuous Improvements Technology Enhancements	12/31/19	2,304,231	-	-	-	-	
915	96828211	Computer Platform Refresh (CPR) Servers/Storage Blanket	NA	NA	-	-	-	-	
916	96828614	Enterprise Data Storage Refresh (EDSR)	09/30/15	1,910,523	-	1,502,705	(916,874)	585,831	
917	96828710	Identity Management roll-out	03/31/15	1,338,461	754,639	583,822	(1,338,461)	-	
918	96828813	HPUX Platform Upgrade 2013	03/31/15	417,279	198,577	114,335	(312,885)	27	
919	96828914	Event Monitoring Tools	12/15/16	218,072	-	-	-	-	
920	96829212	Public Key Infrastructure	03/31/15	144,732	44,025	(3,849)	(40,176)	-	
921	96828115	MS Exchange Upgrade	12/31/15	300,088	-	-	-	-	
922	96828015	TIBCO Upgrade	09/15/17	654,935	-	1,817	-	1,817	
923	96829413	Document Management-Employee Medical Records	12/31/16	215,312	-	-	-	-	
924	96828615	Enterprise Firewall Replacement	12/31/16	236,804	-	-	-	-	
925	96828915	MS Enterprise License Agreement	03/31/15	1,894,401	-	1,894,401	(1,894,401)	-	
926	96829826	Enterprise Asset Management	12/15/17	34,854,001	-	1,208,301	-	1,208,301	
927	96828323	Host-Based Intrusion Detection System	09/30/15	100,000	-	-	-	-	
928	96829114	E-Mail Archive and E-Discovery Tool Upgrade/Refresh	04/15/16	604,547	-	-	-	-	
929	96828517	Next Generation Mobility	12/15/17	1,924,272	541,271	882,720	(1,421,755)	2,235	
930	96828716	Implement Records Management Functionality in Shar	07/30/16	250,000	-	-	-	-	
931	96829314	Data Archiving, Backup and Offsite Storage	11/30/16	394,326	-	-	-	-	
932	96829415	GRC Tools	12/15/16	96,941	-	-	-	-	
933	96829714	DR Relocation	09/30/15	1,774,331	-	1,517,031	-	1,517,031	
934	96829814	MS Lync Ent. 2010 upgrade to Microsoft Lync Ent. 2016	07/30/16	291,493	-	-	-	-	
935	96828516	MS SharePoint Upgrade	12/30/15	750,953	-	-	-	-	
936	96829115	Enterprise Business Intelligence Upgrade	03/30/16	152,179	-	-	-	-	
937	96829216	'HPQC Upgrade	04/30/15	182,610	-	181,608	-	181,608	
938	96829516	Information Security Platform Upgrade	12/31/16	783,227	-	-	-	-	
939	96832114	MS Windows 2003 Upgrade	09/30/15	746,748	-	355,709	(331,204)	24,505	
940	96832514	Data Center Network Refresh	06/30/17	1,562,728	-	388,439	(315,094)	73,344	
941	96829613	Virtualization Refresh	03/31/15	104,025	1,399	48,297	(49,636)	-	
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943	96829214	CPR Server 2014	03/31/15	429,222	-	429,222	(429,222)	-	
944	96829614	Liferay Implementation	03/31/15	231,454	-	231,454	(231,454)	-	
945	96828216	Emporium Replacement	12/31/15	85,000	-	-	-	-	
946	96828217	Migrate Selected Record Libraries from DM to Share	11/30/17	248,788	-	-	-	-	
947	96828116	Requirements Management Tool	05/30/16	100,000	-	-	-	-	
948	96832314	DM Interface Upgrade	06/30/15	165,685	-	153,985	-	153,985	
949	96829414	IRM 2013 SharePoint	03/31/15	56,398	-	56,398	(56,398)	-	
950	96829914	IRM Liasion Tracking Tool	03/31/15	36,853	-	36,853	(36,853)	-	
951	96829215	Computer Platform Refresh Svr 2015	NA	NA	-	1,946	-	1,946	
952	96829815	DM Deletion Tool	07/30/15	88,171	-	18,067	-	18,067	
953	96832115	Tech Apps NM 1	06/26/15	55,260	-	1,128	-	1,128	
954	96828515	PNM Intranet Replacement	06/30/16	320,000	-	-	-	-	
955	96828916	Identify Management Phase 2	12/30/15	422,130	-	-	-	-	
956	96829315	MS SCCM	12/30/15	565,347	-	-	-	-	
957	96829416	INTEL McAfee End point Protection	12/30/15	496,840	-	-	-	-	
958	97730514	Downtown Security and NERC Equipment Upgrades	06/30/16	2,430,170	-	-	-	-	
959	97731014	Corp Security Server	03/31/15	1,872	-	1,872	(1,872)	-	
960	97732014	Corporate CD Burner Replacement	03/31/15	35,351	-	35,351	(35,351)	-	
961	97730515	Downtown Building Improvements	12/31/16	1,894,135	-	-	-	-	
962	97731215	Emergency Response Center (Data Center Portable)	08/30/15	100,753	-	-	-	-	
963	97733116	Graphics Equipment	12/31/16	303,974	-	-	-	-	
964	97730914	BTS Building Storage	07/01/15	188,251	-	188,251	(188,203)	47	
965	97731714	Data Center ADA Door	03/31/15	5,233	-	5,233	-	5,233	
966	98034013	Data Center Generator Batteries	03/31/15	94,503	498	-	(498)	0	
967	99328015	Career Management	08/30/16	100,000	-	-	-	-	
968	99328216	HR Help Desk	06/30/17	199,659	-	-	-	-	
969	99328515	On/off-Boarding Management	06/30/17	200,000	-	-	-	-	
970	99329016	Variable Compensation Management	06/30/17	198,936	-	-	-	-	
971	99328014	PeopleSoft Pli	03/31/15	164,599	-	164,599	(164,599)	-	
972	89832513	HQ12 Furniture	03/31/15	441,020	215,812	21,128	(236,941)	-	
973	89832613	HQ Conference Furniture	03/31/15	106,154	106,436	(282)	(106,154)	-	
974	89830614	HQ FAC Mgmt. Control System	03/31/15	79,705	-	62,695	(62,695)	-	
975	89832014	Downtown Basic Forklift	03/31/15	26,134	-	26,134	(26,134)	-	
976	89830714	Downtown Parking Structure Roof	03/31/15	9,100	-	7,244	(7,244)	-	
977	89830814	MRF Roof Replacement	03/31/15	41,937	-	41,937	(41,937)	-	
978	89830914	MRF HVAC Replacement	03/31/15	57,102	-	48,937	(48,937)	-	
979	89831014	HQ5 Lounge Floor Replacement	03/31/15	2,848	-	2,848	(2,848)	-	
980	89832114	Emp Parking Struc Elev Cntrl System	03/31/15	33,778	-	27,199	(27,199)	-	
981	89831514	DT HQ Electrical System Upgrade	03/31/15	151,086	-	151,086	(150,289)	797	
982	89832214	DT Glass Crushing Equipment	03/31/15	7,056	-	7,056	(7,056)	-	
983	89833714	DT Employee Parking Structure Pumps	03/31/15	9,814	-	9,814	(9,814)	-	
984	89832514	Emp Prking Struc Elevator Cable Rep	03/31/15	9,651	-	9,651	(9,651)	-	
985	89832614	Downtown HVAC Units	03/31/15	27,875	-	27,875	(27,875)	-	
986	89831114	Headquarters Storm Drain Relocation	03/31/15	61,717	-	61,717	(61,717)	-	
987	89832714	Downtown Alb Audio-Visual Equipment	03/31/15	16,660	-	16,660	(16,660)	-	
988	89832314	Mail Postage Equipment Replacement	03/31/15	19,607	-	19,607	-	19,607	
989	NBTS1056	Next Generation Workstation	02/18/16	5,862	-	5,786	-	5,786	
990		Total Corporate Allocation			2,401,252	21,654,647	(16,836,419)	7,219,481	
991									
992		Total			114,493,814	405,474,573	(313,382,113)	206,586,275	
993									
994		See pages 21, 42 and 63 for notes associated with this page.							
994		This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).							

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance Apr-14	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Mar-15	Reference
995		Cost of Removal							
996		Distribution							
997	100COR08	CORAST-Albuquerque Electric Service							
998	155COR08	CORAST-Silver City Services Dis							
999		Total Distribution							
1000									
1001		Transmission							
1002	220COR08	CORAST-TNMP NM Transm Genera							
1003	650COR08	CORAST-Transmission Genera							
1004		Total Transmission							
1005									
1006		Afton							
1007	707COR08	CORAST-Afton-1							
1008		Total Afton							
1009									
1010		Reeves							
1011	713COR08	CORAST-Reeves Power Statio							
1012		Total Reeves							
1013									
1014		Four Corners							
1015	715COR08	CORAST-Four Corners Power Statio							
1016		Total Four Corners							
1017									
1018		Palo Verde 1&2							
1019	721COR08	CORAST-Palo Verde Unit							
1020	722COR08	CORAST-Palo Verde Unit							
1021		Total Palo Verde 1&2							
1022									
1023		Palo Verde 3							
1024	723COR08	CORAST-Palo Verde Unit							
1025		Total Palo Verde 3							
1026									
1027		Palo Verde Common							
1028	724COR08	CORAST-Palo Verde Common All Unit							
1029		Total Palo Verde Common							
1030									
1031		San Juan							
1032	761COR08	CORAST-San Juan Unit							
1033	762COR08	CORAST-San Juan Unit							
1034	763COR08	CORAST-San Juan Unit							
1035	764COR08	CORAST-San Juan Unit							
1036	765COR08	CORAST-San Juan Common U1 And U							
1037	766COR08	CORAST-San Juan Common All Unit							
1038	767COR08	CORAST-San Juan Common U3 And U							
1039	779COR08	CORAST-SJ Swyd Misc 50p PNM-50p TE							
1040		Total San Juan							
1041		Total Cost of Removal							
1042									
1043									
1044		Grand Total			114,493,814	405,474,573	(313,382,113)	206,586,275	
1045									
1046	See pages 21, 42 and 63 for notes associated with this page.								
1046	This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).								

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2	Schedule B-4								
3	Construction Work In Progress								
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5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance Apr-14	Expenditures Through End of Base Period	Clearings Through End of Base Period	Base Period Ending Balance Mar-15	Reference
1047		Adjustments for schedule reconciliations							
1048		Asset Retirement Obligation Asset Retirement Cost Layers					(50,659)	(50,659)	
1049		Land recorded as plant held for future use on Rule 530 Schedule B-6					162,022	162,022	
1050		EIP Purchase Gross Up							
1051		PV2 Lease Acquisition Gross Up							
1052		PV2 Acquisition Adjustment							
1053		AFUDC Credit Adjustment							
1054		Reconciled total (3)			114,493,814	405,474,573	(313,270,750)	206,697,638	
1055									
1056		Notes:							
1057		References of "NA" under Estimated Completion Date and Estimated Cost of Project							
1058		columns are related to ongoing blanket projects.							
1059		(1) The 2014 Dist. Solar project is related to the 23MW Renewable Project. It is reflected							
1060		in the distribution totals in all testimony and exhibits							
1061		(2) The 2015 Dist. Solar 40MW project is related to the Utility Scale Solar 40 MW. It is							
1062		reflected in the distribution total in all testimony and exhibits.							
1063		(3) Cells G1054, L1054 and Q1054 are offset at Schedule B-1 cells D31, Q31 and X31							
1064		respectively.							
1065									
1066		Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Monroy							
1067		for discussion of adjustments/changes to the base period.							
1068									
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1096	This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).								

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3	Construction Work In Progress								
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
7		Distribution							
8	10000105	Residential Line Extensions	NA	NA	(495)	-	-	(495)	
9	10000205	Commercial Line Extensions	NA	NA	17,486	-	-	17,486	
10	10000206	Commercial Line Extensions	NA	NA	7,761	-	-	7,761	
11	10000241	Line Extensions Commercial	NA	NA	(5,856)	-	-	(5,856)	
12	10002210	Bird Guard Project ABQ	NA	NA	-	7,360	(4,335)	3,025	
13	10001912	Wayne Feeder 23	06/30/16	909,415	-	-	-	-	
14	10001614	Hawkins Feeder 22	12/31/15	173,132	217,324	103,975	-	321,299	
15	10001615	Hawkins Feeder 21	07/01/16	480,021	-	-	-	-	
16	10001814	Hazeldine Voltage Conversion	05/31/15	512,668	842	11	(899)	(45)	
17	10001914	Keleher Substation and Ball Park 13 Voltage Conversion	08/01/15	469,372	178,403	46,786	(247,788)	(22,598)	
18	10002014	Ball Park 14 Voltage Conversion	10/01/15	125,269	3,117	43,047	(46,164)	-	
19	10002114	Ball Park 11 Voltage Conversion	08/30/15	117,929	-	15,435	(29,118)	(13,683)	
20	10002214	Hawkins Feeder 23	12/31/15	309,524	142,077	249,669	-	391,747	
21	10001713	Manual 14 Cable Replace	03/31/15	498,791	(0)	-	-	(0)	
22	10002314	Albuquerque Feeder testing and repl	01/31/16	2,745,471	684,697	465,589	(397,015)	753,271	
23	10001715	COA ART Project	12/15/17	2,028,096	-	247,859	-	247,859	
24	10002010	Four Hills 13 to Lawrence 14 Feeder Tie	12/31/16	334,555	15,417	588	-	16,004	
25	10000107	Line Extensions - Residential	NA	NA	252,323	686,038	(534,089)	404,272	
26	10000207	Line Extension - Commercial	NA	NA	315,521	566,443	(564,454)	317,510	
27	10000407	Line Extensions - Misc.	NA	NA	4,746	-	-	4,746	
28	10000507	Lighting	NA	NA	87,198	72,235	(92,722)	66,711	
29	10000607	Distr. Remove & Replace	NA	NA	580,420	1,580,021	(1,673,225)	487,216	
30	10000707	System Improvements	NA	NA	412,898	331,288	(685,385)	58,801	
31	10000807	Services	NA	NA	516,507	1,524,999	(1,952,232)	689,274	
32	10000907	Transformers	NA	NA	332,960	2,595,800	(2,826,883)	101,877	
33	10001007	Meter Equipment	NA	NA	62,990	1,923,254	(2,168,728)	(182,484)	
34	10001207	Pole Replacement	NA	NA	1,221,927	125,058	(891,470)	455,515	
35	10001307	Cable Replacement	NA	NA	3,152	81,603	(63,850)	20,905	
36	10001707	Albuquerque Pure Project	NA	NA	487,260	257,825	(739,691)	5,394	
37	10034007	ABQ Metro 2010 Tools & Equipment	NA	NA	440	38,768	(18,683)	20,525	
38	10034012	Tech Serv Dist. Tools	NA	NA	-	13,473	(11,855)	1,618	
39	10032214	DOC Ops Upgrades	03/31/15	1,369,392	-	-	-	-	
40	10032014	Ice Machine ESC Tool Room	03/31/15	10,796	-	-	-	-	
41	10032114	Desk for Veg Management	03/31/15	1,323	-	-	-	-	
42	10032314	RnB_Manitowoc Ice Machine Sub Dept	03/31/15	5,891	-	-	-	-	
43	10034114	ESC Key Tracer System	03/31/15	8,213	-	-	-	-	
44	10030414	Mobile AED Purchase	03/31/15	101,899	-	-	-	-	
45	10030610	2011 Communications Equipment Capital Budget	NA	NA	-	12,271	(11,953)	318	
46	10030813	ESC Paving	03/31/15	217,558	-	-	-	-	
47	10030514	ESC RO Warehouse Roof Replacement	03/31/15	46,401	-	-	-	-	
48	10031614	ESC Admin Bldg. Lift	03/31/15	430,018	-	-	-	-	
49	10030714	ESC Gate E-4 Replacement	03/31/15	10,288	-	-	-	-	
50	10030814	Line Dept HVAC Replacement	03/31/15	44,466	-	-	-	-	
51	10030614	ESC Asphalt Replacement	03/31/15	104,400	-	-	-	-	
52	10030914	ESC Step Replacement	03/31/15	29,621	-	-	-	-	
53	10031014	ESC ADA Door Replacement	03/31/15	2,920	-	-	-	-	
54	10031114	ESC Meter HVAC Replacement	03/31/15	39,308	-	-	-	-	
55	10031214	ESC Break room Renovation	03/31/15	120,802	-	-	-	-	
56	10031314	Doc Ops HVAC Unit	03/31/15	110,021	-	-	-	-	
57	10031414	ESC Security Fence	03/31/15	9,385	-	-	-	-	
58	See pages 21, 42 and 63 for notes associated with this page. This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).								

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1	Public Service Company of New Mexico								
2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
59	10031514	Training Facilities Development	03/31/15	224,396	-	-	-	-	
60	10031714	ESC Line Department Renovation	03/31/15	91,907	-	-	-	-	
61	10030515	Test Lab Building Modifications	10/31/15	168,028	-	167,272	-	167,272	
62	14001612	Tijeras 11 4/0 ACSR to 397 AAC	03/31/15	163,935	-	-	-	-	
63	14001714	11 and Zamora 11 2/0 ACSR to 397 AAC	06/30/15	310,779	(838)	664	(53,531)	(53,706)	
64	14001614	Zamora 12 SCADA controlled V Reg	06/30/15	97,644	646	-	-	646	
65	14001615	San Antonito 12 Reconductor	03/31/15	71,535	-	-	-	-	
66	14001814	Sedillo Rd 3-Phase Rebuild	03/31/15	341,305	(2,566)	-	-	(2,566)	
67	14001914	Open Meadow Drive 3-Phase Rebuild	08/01/15	643,824	537,732	105,306	(643,824)	(786)	
68	14002014	San Antonito 12 to San Antonito 22 Feeder Tie	10/01/16	1,247,076	-	5,827	-	5,827	
69	14002114	Dressage Drive 3-Phase	06/30/15	95,367	-	59	(4,733)	(4,675)	
70	14000107	Line Extensions - Residential	NA	NA	6,322	16,787	(14,979)	8,130	
71	14000207	Line Extensions - Commercial	NA	NA	2,786	(12,265)	14,583	5,105	
72	14000607	Distr. Remove & Replace	NA	NA	6,547	59,177	(42,416)	23,308	
73	14000707	Distr. System Improvements	NA	NA	22,359	44,252	(58,708)	7,904	
74	14000807	Services	NA	NA	20,033	44,874	(48,022)	16,885	
75	14001207	Pole Replacement	NA	NA	7,657	292	-	7,949	
76	14001707	Abq East Mtn Pure Project	NA	NA	5,421	9,311	(13,801)	932	
77	15001712	Alamogordo Bird Guard	03/31/16	97,877	-	-	-	-	
78	15001814	Southern Microwave Comm Upgrade Co34	12/31/15	333,878	277,964	51,776	-	329,740	
79	15002114	SNM Misc. 69kv Line Improvements	NA	NA	64,128	53,240	-	117,368	
80	15001715	Tularosa/Alamo Transformer	12/31/15	2,709,028	-	1,664,289	-	1,664,289	
81	15003010	SNM Substation Equip Repl.2010	NA	NA	3,569	40,457	(42,341)	1,685	
82	15029905	Results Base Pay	03/31/15	(17,021)	-	-	-	-	
83	15032414	Southern NMOps Videoconferencing	03/31/15	6,812	6,812	-	-	6,812	
84	15030510	Communications (CO 34) 2010	NA	NA	-	22,263	(10,909)	11,355	
85	15030515	General Service Wedge Co34	12/31/19	280,640	-	60,772	(60,772)	-	
86	15034007	Tools & Equipment	NA	NA	-	5,013	0	5,013	
87	15034011	WNM Engineering Tools and Equip	03/31/16	10,379	-	-	-	-	
88	15102116	Alamo FDR 12-83 Reconductor	06/30/15	1,228,568	-	-	-	-	
89	15100107	Line Extension - Residential	NA	NA	(2,910)	117,846	(129,724)	(14,788)	
90	15100207	Line Extension - Commercial	NA	NA	44,597	48,806	(39,836)	53,566	
91	15100507	Lighting	NA	NA	29,587	21,838	(27,447)	23,977	
92	15100607	ED Remove & Replace	NA	NA	149,675	251,584	(257,656)	143,603	
93	15100707	ED System Improvements	NA	NA	82,178	112,432	(118,727)	75,882	
94	15100807	Services	NA	NA	47,103	117,700	(116,514)	48,289	
95	15100907	Transformers	NA	NA	22,446	145,741	(162,808)	5,378	
96	15101007	Meter Equipment	NA	NA	1,234	29,479	(31,695)	(982)	
97	15101207	Pole Replacement	NA	NA	-	-	0	0	
98	15101307	Cable Replacement	NA	NA	-	-	-	-	
99	15101807	Alamogordo Pure Project	NA	NA	3,088	13,444	(37,513)	(20,981)	
100	15130914	Alamogordo Lighting Upgrades	03/31/15	61,957	-	-	-	-	
101	15130514	Alamo Concrete Channel Replacement	03/31/15	76,154	-	-	-	-	
102	15130614	Alamogordo Building Improvements	03/31/15	108,363	-	-	-	-	
103	15134007	Tools & Equipment	NA	NA	9,993	7,420	(8,031)	9,383	
104	15201613	Ruidoso White Mountain Subdivision	03/10/16	142,881	429	15	(221)	223	
105	15200107	Line Extension - Residential	NA	NA	(3,568)	18,787	(9,856)	5,363	
106	15200207	Line Extension - Commercial	NA	NA	32,700	14,239	(25,397)	21,542	
107	15200507	Lighting	NA	NA	7,612	22,821	(38,344)	(7,911)	
108	15200607	ED Remove & Replace	NA	NA	173,121	215,128	(295,308)	92,942	
109	15200707	ED System Improvements	NA	NA	295,785	46,145	(214,963)	126,967	
	See pages 21, 42 and 63 for notes associated with this page.								
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
111	15200807	Services	NA	NA	5,990	65,628	(40,766)	30,852	
112	15200907	Transformers	NA	NA	7,055	82,717	(93,072)	(3,299)	
113	15201007	Meter Equipment	NA	NA	3,600	35,399	(37,058)	1,931	
114	15201207	Pole Replacement	NA	NA	-	-	-	-	
115	15201307	Cable Replacement	NA	NA	-	5,017	(2,476)	2,541	
116	15201707	Ruidoso Pure Project	NA	NA	2,864	13,673	(26,077)	(9,541)	
117	15230513	Carpet Replacement ESC Admin Bldg.	03/31/15	79,380	-	-	-	-	
118	15230514	Ruidoso Lighting Upgrades	03/31/15	96,443	-	-	-	-	
119	15230614	Ruidoso Water Channel Replacement	03/31/15	152,384	-	-	-	-	
120	15230714	Ruidoso Building Improvements	03/31/15	149,021	-	-	-	-	
121	15234007	Tools & Equipment	NA	NA	188	5,721	(2,479)	3,436	
122	15501711	Silver City Capital Bird Guard Project	NA	NA	-	-	-	-	
123	15501613	Tyrone Circuit 12-395 Reconnector	02/10/16	1,232,990	(661)	(16)	505	(171)	
124	15501614	Jack speak Communication	03/31/15	158,726	-	-	-	-	
125	15500107	Line Extension - Residential	NA	NA	15,831	17,184	(23,642)	9,373	
126	15500207	Line Extension - Commercial	NA	NA	1,871	23,436	(17,707)	7,599	
127	15500507	Lighting	NA	NA	4,400	10,022	(12,165)	2,257	
128	15500607	ED Remove & Replace	NA	NA	108,157	209,826	(207,055)	110,928	
129	15500707	ED System Improvements	NA	NA	641,230	174,790	(504,937)	311,083	
130	15500807	Services	NA	NA	48,465	148,774	(145,845)	51,393	
131	15500907	Transformers	NA	NA	9,368	172,298	(92,804)	88,861	
132	15501007	Meter Equipment	NA	NA	1,274	34,677	(41,045)	(5,093)	
133	15501207	Pole Replacement	NA	NA	-	-	-	-	
134	15501307	Cable Replacement	NA	NA	1,037	40	-	1,076	
135	15501707	Silver City Pure Project	NA	NA	3,952	24,416	(100,038)	(71,670)	
136	15530513	Silver City Lighting	03/31/15	27,186	-	-	-	-	
137	15530514	Silver City Building Improvements	03/31/15	182,912	-	-	-	-	
138	15534007	Tools & Equipment	NA	NA	18,457	8,679	(14,832)	12,304	
139	20001711	Deming Capital Bird Guard Project	NA	NA	-	-	-	-	
140	20001613	Renewable Solar 22MW-Deming	03/31/15	14,070	-	-	-	-	
141	20001713	Gold 12 Deming West 13	03/31/15	184,585	-	-	-	-	
142	20000107	Line Extension - Residential	NA	NA	(1,377)	7,181	(4,433)	1,371	
143	20001813	Deming Distribution Transformers	02/15/16	835,285	84,977	212,948	(185,069)	112,855	
144	20000207	Line Extensions - Commercial	NA	NA	(10,164)	68,959	(16,189)	42,606	
145	20000407	Capital Projects Line Extensions-Misc.	NA	NA	-	-	-	-	
146	20000507	Lighting	NA	NA	-	500	(174)	326	
147	20000607	Distr. Remove & Replace	NA	NA	203,005	614,967	(508,586)	309,386	
148	20000707	Distr. System Improvements	NA	NA	53,934	72,597	(67,593)	58,938	
149	20000807	Services	NA	NA	66,526	73,672	(127,149)	13,049	
150	20001207	Pole Replacements	NA	NA	-	-	0	0	
151	20001707	Deming Pure Project	NA	NA	8,572	15,097	(286,405)	(262,736)	
152	20034009	Deming Tools & Equipment	NA	NA	(22,551)	5,768	19,386	2,603	
153	20030614	Deming Service Center Building Improvements	03/31/15	140,492	-	-	-	-	
154	20030514	Deming HVAC Replacement	03/31/15	22,033	-	-	-	-	
155	30001615	Dist. Las Vegas Solar to Gallinas Sub	01/31/16	119,198	-	52,419	-	52,419	
156	30000107	LV-Line Extensions - Residential	NA	NA	1,484	887	384	2,755	
157	30000207	Line Extension - Commercial	NA	NA	5,220	19,613	(7,973)	16,861	
158	30000607	Distr. Remove & Replace	NA	NA	3,751	1,117	(6,685)	(1,816)	
159	30000707	Distr. system improvements	NA	NA	5,863	32,798	(21,548)	17,113	
160	30000807	Services	NA	NA	16,692	31,627	(30,062)	18,256	
161	30001207	Pole Replacement	NA	NA	817	16,794	-	17,611	
See pages 21, 42 and 63 for notes associated with this page.									
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2	Schedule B-4								
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4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
163	30001307	Las Vegas Cable Replacements	NA	NA	154,881	6,198	-	161,079	
164	30001707	Las Vegas Pure Project	NA	NA	4,453	-	-	4,453	
165	30034007	Tools & Equipment	NA	NA	1,686	15	(1,632)	69	
166	30031913	Las Vegas Lighting & Signage	03/31/15	105,668	-	-	-	-	
167	30030514	Las Vegas Asphalt	03/31/15	242,254	-	-	-	-	
168	30030614	Las Vegas Warehouse Heater Replacement	03/31/15	4,398	-	-	-	-	
169	30030714	Las Vegas Roof Replacement	03/31/15	120,143	-	-	-	-	
170	30030814	LV HVAC Replacement	03/31/15	211,952	-	-	-	-	
171	41001811	SF Downtown Network Improvements	06/30/15	1,421,146	465,657	2,913	(468,570)	-	
172	41001611	IMCORP Cable Testing: Santa Fe Feeder Rehabilitation	03/31/15	252,022	(0)	-	-	(0)	
173	41001711	Ft Marcy 14 A-phase at Pole Y58B104 Upgrade	03/31/15	342,967	0	-	-	0	
174	41001612	Santa Fe Bird Guard	NA	NA	-	29,831	(17,287)	12,544	
175	41001815	Colinas Single Phase loop Galisteo Phase 3	12/31/17	412,447	-	-	-	-	
176	41002113	Downtown Manhattan Feeder phase 1	07/31/15	1,336,152	1,073,142	238,244	-	1,311,385	
177	41002714	Eldorado Single phase loop redesign phase 1	07/01/15	407,347	3,513	146,576	-	150,089	
178	41002814	Colinas Single Phase loop Galisteo Phase 1	12/31/15	412,923	98,805	98,355	-	197,160	
179	41003014	Paseo del Tierra	12/31/19	660,099	-	512,325	-	512,325	
180	41001714	Halona 11 Voltage Conversion	04/30/15	403,587	(254)	-	-	(254)	
181	41001715	Mejia 14 Fin Del Sinder Rd Line Extension	06/30/16	651,940	-	-	-	-	
182	41001814	Hickox 11 Voltage Conversion	03/31/15	341,890	265,082	-	-	265,082	
183	41001914	Hickox 12 Voltage Conversion	03/31/15	173,675	54,783	-	-	54,783	
184	41001915	Mejia 14 Estrada Calabasa Line Extension	06/30/16	1,142,178	-	-	-	-	
185	41002314	Halona 14 Voltage Conversion	03/31/15	612,796	(254)	165	-	(89)	
186	41002415	Eldorado Single Phase Redesign Ph3	10/31/15	209,185	-	209,185	-	209,185	
187	41002213	Beckner 14 to State Pen 13 FDR tie 2013-2014	03/31/15	937,174	-	-	-	-	
188	41000107	Line Extensions - Residential	NA	NA	76,448	52,725	(80,219)	48,954	
189	41000207	Line Extensions - Commercial	NA	NA	14,832	192,985	(153,840)	53,978	
190	41000407	Santa Fe Line Extensions - Misc.	12/31/15	(5,608)	(3,493)	-	-	(3,493)	
191	41000507	Lighting	12/31/15	14,332	-	-	-	-	
192	41000607	Distr. Remove & Replace	NA	NA	213,058	219,395	(348,622)	83,831	
193	41000707	Distr. System Improvements	NA	NA	1,155,977	258,178	(1,470,893)	(56,739)	
194	41000807	Services	NA	NA	274,233	502,389	(521,475)	255,147	
195	41001207	Pole Replacement	NA	NA	188,816	5,227	(134,519)	59,524	
196	41001307	Cable Replacement	NA	NA	408,499	208,064	(496,510)	120,052	
197	41001707	Santa Fe Pure Project	NA	NA	66,706	42,561	(95,980)	13,286	
198	41034007	Tools & Equipment	NA	NA	3,305	24,224	(12,924)	14,606	
199	41037005	M&J-Comcast Connects	NA	NA	(333)	-	-	(333)	
200	41034114	Vac Trailer	03/31/15	80,333	-	-	-	-	
201	50001613	Renewable Solar 22MW-Dist Valencia	03/31/15	738,635	-	-	-	-	
202	50001614	Los Morros Feeder 24	04/30/15	439,994	-	-	-	-	
203	50000107	Line Extension - Residential	NA	NA	(6,648)	11,486	(3,113)	1,724	
204	50000207	Line Extension - Commercial	NA	NA	10,274	63,493	(40,673)	33,095	
205	50000407	Line Extensions - Misc.	NA	NA	(555)	-	-	(555)	
206	50000507	Lighting	NA	NA	-	11,861	(16,279)	(4,418)	
207	50000607	Distr. Remove & Replace	NA	NA	278,925	51,557	(299,475)	31,007	
208	50000707	Distr. System Improvements	NA	NA	128,474	161,486	(263,617)	26,343	
209	50000807	Services	NA	NA	74,559	142,444	(154,094)	62,909	
210	50001207	Belen Pole Replacements	NA	NA	43,538	-	-	43,538	
211	50001707	Belen Pure Project	NA	NA	24,836	7,200	(31,734)	302	
212	60002608	Santo Domingo Substation & Fdrs	03/31/15	34,654	(0)	(0)	-	(0)	
213	60002709	Sandia Substation	03/31/15	2,331	-	-	-	-	
214	See pages 21, 42 and 63 for notes associated with this page. This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).								

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215	60005910	Substation Equipment Replacement IA	NA	NA	410,323	437,649	(881,723)	(33,751)	
216	60001611	SW Mesa Substation	04/30/15	1,968,169	170,395	-	-	170,395	
217	60003310	PI 46kv Cable Replacement	03/31/15	366,524	(0)	-	-	(0)	
218	60001612	Journal Center Substation	03/31/15	1,520,956	0	-	-	0	
219	60001714	College Substation	12/31/15	3,676,238	1,681,647	1,994,591	(3,676,238)	-	
220	60002213	Distribution Breaker Replacement	06/01/15	6,272	6,194	78	(6,272)	0	
221	60002315	Zamora Substation Upgrade	12/30/15	3,249,909	1,730,897	1,430,561	-	3,161,458	
222	60002811	Scenic Substation Company 1	03/31/15	2,842,010	(0)	-	-	(0)	
223	60002613	Santo Domingo Sub Improvement	03/31/15	812,236	-	-	-	-	
224	60028012	PNM Doc Operations	03/31/15	4,323	4,323	-	-	4,323	
225	60001613	Unser 14 System Improvements	03/31/15	204,775	-	-	-	-	
226	60004313	IMCORP Veranda Hawkins Testing	03/31/15	483,918	0	-	-	0	
227	60001713	SF Switchgear Replacements	12/31/19	2,306,254	338,763	107,510	(193,389)	252,884	
228	60001813	Plateau Fiber Project Co 001	12/31/15	(12,244)	111,893	(429,875)	-	(317,982)	
229	60002313	Emergency and Aging Equip Dist.	12/31/18	4,776,694	1,660,401	460,685	(1,566,536)	554,549	
230	60002413	La Mirada Land Acquisition	03/31/15	380,141	-	-	-	-	
231	60002913	Winrock Improvements	04/30/15	1,732,187	-	-	-	-	
232	60003013	2013 Station Hardening Dist.	03/31/15	194,641	-	-	-	-	
233	60004413	Remote Racking 2013-2014	03/31/15	914,133	-	-	-	-	
234	60002715	12.5kv breaker replacement	12/01/18	3,996,911	820,188	135,546	(940,559)	15,176	
235	60001814	La Morada Substation	09/30/15	4,345,292	2,570,722	1,774,570	(4,345,292)	-	
236	60002314	ZB 46kv retirement	12/31/15	186,430	-	45,485	(186,430)	(140,945)	
237	60003115	Dist. Cable Testing and Replace 2015	12/31/16	3,759,443	129,290	1,019,712	(821,560)	327,443	
238	60003116	Dist. Cable Testing and Replace 2016	12/31/17	1,988,674	-	-	-	-	
239	60003214	Dist. Line-River Crossing Bird Markers	03/31/15	101,323	-	-	-	-	
240	60003114	Prager Substation	06/30/15	1,436,466	935,460	500,904	(1,436,466)	(101)	
241	60003314	Cuchilla Substation Unit II	08/31/15	118,232	772,307	(654,075)	(118,232)	0	
242	60002010	Misc. Substation Improvements	NA	NA	537,213	191,453	(661,377)	67,288	
243	60003212	Substation Metering Modifications	03/31/15	17,097	-	-	-	-	
244	60002013	Dist. Substation Grounding Repairs	12/20/18	4,090,619	-	101,568	-	101,568	
245	60002414	Rio Puerco Lay down Yard	11/30/14	3,184	-	-	-	-	
246	60002110	Misc. 46kv Line	NA	NA	10,133	59,224	-	69,357	
247	60029905	Results Base Pay	03/31/15	(2,321,438)	(174,500)	-	-	(174,500)	
248	60028013	Outage Communication Project	03/31/15	95,823	-	-	(0)	(0)	
249	60028213	Spidamin-Spidacalc Software	03/31/15	252,720	-	-	-	-	
250	60028113	DOC Scada System Replace	12/31/15	718,742	545,256	14,963	-	560,219	
251	60028014	DOC upgrades	09/30/15	239,335	-	239,335	(239,335)	-	
252	60028114	Doc Wall Monitor System Phase II	03/31/15	546,609	-	-	-	-	
253	60028015	TMS/OMS Upgrade Project	11/01/17	2,805,427	-	175,241	-	175,241	
254	60030013	Specialty Equip & Vehicle Co 001	09/30/15	761,079	(41,834)	58,585	(16,751)	(0)	
255	60034313	2-Way Radio Replacement 2013	03/31/15	2,097,558	(0)	-	-	(0)	
256	60034413	Laptops for Vehicles Co1	08/31/15	65,005	30,966	34,039	(65,005)	-	
257	60034913	ESC Trash Compactor	03/31/15	53,799	-	-	-	-	
258	60033313	High Resolution Display Wall ESC	03/31/15	2,447,805	-	-	-	-	
259	60032414	Northern NM&Alb Metro Ops Vid Conf	03/31/15	17,811	17,811	-	-	17,811	
260	60032014	Plotter Replacement NM Ops Co1	03/31/15	62,756	-	-	-	-	
261	60034214	Reeves Training Center	09/30/16	2,364,135	-	63,846	-	63,846	
262	60034014	Trash Compactor Hoppers	03/31/15	10,189	-	-	-	-	
263	60030214	Electric Vehicles Purchase	03/31/15	112,812	-	-	-	-	
264	60030314	Electric Vehicles II and Charging Stations	03/31/15	471,065	471,065	-	-	471,065	
265	60030813	Carpet Replacement ESC Admin Bldg.	03/31/15	269,397	528	-	-	528	
266	See pages 21, 42 and 63 for notes associated with this page.								
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319	64807213	Fiber Build out OPGW ADS	07/31/16	4,476,521	456,348	2,912	(468,391)	(9,130)	
320	64807413	Trans Emergency & Aging Equip	03/31/16	5,506,838	1,126,221	170,450	(971,678)	324,994	
321	64807513	Transmission Breaker Replacement	05/30/17	6,910,037	3,248,134	250,913	(2,060,027)	1,439,020	
322	64807713	115kV Breaker Replace Fault Current	05/30/16	6,630,874	1,662,519	1,051,679	(589,335)	2,124,864	
323	64807813	Rio Puerco-Progress 115 kV Line	09/30/15	7,014,061	67,023	419	(67,442)	0	
324	64807913	115 kV Relay Replacement	03/31/15	2,061,497	-	-	-	-	
325	64808013	Metro Splice Replacement	03/31/15	237,366	181,689	6,928	-	188,617	
326	64808213	SONET System Expansion	03/31/15	686,734	525,652	20,042	-	545,694	
327	64808313	Power Operations Display Board	03/31/15	716,141	-	-	-	-	
328	64808413	Spread Spectrum Radio Replacement	05/15/15	780,424	515,881	19,670	-	535,550	
329	64808513	2013 Microwave System Upgrade	12/15/15	909,696	80,568	504	(81,072)	-	
330	64807314	West Mesa Capacitor Replacement	08/15/15	1,177,013	490,321	686,692	(1,177,013)	-	
331	64807014	Belen Los Morros Fiber Build	03/31/15	164,795	-	-	-	-	
332	64807614	NERC Telecom Monitoring Project	12/31/15	351,272	-	257,121	-	257,121	
333	64807414	ROW Clearing Project-LIDAR	09/30/16	3,858,176	2,256,972	1,203,763	-	3,460,736	
334	64807114	Weather Stations	03/31/15	46,835	-	-	-	-	
335	64807714	Eastern Communication System	12/31/15	312,343	241,717	58,548	-	300,265	
336	64807814	Telecom Transport Improvement	03/31/15	32,240	32,240	-	-	32,240	
337	64807914	ID Line Wrap Replacement 2014 Co2	03/31/15	103,077	103,077	-	-	103,077	
338	64807514	Tome Switching Stn Gravel G&D	12/31/15	17,109	17,109	-	-	17,109	
339	64808114	Trans Line-River Crossing Bird Markers	03/31/15	53,456	-	-	-	-	
340	64808214	New Metering Install-Gallup Facility	09/01/15	27,583	27,583	-	-	27,583	
341	64828113	Substation Remote Access	12/31/15	1,095,496	191,430	726,780	-	918,211	
342	64830513	2013 General Services	03/31/15	23,718	(0)	-	-	(0)	
343	64830013	Specialty Equip and Vehicle Co 002	11/20/19	4,420,884	523,418	4,745	(528,162)	-	
344	64834014	Omicron CT Analyzer	03/31/15	24,844	129	-	-	129	
345	64834114	WECO_WE30 Meter Tester	03/31/15	36,503	189	-	-	189	
346	65006010	San Juan Vail	NA	NA	286,198	280,135	-	566,333	
347	65006110	ANPP Transmission	NA	NA	4,237	103,114	-	107,351	
348	65006210	SW NM Transmission	NA	NA	194,836	122,159	-	316,995	
349	65007009	2009 Misc. Transmission Station	06/30/14	(7,873)	-	-	-	-	
350	65007010	Misc. Station Improvements	NA	NA	540,164	159,595	-	699,759	
351	65007110	Misc. Transmission	NA	NA	145,313	324,264	(162,171)	307,407	
352	65007220	San Juan Shunt Reactor Circuit Breaker	12/15/15	605,551	542,940	162,873	-	705,812	
353	65007510	Moriarty Switching Station and Shunt Capacitors	03/31/15	5,325,804	-	-	-	-	
354	65007508	Belen Series Reactor Phase 1	03/31/15	30,634	(0)	-	-	(0)	
355	65007710	Station Equip Replacement IA	NA	NA	615,539	194,778	(851,971)	(41,654)	
356	65007814	College Substation	12/31/15	1,646,254	518,603	308,128	-	826,731	
357	65008211	Replace OJO 345/115 kv transformer	07/31/15	3,913,948	-	79,204	(85,668)	(6,464)	
358	65008314	Ambrosia Capacitor Switcher	07/31/16	488,968	120,891	116,443	-	237,334	
359	65008410	NextEra Red Mesa	03/31/15	31	-	-	-	-	
360	65008610	Modify NH Reactor Scheme	09/30/16	49,486	-	-	-	-	
361	65007114	Sandoval County Landfill Relocation	06/30/15	912	769,808	(773,385)	(912)	(4,490)	
362	65007714	NERC Tier 3 Funding Projects	04/30/15	1,392,490	(192)	(7)	-	(199)	
363	65007625	FW Reactor replacement	08/31/15	942,466	934,449	454,136	(1,379,533)	9,052	
364	65007313	Blackwater 230kV Transformer repair	03/31/15	928,865	-	14	(2,219)	(2,205)	
365	65007513	CE/AL Replacement Cross arms	03/31/15	514,891	-	-	-	-	
366	65007413	Replace Blwtr 230 345kV CVTs	03/31/15	333,073	24,706	-	-	24,706	
367	65007115	EIP Purchase 40%	04/30/15	7,678,246	-	7,678,246	(7,678,246)	-	
368	65007713	Trans Sub Ground Repairs	12/20/18	2,357,175	178,673	70,862	(178,462)	71,073	
369	65007014	El Cerro 115kV Breaker	03/31/15	1,622,063	-	-	-	-	
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371	65007414	NERC Line Clearance 2013	03/31/15	6,233,759	3,599	-	-	3,599	
372	65008113	TSGT-Laguna Tap	03/31/15	286,295	-	-	-	-	
373	65007016	Los Morros	03/31/15	1,457,804	209,715	34,391	(263,524)	(19,418)	
374	65007514	Station hardening 2014-15	12/15/18	5,859,755	-	457,434	-	457,434	
375	65007914	Relay IA	NA	NA	-	18,792	(15,852)	2,940	
376	65008014	TWS Upgrade	09/30/16	235,978	-	-	-	-	
377	65007314	La Morada Tap	07/31/15	300,372	56,483	243,889	(300,372)	-	
378	65008313	945kV Structure Grounding Impr	05/31/15	1,507,688	401,930	35,706	(437,036)	-	
379	65008614	Northern Microwave Comm Upgrade	12/31/15	897,330	861,987	35,344	(897,330)	-	
380	65007215	La Luz 40 MW Interconnection	12/31/15	195,638	195,638	-	-	195,638	
381	65007315	WW Line Reactor Replacement at BA	05/31/15	1,755,307	361,169	1,394,137	(1,755,307)	-	
382	65007515	NERC CIP Station Improvements	12/31/17	5,109,459	-	1,253,336	-	1,253,336	
383	65007815	Fiber Build Guadalupe Switching Station	12/31/16	302,141	-	-	-	-	
384	65007915	Rio Puerco NERC Upgrades	07/31/15	166,293	-	166,293	(166,293)	-	
385	65008015	West Mesa NERC Upgrades	11/30/15	168,568	-	83,499	-	83,499	
386	65008115	BA NERC Upgrades	09/30/15	142,149	-	142,149	(142,149)	-	
387	65008215	Zia to SFSC Fiber Build	12/31/15	130,002	-	99,298	-	99,298	
388	65008515	Rio Puerco Series Comp	01/31/16	5,763,006	-	3,862,385	-	3,862,385	
389	65008415	V5 Line Relay Upgrade	01/31/16	123,268	-	44,026	-	44,026	
390	65009013	Richmond Switching Station	02/28/17	9,967,795	1,916,741	1,239,921	-	3,156,662	
391	65009606	Blackwater Station Life Extension	03/31/15	7,035	23,953	452	(24,406)	0	
392	65009012	Rio Puerco 345kV Station Expansion	06/01/16	24,493,801	16,831,155	4,583,188	-	21,414,343	
393	65009213	Jicarilla Apache Nation Trans IA	03/31/15	10,941,329	(439)	-	-	(439)	
394	65009313	Rio Puerco SVC	01/01/16	30,150,820	6,660,222	15,742,703	-	22,402,925	
395	65009014	Second 345/115 KV Transformer at Yah-Ta-Hey	12/31/16	19,049,802	3,624,631	2,247,089	-	5,871,720	
396	65009214	Sandia 345/115kV Spare Transformer	01/31/17	9,886,157	1,394,306	1,007,795	-	2,402,101	
397	65028113	eTAMIS Upgrade	03/31/15	36,423	-	-	-	-	
398	65029905	Results Base Pay	03/31/15	(331,864)	40,863	-	-	40,863	
399	65028013	PI Historian Upgrade	03/31/15	454,201	(0)	-	-	(0)	
400	65028014	Vegetation Management Software	03/31/15	20,232	19,960	272	(20,232)	(0)	
401	65028114	Sage Estimating Program	01/31/16	246,429	85,525	82,187	-	167,711	
402	65028015	Land Management System	09/30/16	695,016	-	315,485	-	315,485	
403	65032913	Power Ops Security Equipment	03/31/15	44,686	-	-	-	-	
404	65030514	PO Water Tank Replacement	03/31/15	23,700	-	-	-	-	
405	65030515	General Service Wedge Co2	NA	NA	-	84,463	(84,463)	-	
406	65030615	Power Ops NERC Security Upgrades	08/31/15	167,237	-	167,237	(167,237)	-	
407	65034010	2010 Co 2 Tools & Equipment	NA	NA	16,041	89,134	(99,474)	5,701	
408	65030610	2011 Communications Equipment Capital Budget	NA	NA	3,416	20,924	(23,239)	1,100	
409	65034012	Tech Serv Transm Tools	NA	NA	-	69,616	(28,399)	41,276	
410	65030513	Backup Generator Upgrades	03/31/15	27,917	-	-	-	-	
411	65034314	Fiber connectivity Farmington Elec alt route	01/31/16	205,774	-	205,246	(176,566)	28,680	
412	65034914	Power Ops-San Juan Radio Upgrade	12/31/16	626,763	-	-	-	-	
413	65035014	Corporate LAN improvements	08/31/15	31,742	-	31,742	(31,742)	-	
414	65035114	Spread Spectrum Microwave Radio Replacements Phase I	12/31/16	901,894	-	192,254	-	192,254	
415	65031913	Power Ops Gate Replacement	03/31/15	20,327	-	-	-	-	
416	65032114	Plotter Replacement NM Ops Co2	03/31/15	8,746	-	-	-	-	
417	65034614	Transmission Battery Replacement	01/31/16	281,590	242,383	26,723	-	269,106	
418	65034714	PWOPS Control Room Upgrade	04/30/15	453,708	2,738	-	(2,738)	(0)	
419	65032214	PO Security Camera Replacement	03/31/15	8,624	-	-	-	-	
420	65006108	ANPP Transmission	03/31/15	699,087	(0)	-	-	(0)	
421		Total Transmission			60,758,028	50,310,764	(29,323,262)	81,745,530	
422	See pages 21, 42 and 63 for notes associated with this page.								
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3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
423									
424		Afton							
425	70218605	Afton Expansion	06/13/08	148,519,513	-	-	-	-	
426	70518015	177MW SJ Natural Gas Peaker Plant	03/30/18	133,188,487	-	-	-	-	
427	70716610	Afton minimum Load Limitation (OpFlex Turndown)	05/31/16	884,011	406,554	227,760	(409,097)	225,217	
428	70717913	STG - Mini Overhaul	03/31/15	1,533,999	-	-	-	-	
429	70716210	Afton Contractual Svc Agreement	12/31/20	11,408,983	-	(0)	-	(0)	
430	70717313	Afton Capital Improvements	05/19/15	1,667,279	118,631	742	(119,373)	0	
431	70716015	Afton Capital Improvements 2015	12/31/15	383,369	-	219,361	(219,361)	-	
432	70716115	Afton Capital Improvements 2016	12/31/16	860,868	-	201,289	-	201,289	
433	70730515	Afton Security Equipment		171,700	67,766	103,161	-	170,927	
434		Total Afton			592,950	752,314	(747,831)	597,433	
435									
436		Lordsburg							
437	70317912	Lordsburg capital improvements	12/31/20	157,878	-	-	-	-	
438	70316114	Combustion Turbine Upgrades	11/30/15	1,347,371	309,186	(323,333)	-	(14,147)	
439	70316015	Lordsburg Capital Improvements 2015	10/30/15	54,669	-	54,669	(54,669)	-	
440	70316115	Lordsburg Capital Improvements 2016	12/31/16	156,795	-	-	-	-	
441		Total Lordsburg			309,186	(268,663)	(54,669)	(14,147)	
442									
443		Reeves							
444	71316312	Reeves 1 & 2 Economizer Replacements	03/31/15	652,073	0	-	-	0	
445	71317725	Reeves Units 1,2&3 Cooling Tower Up	09/30/15	806,263	-	806,263	(806,263)	-	
446	71316813	Reeves U1,U2 PSH Superheater Replacement	03/31/15	801,875	(1,077)	-	-	(1,077)	
447	71316914	U3 Boiler Pyrometer	03/31/15	63,082	-	-	-	-	
448	71317214	U1 Transformer Sudden Pressure Relays (FM Global)	03/31/15	18,377	-	-	-	-	
449	71317114	U2 Transformer Sudden Pressure Relays (FM Global)	03/31/15	18,867	-	-	-	-	
450	71316814	U3 Transformer Sudden Pressure Relays (FM Global)	03/31/15	16,890	-	-	-	-	
451	71316714	Reeves Remote Racking System for Load Center Breakers - Safety	03/31/15	190,620	(0)	-	-	(0)	
452	71316314	NERC CIP	03/31/15	158,164	-	-	-	-	
453	71316114	U1/U2/U3 Turbine Lo-Lo Lube Oil Level trip switches (FM Global)	03/31/15	61,412	-	-	-	-	
454	71316014	Arc flash for Algones	03/31/15	7,537	-	-	-	-	
455	71316213	Upgrade	03/31/15	149,077	(0)	-	-	(0)	
456	71317613	Cathodic Protection Line Filters	09/30/15	195,702	-	8,666	(8,666)	-	
457	71317314	U1 Generator Stud Seal Upgrade	03/31/15	39,109	-	-	-	-	
458	71328014	U1 Boiler Combustion Solution	03/31/15	147,628	-	-	-	-	
459	71317714	Cooling Tower Acid System Upgrade	03/31/15	223,416	-	-	-	-	
460	71316125	Reeves U3 Upper Economizer Repl	06/30/15	758,966	296,350	462,616	(758,966)	-	
461	71316315	Reeves U3 Boiler Door Upgrade	06/30/15	47,492	-	47,492	(47,492)	-	
462	71316415	Reeves Blow Down to Pond Metering Upgrade	10/30/15	75,096	-	75,096	(75,096)	-	
463	71328015	Reeves NERC Frequency Response DCS	07/31/15	26,609	-	26,609	(26,609)	-	
464	71316116	Unit 2 Boiler Feed Pump Upgrade	12/15/15	197,651	-	-	-	-	
465	71316216	Unit 3 Boiler Feed Pump Upgrade	12/15/15	197,651	-	-	-	-	
466	71316515	Reeves GSU Surge Arrestor and Bushings	12/15/15	34,212	-	-	-	-	
467	71316615	Reeves Admin UPS Xfmr Upgrade	11/15/15	56,470	-	-	-	-	
468		Total Reeves			295,273	1,426,742	(1,723,092)	(1,077)	
469									
470									
471									
472		Four Corners							
473	71522912	FC SCR U4U5	12/31/18	91,819,292	-	-	-	-	
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475	71519207	Four Corners	NA	NA	68,278	51,792	-	120,070	
476	71519208	Four Corners Facility Improvement	NA	NA	(744)	(28)	-	(773)	
477	71519209	Four Corners Facility Improvement	NA	NA	(3,048)	(116)	-	(3,164)	
478	71519210	Four Corners Facility Improvement	NA	NA	8,000,891	3,513,797	(3,794,882)	7,719,806	
479		Total Four Corners			8,065,376	3,565,444	(3,794,882)	7,835,938	
480									
481		<u>Palo Verde 1&2</u>							
482	72123001	PALO VERDE CBI 2000	NA	NA	162,505	6,196	-	168,701	
483	72123009	PV Unit 1 CBIs	NA	NA	453,804	17,315	-	471,120	
484	72123008	PV - Unit 1 CBIs	NA	NA	6,287	-	-	6,287	
485	72123410	PV1 capital structures all years	NA	NA	2,292,464	1,887,307	(257,799)	3,921,972	
486	72223007	PV - Unit 2	NA	NA	326	12	-	339	
487	72223008	PV Unit 2 CBIs	NA	NA	-	-	-	-	
488	72223009	PV Unit 2 CBIs	NA	NA	(0)	-	-	(0)	
489	72223006	PV Asset Lease Purchase	NA	NA	-	-	-	-	
490	72223410	PV2 capital structures all years	NA	NA	5,330,700	2,633,287	(72,599)	7,891,388	
491					8,246,086	4,544,119	(330,398)	12,459,807	
492		<u>Palo Verde 3</u>							
493	72323007	PV - Unit 3	NA	NA	5,104	140	-	5,244	
494	72323008	PV Unit 3 CBIs	NA	NA	368,882	10,128	-	379,010	
495	72323009	PV Unit 3 CBIs	NA	NA	207,272	3,237	(134,574)	75,935	
496	72323410	PV3 capital structures all years	NA	NA	3,677,988	2,459,641	(4,671,370)	1,466,259	
497		Total Palo Verde 3			4,259,245	2,473,146	(4,805,943)	1,926,448	
498									
499		<u>Palo Verde Common</u>							
500	72423001	PALO VERDE CBI 2000	NA	NA	312	117,980	(118,292)	(0)	
501	72423005	PV- 724 2005 Common	NA	NA	-	-	-	-	
502	72423006	PV - 724 2006 Common	NA	NA	-	-	-	-	
503	72423008	PV Common	NA	NA	4,839,246	916,808	-	5,156,053	
504	72423009	PV Common CBIs	NA	NA	4,376,128	166,855	-	4,542,983	
505	72423410	PV Common capital structures all years	NA	NA	9,602,705	5,111,507	(1,817,483)	12,896,728	
506	72523007	PV - Water Projects	NA	NA	-	-	-	-	
507	72523009	PV Water Projects CBIs	NA	NA	(0)	-	-	(0)	
508	72523410	PV Common Water Rec Facility capital structures all years	NA	NA	2,720,233	1,764,153	(442,412)	4,041,973	
509	A0026000	Palo Verde capital nuclear fuel all years all units	NA	NA	(1,293)	-	-	(1,293)	
510		Total Palo Verde Common			21,537,329	7,477,302	(2,378,187)	26,636,445	
511									
512		<u>Luna</u>							
513	74032214	Afton Security Equipment	03/31/15	1,198	1,198	-	-	1,198	
514	74416811	Luna Capital Improvements	12/31/20	441,636	-	-	-	-	
515	74417010	Luna GE LTSA	06/30/15	10,529,139	-	3,172,489	(3,172,489)	-	
516	74416015	Luna Capital Improvements 2015	11/15/15	381,990	154,040	218,923	(381,990)	(9,027)	
517	74416115	Luna Capital Improvements 2016	12/31/16	271,536	-	-	-	-	
518	74717010	Luna GE CSA LTSA planned outage	12/31/20	2,623,459	17,767	-	-	17,767	
519		Total Luna			173,004	3,391,412	(3,554,479)	9,937	
520									
521		<u>San Juan</u>							
522	76016007	Co 3 Capital Labor Wedge	03/31/15	(175,655)	0	-	-	0	
523	76016221	Unit 1 Capitalization Wedge	03/31/15	139,857	42,674	1,691	-	44,365	
524	76016222	Unit 2 Capitalization Wedge	03/31/15	137,528	24,639	-	-	24,639	
525	76016223	Unit 3 Capitalization wedge	03/31/15	1,011,918	150,166	5,908	-	156,074	
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
527	76016224	Unit 4 Capitalization wedge	03/31/15	495,097	112	22	-	133	
528	76016225	Unit 1/2 Common Capitalization Wedge	03/31/15	74,710	29,076	1,109	-	30,185	
529	76016226	Plant Common Capitalization Wedge	03/31/15	623,258	82,620	25,144	-	107,764	
530	76016227	Unit 3/4 Comm. Capitalization wedge	03/31/15	149,814	0	-	-	0	
531	76076415	Reverse SJ U4 SNCR Acquisition	NA	NA	-	(7,683,596)	-	(7,683,596)	
532	76076416	Reverse SJ U4 Acquisition	NA	NA	-	(958,621)	10,258	(948,363)	
533	76076616	Reverse SJ Common Acquisition	NA	NA	-	(432,539)	268,665	(163,874)	
534	76076716	Reverse SJ U3&4 Acquisition	NA	NA	-	-	-	-	
535	76116112	Unit 1 Reheat Outlet Header	05/01/15	2,455,776	2,380,827	28,795	(2,538,719)	(129,096)	
536	76116512	SJ U1 Acoustic Leak Detection System Installation	05/01/15	19,228	90,357	565	(90,922)	-	
537	76116513	Unit 1 Main & Auxiliary Transformer Relays	06/01/15	94,498	94,195	14,230	(113,927)	(5,502)	
538	76116051	SJ U1 relay protection	03/31/15	(4,660)	425	-	-	425	
539	76117110	SJ U1 Digital Generator Protection Relay	06/30/15	173,650	203,598	26,972	(234,665)	(4,095)	
540	76117710	SJ U1 Bottom Ash Control System Upgrade	03/31/15	2,159	0	-	-	0	
541	76117821	SJ U1 feed pump supervisory instrumentation	05/01/15	103,840	208,391	33,765	(247,289)	(5,132)	
542	76116622	Unit 1 Turbine Trip Block	07/15/15	325,101	213,331	112,669	(325,999)	-	
543	76117322	SJ U1 Replace Broken Undersized hangers	03/31/15	189,606	8,252	-	-	8,252	
544	76117721	SJ U1 MCC Cubicle Buckets Replacements-2011-2015	03/31/15	(49,301)	0	-	-	0	
545	76116832	Coal Piping Replacement - 2013	03/31/15	124,398	-	-	-	-	
546	76117432	Unit 1 Boiler Duct O2 Grid	06/30/15	(40)	3	0	-	3	
547	76117516	Unit 1 MCC Cubicle Buckets Replacement - 2017	05/31/17	134,720	-	-	-	-	
548	76117532	Unit 1 Switchyard Controls to DCS	05/30/15	94,119	90,505	9,831	(104,011)	(3,675)	
549	76117614	Unit 1 Motor Control Center 1A Replacement - 2015	06/30/15	133,600	105,734	25,833	(133,600)	(2,034)	
550	76117632	Intelligent Sootblowing in DCS	03/31/15	(12,494)	0	-	-	0	
551	76117714	Unit 1 Coal Piping Replacement - 2015	05/15/15	201,389	(6,344)	137,326	(133,815)	(2,832)	
552	76117733	Unit 1 Arc Flash Mitigation	12/30/15	161,343	155,237	6,106	(161,343)	-	
553	76117814	Tripper Desk Dust collector	03/31/15	26,535	26,535	-	-	26,535	
554	76117914	Unit 1 Expansion Joint Replacement - 2015	05/01/15	234,503	(107,795)	47,153	48,429	(12,213)	
555	76117932	Unit 1 Absorber Nuclear Density Meters	03/31/15	60,963	-	-	-	-	
556	76116317	Unit 1 Bottom Ash Controls in DCS	12/15/15	106,884	54,043	52,841	(106,884)	-	
557	76116325	Unit 1 Baghouse Bag Replacement	03/31/15	567,403	0	-	-	0	
558	76116328	Unit 1 Roof replacement	09/30/16	76,948	-	-	-	-	
559	76116329	Unit 1 Mercury Monitoring	03/31/15	41,437	-	-	-	-	
560	76116330	Unit 1 Absorber Riser Tiling	05/01/15	1,551,097	(586,021)	48,557	397,159	(140,305)	
561	76116331	Unit 1 Platforms 2013	03/31/15	87,264	-	-	-	-	
562	76116335	Unit 1 Platforms - 2016	08/30/16	51,275	-	-	-	-	
563	76116337	Unit 1 Main transformer replacement	04/15/15	2,264,894	(0)	-	-	(0)	
564	76116522	Unit 1 DCS Control Logic Upgrades and Modification	12/31/17	142,606	-	-	-	-	
565	76116814	Unit 1 Dewatering bin	10/30/15	616,688	(7,500)	-	-	(7,500)	
566	76116214	Unit 1 Reheater	07/01/15	220,893	66,465	141,668	(220,893)	(12,760)	
567	76128014	Unit 1 Foxboro I/A Version 8.8 Nerc	03/31/15	103,515	100,241	3,275	(103,515)	-	
568	76116714	Unit 1 Generator Fluz probe testing equipment	03/31/15	25,304	-	-	-	-	
569	76116914	Unit 1 Cooling tower fan deck & hot water basin	03/31/15	704,051	377,384	178,886	(704,051)	(147,781)	
570	76117214	Unit 1 Absorber Exterior wall	03/31/15	392,985	-	-	-	-	
571	76117514	Unit 1 DA & Tripper Deck Roof	03/31/15	121,424	-	-	-	-	
572	76117619	Unit 1 Fire Protection Alarm Check Valve	03/31/15	29,335	-	-	-	-	
573	76117618	Unit 1 cooling tower MCC's Replacement	06/30/15	1,346,529	1,200,984	135,199	(1,346,529)	(10,347)	
574	76117724	Battery Charger Replacement	05/01/15	141,425	123,814	16,570	(141,425)	(1,041)	
575	76117715	Condenser Retube	05/01/15	1,371,720	(76,257)	336,279	(290,230)	(30,207)	
576	76117934	Unit 1 Absorber Recirc Isolation Valve Install	05/01/15	210,855	(50,852)	(318)	51,170	-	
577	76117744	Unit 1 Bottom Ash Casing Replacement	03/31/15	349,492	326,488	16,741	(349,492)	(6,264)	
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579	76117746	Unit 1 Demister Pad Replacement	04/15/15	90,698	(19,136)	(84)	13,505	(5,715)	
580	76117747	Unit 1 Relay Protection-2015	12/30/15	99,769	88,707	9,955	(97,152)	1,509	
581	76117749	Automatic Voltage Regulator Replacement	06/30/15	417,842	288,113	121,488	(417,842)	(8,241)	
582	76117742	Pulverizer Housing Ceramic Installation	05/01/15	50,779	50,463	316	(50,779)	-	
583	76128023	Unit 1 DCS Self-Documenting Software - 2015	12/02/15	231,891	157,792	74,099	(231,891)	-	
584	76117915	Unit 1 Economizer Ash Removal	06/30/15	1,145,315	623,742	521,574	(1,145,315)	-	
585	76117524	U1 B PA Fan Rotor Replacement	03/31/15	213,457	0	-	-	0	
586	76116414	SJ U1 Cooling Tower Manhole Rebuild	05/01/15	193,680	170,689	20,594	(193,680)	(2,397)	
587	76116114	U1 Boiler Shutoff Platforms - 2014	03/31/15	258,527	-	-	-	-	
588	76116415	Unit 1 Economizer CO Controls	05/30/16	41,092	-	-	-	-	
589	76116515	Unit 1 CEM Replacement	05/30/16	230,938	-	-	-	-	
590	76116715	Unit 1 Primary Air Damper Replacement	05/30/15	224,900	191,949	21,809	(224,900)	(11,142)	
591	76116015	Unit 1 Boiler Modifications	06/30/15	1,562,424	1,778,755	(216,331)	(1,562,424)	-	
592	76117215	Stock Feeder Discharge Chute/Piping	04/30/15	188,423	143,752	44,672	(188,423)	-	
593	76117315	Condenser Dog Bone Expansion Joint	04/30/15	47,042	46,750	292	(47,042)	-	
594	76121912	SJ U1 SNCR	12/31/16	34,454,145	20,307,139	12,671,123	(18,672,459)	14,305,803	
595	76217421	SJ U2 Pulverizer Classifier Blades	03/31/15	259,850	-	-	-	-	
596	76216521	SJ U2 Replace Broken Undersized hangers	03/31/15	171,924	(409)	-	-	(409)	
597	76216121	SJ U2 MCC Cubicles Bucket Replacements	03/31/15	(61,494)	-	-	-	-	
598	76216136	Unit 2 Replace Generator Hydrogen Monitor	03/31/15	126,543	-	-	-	-	
599	76216232	SJ U2 pulse jet header	03/31/15	105,554	-	-	-	-	
600	76216432	FLY ASH CONTROLS IN DCS	03/31/15	(15,129)	-	-	-	-	
601	76217132	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	03/31/15	50,893	-	-	-	-	
602	76216018	Unit 2 Baghouse bag replacement	03/31/15	132,544	0	-	-	0	
603	76216323	Unit 2 Coal Piping Replacement	03/31/15	40,689	-	-	-	-	
604	76216325	Unit 2 Circulating Water Line Coatings	03/31/15	333,789	-	-	-	-	
605	76216332	Unit 2 Mercury Monitoring	03/31/15	41,442	0	-	-	0	
606	76216014	Unit 2 Dewatering Bin	03/31/15	243,116	(0)	-	-	(0)	
607	76228017	Unit 2 Foxboro I/A Version 8.8 NERC	03/31/15	141,040	-	-	-	-	
608	76216017	Unit 2 Fire Protection Alarm Check Valve	03/31/15	28,100	-	-	-	-	
609	76228122	Unit 2 DCS Self Document Software	03/31/15	271,888	(0)	-	-	(0)	
610	76216414	U2 2B Circulating Water Pump Motor	03/31/15	78,839	-	-	-	-	
611	76216114	U2 Cooling Tower Dist. Valve Platfo	03/31/15	45,391	9	-	-	9	
612	76316211	SJ U3 Protective Relay Upgrade	03/31/15	18,333	0	-	-	0	
613	76316411	SJ U3 Roof Refurbish	03/31/15	(16,612)	1,915	-	-	1,915	
614	76316910	SJ U3 Condensate Polisher	03/31/15	481,008	1,799,651	-	-	1,799,651	
615	76316612	SJ U3 Transformer Fire Protection Upgrades	03/31/15	2,744	-	-	-	-	
616	76316911	SJ U3 Waterwall Weld Overlay North Wall	03/31/15	5,069	(0)	-	-	(0)	
617	76317011	SJ U3 Waterwall Weld Overlay South Wall	03/31/15	(7,799)	0	-	-	0	
618	76317110	SJ U3 Cooling Tower	03/31/15	63,551	-	-	-	-	
619	76317921	SJ U3 Flow Nozzles for SCADS	03/31/15	222,547	0	-	-	0	
620	76317821	SJ U3 Orifice Boxes	03/31/15	17,424	0	-	-	0	
621	76317221	SJ U3 New hanger - snubbers and support steel	03/31/15	250,032	(0)	-	-	(0)	
622	76316722	SJ U3 Absorber Headers	03/31/15	40,633	0	-	-	0	
623	76316321	Unit 3 DCS Control Logic Upgrades & Modifications - 2016	03/31/15	(72,863)	-	-	-	-	
624	76317812	SJ U3 turbine under lagging fire protection	03/31/15	27,351	(0)	-	-	(0)	
625	76316132	DEWATERING BIN STIFFENING	03/31/15	(113,222)	19,588	123	(19,711)	(0)	
626	76316332	SJ U3 Bottom Ash Seal Trough	03/31/15	3,603	0	-	-	0	
627	76316432	PENTHOUSE PRESSURIZATION CONTROL	03/31/15	4,458	0	-	-	0	
628	76316532	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	03/31/15	11,727	-	-	-	-	
629	76317032	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	03/31/15	47,970	-	-	-	-	
630	See pages 21, 42 and 63 for notes associated with this page.								
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2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
631	76317132	ABSORBER MIST ELIMINATOR WASH PIPING	03/31/15	(72,355)	-	-	-	-	
632	76317432	ARC FLASH MITIGATION	03/31/15	2,173	(0)	-	-	(0)	
633	76316019	SJ U3 Field Instrumentation Replace	03/31/15	3,309	-	-	-	-	
634	76316340	Unit 3 2017 projects	03/31/15	41,442	(0)	-	-	(0)	
635	76316341	Unit 3 Platforms - 2013	03/31/15	84,462	-	-	-	-	
636	76328015	U3 DCS Self Documenting Software	03/31/15	260,974	247,880	6,801	-	254,631	
637	76328014	Unit 3 Foxboro I/A Version 8.8 NERC	03/31/15	119,423	103,965	-	-	103,965	
638	76316314	Unit 3 Fire Protection Alarm Check Valve	03/31/15	30,215	-	-	-	-	
639	76316015	Attemperator Spray Valve Replacement	12/31/15	103,317	-	23,724	-	23,724	
640	76416012	Unit 4 Automatic Voltage Regulator Replacement	12/30/15	2	-	2	-	2	
641	76416114	SJ U4 Secondary Superheat Replacement	03/31/15	3,420,189	0	-	-	0	
642	76416312	SJ U4 Digital Generator Protection Relay	03/31/15	102,656	0	-	-	0	
643	76416622	SJ U4 New Outlet reheater	03/31/15	2,970,993	(0)	-	-	(0)	
644	76416721	SJ U4 New hanger - snubbers and support steel	03/31/15	493,480	-	-	-	-	
645	76416922	SJ U4 Turbine Trip Block	03/31/15	234,599	0	-	-	0	
646	76417221	SJ U4 AR Pump Gear Box Modifications	03/31/15	(106,815)	(61,095)	(2,329)	-	(63,425)	
647	76416132	DCS CONTROL LOGIC UPGRADES AND MODIFICATIONS	03/31/15	(14,867)	-	-	-	-	
648	76416232	FIELD INSTRUMENTATION UPGRADE	03/31/15	72,655	-	-	-	-	
649	76416332	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	03/31/15	91,364	(0)	-	-	(0)	
650	76416334	Unit 4 Expansion Joint Replacement - 2015	12/30/15	672,230	-	198,756	-	198,756	
651	76416532	CIRC WATER MOTOR GYPSUM FIX	03/31/15	125,662	144,196	5,538	-	149,734	
652	76416732	Unit 4 Absorber Nuclear Density Meters	03/31/15	52,939	-	-	-	-	
653	76416634	Unit 4 Coal Piping Replacement - 2015	12/30/15	217,101	-	42,925	-	42,925	
654	76416119	Unit 4 DCS Control Logic Modifications - 2015	12/15/15	43	-	42	-	42	
655	76416123	Unit 4 Mercury Monitoring	03/31/15	55,097	0	-	-	0	
656	76416128	Unit 4 Platforms - 2016	09/30/16	64,605	-	-	-	-	
657	76428015	Unit 4 Foxboro I/A Version 8.8 NERC	12/30/15	157,759	-	93,243	-	93,243	
658	76416019	Unit 4 BT Supervisory Instrumentation Panel	12/30/15	126,984	-	61,022	-	61,022	
659	76416025	Unit 4 Baghouse Airlock Isolation	12/30/15	194,096	-	32,281	-	32,281	
660	76416028	Unit 4 Burner Front Fire Protection	10/30/16	165,749	-	-	-	-	
661	76416029	Unit 4 Fire Protection Alarm Check Valve	03/31/15	34,071	-	-	-	-	
662	76416039	Unit 4 Bottom Ash Drag Chain	12/30/15	161,438	160,435	1,004	(161,438)	-	
663	76416424	Unit 4 Arc Flash Mitigation-2014	03/31/15	346,787	218,067	61,720	-	279,786	
664	76416414	Unit 4 Circ Water Pump Motor 4B	03/31/15	46,150	-	-	-	-	
665	76416514	U4 Cooling Tower Raw Water Line Rep	03/31/15	393,559	-	-	-	-	
666	76416715	Unit 4 Economizer CO Controls	10/30/16	59,565	-	-	-	-	
667	76416815	Unit 4 CEM Replacement	08/30/16	298,001	-	-	-	-	
668	76417115	Unit 4 Economizer Ash Removal System	12/30/15	1,847,024	-	854,225	-	854,225	
669	76417215	Unit 4 Electrostatic Precipitator Bypass Duct	12/31/15	6,873,781	85,947	3,277	-	89,224	
670	76417415	Unit 4 Absorber Polishing Sieve Tray	12/30/15	38,316	-	6,497	-	6,497	
671	76417515	Unit 4 Attemperator Spray Valve Replacement	12/30/15	528,403	-	399,791	-	399,791	
672	76416614	Unit 4 Sootblower Access Platforms	03/31/15	71,537	(807)	-	-	(807)	
673	76417715	Unit 4 Automatic Voltage Regulator Replacement	11/30/15	599,950	-	274,750	-	274,750	
674	76428115	Unit 4 DCS Control Logic Mods 2015	12/15/15	184,419	745	98,850	-	99,596	
675	76416115	Unit 4 Flyash System Upgrades	12/31/15	1,296,441	-	243,578	-	243,578	
676	76421912	SJ U4 SNCR	12/31/16	40,598,936	7,904,460	19,037,603	-	26,942,063	
677	76516010	Unit 1 & 2 Blanket CBIs	03/31/15	47,186	-	-	-	-	
678	76516013	SJ U1&2 Tripper Deck Fire Protection System	03/31/15	228,631	1,922	-	-	1,922	
679	76516510	Units 1&2 5B Tripper Belt Replacement	03/31/15	34,446	(97)	-	-	(97)	
680	76517321	SJ Com U1&2 Ash Wtr Swgr (480V LC)	03/31/15	1,034,418	-	-	-	-	
681	76517524	Units 1&2 Roof Refurbishment - 2014	03/31/15	81,483	-	-	-	-	
682	See pages 21, 42 and 63 for notes associated with this page.								
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
683	76517723	Units 1&2 Sootblowing Air Compressor Replacement	03/31/15	198,615	(0)	-	-	(0)	
684	76516034	Units 1&2 Pulverizer Mill CO2 Inerting	09/30/15	70,703	-	70,703	(70,703)	-	
685	76516036	Units 1&2 Maintenance Building Modification	09/30/16	100,472	-	-	-	-	
686	76516072	SJ U1&2 Ash System Common Controls	03/31/15	173,331	-	-	-	-	
687	76516715	Units 1&2 Plant Air Compressor Replacement	08/30/16	385,570	-	-	-	-	
688	76516716	Units 1&2 Sootblowing Air Compressor - 2016	08/31/17	447,002	-	-	-	-	
689	76516717	Units 1&2 Roof Refurbishment - 2015	12/31/16	170,235	-	-	-	-	
690	76516114	Units 1&2 High Pressure Ash Water Pump Replacement	03/31/15	12,129	12,129	-	-	12,129	
691	76516115	Units 1&2 Increase Sootblower Line Size	03/31/15	44,756	44,756	-	-	44,756	
692	76517514	Unit 1&2 Crane Roof	03/31/15	115,616	-	-	-	-	
693	76616211	SJ Plant Common River Station Switchgear	03/31/15	504,404	0	-	-	0	
694	76616311	SJ Plant Common PI Installation	03/31/15	365,192	(0)	-	-	(0)	
695	76617109	SJ common Lake Station Switchgear	07/30/15	2,134,809	1,022,077	1,190,419	(2,212,496)	-	
696	76616520	SJ common protection relay	03/31/15	60,793	-	-	-	-	
697	76617724	Plant Common North Side Wastewater Product Line Replacement	07/31/16	1,220,784	61,597	-	-	61,597	
698	76616036	Plant Common Protection Relay Replacement - 2016	11/30/16	58,454	-	-	-	-	
699	76616136	Plant Common Replace Piping Containing Asbestos at NSWW - 2016	09/30/16	117,755	-	-	-	-	
700	76616235	Plant Common Evaporation Pond Heightening	11/30/16	1,029,875	-	-	-	-	
701	76616436	Plant Common 4A Fluid Drive Replacement	02/28/16	70,186	-	-	-	-	
702	76616536	Plant Common Administration Building HVAC Controls	10/30/16	78,612	-	-	-	-	
703	76616033	SJ Com MCC LC Cubicle Buckets	03/31/15	35,230	(0)	-	-	(0)	
704	76616133	PROTECTION RELAY REPLACEMENT-2013	03/31/15	41,550	39,755	-	-	39,755	
705	76616233	REPLACE PIPING CONTAINING ASBESTOS AT NSWW-2013	03/31/15	74,446	-	-	-	-	
706	76616234	Plant Common Replace Piping Containing Asbestos at NSWW - 2014	03/31/15	84,965	-	-	-	-	
707	76616332	4A & B MAIN PLANT CONVEYOR	03/31/15	182,138	0	-	-	0	
708	76616334	Plant Common Lake Outlet Line Coatings	03/31/15	425,702	-	-	-	-	
709	76616533	REPLACE UNDERGROUND CABLES-2013	03/31/15	51,374	(0)	-	-	(0)	
710	76617032	TRIPPER DECK DUST SUPPRESSION	03/31/15	760,385	-	-	-	-	
711	76617132	ARC FLASH MITIGATION	03/31/15	(764)	153	-	-	153	
712	76617232	PLC AND INSTRUMENTATION UPGRADE-LAKE STATION	03/31/15	50,548	62,259	-	-	62,259	
713	76617332	Plant Common Shumway Arroyo Slurry Wall and Water Containment	09/30/15	3,546,987	445,576	170,971	-	616,548	
714	76617432	RAW WATER RESERVIOR SLURRY WALL	03/31/15	195,291	215,376	-	-	215,376	
715	76617732	NERC-CIP ROCKWELL AUTOMATION ASSET CENTRE DEPLOYMENT	03/31/15	18,432	-	-	-	-	
716	76617832	NERC-CIP FOXBORO I/A 8.6 SECURE A/D SERVER INSTALLATION	03/31/15	(1,766)	-	-	-	-	
717	76617932	Plant Common NERC CIP Change Management System	09/30/16	195,260	77,318	126,273	-	203,591	
718	76617811	SJ common environmental control simulator	03/31/15	44,818	(0)	-	-	(0)	
719	76616225	Common Physical Security Enhancements	03/31/15	-	(0)	-	-	(0)	
720	76616025	Common Limestone Area Instrumentation Replacement	03/31/15	71,331	431	138	-	569	
721	76616627	Common Spare BC-4 Recirculation Pump	03/31/15	88,493	-	-	-	-	
722	76616019	Plant Common C&D Reclaim Coal Dust Suppression	03/31/15	35,402	35,402	-	-	35,402	
723	76616029	Plant Common Brine Concentrator 4 Pipe Replacements	03/31/15	120,511	(1,042)	-	-	(1,042)	
724	76616030	Plant Common Brine Concentrator 4 Tube Bundle Bypass	08/31/16	250,105	-	-	-	-	
725	76628039	Plant Common CAG Test Lab Equipment NERC	06/30/15	125,083	99,376	25,629	(124,726)	279	
726	76628042	Plant Common AB/RS View Hardware/Licensing (Virtualization) NERC	09/30/15	72,887	49,165	23,723	(72,887)	-	
727	76628044	Plant Common Multifactor Authentication NERC	12/31/15	80,313	18,650	50,097	-	68,746	
728	76628045	Plant Common Physical Security NERC	03/31/15	64,643	-	-	-	-	
729	76616046	Plant Common Fiber Optic Cable Between PSPS NERC	12/01/15	41,531	1,754	39,778	(41,531)	-	
730	76628047	Foxboro I/A Version 8.8 Limestone / Coal NERC	03/31/15	52,832	39,880	13,002	(52,832)	-	
731	76616054	Plant Common Roof Refurbishment - 2015	08/31/16	5,093	-	-	-	-	
732	76616114	Plant Common North Side Evaporation Pond N2 and N3 Remediation	09/30/17	1,348,605	-	-	-	-	
733	76628036	Plant Common Foxboro I/O and CP Replacement - Coal Handling	11/30/16	71,761	-	-	-	-	
734	See pages 21, 42 and 63 for notes associated with this page.								
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
735	76628634	Plant Common Foxboro Series 100 I/O and CP Replacement - Limestone	11/30/16	121,931	-	-	-	-	
736	76632413	San Juan Telecom Wiring	03/31/15	(181)	-	-	-	-	
737	76616024	Common Secondary Crusher Bldg. Dus	03/31/15	23,090	23,090	-	-	23,090	
738	76630514	Common Laboratory Roof	03/31/15	77,061	-	-	-	-	
739	76616115	Common Cathodic Protection System	09/30/15	52,721	-	52,721	(52,721)	-	
740	76616215	Common Coal Chute Air Cannons	11/30/16	147,305	-	-	-	-	
741	76616815	Common NERC Test Lab Equipment	10/30/16	72,263	-	-	-	-	
742	76616915	Common Oxidation Blower Backup Power	09/30/15	90,657	-	90,657	(90,657)	-	
743	76617015	Common Oxidation Blower Separate PLC Control	07/30/16	60,209	-	-	-	-	
744	76617115	Common NERC Split MESH Network	09/30/15	254,712	148,611	106,101	(254,712)	-	
745	76617315	Common A&B Coal Reclaim System Refurbishment	12/30/15	262,260	-	86,925	-	86,925	
746	76628215	Common NERC Malware Scanning KIOSK	07/31/16	36,100	-	-	-	-	
747	76617415	Common Coal Belt On-Line Quality Analyzer	10/30/16	12,046	-	9,572	-	9,572	
748	76617515	Common PBX Replacement and Backup Power	07/30/16	451,514	-	-	-	-	
749	76616116	Emergent Work 2016	12/30/16	3,615,691	-	-	-	-	
750	76617815	Common NERC Firewall Upgrade	04/30/16	59,007	-	-	-	-	
751	76628415	Common NERC Add Vulnerability Module to SIEM	10/30/16	181,133	-	-	-	-	
752	76628515	Common Connect CEM NETDAHS to PI Historian	07/30/16	90,329	-	-	-	-	
753	76617915	Common Scaffolding	03/31/15	288,119	220,537	8,409	-	228,946	
754	76616120	Common Replace Coal Reclaim Chutes	04/30/16	608,159	-	-	-	-	
755	76634015	Common Core Switch Replacement	06/30/15	96,228	-	96,228	(56,458)	39,770	
756	76616217	Common Lake Outlet Line	10/31/16	435,446	-	-	-	-	
757	76616317	Common Coal Handling	09/30/16	1,742,024	-	-	-	-	
758	76716112	SJ U3&4 Coal Pile Runoff Basin	03/31/15	1,168,997	0	-	-	0	
759	76716212	SJ U3&4 Tripper Deck Fire Protection	03/31/15	314,106	1,922	-	-	1,922	
760	76716510	SJ U3&4 HVAC Upgrade	03/31/15	276,488	-	-	-	-	
761	76717523	SJ 5C Tripper Belt Replacement	03/31/15	(16,663)	(14,615)	-	-	(14,615)	
762	76716220	Units 3&4 Roof Refurbishment - 2014	12/15/15	162,593	(5,578)	-	-	(5,578)	
763	76717913	UNITS 3&4 AUXILIARY COOLING TOWER PLENUM STRUCTUR	10/30/16	48,323	(65)	-	(9,472)	(9,537)	
764	76717514	Units 3&4 Demineralizer Controls Replacement	03/31/15	1,508	1,508	-	-	1,508	
765	76716314	U3&4 Sootblowing Air Compressor Mot	03/31/15	34,951	-	-	-	-	
766	77021913	SJGS SNCR costs PNM Share	12/31/15	3,157,702	2,985,344	113,827	-	3,099,171	
767	77916110	SJ Four Corners Relay Upgrade	03/31/15	(9,326)	-	-	-	-	
768	77917122	SJ Swyd Breakers-2012	03/31/15	(103,271)	-	-	-	-	
769	77917223	SJ Swyd Breakers-2013	09/30/15	149,078	149,078	-	(149,078)	-	
770	77917723	SJ Switchyard Relays/Meters/Instrs-2013	03/31/15	106,750	1,317	-	-	1,317	
771	77916032	DISCONNECT SWITCH REPLACEMENT	03/31/15	68,046	(0)	-	-	(0)	
772	77916136	RELAYS AND METERS - 2016	12/31/16	145,184	-	-	-	-	
773	77916332	YARD LIGHTING IMPROVEMENTS	03/31/15	152,122	-	-	-	-	
774	77916532	SWITCHYARD FOUNDATIONS/STRUCTURES	03/31/15	(2,351)	22,486	-	-	22,486	
775	77918014	Switchyard Digital Fault Recorder	03/31/15	41,330	-	-	-	-	
776	77930715	San Juan NERC Security Upgrades	11/30/15	102,603	-	-	-	-	
777		Total San Juan			45,534,498	29,320,159	(32,759,453)	42,095,204	
778									
779									
780									
781		Peaking Generation Station							
782	75218816	40MW natural gas peaker 2016 COD	12/31/15	55,999,999	21,503,051	31,288,806	-	52,791,858	
783	75218815	Land for 40MW La Luz Peaking Plant	03/31/15	162,022	-	-	-	-	
784		Total Peaking Generation Station			21,503,051	31,288,806	-	52,791,858	
785									
786		See pages 21, 42 and 63 for notes associated with this page.							
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787		Delta/Rio Bravo							
788	04616014	Vertical Ladder Upgrade	03/31/15	443,738	-	-	-	-	
789	04616114	Arc flash For Delta	03/31/15	47,949	-	-	-	-	
790	04616214	NERC CIP	03/31/15	94,144	-	-	(0)	(0)	
791	04616314	CEMs Cisco	03/31/15	197,073	-	-	(0)	(0)	
792	04616414	Co2 Fire system Upgrade	03/31/15	15,261	-	-	-	-	
793	04616514	Replace Batteries	03/31/15	39,796	-	-	-	-	
794	04616614	Aux Transformer Install or Diesel Gen	03/31/15	180,137	-	-	-	-	
795	04616714	Remote HMI for Reeves to Operate Delta	03/31/15	186,551	-	-	-	-	
796	04616914	HVAC Installation	03/31/15	15,987	-	-	-	-	
797	04616115	Mark VI e upgrade	12/31/15	652,634	374,720	137,042	-	511,763	
798	04616814	Rio Bravo DI Water Storage Tank	03/31/15	16,826	-	-	-	-	
799	04634015	Rio Bravo DCS Upgrade Remote Units	05/30/15	137,662	24,299	113,364	(137,662)	-	
800	04616315	Rio Bravo Liquid Fuel Sump Tank	08/30/15	148,041	-	148,041	(148,041)	-	
801	04616415	Rio Bravo Water Injection VFD Upgrade	11/30/15	75,133	-	-	-	-	
802	04616515	Rio Bravo LCI Relay Upgrade	08/31/15	15,018	-	15,018	(15,018)	-	
803	04634115	Rio Bravo Turbine Supervisory Upgrade	11/30/15	89,969	-	79,552	-	79,552	
804	04616615	Rio Bravo Hydrogen Control Panel Upgrade	11/15/15	20,525	-	15,700	-	15,700	
805	04616715	Rio Bravo Gas Purge Valves Upgrade	11/30/15	56,357	-	56,357	-	56,357	
806	04616815	Rio Bravo Drainage and Paving Upgrades	11/30/15	157,759	-	96,284	-	96,284	
807	04616915	Rio Bravo Water and Sewer Hookup	11/30/15	61,114	-	40,018	-	40,018	
808	04621014	Delta Plant Purchase	03/31/15	58,117,258	-	-	-	-	
809		Total Delta/Rio Bravo			399,019	701,377	(300,721)	799,675	
810									
811		Bulk Power Building Allocation							
812	35732012	Aztec Building Renovations	03/31/15	9,103	(716)	-	-	(716)	
813	35730513	Aztec ADA Door	03/31/15	5,761	-	-	-	-	
814	35732414	Aztec Office Bldg. Videoconferencing	03/31/15	9,482	(2,820)	-	-	(2,820)	
815	35732913	Aztec Security Equipment	03/31/15	54,110	(9,790)	-	-	(9,790)	
816	35731014	Aztec Chiller Replacement	03/31/15	308,035	-	-	-	-	
817	35730514	Aztec Recycling Fence	03/31/15	4,864	-	-	-	-	
818	35730515	Aztec Security Equipment Upgrades	08/30/15	158,541	-	109,302	(109,302)	-	
819	35730615	Aztec & Data Center Building Improvements	12/31/19	2,019,780	-	1,400,516	-	1,400,516	
820	35732114	Land Services-Filing System	03/31/15	79,242	408	-	-	408	
821	35730715	Aztec WPM NERC Security Upgrades	08/30/15	108,320	-	108,320	(108,320)	-	
822	35790815	Aztec Charging Station	04/01/15	6,018	445	-	-	445	
823	35732014	Aztec Bike Cage	03/31/15	4,131	-	-	-	-	
824		Total Bulk Power Building Allocation			(12,473)	1,618,138	(217,622)	1,388,043	
825									
826		Solar							
827	75318513	Renewable solar generation 20MW 2013	03/31/15	47,049,739	-	-	-	-	
828	75418014	23MW Renewable Project	03/31/15	45,084,623	(12,606)	-	-	(12,606)	
829	75518015	Utility Scale Solar 40 MW	12/31/15	79,298,657	425,925	51,494,502	(1,689,534)	50,230,893	
830	01401614	2014 Dist. Solar (1)	03/31/15	1,395,017	-	2,868	-	2,868	
831	01401615	2015 Dist. Solar 40MW (2)	03/31/16	1,341	1,341	-	-	1,341	
832		Total Solar			417,528	51,494,502	(1,689,534)	50,222,496	
833									
834		Production Related							
835	70016108	Capitalization Policy changes co 3	NA	NA	-	224,222	-	224,222	
836	70029905	Results Base Pay	NA	NA	143,557	-	-	143,557	
837		Total Production Related			143,557	224,222	-	367,779	
838		See pages 21, 42 and 63 for notes associated with this page.							
838		This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).							

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1	Public Service Company of New Mexico								
2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
839									
840		Company 6 Common Allocation							
841	17431513	Santa Fe Signage and Fire line	03/31/15	439,448	(0)	-	-	(0)	
842	17432313	NM Ops SFSC Conf Equipment	03/31/15	17,637	-	-	-	-	
843	17432913	SFSC Security Equipment	03/31/15	46,813	(0)	-	-	(0)	
844	17431714	SFSC Heat Source Pump Replacements	03/31/15	149,248	-	-	-	-	
845	17430714	SFSC Water Heater Replacement	03/31/15	34,987	-	-	-	-	
846	17430814	SFSC Fleet HVAC Replacement	03/31/15	26,116	-	-	-	-	
847	17431014	SFSC Step Replacement	03/31/15	16,820	-	-	-	-	
848	17430514	SFSC Renovation	03/31/15	602,337	3,872	-	-	3,872	
849	17430914	SFSC Roof Replacement	03/31/15	205,073	-	-	-	-	
850	17430015	Santa Fe Charging Station	04/30/15	5,587	15	-	-	15	
851		Total Company 6 Common Allocation			3,887	-	-	3,887	
852									
853		Total PNM			199,366,794	217,599,244	(120,526,488)	296,439,550	
854									
855		Corporate							
856	91128112	PowerPlant Version 10 Upgrade	03/31/15	1,166,908	-	-	-	-	
857	91128015	MS Upgrade AD	12/15/15	204,626	-	118,854	-	118,854	
858	91128915	OpenPages Replacement	03/31/16	350,945	-	171,743	-	171,743	
859	91128716	PowerPlant v. 10 Add Generational Repairs and Main	09/30/16	300,108	-	-	-	-	
860	92428015	PNM.Com Phase III	08/20/15	684,062	200,198	483,864	(684,062)	-	
861	92428013	PNM.com Facelift	03/31/15	2,834,212	-	-	-	-	
862	92432013	PNM.com Security Stack	03/31/15	395,503	(0)	-	-	(0)	
863	92428213	Outage Communication	03/31/15	195,640	(0)	-	-	(0)	
864	92429813	Banner NM Enhancements	03/31/15	40,225	-	-	-	-	
865	92428014	PNM.com Redesign Phase II	03/31/15	1,377,409	14,392	-	-	14,392	
866	92428115	Customer Service BI Analytics	12/15/15	287,716	-	88,713	-	88,713	
867	92428214	Banner Platform Upgrade	08/30/15	1,897,321	108,393	502,780	(496,707)	114,466	
868	92428814	Banner Enhancements	12/31/19	461,451	-	-	-	-	
869	92429014	Call Center DR-Business Continuit	03/31/15	84,789	11	-	-	11	
870	92428116	Banner NM PV Enhancements	04/30/16	253,619	-	60,070	-	60,070	
871	92428815	Banner Enhancements	12/30/15	160,918	20,385	68,840	-	89,224	
872	94129113	Banner NM PII	03/31/15	252,251	-	-	-	-	
873	94128314	Production Cost Expansion Planning Software	07/15/15	792,841	764,555	28,287	(792,841)	-	
874	94128315	Budget Tool Improvements	03/30/17	1,977,928	-	-	-	-	
875	94128114	Oracle BIFS	11/30/15	816,134	448,717	212,265	-	660,982	
876	94132214	Corp Macintosh Computer	03/31/15	16,391	-	-	-	-	
877	94128815	Training Mgmt. Tool	03/30/16	296,698	-	-	-	-	
878	94129914	Environmental Screening Project	04/30/15	115,821	115,821	-	-	115,821	
879	94128015	Operations Technology Support DMZ	12/30/15	1,591,289	-	1,034,394	-	1,034,394	
880	94128515	Sigma Flow Change Management	11/30/15	652,531	-	346,138	-	346,138	
881	94132313	Insenter Equipment	03/31/15	26,884	0	-	-	0	
882	94130114	Electric Vehicles Purchase	03/31/15	139,154	139,154	-	-	139,154	
883	94228914	Sales Logix	06/30/15	127,294	81,182	46,112	(127,294)	-	
884	94229714	IT Small Sized Projects	12/31/19	3,080,286	-	18,024	-	18,024	
885	94230815	Santa Fe Building Improvements	12/31/15	1,073,265	-	60,403	(60,403)	-	
886	94233315	Santa Fe Security Equipment Upgrades	12/31/16	377,541	-	75,403	(75,403)	-	
887	94628011	Zainet Upgrade - PNM (formally Zainet Upgrade - PNM (2011))	03/31/15	(49,437)	-	-	-	-	
888	94628013	ETRM	07/30/15	1,911,801	676,722	208,527	(885,249)	-	
889	94629512	OSI Upgrade/NERC CIP Test Bed	03/31/15	2,227,287	(0)	-	-	(0)	
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891	94628214	WPM Data Management Portal	09/30/16	300,000	-	-	-	-	
892	94628714	EASE Replacement	12/30/15	664,202	-	418,024	-	418,024	
893	94628915	WPM Unit Commitment Software	12/30/15	199,042	-	98,820	-	98,820	
894	94628016	ETRM Phase 2	12/30/16	345,854	-	-	-	-	
895	94728014	Vegetation Mgmt. Software	03/31/15	778,008	-	-	-	-	
896	94828112	NERC CIP Access Management-NM Ops	03/31/15	185,107	(0)	-	-	(0)	
897	94829915	NM ARCFM UPGRADE V. 10	03/31/15	858,875	-	-	-	-	
898	94828214	Cascade NM Upgrade	03/31/15	18,432	18,432	-	-	18,432	
899	94832313	Video Conferencing Systems	03/31/15	268,700	-	-	-	-	
900	95129013	Voice Recording System Upgrade	03/31/15	165,850	-	-	-	-	
901	95128514	TOA - PNM	03/31/15	67,462	-	-	-	-	
902	95132015	Market Reliability Improvement (MRI)	11/30/15	141,366	3,872	104,229	(83,396)	24,705	
903	95132013	NMOPS Security Equipment Surveillance	03/31/15	359,712	-	-	-	-	
904	95328015	ArcFM Texas Upgrade to v10.2	12/30/15	120,175	-	33,178	-	33,178	
905	95328515	TX MDMS Archive Solution	08/30/15	224,916	9,079	215,837	(224,916)	-	
906	96328412	Computer Platform Refresh Telecom	NA	NA	-	-	-	-	
907	96328314	NM/TX Voice System Replacement	12/15/17	1,502,957	197,235	62,707	-	259,942	
908	96328414	SJ DWDM Upgrade 2nd Qtr 2014	03/31/15	500,509	500,509	-	-	500,509	
909	96328415	Computer Platform Refresh Tele 2015	NA	NA	22,524	296,198	-	318,722	
910	96428011	Computer Platform Refresh-PCs Blanket	NA	NA	-	-	-	-	
911	96433113	CPR PC Blanket Refresh 2013	03/31/15	1,370,289	(0)	-	-	(0)	
912	96433114	Computer Platform Refresh	03/31/15	1,924,028	-	-	-	-	
913	96428215	Computer Platform Refresh PC 2015	NA	NA	97,005	66,819	-	163,823	
914	96828014	Continuous Improvements Technology Enhancements	12/31/19	2,304,231	-	68,010	-	68,010	
915	96828211	Computer Platform Refresh (CPR) Servers/Storage Blanket	NA	NA	-	-	-	-	
916	96828614	Enterprise Data Storage Refresh (EDSR)	09/30/15	1,910,523	585,831	407,818	(993,649)	-	
917	96828710	Identity Management roll-out	03/31/15	1,338,461	-	-	-	-	
918	96828813	HPUX Platform Upgrade 2013	03/31/15	417,279	27	-	-	27	
919	96828914	Event Monitoring Tools	12/15/16	218,072	-	-	-	-	
920	96829212	Public Key Infrastructure	03/31/15	144,732	-	-	-	-	
921	96828115	MS Exchange Upgrade	12/31/15	300,088	-	133,170	-	133,170	
922	96828015	TIBCO Upgrade	09/15/17	654,935	1,817	67,784	-	69,601	
923	96829413	Document Management-Employee Medical Records	12/31/16	215,312	-	-	-	-	
924	96828615	Enterprise Firewall Replacement	12/31/16	236,804	-	-	-	-	
925	96828915	MS Enterprise License Agreement	03/31/15	1,894,401	-	-	-	-	
926	96829826	Enterprise Asset Management	12/15/17	34,854,001	1,208,301	4,778,398	-	5,986,698	
927	96828323	Host-Based Intrusion Detection System	09/30/15	100,000	-	-	-	-	
928	96829114	E-Mail Archive and E-Discovery Tool Upgrade/Refresh	04/15/16	604,547	-	163,291	-	163,291	
929	96828517	Next Generation Mobility	12/15/17	1,924,272	2,235	27,504	-	29,739	
930	96828716	Implement Records Management Functionality in Shar	07/30/16	250,000	-	-	-	-	
931	96829314	Data Archiving, Backup and Offsite Storage	11/30/16	394,326	-	-	-	-	
932	96829415	GRC Tools	12/15/16	96,941	-	-	-	-	
933	96829714	DR Relocation	09/30/15	1,774,331	1,517,031	257,300	(1,774,331)	-	
934	96829814	MS Lync Ent. 2010 upgrade to Microsoft Lync Ent. 2016	07/30/16	291,493	-	-	-	-	
935	96828516	MS SharePoint Upgrade	12/30/15	750,953	-	171,535	-	171,535	
936	96829115	Enterprise Business Intelligence Upgrade	03/30/16	152,179	-	30,888	-	30,888	
937	96829216	'HPQC Upgrade	04/30/15	182,610	181,608	1,003	(182,610)	-	
938	96829516	Information Security Platform Upgrade	12/31/16	783,227	-	-	-	-	
939	96832114	MS Windows 2003 Upgrade	09/30/15	746,748	24,505	391,040	(415,544)	-	
940	96832514	Data Center Network Refresh	06/30/17	1,562,728	73,344	87,530	-	160,874	
941	96829613	Virtualization Refresh	03/31/15	104,025	-	-	-	-	
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2	Schedule B-4								
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
943	96829214	CPR Server 2014	03/31/15	429,222	-	-	-	-	
944	96829614	Liferay Implementation	03/31/15	231,454	-	-	-	-	
945	96828216	Enporium Replacement	12/31/15	85,000	-	19,238	-	19,238	
946	96828217	Migrate Selected Record Libraries from DM to Share	11/30/17	248,788	-	-	-	-	
947	96828116	Requirements Management Tool	05/30/16	100,000	-	-	-	-	
948	96832314	DM Interface Upgrade	06/30/15	165,685	153,985	11,699	(165,685)	-	
949	96829414	IRM 2013 SharePoint	03/31/15	56,398	-	-	-	-	
950	96829914	IRM Liasion Tracking Tool	03/31/15	36,853	-	-	-	-	
951	96829215	Computer Platform Refresh Svr 2015	NA	NA	1,946	150,093	-	151,979	
952	96829815	DM Deletion Tool	07/30/15	88,171	18,067	70,104	(88,171)	-	
953	96832115	Tech Apps NM 1	06/26/15	55,260	1,128	54,132	(55,260)	-	
954	96828515	PNM Intranet Replacement	06/30/16	320,000	-	72,582	-	72,582	
955	96828916	Identify Management Phase 2	12/30/15	422,130	-	171,232	-	171,232	
956	96829315	MS SCCM	12/30/15	565,347	-	253,613	-	253,613	
957	96829416	INTEL McAfee End point Protection	12/30/15	496,840	-	326,830	-	326,830	
958	97730514	Downtown Security and NERC Equipment Upgrades	06/30/16	2,430,170	-	711,772	-	711,772	
959	97731014	Corp Security Server	03/31/15	1,872	-	-	-	-	
960	97732014	Corporate CD Burner Replacement	03/31/15	35,351	-	-	-	-	
961	97730515	Downtown Building Improvements	12/31/16	1,894,135	-	330,920	-	330,920	
962	97731215	Emergency Response Center (Data Center Portable	08/30/15	100,753	-	100,753	(100,753)	-	
963	97733116	Graphics Equipment	12/31/16	303,974	-	-	-	-	
964	97730914	BTS Building Storage	07/01/15	188,251	47	-	-	47	
965	97731714	Data Center ADA Door	03/31/15	5,233	5,233	-	-	5,233	
966	98034013	Data Center Generator Batteries	03/31/15	94,503	0	-	-	0	
967	99328015	Career Management	08/30/16	100,000	-	-	-	-	
968	99328216	HR Help Desk	06/30/17	199,659	-	-	-	-	
969	99328515	On/off-Boarding Management	06/30/17	200,000	-	-	-	-	
970	99329016	Variable Compensation Management	06/30/17	198,936	-	-	-	-	
971	99328014	PeopleSoft PII	03/31/15	164,599	-	-	-	-	
972	89832513	HQ12 Furniture	03/31/15	441,020	-	-	-	-	
973	89832613	HQ Conference Furniture	03/31/15	106,154	-	-	-	-	
974	89830614	HQ FAC Mgmt. Control System	03/31/15	79,705	-	-	-	-	
975	89832014	Downtown Basic Forklift	03/31/15	26,134	-	-	-	-	
976	89830714	Downtown Parking Structure Roof	03/31/15	9,100	-	-	-	-	
977	89830814	MRF Roof Replacement	03/31/15	41,937	-	-	-	-	
978	89830914	MRF HVAC Replacement	03/31/15	57,102	-	-	-	-	
979	89831014	HQS Lounge Floor Replacement	03/31/15	2,848	-	-	-	-	
980	89832114	Emp Parking Struc Elev Cntrl System	03/31/15	33,778	-	-	-	-	
981	89831514	DT HQ Electrical System Upgrade	03/31/15	151,086	797	-	-	797	
982	89832214	DT Glass Crushing Equipment	03/31/15	7,056	-	-	-	-	
983	89833714	DT Employee Parking Structure Pumps	03/31/15	9,814	-	-	-	-	
984	89832514	Emp Prking Struc Elevator Cable Rep	03/31/15	9,651	-	-	-	-	
985	89832614	Downtown HVAC Units	03/31/15	27,875	-	-	-	-	
986	89831114	Headquarters Storm Drain Relocation	03/31/15	61,717	-	-	-	-	
987	89832714	Downtown Alb Audio-Visual Equipment	03/31/15	16,660	-	-	-	-	
988	89832314	Mail Postage Equipment Replacement	03/31/15	19,607	19,607	-	-	19,607	
989	NBTS1056	Next Generation Workstation	02/18/16	5,862	5,786	-	-	5,786	
990		Total Corporate Allocation			7,219,481	13,678,407	(7,206,275)	13,691,612	
991									
992		Total			206,586,275	231,277,650	(127,732,763)	310,131,163	
993									
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995		Cost of Removal							
996		Distribution							
997	100COR08	CORAST-Albuquerque Electric Service				(1,503,909)	1,503,909	-	
998	155COR08	CORAST-Silver City Services Dis				(291,559)	291,559	-	
999		Total Distribution			-	(1,795,468)	1,795,468	-	
1000									
1001		Transmission							
1002	220COR08	CORAST-TNMP NM Transm Genera				(143,624)	143,624	-	
1003	650COR08	CORAST-Transmission Genera				(135,635)	135,635	-	
1004		Total Transmission			-	(279,259)	279,259	-	
1005									
1006		Afton							
1007	707COR08	CORAST-Afton-1				(15,987)	15,987	-	
1008		Total Afton			-	(15,987)	15,987	-	
1009									
1010		Reeves							
1011	713COR08	CORAST-Reeves Power Statio				(64,107)	64,107	-	
1012		Total Reeves			-	(64,107)	64,107	-	
1013									
1014		Four Corners							
1015	715COR08	CORAST-Four Corners Power Statio				(309,545)	309,545	-	
1016		Total Four Corners			-	(309,545)	309,545	-	
1017									
1018		Palo Verde 1&2							
1019	721COR08	CORAST-Palo Verde Unit				(8,331)	8,331	-	
1020	722COR08	CORAST-Palo Verde Unit				(3,667)	3,667	-	
1021		Total Palo Verde 1&2			-	(11,998)	11,998	-	
1022									
1023		Palo Verde 3							
1024	723COR08	CORAST-Palo Verde Unit				(156,570)	156,570	-	
1025		Total Palo Verde 3			-	(156,570)	156,570	-	
1026									
1027		Palo Verde Common							
1028	724COR08	CORAST-Palo Verde Common All Unit				(19,799)	19,799	-	
1029		Total Palo Verde Common			-	(19,799)	19,799	-	
1030									
1031		San Juan							
1032	761COR08	CORAST-San Juan Unit				(1,550,544)	1,550,544	-	
1033	762COR08	CORAST-San Juan Unit				-	-	-	
1034	763COR08	CORAST-San Juan Unit				(822)	822	-	
1035	764COR08	CORAST-San Juan Unit				(9,546)	9,546	-	
1036	765COR08	CORAST-San Juan Common U1 And U				(1,675)	1,675	-	
1037	766COR08	CORAST-San Juan Common All Unit				(155,621)	155,621	-	
1038	767COR08	CORAST-San Juan Common U3 And U				(134)	134	-	
1039	779COR08	CORAST-SJ Swyd Misc 50p PNM-50p TE				(3,590)	3,590	-	
1040		Total San Juan			-	(1,721,932)	1,721,932	-	
1041		Total Cost of Removal			-	(4,374,665)	4,374,665	-	
1042									
1043									
1044		Grand Total			206,586,275	226,902,985	(123,358,098)	310,131,163	
1045									
1046	See pages 21, 42 and 63 for notes associated with this page.								
1046	This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).								

	A	B	C	D	J	K	L	M	N
1	Public Service Company of New Mexico								
2	Schedule B-4								
3	Construction Work in Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Linkage Beginning Balance Apr-15	Expenditures Through End of Linkage	Clearings Through End of Linkage	Linkage Ending Balance Sep-15	Reference
1047		Adjustments for schedule reconciliations							
1048		Asset Retirement Obligation Asset Retirement Cost Layers						-	
1049		Land recorded as plant held for future use on Rule 530 Schedule B-6						-	
1050		EIP Purchase Gross Up				18,211,772	(18,211,772)	-	
1051		PV2 Lease Acquisition Gross Up						-	
1052		PV2 Acquisition Adjustment						-	
1053		AFUDC Credit Adjustment						-	
1054		Reconciled total (3)			206,586,275	245,114,758	(141,569,870)	310,131,163	
1055									
1056		Notes:							
1057		References of "NA" under Estimated Completion Date and Estimated Cost of Project							
1058		columns are related to ongoing blanket projects.							
1059		(1) The 2014 Dist. Solar project is related to the 23MW Renewable Project. It is reflected							
1060		in the distribution totals in all testimony and exhibits							
1061		(2) The 2015 Dist. Solar 40MW project is related to the Utility Scale Solar 40 MW. It is							
1062		reflected in the distribution total in all testimony and exhibits.							
1063		(3) Cells G1054, L1054 and Q1054 are offset at Schedule B-1 cells D31, Q31 and X31							
1064		respectively.							
1065									
1066		Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Monroy							
1067		for discussion of adjustments/changes to the base period.							
1068									
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1096	This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).								

	A	B	C	D	O	P	Q	R	S
1	Public Service Company of New Mexico								
2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Balance Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
7		Distribution							
8	10000105	Residential Line Extensions	NA	NA	(495)	-	-	(495)	
9	10000205	Commercial Line Extensions	NA	NA	17,486	-	-	17,486	
10	10000206	Commercial Line Extensions	NA	NA	7,761	-	-	7,761	
11	10000241	Line Extensions Commercial	NA	NA	(5,856)	-	-	(5,856)	
12	10002210	Bird Guard Project ABQ	NA	NA	3,025	18,146	(16,598)	4,573	
13	10001912	Wayne Feeder 23	06/30/16	909,415	-	909,415	(909,415)	-	
14	10001614	Hawkins Feeder 22	12/31/15	173,132	321,299	(148,167)	(173,132)	-	
15	10001615	Hawkins Feeder 21	07/01/16	480,021	-	480,021	(480,021)	-	
16	10001814	Hazeldine Voltage Conversion	05/31/15	512,668	(45)	-	-	(45)	
17	10001914	Keleher Substation and Ball Park 13 Voltage Conversion	08/01/15	469,372	(22,598)	-	-	(22,598)	
18	10002014	Ball Park 14 Voltage Conversion	10/01/15	125,269	-	-	-	-	
19	10002114	Ball Park 11 Voltage Conversion	08/30/15	117,929	(13,683)	-	-	(13,683)	
20	10002214	Hawkins Feeder 23	12/31/15	309,524	391,747	(94,690)	(297,107)	(51)	
21	10001713	Menaul 14 Cable Replace	03/31/15	498,791	(0)	-	-	(0)	
22	10002314	Albuquerque Feeder testing and repl	01/31/16	2,745,471	753,271	134,876	(947,703)	(59,556)	
23	10001715	COA ART Project	12/15/17	2,028,096	247,859	756,436	(670,022)	334,273	
24	10002010	Four Hills 13 to Lawrence 14 Feeder Tie	12/31/16	334,555	16,004	317,966	-	333,971	
25	10000107	Line Extensions - Residential	NA	NA	404,272	1,537,319	(1,428,421)	513,170	
26	10000207	Line Extension - Commercial	NA	NA	317,510	953,424	(1,058,257)	212,678	
27	10000407	Line Extensions - Misc.	NA	NA	4,746	-	-	4,746	
28	10000507	Lighting	NA	NA	66,711	156,424	(149,114)	74,021	
29	10000607	Distr. Remove & Replace	NA	NA	487,216	2,182,708	(2,174,394)	495,531	
30	10000707	System Improvements	NA	NA	58,801	1,490,761	(1,433,073)	116,489	
31	10000807	Services	NA	NA	689,274	3,485,219	(3,378,782)	795,712	
32	10000907	Transformers	NA	NA	101,877	5,647,437	(5,619,416)	129,898	
33	10001007	Meter Equipment	NA	NA	(182,484)	394,906	(517,030)	(304,608)	
34	10001207	Pole Replacement	NA	NA	455,515	422,174	(718,794)	158,894	
35	10001307	Cable Replacement	NA	NA	20,905	384,884	(291,274)	114,515	
36	10001707	Albuquerque Pure Project	NA	NA	5,394	788,682	(781,512)	12,564	
37	10034007	ABQ Metro 2010 Tools & Equipment	NA	NA	20,525	77,074	(75,229)	22,370	
38	10034012	Tech Serv Dist. Tools	NA	NA	1,618	66,910	(58,501)	10,028	
39	10032214	DOC Ops Upgrades	03/31/15	1,369,392	-	-	-	-	
40	10032014	Ice Machine ESC Tool Room	03/31/15	10,796	-	-	-	-	
41	10032114	Desk for Veg Management	03/31/15	1,323	-	-	-	-	
42	10032314	RnB_Manitowoc Ice Machine Sub Dept	03/31/15	5,891	-	-	-	-	
43	10034114	ESC Key Tracer System	03/31/15	8,213	-	-	-	-	
44	10030414	Mobile AED Purchase	03/31/15	101,899	-	-	-	-	
45	10030610	2011 Communications Equipment Capital Budget	NA	NA	318	19,860	(19,860)	318	
46	10030813	ESC Paving	03/31/15	217,558	-	-	-	-	
47	10030514	ESC RO Warehouse Roof Replacement	03/31/15	46,401	-	-	-	-	
48	10031614	ESC Admin Bldg. Lift	03/31/15	430,018	-	-	-	-	
49	10030714	ESC Gate E-4 Replacement	03/31/15	10,288	-	-	-	-	
50	10030814	Line Dept HVAC Replacement	03/31/15	44,466	-	-	-	-	
51	10030614	ESC Asphalt Replacement	03/31/15	104,400	-	-	-	-	
52	10030914	ESC Step Replacement	03/31/15	29,621	-	-	-	-	
53	10031014	ESC ADA Door Replacement	03/31/15	2,920	-	-	-	-	
54	10031114	ESC Meter HVAC Replacement	03/31/15	39,308	-	-	-	-	
55	10031214	ESC Break room Renovation	03/31/15	120,802	-	-	-	-	
56	10031314	Doc Ops HVAC Unit	03/31/15	110,021	-	-	-	-	
57	10031414	ESC Security Fence	03/31/15	9,385	-	-	-	-	
58	See pages 21, 42 and 63 for notes associated with this page. This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).								

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1	Public Service Company of New Mexico								
2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Balance Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
59	10031514	Training Facilities Development	03/31/15	224,396	-	-	-	-	
60	10031714	ESC Line Department Renovation	03/31/15	91,907	-	-	-	-	
61	10030515	Test Lab Building Modifications	10/31/15	168,028	167,272	756	(168,028)	-	
62	14001612	Tijeras 11 4/0 ACSR to 397 AAC	03/31/15	163,985	-	-	-	-	
63	14001714	11 and Zamora 11 2/0 ACSR to 397 AAC	06/30/15	310,779	(53,706)	-	-	(53,706)	
64	14001614	Zamora 12 SCADA controlled V Reg	06/30/15	97,644	646	-	-	646	
65	14001615	San Antonito 12 Reconductor	03/31/15	71,535	-	-	-	-	
66	14001814	Sedillo Rd 3-Phase Rebuild	03/31/15	341,305	(2,566)	-	-	(2,566)	
67	14001914	Open Meadow Drive 3-Phase Rebuild	08/01/15	643,824	(786)	-	-	(786)	
68	14002014	San Antonito 12 to San Antonito 22 Feeder Tie	10/01/16	1,247,076	5,827	716,499	-	722,326	
69	14002114	Dressage Drive 3-Phase	06/30/15	95,367	(4,675)	-	-	(4,675)	
70	14000107	Line Extensions - Residential	NA	NA	8,130	50,670	(19,064)	39,736	
71	14000207	Line Extensions - Commercial	NA	NA	5,105	10,615	(11,416)	4,304	
72	14000607	Distr. Remove & Replace	NA	NA	23,308	137,412	(126,393)	34,326	
73	14000707	Distr. System Improvements	NA	NA	7,904	207,165	(194,086)	20,983	
74	14000807	Services	NA	NA	16,885	124,442	(99,795)	41,532	
75	14001207	Pole Replacement	NA	NA	7,949	279	-	8,227	
76	14001707	Abq East Mtn Pure Project	NA	NA	932	9,211	(9,495)	647	
77	15001712	Alamogordo Bird Guard	03/31/16	97,877	-	-	-	-	
78	15001814	Southern Microwave Comm UpgradeCo34	12/31/15	333,878	329,740	4,139	(333,878)	-	
79	15002114	SNM Misc. 69kv Line Improvements	NA	NA	117,368	49,558	(184,978)	(18,052)	
80	15001715	Tularosa/Alamo Transformer	12/31/15	2,709,028	1,664,289	1,044,738	(2,709,028)	-	
81	15003010	SNM Substation Equip Repl.2010	NA	NA	1,685	70,431	(70,722)	1,395	
82	15029905	Results Base Pay	03/31/15	(17,021)	-	-	-	-	
83	15032414	Southern NMOps Videoconferencing	03/31/15	6,812	6,812	-	-	6,812	
84	15030510	Communications (CO 34) 2010	NA	NA	11,355	40,410	(41,498)	10,267	
85	15030515	General Service Wedge Co34	12/31/19	280,640	-	54,931	(54,931)	-	
86	15034007	Tools & Equipment	NA	NA	5,013	14,613	(18,428)	1,198	
87	15034011	WNN Engineering Tools and Equip	03/31/16	10,379	-	-	-	-	
88	15102116	Alamo FDR 12-83 Reconductor	06/30/15	1,228,568	-	-	-	-	
89	15100107	Line Extension - Residential	NA	NA	(14,788)	118,364	(85,459)	18,117	
90	15100207	Line Extension - Commercial	NA	NA	53,566	103,757	(113,048)	44,275	
91	15100507	Lighting	NA	NA	23,977	97,537	(72,782)	48,733	
92	15100607	ED Remove & Replace	NA	NA	143,603	252,465	(354,940)	41,128	
93	15100707	ED System Improvements	NA	NA	75,882	264,600	(227,306)	113,176	
94	15100807	Services	NA	NA	48,289	256,312	(254,752)	49,849	
95	15100907	Transformers	NA	NA	5,378	243,799	(243,830)	5,347	
96	15101007	Meter Equipment	NA	NA	(982)	11,630	(28,841)	(18,193)	
97	15101207	Pole Replacement	NA	NA	0	22,701	(13,174)	9,527	
98	15101307	Cable Replacement	NA	NA	-	67,041	(37,216)	29,825	
99	15101807	Alamogordo Pure Project	NA	NA	(20,981)	47,632	(46,951)	(20,300)	
100	15130914	Alamogordo Lighting Upgrades	03/31/15	61,957	-	-	-	-	
101	15130514	Alamo Concrete Channel Replacement	03/31/15	76,154	-	-	-	-	
102	15130614	Alamogordo Building Improvements	03/31/15	108,363	-	-	-	-	
103	15134007	Tools & Equipment	NA	NA	9,383	14,691	(18,947)	5,127	
104	15201613	Ruidoso White Mountain Subdivision	03/10/16	142,881	223	4	(227)	0	
105	15200107	Line Extension - Residential	NA	NA	5,363	25,191	(25,168)	5,386	
106	15200207	Line Extension - Commercial	NA	NA	21,542	44,143	(41,917)	23,768	
107	15200507	Lighting	NA	NA	(7,911)	56,617	(56,643)	(7,937)	
108	15200607	ED Remove & Replace	NA	NA	92,942	166,188	(256,300)	2,830	
109	15200707	ED System Improvements	NA	NA	126,967	97,860	(178,765)	46,061	
		See pages 21, 42 and 63 for notes associated with this page.							
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	A	B	C	D	O	P	Q	R	S
1	Public Service Company of New Mexico								
2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Balance Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
111	15200807	Services	NA	NA	30,852	148,793	(145,234)	34,411	
112	15200907	Transformers	NA	NA	(3,299)	145,348	(145,462)	(3,413)	
113	15201007	Meter Equipment	NA	NA	1,931	8,906	(29,141)	(18,304)	
114	15201207	Pole Replacement	NA	NA	-	9,138	(4,546)	4,592	
115	15201307	Cable Replacement	NA	NA	2,541	10,455	(9,588)	3,408	
116	15201707	Ruidoso Pure Project	NA	NA	(9,541)	23,879	(23,879)	(9,542)	
117	15230513	Carpet Replacement ESC Admin Bldg.	03/31/15	79,380	-	-	-	-	
118	15230514	Ruidoso Lighting Upgrades	03/31/15	96,443	-	-	-	-	
119	15230614	Ruidoso Water Channel Replacement	03/31/15	152,384	-	-	-	-	
120	15230714	Ruidoso Building Improvements	03/31/15	149,021	-	-	-	-	
121	15234007	Tools & Equipment	NA	NA	3,436	11,494	(8,600)	6,330	
122	15501711	Silver City Capital Bird Guard Project	NA	NA	-	3,325	(2,300)	1,025	
123	15501613	Tyrone Circuit 12-395 Reconductor	02/10/16	1,232,990	(171)	(3)	175	(0)	
124	15501614	Jack speak Communication	03/31/15	158,726	-	-	-	-	
125	15500107	Line Extension - Residential	NA	NA	9,373	31,645	(34,390)	6,628	
126	15500207	Line Extension - Commercial	NA	NA	7,599	131,181	(109,577)	29,203	
127	15500507	Lighting	NA	NA	2,257	24,589	(22,773)	4,073	
128	15500607	ED Remove & Replace	NA	NA	110,928	457,736	(465,660)	103,004	
129	15500707	ED System Improvements	NA	NA	311,083	303,573	(485,174)	129,482	
130	15500807	Services	NA	NA	51,393	357,222	(341,022)	67,593	
131	15500907	Transformers	NA	NA	88,861	293,896	(293,827)	88,930	
132	15501007	Meter Equipment	NA	NA	(5,093)	18,137	(30,043)	(16,999)	
133	15501207	Pole Replacement	NA	NA	-	22,701	(13,174)	9,527	
134	15501307	Cable Replacement	NA	NA	1,076	228,348	(127,744)	101,680	
135	15501707	Silver City Pure Project	NA	NA	(71,670)	88,750	(87,646)	(70,565)	
136	15530513	Silver City Lighting	03/31/15	27,186	-	-	-	-	
137	15530514	Silver City Building Improvements	03/31/15	182,912	-	-	-	-	
138	15534007	Tools & Equipment	NA	NA	12,304	17,066	(24,111)	5,258	
139	20001711	Deming Capital Bird Guard Project	NA	NA	-	14,533	(10,053)	4,481	
140	20001613	Renewable Solar 22MW-Deming	03/31/15	14,070	-	-	-	-	
141	20001713	Gold 12 Deming West 13	03/31/15	184,585	-	-	-	-	
142	20000107	Line Extension - Residential	NA	NA	1,371	4,109	(4,437)	1,043	
143	20001813	Deming Distribution Transformers	02/15/16	835,285	112,855	2,131	(114,987)	(0)	
144	20000207	Line Extensions - Commercial	NA	NA	42,606	130,501	(118,347)	54,760	
145	20000407	Capital Projects Line Extensions-Misc.	NA	NA	-	-	-	-	
146	20000507	Lighting	NA	NA	326	979	(883)	422	
147	20000607	Distr. Remove & Replace	NA	NA	309,386	233,336	(552,850)	(10,128)	
148	20000707	Distr. System Improvements	NA	NA	58,938	131,282	(137,022)	53,197	
149	20000807	Services	NA	NA	13,049	189,173	(179,062)	23,160	
150	20001207	Pole Replacements	NA	NA	0	23,302	(18,444)	4,858	
151	20001707	Deming Pure Project	NA	NA	(262,736)	35,404	(34,723)	(262,056)	
152	20034009	Deming Tools & Equipment	NA	NA	2,603	11,825	(10,778)	3,651	
153	20030614	Deming Service Center Building Improvements	03/31/15	140,492	-	-	-	-	
154	20030514	Deming HVAC Replacement	03/31/15	22,033	-	-	-	-	
155	30001615	Dist. Las Vegas Solar to Gallinas Sub	01/31/16	119,198	52,419	66,779	(119,198)	-	
156	30000107	LV-Line Extensions - Residential	NA	NA	2,755	3,262	330	6,347	
157	30000207	Line Extension - Commercial	NA	NA	16,861	(30,504)	(1,995)	(15,638)	
158	30000607	Distr. Remove & Replace	NA	NA	(1,816)	8,219	(7,062)	(659)	
159	30000707	Distr. system Improvements	NA	NA	17,113	29,916	(31,786)	15,244	
160	30000807	Services	NA	NA	18,256	99,097	(90,459)	26,895	
161	30001207	Pole Replacement	NA	NA	17,611	20,147	-	37,758	
162	See pages 21, 42 and 63 for notes associated with this page.								
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Balance Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
163	30001307	Las Vegas Cable Replacements	NA	NA	161,079	6,137	-	167,216	
164	30001707	Las Vegas Pure Project	NA	NA	4,453	-	-	4,453	
165	30034007	Tools & Equipment	NA	NA	69	2,107	(1,754)	423	
166	30031913	Las Vegas Lighting & Signage	03/31/15	105,668	-	-	-	-	
167	30030514	Las Vegas Asphalt	03/31/15	242,254	-	-	-	-	
168	30030614	Las Vegas Warehouse Heater Replacement	03/31/15	4,398	-	-	-	-	
169	30030714	Las Vegas Roof Replacement	03/31/15	120,143	-	-	-	-	
170	30030814	LV HVAC Replacement	03/31/15	211,952	-	-	-	-	
171	41001811	SF Downtown Network Improvements	06/30/15	1,421,146	-	-	-	-	
172	41001611	IMCORP Cable Testing: Santa Fe Feeder Rehabilitation	03/31/15	252,022	(0)	-	-	(0)	
173	41001711	Ft Marcy 14 A-phase at Pole Y58B104 Upgrade	03/31/15	342,967	0	-	-	0	
174	41001612	Santa Fe Bird Guard	NA	NA	12,544	13,252	(25,540)	255	
175	41001815	Colinas Single Phase loop Galisteo Phase 3	12/31/17	412,447	-	130,060	-	130,060	
176	41002113	Downtown Manhattan Feeder phase 1	07/31/15	1,336,152	1,311,385	24,767	(1,336,152)	-	
177	41002714	Eldorado Single phase loop redesign phase 1	07/01/15	407,347	150,089	5,514	-	155,603	
178	41002814	Colinas Single Phase loop Galisteo Phase 1	12/31/15	412,923	197,160	142,457	-	339,618	
179	41003014	Paseo del Tierra	12/31/19	660,099	512,325	147,774	(660,099)	-	
180	41001714	Halona 11 Voltage Conversion	04/30/15	403,587	(254)	-	-	(254)	
181	41001715	Mejia 14 Fin Del Sinder Rd Line Extension	06/30/16	651,940	-	651,940	(651,940)	-	
182	41001814	Hickox 11 Voltage Conversion	03/31/15	341,890	265,082	-	-	265,082	
183	41001914	Hickox 12 Voltage Conversion	03/31/15	173,675	54,783	-	-	54,783	
184	41001915	Mejia 14 Estrada Calabasa Line Extension	06/30/16	1,142,178	-	1,142,178	(1,142,178)	-	
185	41002314	Halona 14 Voltage Conversion	03/31/15	612,796	(89)	158	-	69	
186	41002415	Eldorado Single Phase Redesign Ph3	10/31/15	209,185	209,185	-	-	209,185	
187	41002213	Beckner 14 to State Pan 13 FDR tie 2013-2014	03/31/15	937,174	-	-	-	-	
188	41000107	Line Extensions - Residential	NA	NA	48,954	147,052	(118,415)	77,591	
189	41000207	Line Extensions - Commercial	NA	NA	53,978	761,606	(676,442)	139,143	
190	41000407	Santa Fe Line Extensions - Misc.	12/31/15	(5,608)	(3,493)	-	-	(3,493)	
191	41000507	Lighting	12/31/15	14,332	-	-	-	-	
192	41000607	Distr. Remove & Replace	NA	NA	83,831	617,380	(588,159)	113,053	
193	41000707	Distr. System Improvements	NA	NA	(56,739)	992,556	(1,011,107)	(75,290)	
194	41000807	Services	NA	NA	255,147	1,349,999	(1,263,464)	341,682	
195	41001207	Pole Replacement	NA	NA	59,524	53,061	(100,044)	12,541	
196	41001307	Cable Replacement	NA	NA	120,052	386,985	(378,759)	78,279	
197	41001707	Santa Fe Pure Project	NA	NA	13,286	117,103	(120,120)	10,269	
198	41034007	Tools & Equipment	NA	NA	14,606	48,575	(48,278)	14,903	
199	41037005	M&J-Comcast Connects	NA	NA	(333)	-	-	(333)	
200	41034114	Vac Trailer	03/31/15	80,333	-	-	-	-	
201	50001613	Renewable Solar 22MW-Dist Valencia	03/31/15	738,635	-	-	-	-	
202	50001614	Los Morros Feeder 24	04/30/15	439,994	-	-	-	-	
203	50000107	Line Extension - Residential	NA	NA	1,724	28,432	(24,556)	5,601	
204	50000207	Line Extension - Commercial	NA	NA	33,095	54,744	(144,622)	(56,784)	
205	50000407	Line Extensions - Misc.	NA	NA	(555)	-	-	(555)	
206	50000507	Lighting	NA	NA	(4,418)	25,137	(24,219)	(3,501)	
207	50000607	Distr. Remove & Replace	NA	NA	31,007	371,872	(324,856)	78,023	
208	50000707	Distr. System improvements	NA	NA	26,343	550,312	(531,173)	45,482	
209	50000807	Services	NA	NA	62,909	441,379	(407,723)	96,565	
210	50001207	Belen Pole Replacements	NA	NA	43,538	-	-	43,538	
211	50001707	Belen Pure Project	NA	NA	302	51,783	(51,635)	449	
212	60002608	Santo Domingo Substation & Fdrs	03/31/15	34,654	(0)	(0)	-	(0)	
213	60002709	Sandia Substation	03/31/15	2,331	-	-	-	-	
214	See pages 21, 42 and 63 for notes associated with this page.								
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4	Base Period Ending 3/31/2015								
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215	60005910	Substation Equipment Replacement IA	NA	NA	(33,751)	217,976	(218,602)	(34,377)	
216	60001611	SW Mesa Substation	04/30/15	1,968,169	170,395	-	-	170,395	
217	60003310	PI 46kv Cable Replacement	03/31/15	366,524	(0)	-	-	(0)	
218	60001612	Journal Center Substation	03/31/15	1,520,956	0	-	-	0	
219	60001714	College Substation	12/31/15	3,676,238	-	0	-	0	
220	60002213	Distribution Breaker Replacement	06/01/15	6,272	0	-	-	0	
221	60002315	Zamora Substation Upgrade	12/30/15	3,249,909	3,161,458	88,451	(3,249,909)	-	
222	60002811	Scenic Substation Company 1	03/31/15	2,842,010	(0)	-	-	(0)	
223	60002613	Santo Domingo Sub Improvement	03/31/15	812,236	-	-	-	-	
224	60028012	PNM Doc Operations	03/31/15	4,323	4,323	-	-	4,323	
225	60001613	Unser 14 System Improvements	03/31/15	204,775	-	-	-	-	
226	60004313	IMCORP Veranda Hawkins Testing	03/31/15	483,918	0	-	-	0	
227	60001713	SF Switchgear Replacements	12/31/19	2,306,254	252,884	323,656	(408,418)	168,122	
228	60001813	Plateau Fiber Project Co 001	12/31/15	(12,244)	(317,982)	(6,005)	323,988	-	
229	60002313	Emergency and Aging Equip Dist.	12/31/18	4,776,694	554,549	96,846	(653,717)	(2,322)	
230	60002413	La Mirada Land Acquisition	03/31/15	380,141	-	-	-	-	
231	60002913	Winrock Improvements	04/30/15	1,732,187	-	-	-	-	
232	60003013	2013 Station Hardening Dist.	03/31/15	194,641	-	-	-	-	
233	60004413	Remote Racking 2013-2014	03/31/15	914,133	-	-	-	-	
234	60002715	12.5kV breaker replacement	12/01/18	3,996,911	15,176	97,453	(124,122)	(11,493)	
235	60001814	La Morada Substation	09/30/15	4,345,292	-	-	-	-	
236	60002314	ZB 46kv retirement	12/31/15	186,430	(140,945)	-	-	(140,945)	
237	60003115	Dist. Cable Testing and Replace 2015	12/31/16	3,759,443	327,443	2,193,045	(1,905,675)	614,813	
238	60003116	Dist. Cable Testing and Replace 2016	12/31/17	1,988,674	-	373,721	(149,687)	224,034	
239	60003214	Dist. Line-River Crossing Bird Markers	03/31/15	101,323	-	-	-	-	
240	60003114	Prager Substation	06/30/15	1,436,466	(101)	-	-	(101)	
241	60003314	Cuchilla Substation Unit II	08/31/15	118,232	0	-	-	0	
242	60002010	Misc. Substation Improvements	NA	NA	67,288	353,196	(353,804)	66,681	
243	60003212	Substation Metering Modifications	03/31/15	17,097	-	-	-	-	
244	60002013	Dist. Substation Grounding Repairs	12/20/18	4,090,619	101,568	245,002	(171,035)	175,535	
245	60002414	Rio Puerco Lay down Yard	11/30/14	3,184	-	-	-	-	
246	60002110	Misc. 46kv Line	NA	NA	69,357	92,795	(102,415)	59,737	
247	60029905	Results Base Pay	03/31/15	(2,321,438)	(174,500)	-	-	(174,500)	
248	60028013	Outage Communication Project	03/31/15	95,823	(0)	-	-	(0)	
249	60028213	Spidamin-Spidacalc Software	03/31/15	252,720	-	-	-	-	
250	60028113	DOC Scada System Replace	12/31/15	718,742	560,219	31,994	-	592,213	
251	60028014	DOC upgrades	09/30/15	239,335	-	-	-	-	
252	60028114	Doc Wall Monitor System Phase II	03/31/15	546,609	-	-	-	-	
253	60028015	TMS/OMS Upgrade Project	11/01/17	2,805,427	175,241	844,971	(321,226)	698,987	
254	60030013	Specialty Equip & Vehicle Co 001	09/30/15	761,079	(0)	-	-	(0)	
255	60034313	2-Way Radio Replacement 2013	03/31/15	2,097,558	(0)	-	-	(0)	
256	60034413	Laptops for Vehicles Co1	08/31/15	65,005	-	-	-	-	
257	60034913	ESC Trash Compactor	03/31/15	53,799	-	-	-	-	
258	60033313	High Resolution Display Wall ESC	03/31/15	2,447,805	-	-	-	-	
259	60032414	Northern NM&Alb Metro Ops Vid Conf	03/31/15	17,811	17,811	-	-	17,811	
260	60032014	Plotter Replacement NM Ops Co1	03/31/15	62,756	-	-	-	-	
261	60034214	Reeves Training Center	09/30/16	2,364,135	63,846	63,911	(127,758)	-	
262	60034014	Trash Compactor Hoppers	03/31/15	10,189	-	-	-	-	
263	60030214	Electric Vehicles Purchase	03/31/15	112,812	-	-	-	-	
264	60030314	Electric Vehicles II and Charging Stations	03/31/15	471,065	471,065	-	-	471,065	
265	60030813	Carpet Replacement ESC Admin Bldg.	03/31/15	269,397	528	-	-	528	
266	See pages 21, 42 and 63 for notes associated with this page.								
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267	60031113	Security Equipment Installation ESC	03/31/15	86,104	-	-	-	-	
268	60031313	Edith SC Chiller & Boiler Replacement	03/31/15	252,259	-	-	-	-	
269	60030515	General Service Wedge Co1	NA	NA	-	143,807	(52,432)	91,375	
270	60030615	Small Capital Purchases Fund (Building)	02/28/16	45,621	12,266	14,986	(27,252)	-	
271	89901613	Rio Hondo Service Area Reconfiguration	06/30/16	591,004	-	591,004	(591,004)	-	
272	89901815	Veranda 22 to Black Ranch 11 Feeder Tie	06/30/16	416,290	-	416,290	(416,290)	-	
273	89901614	Presbyterian Fiber Project	12/30/14	17,819	-	-	-	-	
274	89902113	Veranda 11 to Palm 12 tie in 2013	04/01/15	164,856	0	-	-	0	
275	89900107	Line Extension - Residential	NA	NA	122,321	(327,519)	225,295	20,097	
276	89900207	Line Extensions - Commercial	NA	NA	96,594	426,141	(376,049)	146,686	
277	89900407	Line Extensions - Misc.	NA	NA	0	-	-	0	
278	89900507	Lighting	NA	NA	2,331	79,110	(74,039)	7,402	
279	89900607	Distr. Remove & Replace	NA	NA	114,466	735,007	(724,986)	124,487	
280	89900707	Distr. system Improvements	NA	NA	85,468	630,861	(555,017)	161,311	
281	89900807	Services	NA	NA	88,500	470,355	(506,455)	52,400	
282	89901207	Bernalillo Pole Replacement	NA	NA	8,148	38,448	(31,479)	15,117	
283	89901307	Bernalillo Cable Replacements	03/31/16	435,858	(0)	-	-	(0)	
284	89901707	Bernalillo Pure Project	NA	NA	1,852	27,899	(29,301)	449	
285	90000107	Line Extensions - Residential	NA	NA	-	-	-	-	
286	90000207	Clayton Line Extension - Commercial	NA	NA	4,599	11,667	(12,093)	4,174	
287	90000607	Clayton Remove and Replace	NA	NA	9,744	4,615	(11,942)	2,418	
288	90000707	Clayton System Improvements	NA	NA	1,628	3,090	(3,196)	1,521	
289	90000807	Clayton Services	NA	NA	3,145	10,612	(9,133)	4,624	
290	90001707	Clayton Pure	03/31/16	1,448	730	-	-	730	
291	60002206	Deming SCADA & RCCS Upgrade	09/30/08	498,174	(2,625)	-	-	(2,625)	
292	60002541	Wayne Substation	06/27/08	3,716,851	2,625	-	-	2,625	
293	ALA15205	La Luz Crossroads Sub	09/21/10	12,135	(3,000)	-	-	(3,000)	
294	NBTS0023	Enterprise Asset Mgmt. Program	NA	NA	544	-	-	544	
295	NME40305	Hollywood Line-Dist. Sub Work	12/18/08	732,676	24,147	-	-	24,147	
296		Total Distribution			17,574,296	44,225,562	(51,420,121)	10,379,737	
297									
298		Transmission							
299	22007010	Misc. Trans. Station Imp Foreca	NA	NA	3,248	161,819	(161,643)	3,423	
300	22007110	Misc. 115kv Trans Imp Forecast	NA	NA	4,066	62,018	(53,316)	12,768	
301	22007308	HVDC Converter Station-Eddy County	03/31/16	437,367	131,797	49,962	(154,768)	26,990	
302	22007410	PD Load Shedding	05/31/16	41,736	-	41,736	(41,736)	-	
303	22007309	Alamogordo 115KV Capacitor Bank Relocation & Replacement	03/31/15	11,792	76,471	-	-	76,471	
304	22007111	SNM Misc. 69Kv Line Impr.	NA	NA	(0)	47,414	(33,866)	13,548	
305	22007413	Southern NM Nerc Line Clearance	03/31/15	160,135	-	-	-	-	
306	22007214	69kv Breaker Replacements	12/31/15	775,939	121,765	156,828	(314,910)	(36,317)	
307	22007314	Amrad Eddy Line Rebuild	06/30/15	4,034,790	-	-	-	-	
308	22007714	NERC Tier 3 Funding Projects	03/31/15	1,340,842	(0)	-	-	(0)	
309	22007414	Southern Microwave Comm UpgradeCo35	12/31/15	232,438	229,557	2,881	(232,438)	-	
310	22007514	Alamogordo Replacement Capacitor Installation	11/01/15	2,345,351	1,795,860	549,491	(2,345,351)	-	
311	22007614	Alamogordo Gravel Replace	08/31/17	1,029,136	82,165	514	(82,679)	-	
312	22007814	Fiber Build out OPGW ADSS Co35	03/31/16	131,658	131,658	-	-	131,658	
313	22009008	Alamo 115kv Static Var Compensator	03/31/15	3,086,729	-	-	-	-	
314	22029905	Results pay	03/31/15	(14,437)	-	-	-	-	
315	64807013	Station Hardening Pilot Trans	05/30/15	2,745,082	-	-	-	-	
316	64807613	West Mesa 345kv Breaker Replace	03/31/15	673,338	-	-	-	-	
317	64807113	345KV Wood Structure Replacement	12/31/17	6,537,941	2,792,909	349,099	(1,873,773)	1,268,236	
318		See pages 21, 42 and 63 for notes associated with this page.							
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319	64807213	Fiber Build out OPGW ADS	07/31/16	4,476,521	(9,130)	43,812	(27,598)	7,083	
320	64807413	Trans Emergency & Aging Equip	03/31/16	5,506,838	324,994	107,458	(458,740)	(26,287)	
321	64807513	Transmission Breaker Replacement	05/30/17	6,910,037	1,439,020	88,378	-	1,527,398	
322	64807713	115kV Breaker Replace Fault Current	05/30/16	6,630,874	2,124,864	851,676	(3,138,551)	(162,011)	
323	64807813	Rio Puerco-Progress 115 kV Line	09/30/15	7,014,061	0	-	-	0	
324	64807913	115 kV Relay Replacement	03/31/15	2,061,497	-	-	-	-	
325	64808013	Metro Splice Replacement	03/31/15	237,366	188,617	6,610	-	195,227	
326	64808213	SONET System Expansion	03/31/15	686,734	545,694	19,125	-	564,819	
327	64808313	Power Operations Display Board	03/31/15	716,141	-	-	-	-	
328	64808413	Spread Spectrum Radio Replacement	05/15/15	780,424	535,550	18,769	-	554,319	
329	64808513	2013 Microwave System Upgrade	12/15/15	909,696	-	485,674	(485,674)	-	
330	64807314	West Mesa Capacitor Replacement	08/15/15	1,177,013	-	-	-	-	
331	64807014	Belen Los Morros Fiber Build	03/31/15	164,795	-	-	-	-	
332	64807614	NERC Telecom Monitoring Project	12/31/15	351,272	257,121	94,151	(351,272)	-	
333	64807414	ROW Clearing Project-LIDAR	09/30/16	3,858,176	3,460,736	397,441	(3,858,176)	-	
334	64807114	Weather Stations	03/31/15	46,835	-	-	-	-	
335	64807714	Eastern Communication System	12/31/15	312,343	300,265	12,079	(312,343)	-	
336	64807814	Telecom Transport Improvement	03/31/15	32,240	32,240	-	-	32,240	
337	64807914	ID Line Wrap Replacement 2014 Co2	03/31/15	103,077	103,077	-	-	103,077	
338	64807514	Tome Switching Stn Gravel G&D	12/31/15	17,109	17,109	-	-	17,109	
339	64808114	Trans Line-River Crossing Bird Markers	03/31/15	53,456	-	-	-	-	
340	64808214	New Metering Install-Gallup Facility	09/01/15	27,583	27,583	-	-	27,583	
341	64828113	Substation Remote Access	12/31/15	1,095,496	918,211	177,285	(1,095,496)	-	
342	64830513	2013 General Services	03/31/15	23,718	(0)	-	-	(0)	
343	64830013	Specialty Equip and Vehicle Co 002	11/20/19	4,420,884	-	-	-	-	
344	64834014	Omicron CT Analyzer	03/31/15	24,844	129	-	-	129	
345	64834114	WECO_WE30 Meter Tester	03/31/15	36,503	189	-	-	189	
346	65006010	San Juan Vail	NA	NA	566,333	441,410	(813,467)	194,276	
347	65006110	ANPP Transmission	NA	NA	107,351	188,257	(174,472)	121,136	
348	65006210	SW NM Transmission	NA	NA	316,995	168,187	(341,303)	143,879	
349	65007009	2009 Misc. Transmission Station	06/30/14	(7,873)	-	-	-	-	
350	65007010	Misc. Station Improvements	NA	NA	699,759	339,862	(806,007)	233,614	
351	65007110	Misc. Transmission	NA	NA	307,407	402,970	(548,714)	161,662	
352	65007220	San Juan Shunt Reactor Circuit Breaker	12/15/15	605,551	705,812	74,234	(780,046)	-	
353	65007510	Moriarty Switching Station and Shunt Capacitors	03/31/15	5,325,804	-	-	-	-	
354	65007508	Belen Series Reactor Phase 1	03/31/15	30,634	(0)	-	-	(0)	
355	65007710	Station Equip Replacement IA	NA	NA	(41,654)	432,056	(430,450)	(40,048)	
356	65007814	College Substation	12/31/15	1,646,254	826,731	819,524	(1,646,254)	-	
357	65008211	Replace OJO 345/115 kv transformer	07/31/15	3,913,948	(6,464)	-	-	(6,464)	
358	65008314	Ambrosia Capacitor Switcher	07/31/16	488,968	237,334	251,634	(488,968)	-	
359	65008410	NextEra Red Mesa	03/31/15	31	-	-	-	-	
360	65008610	Modify NH Reactor Scheme	09/30/16	49,486	-	49,486	(49,486)	-	
361	65007114	Sandoval County Landfill Relocation	06/30/15	912	(4,490)	-	-	(4,490)	
362	65007714	NERC Tier 3 Funding Projects	04/30/15	1,392,490	(199)	-	(7)	(206)	
363	65007625	FW Reactor replacement	08/31/15	942,466	9,052	-	-	9,052	
364	65007313	Blackwater 230kV Transformer repair	03/31/15	928,865	(2,205)	-	-	(2,205)	
365	65007513	CE/AL Replacement Cross arms	03/31/15	514,891	-	-	-	-	
366	65007413	Replace Blwtr 230 345kV CVTs	03/31/15	333,073	24,706	-	-	24,706	
367	65007115	EIP Purchase 40%	04/30/15	7,678,246	-	-	-	-	
368	65007713	Trans Sub Ground Repairs	12/20/18	2,357,175	71,073	181,748	(209,664)	43,157	
369	65007014	El Cerro 115kV Breaker	03/31/15	1,622,063	-	-	-	-	
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371	65007414	NERC Line Clearance 2013	03/31/15	6,233,759	3,599	-	-	3,599	
372	65008113	TSGT-Laguna Tap	03/31/15	286,295	-	-	-	-	
373	65007016	Los Morros	03/31/15	1,457,804	(19,418)	-	-	(19,418)	
374	65007514	Station hardening 2014-15	12/15/18	5,859,755	457,434	1,126,336	(966,601)	617,169	
375	65007914	Relay IA	NA	NA	2,940	37,411	(37,242)	3,109	
376	65008014	TWS Upgrade	09/30/16	235,978	-	235,978	(235,978)	-	
377	65007314	La Morada Tap	07/31/15	300,372	-	-	-	-	
378	65008313	345kV Structure Grounding Impr	05/31/15	1,507,688	-	-	-	-	
379	65008614	Northern Microwave Comm Upgrade	12/31/15	897,330	-	-	-	-	
380	65007215	La Luz 40 MW Interconnection	12/31/15	195,638	195,638	-	-	195,638	
381	65007315	WW Line Reactor Replacement at BA	05/31/15	1,755,307	-	-	-	-	
382	65007515	NERC CIP Station Improvements	12/31/17	5,109,459	1,253,336	2,884,718	(4,048,760)	89,294	
383	65007815	Fiber Build Guadalupe Switching Station	12/31/16	302,141	-	235,253	-	235,253	
384	65007915	Rio Puerco NERC Upgrades	07/31/15	166,293	-	-	-	-	
385	65008015	West Mesa NERC Upgrades	11/30/15	168,568	83,499	85,069	(168,568)	-	
386	65008115	BA NERC Upgrades	09/30/15	142,149	-	-	-	-	
387	65008215	Zia to SFSC Fiber Build	12/31/15	130,002	99,298	30,704	(130,002)	-	
388	65008515	Rio Puerco Series Comp	01/31/16	5,763,006	3,862,385	1,900,621	(5,763,006)	-	
389	65008415	VS Line Relay Upgrade	01/31/16	123,268	44,026	79,242	(123,268)	-	
390	65009013	Richmond Switching Station	02/28/17	9,967,735	3,156,662	3,048,983	-	6,205,645	
391	65009606	Blackwater Station Life Extension	03/31/15	7,035	0	-	-	0	
392	65009012	Rio Puerco 345kV Station Expansion	06/01/16	24,493,801	21,414,343	3,079,458	(24,493,801)	-	
393	65009213	Jicarilla Apache Nation Trans IA	03/31/15	10,941,329	(439)	-	-	(439)	
394	65009313	Rio Puerco SVC	01/01/16	30,150,820	22,402,925	7,747,895	(30,150,820)	-	
395	65009014	Second 345/115 KV Transformer at Yah-Ta-Hey	12/31/16	19,049,802	5,871,720	11,845,846	(7,074,625)	10,642,941	
396	65009214	Sandia 345/115kV Spare Transformer	01/31/17	9,886,157	2,402,101	2,218,427	(4,382,621)	237,907	
397	65028113	eTAMIS Upgrade	03/31/15	36,423	-	-	-	-	
398	65029905	Results Base Pay	03/31/15	(331,864)	40,863	-	-	40,863	
399	65028013	PI Historian Upgrade	03/31/15	454,201	(0)	-	-	(0)	
400	65028014	Vegetation Management Software	03/31/15	20,232	(0)	-	-	(0)	
401	65028114	Sage Estimating Program	01/31/16	246,429	167,711	78,718	(246,429)	-	
402	65028015	Land Management System	09/30/16	695,016	315,485	379,531	(695,016)	-	
403	65032913	Power Ops Security Equipment	03/31/15	44,686	-	-	-	-	
404	65030514	PO Water Tank Replacement	03/31/15	23,700	-	-	-	-	
405	65030515	General Service Wedge Co2	NA	NA	-	110,124	(110,124)	-	
406	65030615	Power Ops NERC Security Upgrades	08/31/15	167,237	-	-	-	-	
407	65034010	2010 Co 2 Tools & Equipment	NA	NA	5,701	36,160	(39,616)	2,245	
408	65030610	2011 Communications Equipment Capital Budget	NA	NA	1,100	43,275	(43,565)	811	
409	65034012	Tech Serv Transm Tools	NA	NA	41,276	192,871	(203,624)	30,523	
410	65030513	Backup Generator Upgrades	03/31/15	27,917	-	-	-	-	
411	65034314	Fiber connectivity Farmington Elec alt route	01/31/16	205,774	28,680	528	(29,209)	0	
412	65034914	Power Ops-San Juan Radio Upgrade	12/31/16	626,763	-	485,894	-	485,894	
413	65035014	Corporate LAN Improvements	08/31/15	31,742	-	-	-	-	
414	65035114	Spread Spectrum Microwave Radio Replacements Phase I	12/31/16	901,894	192,254	283,432	(218,844)	256,842	
415	65031913	Power Ops Gate Replacement	03/31/15	20,327	-	-	-	-	
416	65032114	Plotter Replacement NM Ops Co2	03/31/15	8,746	-	-	-	-	
417	65034614	Transmission Battery Replacement	01/31/16	281,590	269,106	12,484	(281,590)	-	
418	65034714	PWOPS Control Room Upgrade	04/30/15	453,708	(0)	-	-	(0)	
419	65032214	PO Security Camera Replacement	03/31/15	8,624	-	-	-	-	
420	65006108	ANPP Transmission	03/31/15	699,087	(0)	-	-	(0)	
421		Total Transmission			81,745,530	43,252,536	(100,754,468)	24,243,597	
422		See pages 21, 42 and 63 for notes associated with this page.							
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423									
424		Afton							
425	70218605	Afton Expansion	06/13/08	148,519,513	-	-	-	-	
426	70518015	177MW SJ Natural Gas Peaker Plant	03/30/18	133,188,487	-	17,705,601	-	17,705,601	
427	70716610	Afton minimum Load Limitation (OpFlex Turndown)	05/31/16	884,011	225,217	249,697	(474,913)	-	
428	70717913	STG - Mini Overhaul	03/31/15	1,533,399	-	-	-	-	
429	70716210	Afton Contractual Svc Agreement	12/31/20	11,408,983	(0)	(0)	-	(0)	
430	70717313	Afton Capital Improvements	05/19/15	1,667,279	0	-	-	0	
431	70716015	Afton Capital Improvements 2015	12/31/15	383,369	-	164,008	(164,008)	-	
432	70716115	Afton Capital Improvements 2016	12/31/16	860,868	201,289	578,125	(779,414)	-	
433	70730515	Afton Security Equipment		171,700	170,927	773	(171,700)	-	
434		Total Afton			597,433	18,698,203	(1,590,036)	17,705,601	
435									
436		Lordsburg							
437	70317912	Lordsburg capital improvements	12/31/20	157,878	-	-	-	-	
438	70316114	Combustion Turbine Upgrades	11/30/15	1,347,371	(14,147)	780,704	(782,805)	(16,248)	
439	70316015	Lordsburg Capital Improvements 2015	10/30/15	54,669	-	-	-	-	
440	70316115	Lordsburg Capital Improvements 2016	12/31/16	156,795	-	156,730	(119,522)	37,208	
441		Total Lordsburg			(14,147)	937,434	(902,327)	20,960	
442									
443		Reeves							
444	71316312	Reeves 1 & 2 Economizer Replacements	03/31/15	652,073	0	-	-	0	
445	71317725	Reeves Units 1,2&3 Cooling Tower Up	09/30/15	806,263	-	-	-	-	
446	71316813	Reeves U1,U2 PSH Superheater Replacement	03/31/15	801,875	(1,077)	-	-	(1,077)	
447	71316914	U3 Boiler Pyrometer	03/31/15	63,082	-	-	-	-	
448	71317214	U1 Transformer Sudden Pressure Relays (FM Global)	03/31/15	18,377	-	-	-	-	
449	71317114	U2 Transformer Sudden Pressure Relays (FM Global)	03/31/15	18,867	-	-	-	-	
450	71316814	U3 Transformer Sudden Pressure Relays (FM Global)	03/31/15	16,890	-	-	-	-	
451	71316714	Reeves Remote Racking System for Load Center Breakers - Safety	03/31/15	190,620	(0)	-	-	(0)	
452	71316314	NERC CIP	03/31/15	158,164	-	-	-	-	
453	71316114	U1/U2/U3 Turbine Lo-Lo Lube Oil Level trip switches (FM Global)	03/31/15	61,412	-	-	-	-	
454	71316014	Arc flash for Algonos	03/31/15	7,537	-	-	-	-	
455	71316213	Upgrade	03/31/15	149,077	(0)	-	-	(0)	
456	71317613	Cathodic Protection Line Filters	09/30/15	195,702	-	-	-	-	
457	71317314	U1 Generator Stud Seal Upgrade	03/31/15	39,109	-	-	-	-	
458	71328014	U1 Boiler Combustion Solution	03/31/15	147,628	-	-	-	-	
459	71317714	Cooling Tower Acid System Upgrade	03/31/15	223,416	-	-	-	-	
460	71316125	Reeves U3 Upper Economizer Repl	06/30/15	758,966	-	-	-	-	
461	71316915	Reeves U3 Boiler Door Upgrade	06/30/15	47,492	-	-	-	-	
462	71316415	Reeves Blow Down to Pond Metering Upgrade	10/30/15	75,096	-	-	-	-	
463	71328015	Reeves NERC Frequency Response DCS	07/31/15	26,609	-	-	-	-	
464	71316116	Unit 2 Boiler Feed Pump Upgrade	12/15/15	197,651	-	197,651	(197,651)	-	
465	71316216	Unit 3 Boiler Feed Pump Upgrade	12/15/15	197,651	-	197,651	(197,651)	-	
466	71316515	Reeves G5U Surge Arrestor and Bushings	12/15/15	34,212	-	34,212	(34,212)	-	
467	71316615	Reeves Admin UPS Xfmr Upgrade	11/15/15	56,470	-	56,470	(56,470)	-	
468		Total Reeves			(1,077)	485,983	(485,983)	(1,077)	
469									
470									
471									
472		Four Corners							
473	71522912	FC SCR U4US	12/31/18	91,819,292	-	5,766,241	-	5,766,241	
474		See pages 21, 42 and 63 for notes associated with this page.							
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475	71519207	Four Corners	NA	NA	120,070	32,017	(152,087)	-	
476	71519208	Four Corners Facility Improvement	NA	NA	(773)	(27)	-	(800)	
477	71519209	Four Corners Facility Improvement	NA	NA	(3,164)	(111)	-	(3,275)	
478	71519210	Four Corners Facility Improvement	NA	NA	7,719,806	14,861,995	(9,649,895)	12,931,906	
479		Total Four Corners			7,835,938	20,660,115	(9,801,981)	18,694,072	
480									
481		Palo Verde 1&2							
482	72123001	PALO VERDE CBI 2000	NA	NA	168,701	5,912	-	174,613	
483	72123009	PV Unit 1 CBIs	NA	NA	471,120	16,522	-	487,642	
484	72123008	PV - Unit 1 CBIs	NA	NA	6,287	-	-	6,287	
485	72123410	PV1 capital structures all years	NA	NA	3,921,972	4,867,392	(3,178,764)	5,610,601	
486	72223007	PV - Unit 2	NA	NA	339	12	-	351	
487	72223008	PV Unit 2 CBIs	NA	NA	-	-	-	-	
488	72223009	PV Unit 2 CBIs	NA	NA	(0)	-	-	(0)	
489	72223006	PV Asset Lease Purchase	NA	NA	-	163,530,000	(163,530,000)	-	
490	72223410	PV2 capital structures all years	NA	NA	7,891,388	4,051,683	(5,938,491)	6,004,580	
491					12,459,807	172,471,522	(172,647,254)	12,284,075	
492		Palo Verde 3							
493	72323007	PV - Unit 3	NA	NA	5,244	299	-	5,543	
494	72323008	PV Unit 3 CBIs	NA	NA	379,010	21,656	-	400,666	
495	72323009	PV Unit 3 CBIs	NA	NA	75,935	4,337	-	80,272	
496	72323410	PV3 capital structures all years	NA	NA	1,466,259	3,187,037	(517,785)	4,135,511	
497		Total Palo Verde 3			1,926,448	3,213,330	(517,785)	4,621,992	
498									
499		Palo Verde Common							
500	72423001	PALO VERDE CBI 2000	NA	NA	(0)	-	-	(0)	
501	72423005	PV- 724 2005 Common	NA	NA	-	-	-	-	
502	72423006	PV - 724 2006 Common	NA	NA	-	-	-	-	
503	72423008	PV Common	NA	NA	5,156,053	247,268	-	5,403,321	
504	72423009	PV Common CBIs	NA	NA	4,542,983	159,214	-	4,702,197	
505	72423410	PV Common capital structures all years	NA	NA	12,896,728	8,337,096	(16,629,925)	4,603,899	
506	72523007	PV - Water Projects	NA	NA	-	-	-	-	
507	72523009	PV Water Projects CBIs	NA	NA	(0)	-	-	(0)	
508	72523410	PV Common Water Rec Facility capital structures all years	NA	NA	4,041,973	3,391,999	(6,373,673)	1,060,299	
509	A0026000	Palo Verde capital nuclear fuel all years all units	NA	NA	(1,293)	-	-	(1,293)	
510		Total Palo Verde Common			26,636,445	12,135,577	(23,003,598)	15,768,423	
511									
512		Luna							
513	74032214	Afton Security Equipment	03/31/15	1,198	1,198	-	-	1,198	
514	74416811	Luna Capital Improvements	12/31/20	441,636	-	-	-	-	
515	74417010	Luna GE LTSA	06/30/15	10,529,139	-	-	-	-	
516	74416015	Luna Capital Improvements 2015	11/15/15	381,990	(9,027)	-	-	(9,027)	
517	74416115	Luna Capital Improvements 2016	12/31/16	271,536	-	181,024	(181,024)	-	
518	74717010	Luna GE CSA LTSA planned outage	12/31/20	2,623,459	17,767	-	-	17,767	
519		Total Luna			9,937	181,024	(181,024)	9,937	
520									
521		San Juan							
522	76016007	Co 3 Capital Labor Wedge	03/31/15	(175,655)	0	-	-	0	
523	76016221	Unit 1 Capitalization Wedge	03/31/15	139,857	44,365	1,614	-	45,979	
524	76016222	Unit 2 Capitalization Wedge	03/31/15	137,528	24,639	-	-	24,639	
525	76016223	Unit 3 Capitalization wedge	03/31/15	1,011,918	156,074	5,638	-	161,712	
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527	76016224	Unit 4 Capitalization wedge	03/31/15	495,097	133	21	-	154	
528	76016225	Unit 1/2 Common Capitalization Wedge	03/31/15	74,710	30,185	1,058	-	31,243	
529	76016226	Plant Common Capitalization Wedge	03/31/15	623,258	107,764	3,812	-	111,576	
530	76016227	Unit 3/4 Comm. Capitalization wedge	03/31/15	149,814	0	-	-	0	
531	76076415	Reverse SJ U4 SNCR Acquisition	NA	NA	(7,683,596)	(5,447,999)	13,131,595	-	
532	76076416	Reverse SJ U4 Acquisition	NA	NA	(948,363)	(1,667,947)	2,537,505	(78,805)	
533	76076616	Reverse SJ Common Acquisition	NA	NA	(163,874)	(2,076,350)	1,027,113	(1,213,111)	
534	76076716	Reverse SJ U3&4 Acquisition	NA	NA	-	-	-	-	
535	76116112	Unit 1 Reheat Outlet Header	05/01/15	2,455,776	(129,096)	0	-	(129,096)	
536	76116512	SJ U1 Acoustic Leak Detection System Installation	05/01/15	19,228	-	-	-	-	
537	76116513	Unit 1 Main & Auxiliary Transformer Relays	06/01/15	94,498	(5,502)	-	-	(5,502)	
538	76116051	SJ U1 relay protection	03/31/15	(4,660)	425	-	-	425	
539	76117110	SJ U1 Digital Generator Protection Relay	06/30/15	173,650	(4,095)	-	-	(4,095)	
540	76117710	SJ U1 Bottom Ash Control System Upgrade	03/31/15	2,159	0	-	-	0	
541	76117821	SJ U1 feed pump supervisory instrumentation	05/01/15	103,840	(5,132)	-	-	(5,132)	
542	76116622	Unit 1 Turbine Trip Block	07/15/15	325,101	-	-	-	-	
543	76117322	SJ U1 Replace Broken Undersized hangers	03/31/15	189,606	8,252	-	-	8,252	
544	76117721	SJ U1 MCC Cubicle Buckets Replacements-2011-2015	03/31/15	(49,301)	0	-	-	0	
545	76116832	Coal Piping Replacement - 2013	03/31/15	124,398	-	-	-	-	
546	76117432	Unit 1 Boiler Duct O2 Grid	06/30/15	(40)	3	0	-	4	
547	76117516	Unit 1 MCC Cubicle Buckets Replacement - 2017	05/31/17	134,720	-	64,559	-	64,559	
548	76117532	Unit 1 Switchyard Controls to DCS	05/30/15	94,119	(3,675)	-	-	(3,675)	
549	76117614	Unit 1 Motor Control Center 1A Replacement - 2015	06/30/15	133,600	(2,034)	-	-	(2,034)	
550	76117632	Intelligent Sootblowing in DCS	03/31/15	(12,494)	0	-	-	0	
551	76117714	Unit 1 Coal Piping Replacement - 2015	05/15/15	201,389	(2,832)	-	-	(2,832)	
552	76117733	Unit 1 Arc Flash Mitigation	12/30/15	161,343	-	-	-	-	
553	76117814	Tripper Desk Dust collector	03/31/15	26,535	26,535	-	-	26,535	
554	76117914	Unit 1 Expansion Joint Replacement - 2015	05/01/15	234,503	(12,213)	-	-	(12,213)	
555	76117932	Unit 1 Absorber Nuclear Density Meters	03/31/15	60,963	-	-	-	-	
556	76116317	Unit 1 Bottom Ash Controls in DCS	12/15/15	106,884	-	-	-	-	
557	76116325	Unit 1 Baghouse Bag Replacement	03/31/15	567,403	0	-	-	0	
558	76116328	Unit 1 Roof replacement	09/30/16	76,948	-	76,948	(76,948)	-	
559	76116329	Unit 1 Mercury Monitoring	03/31/15	41,437	-	-	-	-	
560	76116330	Unit 1 Absorber Riser Tiling	05/01/15	1,551,097	(140,305)	-	-	(140,305)	
561	76116331	Unit 1 Platforms 2013	03/31/15	87,264	-	-	-	-	
562	76116335	Unit 1 Platforms - 2016	08/30/16	51,275	-	51,275	(51,275)	-	
563	76116337	Unit 1 Main transformer replacement	04/15/15	2,264,894	(0)	-	-	(0)	
564	76116522	Unit 1 DCS Control Logic Upgrades and Modification	12/31/17	142,606	-	17,258	-	17,258	
565	76116814	Unit 1 Dewatering bin	10/30/15	616,688	(7,500)	-	-	(7,500)	
566	76116214	Unit 1 Reheater	07/01/15	220,893	(12,760)	-	-	(12,760)	
567	76128014	Unit 1 Foxboro I/A Version 8.8 Nerc	03/31/15	103,515	-	-	-	-	
568	76116714	Unit 1 Generator Fluz probe testing equipment	03/31/15	25,304	-	-	-	-	
569	76116914	Unit 1 Cooling tower fan deck & hot water basin	03/31/15	704,051	(147,781)	-	-	(147,781)	
570	76117214	Unit 1 Absorber Exterior wall	03/31/15	392,985	-	-	-	-	
571	76117514	Unit 1 DA & Tripper Deck Roof	03/31/15	121,424	-	-	-	-	
572	76117619	Unit 1 Fire Protection Alarm Check Valve	03/31/15	29,335	-	-	-	-	
573	76117618	Unit 1 cooling tower MCC's Replacement	06/30/15	1,346,529	(10,347)	-	-	(10,347)	
574	76117724	Battery Charger Replacement	05/01/15	141,425	(1,041)	-	-	(1,041)	
575	76117715	Condenser Retube	05/01/15	1,371,720	(30,207)	-	-	(30,207)	
576	76117934	Unit 1 Absorber Recirc Isolation Valve Install	05/01/15	210,855	-	-	-	-	
577	76117744	Unit 1 Bottom Ash Casing Replacement	03/31/15	349,492	(6,264)	-	-	(6,264)	
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579	76117746	Unit 1 Demister Pad Replacement	04/15/15	90,698	(5,715)	-	-	(5,715)	
580	76117747	Unit 1 Relay Protection-2015	12/30/15	99,769	1,509	73	-	1,582	
581	76117749	Automatic Voltage Regulator Replacement	06/30/15	417,842	(8,241)	-	-	(8,241)	
582	76117742	Pulverizer Housing Ceramic Installation	05/01/15	50,779	-	-	-	-	
583	76128023	Unit 1 DCS Self-Documenting Software - 2015	12/02/15	231,891	-	-	-	-	
584	76117915	Unit 1 Economizer Ash Removal	06/30/15	1,145,315	-	-	-	-	
585	76117524	U1 B PA Fan Rotor Replacement	03/31/15	213,457	0	-	-	0	
586	76116414	SJ U1 Cooling Tower Manhole Rebuild	05/01/15	193,680	(2,397)	-	-	(2,397)	
587	76116114	U1 Boiler Shutoff Platforms - 2014	03/31/15	258,527	-	-	-	-	
588	76116415	Unit 1 Economizer CO Controls	05/30/16	41,092	-	41,092	(41,092)	-	
589	76116515	Unit 1 CEM Replacement	05/30/16	230,938	-	230,938	(230,938)	-	
590	76116715	Unit 1 Primary Air Damper Replacement	05/30/15	224,900	(11,142)	-	-	(11,142)	
591	76116015	Unit 1 Boiler Modifications	06/30/15	1,562,424	-	-	-	-	
592	76117215	Stock Feeder Discharge Chute/Piping	04/30/15	188,423	-	-	-	-	
593	76117315	Condenser Dog Bone Expansion Joint	04/30/15	47,042	-	-	-	-	
594	76121912	SJ U1 SNCR	12/31/16	34,454,145	14,305,803	1,353,060	(15,658,864)	-	
595	76217421	SJ U2 Pulverizer Classifier Blades	03/31/15	259,850	-	-	-	-	
596	76216521	SJ U2 Replace Broken Undersized hangers	03/31/15	171,924	(409)	-	-	(409)	
597	76216121	SJ U2 MCC Cubicles Bucket Replacements	03/31/15	(61,494)	-	-	-	-	
598	76216136	Unit 2 Replace Generator Hydrogen Monitor	03/31/15	126,543	-	-	-	-	
599	76216232	SJ U2 pulse jet header	03/31/15	105,554	-	-	-	-	
600	76216432	FLY ASH CONTROLS IN DCS	03/31/15	(15,129)	-	-	-	-	
601	76217132	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	03/31/15	50,893	-	-	-	-	
602	76216018	Unit 2 Baghouse bag replacement	03/31/15	132,544	0	-	-	0	
603	76216323	Unit 2 Coal Piping Replacement	03/31/15	40,689	-	-	-	-	
604	76216325	Unit 2 Circulating Water Line Coatings	03/31/15	333,789	-	-	-	-	
605	76216332	Unit 2 Mercury Monitoring	03/31/15	41,442	0	-	-	0	
606	76216014	Unit 2 Dewatering Bin	03/31/15	243,116	(0)	-	-	(0)	
607	76228017	Unit 2 Foxboro I/A Version 8.8 NERC	03/31/15	141,040	-	-	-	-	
608	76216017	Unit 2 Fire Protection Alarm Check Valve	03/31/15	28,100	-	-	-	-	
609	76228122	Unit 2 DCS Self Document Software	03/31/15	271,888	(0)	-	-	(0)	
610	76216414	U2 2B Circulating Water Pump Motor	03/31/15	78,839	-	-	-	-	
611	76216114	U2 Cooling Tower Dist. Valve Platfo	03/31/15	45,391	9	-	-	9	
612	76316211	SJ U3 Protective Relay Upgrade	03/31/15	18,333	0	-	-	0	
613	76316411	SJ U3 Roof Refurbish	03/31/15	(16,612)	1,915	-	-	1,915	
614	76316910	SJ U3 Condensate Polisher	03/31/15	481,008	1,799,651	-	-	1,799,651	
615	76316612	SJ U3 Transformer Fire Protection Upgrades	03/31/15	2,744	-	-	-	-	
616	76316911	SJ U3 Waterwall Weld Overlay North Wall	03/31/15	5,069	(0)	-	-	(0)	
617	76317011	SJ U3 Waterwall Weld Overlay South Wall	03/31/15	(7,799)	0	-	-	0	
618	76317110	SJ U3 Cooling Tower	03/31/15	63,551	-	-	-	-	
619	76317921	SJ U3 Flow Nozzles for SCADS	03/31/15	222,547	0	-	-	0	
620	76317821	SJ U3 Orifice Boxes	03/31/15	17,424	0	-	-	0	
621	76317221	SJ U3 New hanger - snubbers and support steel	03/31/15	250,032	(0)	-	-	(0)	
622	76316722	SJ U3 Absorber Headers	03/31/15	40,633	0	-	-	0	
623	76316321	Unit 3 DCS Control Logic Upgrades & Modifications - 2016	03/31/15	(72,863)	-	-	-	-	
624	76317812	SJ U3 turbine under lagging fire protection	03/31/15	27,351	(0)	-	-	(0)	
625	76316132	DEWATERING BIN STIFFENING	03/31/15	(113,222)	(0)	-	-	(0)	
626	76316332	SJ U3 Bottom Ash Seal Trough	03/31/15	3,603	0	-	-	0	
627	76316432	PENTHOUSE PRESSURIZATION CONTROL	03/31/15	4,458	0	-	-	0	
628	76316532	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	03/31/15	11,727	-	-	-	-	
629	76317032	REPLACE ABSORBER AREA NUCLEAR DENSITY METERS	03/31/15	47,970	-	-	-	-	
630	See pages 21, 42 and 63 for notes associated with this page.								
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2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Balance Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
631	76317132	ABSORBER MIST ELIMINATOR WASH PIPING	03/31/15	(72,355)	-	-	-	-	
632	76317432	ARC FLASH MITIGATION	03/31/15	2,173	(0)	-	-	(0)	
633	76316019	SJ U3 Field Instrumentation Replace	03/31/15	3,309	-	-	-	-	
634	76316340	Unit 3 2017 projects	03/31/15	41,442	(0)	-	-	(0)	
635	76316341	Unit 3 Platforms - 2013	03/31/15	84,462	-	-	-	-	
636	76328015	U3 DCS Self Documenting Software	03/31/15	260,974	254,631	6,343	(260,974)	-	
637	76328014	Unit 3 Foxboro I/A Version 8.8 NERC	03/31/15	119,423	103,965	15,458	(119,423)	-	
638	76316314	Unit 3 Fire Protection Alarm Check Valve	03/31/15	30,215	-	-	-	-	
639	76316015	Attemperator Spray Valve Replacement	12/31/15	103,317	23,724	79,593	(103,317)	-	
640	76416012	Unit 4 Automatic Voltage Regulator Replacement	12/30/15	2	2	0	(2)	0	
641	76416114	SJ U4 Secondary Superheat Replacement	03/31/15	3,420,189	0	-	-	0	
642	76416312	SJ U4 Digital Generator Protection Relay	03/31/15	102,656	0	-	-	0	
643	76416622	SJ U4 New Outlet reheater	03/31/15	2,970,993	(0)	-	-	(0)	
644	76416721	SJ U4 New hanger - snubbers and support steel	03/31/15	493,480	-	-	-	-	
645	76416922	SJ U4 Turbine Trip Block	03/31/15	234,599	0	-	-	0	
646	76417221	SJ U4 AR Pump Gear Box Modifications	03/31/15	(106,815)	(63,425)	(2,223)	-	(65,647)	
647	76416132	DCS CONTROL LOGIC UPGRADES AND MODIFICATIONS	03/31/15	(14,867)	-	-	-	-	
648	76416232	FIELD INSTRUMENTATION UPGRADE	03/31/15	72,655	-	-	-	-	
649	76416332	UPGRADE SAMPLE PANEL AND CHEMICAL FEED SYSTEM	03/31/15	91,364	(0)	-	-	(0)	
650	76416334	Unit 4 Expansion Joint Replacement - 2015	12/30/15	672,230	198,756	459,318	(592,489)	65,585	
651	76416532	CIRC WATER MOTOR GYPSUM FIX	03/31/15	125,662	149,734	2,848	(152,582)	-	
652	76416732	Unit 4 Absorber Nuclear Density Meters	03/31/15	52,939	-	-	-	-	
653	76416634	Unit 4 Coal Piping Replacement - 2015	12/30/15	217,101	42,925	174,176	(217,101)	-	
654	76416119	Unit 4 DCS Control Logic Modifications - 2015	12/15/15	43	42	1	(43)	(0)	
655	76416123	Unit 4 Mercury Monitoring	03/31/15	55,097	0	-	-	0	
656	76416128	Unit 4 Platforms - 2016	09/30/16	64,605	-	64,605	(64,605)	-	
657	76428015	Unit 4 Foxboro I/A Version 8.8 NERC	12/30/15	157,759	93,243	64,516	(157,759)	-	
658	76416019	Unit 4 BT Supervisory Instrumentation Panel	12/30/15	126,984	61,022	65,963	(126,984)	-	
659	76416025	Unit 4 Baghouse Airlock Isolation	12/30/15	194,096	32,281	161,815	(194,096)	-	
660	76416028	Unit 4 Burner Front Fire Protection	10/30/16	165,749	-	99,276	-	99,276	
661	76416029	Unit 4 Fire Protection Alarm Check Valve	03/31/15	34,071	-	-	-	-	
662	76416039	Unit 4 Bottom Ash Drag Chain	12/30/15	161,438	-	-	-	-	
663	76416424	Unit 4 Arc Flash Mitigation-2014	03/31/15	346,787	279,786	67,000	(346,787)	-	
664	76416414	Unit 4 Circ Water Pump Motor 4B	03/31/15	46,150	-	-	-	-	
665	76416514	U4 Cooling Tower Raw Water Line Rep	03/31/15	393,559	-	-	-	-	
666	76416715	Unit 4 Economizer CO Controls	10/30/16	59,565	-	59,565	(59,565)	-	
667	76416815	Unit 4 CEM Replacement	08/30/16	298,001	-	298,001	(298,001)	-	
668	76417115	Unit 4 Economizer Ash Removal System	12/30/15	1,847,024	854,225	992,799	(1,847,024)	-	
669	76417215	Unit 4 Electrostatic Precipitator Bypass Duct	12/31/15	6,873,781	89,224	1,685	(90,909)	-	
670	76417415	Unit 4 Absorber Polishing Sieve Tray	12/30/15	38,316	6,497	31,819	(38,316)	-	
671	76417515	Unit 4 Attemperator Spray Valve Replacement	12/30/15	528,403	399,791	128,612	(528,403)	-	
672	76416614	Unit 4 Sootblower Access Platforms	03/31/15	71,537	(807)	-	-	(807)	
673	76417715	Unit 4 Automatic Voltage Regulator Replacement	11/30/15	599,950	274,750	325,200	(501,907)	98,043	
674	76428115	Unit 4 DCS Control Logic Mods 2015	12/15/15	184,419	99,596	84,823	(184,419)	-	
675	76416115	Unit 4 Flyash System Upgrades	12/31/15	1,296,441	243,578	1,052,863	(1,296,441)	-	
676	76421912	SJ U4 SNCR	12/31/16	40,598,936	26,942,063	13,498,477	(40,440,539)	-	
677	76516010	Unit 1 & 2 Blanket CBIs	03/31/15	47,186	-	-	-	-	
678	76516013	SJ U1&2 Tripper Deck Fire Protection System	03/31/15	228,631	1,922	-	-	1,922	
679	76516510	Units 1&2 5B Tripper Belt Replacement	03/31/15	34,446	(97)	-	-	(97)	
680	76517321	SJ Com U1&2 Ash Wtr Swgr (480V LC)	03/31/15	1,034,418	-	-	-	-	
681	76517524	Units 1&2 Roof Refurbishment - 2014	03/31/15	81,483	-	-	-	-	
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Balance Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
683	76517723	Units 1&2 Sootblowing Air Compressor Replacement	03/31/15	198,615	(0)	-	-	(0)	
684	76516034	Units 1&2 Pulverizer Mill CO2 Inerting	09/30/15	70,703	-	-	-	-	
685	76516036	Units 1&2 Maintenance Building Modification	09/30/16	100,472	-	100,472	(100,472)	-	
686	76516072	SJ U1&2 Ash System Common Controls	03/31/15	173,331	-	-	-	-	
687	76516715	Units 1&2 Plant Air Compressor Replacement	08/30/16	385,570	-	385,570	(385,570)	-	
688	76516716	Units 1&2 Sootblowing Air Compressor - 2016	08/31/17	447,002	-	239,146	-	239,146	
689	76516717	Units 1&2 Roof Refurbishment - 2015	12/31/16	170,235	-	169,345	-	169,345	
690	76516114	Units 1&2 High Pressure Ash Water Pump Replacement	03/31/15	12,129	12,129	-	-	12,129	
691	76516115	Units 1&2 Increase Sootblower Line Size	03/31/15	44,756	44,756	-	-	44,756	
692	76517514	Unit 1&2 Crane Roof	03/31/15	115,616	-	-	-	-	
693	76616211	SJ Plant Common River Station Switchgear	03/31/15	504,404	0	-	-	0	
694	76616311	SJ Plant Common PI Installation	03/31/15	365,192	(0)	-	-	(0)	
695	76617109	SJ common Lake Station Switchgear	07/30/15	2,134,809	-	-	-	-	
696	76616520	SJ common protection relay	03/31/15	60,793	-	-	-	-	
697	76617724	Plant Common North Side Wastewater Product Line Replacement	07/31/16	1,220,784	61,597	1,159,187	(1,220,784)	-	
698	76616036	Plant Common Protection Relay Replacement - 2016	11/30/16	58,454	-	42,749	-	42,749	
699	76616136	Plant Common Replacement Piping Containing Asbestos at NSWW - 2016	09/30/16	117,755	-	117,755	(117,755)	-	
700	76616235	Plant Common Evaporation Pond Heightening	11/30/16	1,029,875	-	786,371	-	786,371	
701	76616436	Plant Common 4A Fluid Drive Replacement	02/28/16	70,186	-	70,186	(70,186)	-	
702	76616536	Plant Common Administration Building HVAC Controls	10/30/16	78,612	-	78,612	(78,612)	-	
703	76616033	SJ Com MCC LC Cubicle Buckets	03/31/15	35,230	(0)	-	-	(0)	
704	76616133	PROTECTION RELAY REPLACEMENT-2013	03/31/15	41,550	39,755	-	-	39,755	
705	76616233	REPLACE PIPING CONTAINING ASBESTOS AT NSWW-2013	03/31/15	74,446	-	-	-	-	
706	76616234	Plant Common Replace Piping Containing Asbestos at NSWW - 2014	03/31/15	84,965	-	-	-	-	
707	76616332	4A & B MAIN PLANT CONVEYOR	03/31/15	182,138	0	-	-	0	
708	76616334	Plant Common Lake Outlet Line Coatings	03/31/15	425,702	-	-	-	-	
709	76616533	REPLACE UNDERGROUND CABLES-2013	03/31/15	51,374	(0)	-	-	(0)	
710	76617032	TRIPPER DECK DUST SUPPRESSION	03/31/15	760,385	-	-	-	-	
711	76617132	ARC FLASH MITIGATION	03/31/15	(764)	153	-	-	153	
712	76617232	PLC AND INSTRUMENTATION UPGRADE-LAKE STATION	03/31/15	50,548	62,259	-	-	62,259	
713	76617332	Plant Common Shumway Arroyo Slurry Wall and Water Containment	09/30/15	3,546,987	616,548	2,270,605	-	2,887,153	
714	76617432	RAW WATER RESERVIOR SLURRY WALL	03/31/15	195,291	215,376	-	-	215,376	
715	76617732	NERC-CIP ROCKWELL AUTOMATION ASSET CENTRE DEPLOYMENT	03/31/15	18,432	-	-	-	-	
716	76617832	NERC-CIP FOXBORO I/A 8.6 SECURE A/D SERVER INSTALLATION	03/31/15	(1,766)	-	-	-	-	
717	76617932	Plant Common NERC CIP Change Management System	09/30/16	195,260	203,591	2,555	(206,146)	-	
718	76617811	SJ common environmental control simulator	03/31/15	44,818	(0)	-	-	(0)	
719	76616225	Common Physical Security Enhancements	03/31/15	-	(0)	-	-	(0)	
720	76616025	Common Limestone Area Instrumentation Replacement	03/31/15	71,331	569	132	-	701	
721	76616627	Common Spare BC-4 Recirculation Pump	03/31/15	88,493	-	-	-	-	
722	76616019	Plant Common C&D Reclaim Coal Dust Suppression	03/31/15	35,402	35,402	-	-	35,402	
723	76616029	Plant Common Brine Concentrator 4 Pipe Replacements	03/31/15	120,511	(1,042)	-	-	(1,042)	
724	76616030	Plant Common Brine Concentrator 4 Tube Bundle Bypass	08/31/16	250,105	-	250,105	(250,105)	-	
725	76628039	Plant Common CAG Test Lab Equipment NERC	06/30/15	125,083	279	16	-	295	
726	76628042	Plant Common AB/RS View Hardware/Licensing (Virtualization) NERC	09/30/15	72,887	-	-	-	-	
727	76628044	Plant Common Multifactor Authentication NERC	12/31/15	80,313	68,746	11,567	(80,313)	-	
728	76628045	Plant Common Physical Security NERC	03/31/15	64,643	-	-	-	-	
729	76616046	Plant Common Fiber Optic Cable Between PSPS NERC	12/01/15	41,531	-	-	-	-	
730	76628047	Foxboro I/A Version 8.8 Limestone / Coal NERC	03/31/15	52,832	-	-	-	-	
731	76616054	Plant Common Roof Refurbishment - 2015	08/31/16	5,093	-	5,093	(5,093)	-	
732	76616114	Plant Common North Side Evaporation Pond N2 and N3 Remediation	09/30/17	1,348,605	-	71,959	-	71,959	
733	76628036	Plant Common Foxboro I/O and CP Replacement - Coal Handling	11/30/16	71,761	-	59,439	-	59,439	
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Sep-16	Reference
735	76628634	Plant Common Foxboro Series 100 I/O and CP Replacement - Limestone	11/30/16	121,931	-	109,180	-	109,180	
736	76632413	San Juan Telecom Wiring	03/31/15	(181)	-	-	-	-	
737	76616024	Common Secondary Crusher Bldg. Dus	03/31/15	23,030	23,030	-	-	23,030	
738	76630514	Common Laboratory Roof	03/31/15	77,061	-	-	-	-	
739	76616115	Common Cathodic Protection System	09/30/15	52,721	-	-	-	-	
740	76616215	Common Coal Chute Air Cannons	11/30/16	147,305	-	118,562	-	118,562	
741	76616815	Common NERC Test Lab Equipment	10/30/16	72,263	-	72,263	(72,263)	-	
742	76616915	Common Oxidation Blower Backup Power	09/30/15	90,657	-	-	-	-	
743	76617015	Common Oxidation Blower Separate PLC Control	07/30/16	60,209	-	60,209	(60,209)	-	
744	76617115	Common NERC Split MESH Network	09/30/15	254,712	-	-	-	-	
745	76617315	Common A&B Coal Reclaim System Refurbishment	12/30/15	262,260	86,925	175,335	(262,260)	-	
746	76628215	Common NERC Malware Scanning KIOSK	07/31/16	36,100	-	36,100	(36,100)	-	
747	76617415	Common Coal Belt On-Line Quality Analyzer	10/30/16	12,046	9,572	335	-	9,908	
748	76617515	Common PBX Replacement and Backup Power	07/30/16	451,514	-	451,514	(451,514)	-	
749	76616116	Emergent Work 2016	12/30/16	3,615,691	-	781,483	-	781,483	
750	76617815	Common NERC Firewall Upgrade	04/30/16	59,007	-	48,532	-	48,532	
751	76628415	Common NERC Add Vulnerability Module to SIEM	10/30/16	181,133	-	181,133	(181,133)	-	
752	76628515	Common Connect CEM NETDAHS to PI Historian	07/30/16	90,329	-	90,329	(90,329)	-	
753	76617915	Common Scaffolding	03/31/15	288,119	228,946	8,024	-	236,969	
754	76616120	Common Replace Coal Reclaim Chutes	04/30/16	608,159	-	608,159	(608,159)	-	
755	76634015	Common Core Switch Replacement	06/30/15	96,228	39,770	-	-	39,770	
756	76616217	Common Lake Outlet Line	10/31/16	435,446	-	435,446	-	435,446	
757	76616317	Common Coal Handling	09/30/16	1,742,024	-	1,742,024	(1,742,024)	-	
758	76716112	SJ U3&4 Coal Pile Runoff Basin	03/31/15	1,168,997	0	-	-	0	
759	76716212	SJ U3&4 Tripper Deck Fire Protection	03/31/15	314,106	1,922	-	-	1,922	
760	76716510	SJ U3&4 HVAC Upgrade	03/31/15	276,488	-	-	-	-	
761	76717523	SJ 5C Tripper Belt Replacement	03/31/15	(16,663)	(14,615)	-	-	(14,615)	
762	76716220	Units 3&4 Roof Refurbishment - 2014	12/15/15	162,593	(5,578)	-	-	(5,578)	
763	76717913	UNITS 3&4 AUXILIARY COOLING TOWER PLENUM STRUCTUR	10/30/16	48,323	(9,537)	-	-	(9,537)	
764	76717514	Units 3&4 Demineralizer Controls Replacement	03/31/15	1,508	1,508	-	-	1,508	
765	76716314	U3&4 Sootblowing Air Compressor Mot	03/31/15	34,951	-	-	-	-	
766	77021913	SJGS SNCR costs PNM Share	12/31/15	3,157,702	3,099,171	58,531	(3,157,702)	-	
767	77916110	SJ Four Corners Relay Upgrade	03/31/15	(9,326)	-	-	-	-	
768	77917122	SJ Swyd Breakers-2012	03/31/15	(103,271)	-	-	-	-	
769	77917223	SJ Swyd Breakers-2013	09/30/15	149,078	-	-	-	-	
770	77917723	SJ Switchyard Relays/Meters/Instrs-2013	03/31/15	106,750	1,317	-	-	1,317	
771	77916032	DISCONNECT SWITCH REPLACEMENT	03/31/15	68,046	(0)	-	-	(0)	
772	77916136	RELAYS AND METERS - 2016	12/31/16	145,184	-	144,425	-	144,425	
773	77916332	YARD LIGHTING IMPROVEMENTS	03/31/15	152,122	-	-	-	-	
774	77916532	SWITCHYARD FOUNDATIONS/STRUCTURES	03/31/15	(2,351)	22,486	-	-	22,486	
775	77918014	Switchyard Digital Fault Recorder	03/31/15	41,330	-	-	-	-	
776	77930715	San Juan NERC Security Upgrades	11/30/15	102,603	-	102,603	(51,418)	51,185	
777		Total San Juan			42,095,204	21,432,632	(56,212,735)	7,315,101	
778									
779									
780									
781		Peaking Generation Station							
782	75218816	40MW natural gas peaker 2016 COD	12/31/15	55,999,999	52,791,858	2,550,264	(55,342,122)	-	
783	75218815	Land for 40MW La Luz Peaking Plant	03/31/15	162,022	-	-	-	-	
784		Total Peaking Generation Station			52,791,858	2,550,264	(55,342,122)	-	
785									
786		See pages 21, 42 and 63 for notes associated with this page.							
786		This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).							

	A	B	C	D	O	P	Q	R	S
1	Public Service Company of New Mexico								
2	Schedule B-4								
3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Balance Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
787		Delta/Rio Bravo							
788	04616014	Vertical Ladder Upgrade	03/31/15	443,738	-	-	-	-	
789	04616114	Arc flash For Delta	03/31/15	47,949	-	-	-	-	
790	04616214	NERC CIP	03/31/15	94,144	(0)	-	-	(0)	
791	04616314	CEMs Cisco	03/31/15	197,073	(0)	-	-	(0)	
792	04616414	Co2 Fire system Upgrade	03/31/15	15,261	-	-	-	-	
793	04616514	Replace Batteries	03/31/15	39,796	-	-	-	-	
794	04616614	Aux Transformer Install or Diesel Gen	03/31/15	180,137	-	-	-	-	
795	04616714	Remote HMI for Reeves to Operate Delta	03/31/15	186,551	-	-	-	-	
796	04616914	HVAC Installation	03/31/15	15,987	-	-	-	-	
797	04616115	Mark VI e upgrade	12/31/15	652,634	511,763	140,871	(652,634)	-	
798	04616814	Rio Bravo DI Water Storage Tank	03/31/15	16,826	-	-	-	-	
799	04634015	Rio Bravo DCS Upgrade Remote Units	05/30/15	137,662	-	-	-	-	
800	04616315	Rio Bravo Liquid Fuel Sump Tank	08/30/15	148,041	-	-	-	-	
801	04616415	Rio Bravo Water Injection VFD Upgrade	11/30/15	75,133	-	75,133	(75,133)	-	
802	04616515	Rio Bravo LCI Relay Upgrade	08/31/15	15,018	-	-	-	-	
803	04634115	Rio Bravo Turbine Supervisory Upgrade	11/30/15	89,969	79,552	10,416	(89,969)	-	
804	04616615	Rio Bravo Hydrogen Control Panel Upgrade	11/15/15	20,525	15,700	4,825	(20,525)	-	
805	04616715	Rio Bravo Gas Purge Valves Upgrade	11/30/15	56,357	56,357	-	(56,357)	-	
806	04616815	Rio Bravo Drainage and Paving Upgrades	11/30/15	157,759	96,284	61,475	(157,759)	-	
807	04616915	Rio Bravo Water and Sewer Hookup	11/30/15	61,114	40,018	21,096	(61,114)	-	
808	04621014	Delta Plant Purchase	03/31/15	58,117,258	-	-	-	-	
809		Total Delta/Rio Bravo			799,675	313,817	(1,113,492)	(0)	
810									
811		Bulk Power Building Allocation							
812	35732012	Aztec Building Renovations	03/31/15	9,103	(716)	-	-	(716)	
813	35730513	Aztec ADA Door	03/31/15	5,761	-	-	-	-	
814	35732414	Aztec Office Bldg. Videoconferencing	03/31/15	9,482	(2,820)	-	-	(2,820)	
815	35732913	Aztec Security Equipment	03/31/15	54,110	(9,790)	-	-	(9,790)	
816	35731014	Aztec Chiller Replacement	03/31/15	308,035	-	-	-	-	
817	35730514	Aztec Recycling Fence	03/31/15	4,864	-	-	-	-	
818	35730515	Aztec Security Equipment Upgrades	08/30/15	158,541	-	-	-	-	
819	35730615	Aztec & Data Center Building Improvements	12/31/19	2,019,780	1,400,516	88,926	(1,406,849)	82,592	
820	35732114	Land Services-Filing System	03/31/15	79,242	408	-	-	408	
821	35730715	Aztec WPM NERC Security Upgrades	08/30/15	108,320	-	-	-	-	
822	35730815	Aztec Charging Station	04/01/15	6,018	445	-	-	445	
823	35732014	Aztec Bike Cage	03/31/15	4,131	-	-	-	-	
824		Total Bulk Power Building Allocation			1,388,043	88,926	(1,406,849)	70,119	
825									
826		Solar							
827	75318513	Renewable solar generation 20MW 2013	03/31/15	47,049,739	-	-	-	-	
828	75418014	23MW Renewable Project	03/31/15	45,084,623	(12,606)	-	-	(12,606)	
829	75518015	Utility Scale Solar 40 MW	12/31/15	79,298,657	50,230,893	25,833,599	(76,064,492)	-	
830	01401614	2014 Dist. Solar (1)	03/31/15	1,395,017	-	2,868	-	2,868	
831	01401615	2015 Dist. Solar 40MW (2)	03/31/16	1,341	1,341	-	-	1,341	
832		Total Solar			50,222,496	25,833,599	(76,064,492)	(8,397)	
833									
834		Production Related							
835	70016108	Capitalization Policy changes co 3	NA	NA	224,222	705,163	-	929,386	
836	70029905	Results Base Pay	NA	NA	143,557	-	-	143,557	
837		Total Production Related			367,779	705,163	-	1,072,943	
838		See pages 21, 42 and 63 for notes associated with this page.							
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
891	94628214	WPM Data Management Portal	09/30/16	300,000	-	300,000	(300,000)	-	
892	94628714	EASE Replacement	12/30/15	664,202	418,024	246,178	(664,202)	-	
893	94628915	WPM Unit Commitment Software	12/30/15	199,042	98,820	100,222	(199,042)	-	
894	94628016	ETRM Phase 2	12/30/16	345,854	-	241,602	-	241,602	
895	94728014	Vegetation Mgmt. Software	03/31/15	778,008	-	-	-	-	
896	94828112	NERC CIP Access Management-NM Ops	03/31/15	185,107	(0)	-	-	(0)	
897	94829915	NM ARCFM UPGRADE V. 10	03/31/15	858,875	-	-	-	-	
898	94828214	Cascade NM Upgrade	03/31/15	18,432	18,432	-	-	18,432	
899	94832313	Video Conferencing Systems	03/31/15	268,700	-	-	-	-	
900	95129013	Voice Recording System Upgrade	03/31/15	165,850	-	-	-	-	
901	95128514	TOA - PNM	03/31/15	67,462	-	-	-	-	
902	95132015	Market Reliability Improvement (MRI)	11/30/15	141,366	24,705	33,265	(57,970)	-	
903	95132013	NM/OPS Security Equipment Surveillance	03/31/15	359,712	-	-	-	-	
904	95328015	ArcFM Texas Upgrade to v10.2	12/30/15	120,175	33,178	69,216	-	102,393	
905	95328515	TX MDMS Archive Solution	08/30/15	224,916	-	-	-	-	
906	96328412	Computer Platform Refresh Telecom	NA	NA	-	365,397	-	365,397	
907	96328314	NM/TX Voice System Replacement	12/15/17	1,502,957	259,942	671,703	(931,645)	-	
908	96328414	SJ DWDM Upgrade 2nd Qtr 2014	03/31/15	500,509	500,509	-	-	500,509	
909	96328415	Computer Platform Refresh Tele 2015	NA	NA	318,722	321,675	(397,188)	243,209	
910	96428011	Computer Platform Refresh-PCs Blanket	NA	NA	-	345,379	-	345,379	
911	96433113	CPR PC Blanket Refresh 2013	03/31/15	1,370,289	(0)	-	-	(0)	
912	96433114	Computer Platform Refresh	03/31/15	1,924,028	-	-	-	-	
913	96428215	Computer Platform Refresh PC 2015	NA	NA	163,823	218,784	(382,607)	-	
914	96828014	Continuous Improvements Technology Enhancements	12/31/19	2,304,231	68,010	125,227	(183,225)	10,012	
915	96828211	Computer Platform Refresh (CPR) Servers/Storage Blanket	NA	NA	-	410,372	(410,372)	-	
916	96828514	Enterprise Data Storage Refresh (EDSR)	09/30/15	1,910,523	-	-	-	-	
917	96828710	Identity Management roll-out	03/31/15	1,338,461	-	-	-	-	
918	96828813	HPUX Platform Upgrade 2013	03/31/15	417,279	27	-	-	27	
919	96828914	Event Monitoring Tools	12/15/16	218,072	-	96,822	-	96,822	
920	96829212	Public Key Infrastructure	03/31/15	144,732	-	-	-	-	
921	96828115	MS Exchange Upgrade	12/31/15	300,088	133,170	166,918	(300,088)	-	
922	96828015	TIBCO Upgrade	09/15/17	654,935	69,601	267,123	(104,035)	232,689	
923	96829413	Document Management-Employee Medical Records	12/31/16	215,312	-	132,473	-	132,473	
924	96828515	Enterprise Firewall Replacement	12/31/16	236,804	-	133,404	-	133,404	
925	96828915	MS Enterprise License Agreement	03/31/15	1,894,401	-	-	-	-	
926	96829826	Enterprise Asset Management	12/15/17	34,854,001	5,986,698	16,464,437	-	22,451,136	
927	96828323	Host-Based Intrusion Detection System	09/30/15	100,000	-	100,000	(100,000)	-	
928	96829114	E-Mail Archive and E-Discovery Tool Upgrade/Refresh	04/15/16	604,547	163,291	441,256	(604,547)	-	
929	96828517	Next Generation Mobility	12/15/17	1,924,272	29,739	9,342	(39,081)	0	
930	96828716	Implement Records Management Functionality in Shar	07/30/16	250,000	-	250,000	(250,000)	-	
931	96829314	Data Archiving, Backup and Offsite Storage	11/30/16	394,326	-	342,348	-	342,348	
932	96829415	GRC Tools	12/15/16	96,941	-	46,180	-	46,180	
933	96829714	DR Relocation	09/30/15	1,774,331	-	-	-	-	
934	96829814	MS Lync Ent. 2010 upgrade to Microsoft Lync Ent. 2015	07/30/16	291,493	-	291,493	(291,493)	-	
935	96828516	MS SharePoint Upgrade	12/30/15	750,953	171,535	125,375	(296,910)	-	
936	96829115	Enterprise Business Intelligence Upgrade	03/30/16	152,179	30,888	121,291	(152,179)	-	
937	96829216	HPQC Upgrade	04/30/15	182,610	-	-	-	-	
938	96829516	Information Security Platform Upgrade	12/31/16	783,227	-	30,060	-	30,060	
939	96832114	MS Windows 2003 Upgrade	09/30/15	746,748	-	-	-	-	
940	96832514	Data Center Network Refresh	06/30/17	1,562,728	160,874	665,052	(325,052)	500,875	
941	96829613	Virtualization Refresh	03/31/15	104,025	-	-	-	-	
942	See pages 21, 42 and 63 for notes associated with this page.								
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3	Construction Work In Progress								
4	Base Period Ending 3/31/2015								
5	Test Period Ending 9/30/2016								
6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Balance Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
943	96829214	CPR Server 2014	03/31/15	429,222	-	-	-	-	
944	96829614	Liferay Implementation	03/31/15	231,454	-	-	-	-	
945	96828216	Enporlum Replacement	12/31/15	85,000	19,298	65,763	(85,000)	-	
946	96828217	Migrate Selected Record Libraries from DM to Share	11/30/17	248,788	-	214,040	-	214,040	
947	96828116	Requirements Management Tool	05/30/16	100,000	-	100,000	(100,000)	-	
948	96832314	DM Interface Upgrade	06/30/15	165,685	-	-	-	-	
949	96829414	IRM 2013 SharePoint	03/31/15	56,398	-	-	-	-	
950	96829914	IRM Liasion Tracking Tool	03/31/15	36,853	-	-	-	-	
951	96829215	Computer Platform Refresh Srvr 2015	NA	NA	151,979	301,949	(453,928)	-	
952	96829815	DM Deletion Tool	07/30/15	88,171	-	-	-	-	
953	96832115	Tech Apps NM 1	06/26/15	55,260	-	-	-	-	
954	96828515	PNM Intranet Replacement	06/30/16	320,000	72,582	247,418	(320,000)	-	
955	96828916	Identify Management Phase 2	12/30/15	422,130	171,232	250,898	(422,130)	-	
956	96829315	MS SCCM	12/30/15	565,347	253,613	311,734	(565,347)	-	
957	96829416	INTEL McAfee End point Protection	12/30/15	496,840	326,830	170,010	(496,840)	-	
958	97730514	Downtown Security and NERC Equipment Upgrades	06/30/16	2,430,170	711,772	1,586,433	(2,252,937)	45,268	
959	97731014	Corp Security Server	03/31/15	1,872	-	-	-	-	
960	97732014	Corporate CD Burner Replacement	03/31/15	35,351	-	-	-	-	
961	97730515	Downtown Building Improvements	12/31/16	1,894,135	330,920	323,452	(331,807)	322,565	
962	97731215	Emergency Response Center (Data Center Portable)	08/30/15	100,753	-	-	-	-	
963	97733116	Graphics Equipment	12/31/16	303,974	-	80,427	-	80,427	
964	97730914	BTS Building Storage	07/01/15	188,251	47	-	-	47	
965	97731714	Data Center ADA Door	03/31/15	5,233	5,233	-	-	5,233	
966	98034013	Data Center Generator Batteries	03/31/15	94,503	0	-	-	0	
967	99328015	Career Management	08/30/16	100,000	-	54,810	-	54,810	
968	99328216	HR Help Desk	06/30/17	199,659	-	59,616	-	59,616	
969	99328515	On/off-Boarding Management	06/30/17	200,000	-	63,623	-	63,623	
970	99329016	Variable Compensation Management	06/30/17	198,936	-	51,476	-	51,476	
971	99328014	PeopleSoft PII	03/31/15	164,599	-	-	-	-	
972	89832513	HQ12 Furniture	03/31/15	441,020	-	-	-	-	
973	89832613	HQ Conference Furniture	03/31/15	106,154	-	-	-	-	
974	89830614	HQ FAC Mgmt. Control System	03/31/15	79,705	-	-	-	-	
975	89832014	Downtown Basic Forklift	03/31/15	26,134	-	-	-	-	
976	89830714	Downtown Parking Structure Roof	03/31/15	9,100	-	-	-	-	
977	89830814	MRF Roof Replacement	03/31/15	41,937	-	-	-	-	
978	89830914	MRF HVAC Replacement	03/31/15	57,102	-	-	-	-	
979	89831014	HQS Lounge Floor Replacement	03/31/15	2,848	-	-	-	-	
980	89832114	Emp Parking Struc Elev Cntrl System	03/31/15	33,778	-	-	-	-	
981	89831514	DT HQ Electrical System Upgrade	03/31/15	151,086	797	-	-	797	
982	89832214	DT Glass Crushing Equipment	03/31/15	7,056	-	-	-	-	
983	89833714	DT Employee Parking Structure Pumps	03/31/15	9,814	-	-	-	-	
984	89832514	Emp Prking Struc Elevator Cable Rep	03/31/15	9,651	-	-	-	-	
985	89832614	Downtown HVAC Units	03/31/15	27,875	-	-	-	-	
986	89831114	Headquarters Storm Drain Relocation	03/31/15	61,717	-	-	-	-	
987	89832714	Downtown Alb Audio-Visual Equipment	03/31/15	16,660	-	-	-	-	
988	89832314	Mail Postage Equipment Replacement	03/31/15	19,607	19,607	-	-	19,607	
989	NBTS1056	Next Generation Workstation	02/18/16	5,862	5,786	-	-	5,786	
990		Total Corporate Allocation			13,691,612	31,454,704	(16,319,085)	28,827,231	
991									
992		Total			310,131,163	398,640,392	(567,763,354)	141,008,201	
993									
994		See pages 21, 42 and 63 for notes associated with this page.							
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6	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Test Period Beginning Balance Oct-15	Expenditures Through End of Test Period	Clearings Through End of Test Period	Test Period Ending Balance Sep-16	Reference
995		Cost of Removal							
996		Distribution							
997	100COR08	CORAST-Albuquerque Electric Service			-	(1,919,394)	1,919,394	-	
998	155COR08	CORAST-Silver City Services Dis			-	(778,183)	778,183	-	
999		Total Distribution			-	(2,697,577)	2,697,577	-	
1000									
1001		Transmission							
1002	220COR08	CORAST-TNMP NM Transm Genera			-	(100,841)	100,841	-	
1003	650COR08	CORAST-Transmission Genera			-	(787,090)	787,090	-	
1004		Total Transmission			-	(887,931)	887,931	-	
1005									
1006		Afton							
1007	707COR08	CORAST-Afton-1			-	(33,992)	33,992	-	
1008		Total Afton			-	(33,992)	33,992	-	
1009									
1010		Reeves							
1011	713COR08	CORAST-Reeves Power Statio			-	(18,081)	18,081	-	
1012		Total Reeves			-	(18,081)	18,081	-	
1013									
1014		Four Corners							
1015	715COR08	CORAST-Four Corners Power Statio			-	(799,543)	799,543	-	
1016		Total Four Corners			-	(799,543)	799,543	-	
1017									
1018		Palo Verde 1&2							
1019	721COR08	CORAST-Palo Verde Unit			-	(102,722)	102,722	-	
1020	722COR08	CORAST-Palo Verde Unit			-	(299,939)	299,939	-	
1021		Total Palo Verde 1&2			-	(402,661)	402,661	-	
1022									
1023		Palo Verde 3							
1024	723COR08	CORAST-Palo Verde Unit			-	(16,869)	16,869	-	
1025		Total Palo Verde 3			-	(16,869)	16,869	-	
1026									
1027		Palo Verde Common							
1028	724COR08	CORAST-Palo Verde Common All Unit			-	(191,517)	191,517	-	
1029		Total Palo Verde Common			-	(191,517)	191,517	-	
1030									
1031		San Juan							
1032	761COR08	CORAST-San Juan Unit			-	(839,275)	839,275	-	
1033	762COR08	CORAST-San Juan Unit			-	-	-	-	
1034	763COR08	CORAST-San Juan Unit			-	(20,172)	20,172	-	
1035	764COR08	CORAST-San Juan Unit			-	(2,787,378)	2,787,378	-	
1036	765COR08	CORAST-San Juan Common U1 And U			-	(11,512)	11,512	-	
1037	766COR08	CORAST-San Juan Common All Unit			-	(290,989)	290,989	-	
1038	767COR08	CORAST-San Juan Common U3 And U			-	-	-	-	
1039	779COR08	CORAST-SJ Swyd Misc 50p PNM-50p TE			-	(1,238)	1,238	-	
1040		Total San Juan			-	(3,950,564)	3,950,564	-	
1041		Total Cost of Removal			-	(8,998,735)	8,998,735	-	
1042									
1043									
1044		Grand Total			310,131,163	389,641,657	(558,764,619)	141,008,201	
1045									

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1047		Adjustments for schedule reconciliations							
1048		Asset Retirement Obligation Asset Retirement Cost Layers			-			-	
1049		Land recorded as plant held for future use on Rule 530 Schedule B-6						-	
1050		EIP Purchase Gross Up						-	
1051		PV2 Lease Acquisition Gross Up				53,379,589	(53,379,589)	-	
1052		PV2 Acquisition Adjustment					(61,230,751)		
1053		AFUDC Credit Adjustment			-	(336,895)		(1,013,483)	
1054		Reconciled total (3)			310,131,163	442,684,351	(673,374,958)	139,994,718	
1055									
1056		Notes:							
1057		References of "NA" under Estimated Completion Date and Estimated Cost of Project							
1058		columns are related to ongoing blanket projects.							
1059		(1) The 2014 Dist. Solar project is related to the 23MW Renewable Project. It is reflected							
1060		in the distribution totals in all testimony and exhibits							
1061		(2) The 2015 Dist. Solar 40MW project is related to the Utility Scale Solar 40 MW. It is							
1062		reflected in the distribution total in all testimony and exhibits.							
1063		(3) Cells G1054, L1054 and Q1054 are offset at Schedule B-1 cells D31, Q31 and X31							
1064		respectively.							
1065									
1066		Please see the Direct Testimony and Exhibits of PNM Witnesses Olson, Johnson, Mendez, and Monroy							
1067		for discussion of adjustments/changes to the base period.							
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1096	This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).								

PNM Schedule B-5

Allowance for funds used during construction transferred to plant in service.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule B-5									
3	Allowance For Funds Used During Construction									
4	Base Period Ending 3/31/2015									
5	Test Period Ending 9/30/2016									
6	Description	Year Jan-10 - Dec-10	Year Jan-11 - Dec-11	Year Jan-12 - Dec-12	Year Jan-13 - Dec-13	Year Jan-14 - Mar-14	Base Period Apr-14 - Mar-15	Linkage Apr-15 - Sep-15	Test Period Oct-15 - Sep-16	Reference
7										
8	Capitalization Rates	1.62%	1.34%	6.83%	7.57%	7.72%	7.71%	7.51%	3.02%	
9										
10	AFUDC Generated less Nuclear Fuel (Ties to GL 107)	3,795,020	1,244,450	4,063,713	4,678,346	1,375,064	9,141,875	7,141,080	6,249,590	
11	Less: AFUDC - PiS correction FERC audit (2009 - 2011)	2,476,128	62,511	(3,019,873)						
12	AFUDC Adjustment December 2012			1,631,855	(1,631,855)					
13	AFUDC Adjustment December 2013				455,721	(455,721)				
14	AFUDC Generated ⁽¹⁾	1,318,892	1,181,939	5,451,731	5,854,480	1,830,785	9,597,595	7,141,080	6,249,590	
15										
16										
17										
18	AFUDC Cleared to Plant	6,717,627	2,467,313	1,422,889	4,634,195	(9,353)	6,106,203	3,859,731	9,439,039	
19	Less: AFUDC - PiS correction FERC audit	2,476,128	62,511	(3,019,873)						
20	AFUDC Cleared to Plant ⁽¹⁾	4,241,498	2,404,803	4,442,762	4,634,195	(9,353)	6,106,203	3,859,731	9,439,039	
21										
22		Notes:								
23		The AFUDC Generated and AFUDC Cleared to Plant lines above include corrections to rates and dollar amounts in 2010, and 2011 of (\$2,76,128) and (\$62,511). An additional adjustment of \$481,234 related to 2009 AFUDC is included in the 2012 information above.								
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49	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period).									

PNM Schedule B-6

Plant held for future use.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F
1	Public Service Company Of New Mexico					
2	Schedule B-6					
3	Original Cost Of Plant In Service - Plant Held For Future Use					
4	Base Period Ending 3/31/2015					
5	Test Period Ending 9/30/2016					
6	Anticipated Use, Property Description and Location	Date Originally Included in Account	Date to be Placed in Service	**Base Period Balance Mar-15	Linkage Balance Sep-15	Test Period Balance Sep-16
7						
8	Land & Land Rights					
9	Substation Site	9/30/1986	Unknown	3,601	3,601	3,601
10	North Albuquerque Acres					
11	Bernalillo County, NM					
12						
13	Substation Site	9/30/1997	Unknown	339	339	339
14	Rio Rancho - Enchanted Hills					
15	Sandoval County, NM					
16						
17	Old Service Center	12/31/1994	Unknown	207,690	207,690	207,690
18	Santa Fe, NM					
19						
20	Prager Station	12/31/1994	Unknown	311,280	311,280	311,280
21	Albuquerque, NM					
22						
23	Pachman Right of Way	9/28/2007	Unknown	319,858	319,858	319,858
24	Rio Rancho					
25	Sandoval County, NM					
26						
27	Former Grindstone Sub Site	12/31/2002	Unknown	86,347	86,347	86,347
28	Ruidoso, NM					
29						
30	Former Hidalgo All American	12/31/2002	Unknown	14,456	14,456	14,456
31	Silver City, NM					
32						
33	La Cueva Sub Site	2/28/2014	Unknown	530,921	530,921	530,921
34	Albuquerque, NM					
35						
36	La Luz Land Purchase	9/30/2014	Unknown	162,022	162,022	162,022
37	Belen, NM					
38						
39	Total			1,636,515	1,636,515	1,636,515
40						
41		Notes:				
42		**Sources have been hard coded from Company books and records				
43		PNM is not requesting recovery of these amounts in this filing				
44		PNM is not proposing any changes to the book balance accounts				
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60	This schedule is sponsored by PNM Witness Peters (Base Period) and Buchanan (Linkage and Test Period).					

PNM Schedule B-7

Nuclear fuel in process.

This Schedule is also being provided electronically see index for location.

