

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 513)

Case No. 15-00261-UT

PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)

Applicant)
_____)

DIRECT TESTIMONY AND EXHIBITS

OF

STELLA CHAN

August 27, 2015

NMPRC CASE NO. 15-00261-UT
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WITNESS FOR
PUBLIC SERVICE COMPANY OF NEW MEXICO

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AFFIDAVIT

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I. INTRODUCTION AND PURPOSE

Q. PLEASE STATE YOUR NAME, POSITION AND BUSINESS ADDRESS.

A. My name is Stella Chan. I am the Director of Pricing and Load Research at Public Service Company of New Mexico ("PNM"), where I am responsible for Pricing, Sales and Load Forecasting and Load Research. My business address is PNM Headquarters Building, 414 Silver Ave. SW, Mail Stop 1105, Albuquerque, New Mexico, 87102.

Q. PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL QUALIFICATIONS.

A. I have been in my position at PNM since July 2013. I have worked in the energy industry for over 25 years in a variety of management, pricing, rate design and analytic positions. I received a BBA in Finance as well as an MBA with a concentration in Finance from the University of Houston. PNM Exhibit SC-1 provides a description of my experience and educational background and the proceedings before the New Mexico Public Regulation Commission ("NMPRC") in which I have filed testimony.

Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?

A. My testimony specifically addresses the following topics:

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- 1 1. Compliance with certain requirements from the Amended Stipulation to
- 2 Conform to Commission Order (“Amended Stipulation”) approved in PNM’s
- 3 last rate case in 2010, NMPRC Case No. 10-00086-UT (“2010 Rate Case”);
- 4 2. An overview of the process PNM undertakes to design rates;
- 5 3. The development of PNM’s Embedded Class Cost of Service Study
- 6 (“ECCOSS”);
- 7 4. Support for the resulting class revenue requirement increases, as mitigated;
- 8 5. Various rate design changes being proposed by PNM in this filing, including
- 9 the proposed modifications to the Company’s customer and demand charges;
- 10 and
- 11 6. Introduction of PNM’s proposed new tariffs, including the new Revenue
- 12 Balancing Account (“RBA”) tariff and Economic Development Rider tariff.

13

14 **Q. ARE THERE ANY OTHER WITNESSES THAT WILL SUPPORT THE**

15 **DEVELOPMENT AND DESIGN OF THE RATES BEING PROPOSED BY**

16 **PNM IN THIS CASE?**

17 **A.** Yes, PNM Witnesses Ortiz, Aguirre and Dr. Hansen all provide support for various

18 aspects of PNM’s rate proposals. PNM Witness Ortiz addresses the challenges the

19 Company faces with regard to revenue recovery, given increased customer demand

20 and lower usage, as well as the need for the Company’s rate design proposals to

21 address these challenges. Among other issues, PNM Witness Aguirre covers the

22 following: (1) sponsors PNM’s Rate Design Model; (2) details the bill impacts for

23 each of the rate classes resulting from the Company’s revenue requirement and rate

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1 design proposals; (3) supports the RBA tariff, including the calculation of key
2 components of the RBA tariff; and (4) addresses proposed housekeeping changes to
3 PNM's tariff. PNM Witness Dr. Hansen provides the underlying policy support for
4 the RBA, explaining the benefits of decoupling, the adoption of decoupling by other
5 utilities around the country, and why PNM should adopt the RBA.

6
7 **Q. PLEASE LIST THE RULE 530 SCHEDULES YOU ARE SPONSORING.**

8 **A.** The Rule 530 Schedules I am sponsoring are:

- 9 • A-2, Summary of the revenue increase or decrease at the proposed rates by
10 rate class for the Test Period.
- 11 • K-2, Allocation of rate base – functional classification for the Base Period and
12 Test Period.
- 13 • K-3, Allocation of rate base by demand, energy and customer classification
14 for the Base Period and Test Period.
- 15 • K-4, Allocation of rate base to rate classes for the Base Period and Test
16 Period.
- 17 • K-6, Allocation of total expenses by functional classification for the Base
18 Period and Test Period.
- 19 • K-7, Allocation of total expenses by demand, energy and customer
20 classification for the Base Period and Test Period.
- 21 • K-8, Allocation of total expenses to rate classes for the Base Period and Test
22 Period.

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- 1 • L-1, Allocated cost per billing unit of demand, energy and customer for the
- 2 Base Period and Test Period.
- 3 • M-1, Allocation factors used to assign items of plant and expenses to the
- 4 various rate classes for the Base Period and Test Period.
- 5 • M-2, Classification factors used to assign items of plant and expenses to
- 6 demand, energy, and customer for the Base Period and Test Period.
- 7 • M-3, Demand and energy loss factors for the Base Period and Test Period.
- 8 • N-1, Rate of return by rate classification for the Base Period and Test Period.
- 9 • O-1, Total revenue requirements by rate classification for the Base Period and
- 10 Test Period.
- 11 • P-1, Peak demand information.
- 12 • P-5, Customer information.
- 13 • P-6, Weather data.
- 14 • P-9, Line loss information (which I am jointly sponsoring with PNM Witness
- 15 Johnson).
- 16 • Q-1, Load research program.

17

18 **Q. ARE ANY OF YOUR EXHIBITS OR THE RULE 530 SCHEDULES THAT**

19 **YOU SPONSOR BEING PROVIDED ELECTRONICALLY?**

20 **A.** Yes. The following exhibits also are being provided in executable electronic

21 format on a DVD-ROM labeled “2015 Electric Rate Case Filing Case No. 15-

22 00261-UT Cost of Service Model, Embedded Class Cost of Service and Rate

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1 Design including Workpapers”: Summary Allocators Model (PNM Exhibit SC-3);
2 Test Period Billing Determinants (PNM Exhibit SC-4); the ECCOSS model
3 (PNM Exhibit SC-5); and the final revenue allocation to each customer class
4 before and after banding (PNM Exhibit SC-9). All of the schedules required by
5 Rule 530 are attached to PNM’s Application. In addition, the following Rule 530
6 Schedules are linked to ECCOSS, and therefore, are being filed in executable
7 electronic format on the same DVD-ROM as the ECCOSS model: 530 Schedules
8 A-2, K-2, K-3, K-4, K-6, K-7, K-8, L-1, N-1 and O-1.

9
10 **Q. WAS PNM REQUIRED TO ADDRESS SPECIFIC RATE DESIGN-**
11 **RELATED ISSUES IN THIS RATE CASE?**

12 **A.** Yes. In PNM’s 2010 Rate Case, Case No. 10-00086-UT, the Commission
13 approved an Amended Stipulation that established certain requirements for PNM
14 in its next general rate case.

15
16 **Q. PLEASE IDENTIFY THE AMENDED STIPULATION REQUIREMENTS**
17 **PNM WAS REQUIRED TO ADDRESS IN THIS RATE FILING.**

18 **A.** The Amended Stipulation required PNM to follow-up on or to address
19 requirements related to the following issues:

20 (1) Filing a rate design and class cost of service based on embedded cost
21 principles (§ 34);

22 (2) Requiring that PNM not file an average-and-excess demand allocation in this
23 rate case (§ 39);

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1. (3) Providing notice to customers served under Rate 4B – Large Power Service
2 Time-of-Use (“Rate 4B – Large Power”), Rate 11B – Water and Sewage
3 Water and Sewage Pumping Time-Of-Use Rate (“Rate 11B – Water and
4 Sewage”) and Rate 30B – Large Service for Manufacturing $\geq$ 30,000 kW
5 (“Rate 30B –Manufacturing”) if PNM proposes any change to its summer
6 peak season or proposes a winter peak season (§ 28(e));
- 7 (4) Providing notice to all customers at least six months prior to the filing if PNM
8 proposes any changes to its Time-Of-Use (“TOU”) periods or creates any new
9 TOU periods, including conferring in good faith with Rate 4B – Large Power
10 and Rate 11B – Water and Sewage and Rate 30B – Manufacturing customers
11 to determine the most appropriate on-peak hours for these customers (§ 28(f));
- 12 (5) Engaging the signatories of the Amended Stipulation regarding PNM’s
13 proposal to remove barriers and disincentives to energy efficiency (§ 25);
- 14 (6) Addressing restrictions regarding any proposal related to an access fee or
15 interconnection charge for distributed generation customers (§ 26);¹
- 16 (7) Determining the appropriate coincident peak (“CP”) demand for any month to
17 be used for cost allocation purposes for customers taking service under Rate
18 11B – Water and Sewage (§ 39); and
- 19 (8) Addressing cost allocation, rate design, maintenance, re-lamping and energy
20 efficiency issues with customers served under Rate 20 – Integrated System
21 Streetlighting and Floodlighting Service (“Rate 20 – Streetlighting” or
22 “Streetlighting”) (§ 38).

¹ See also Final Order Conditionally Approving Stipulation, Case No. 10-00086-UT, at § 197.

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1 **Q. PLEASE BRIEFLY DESCRIBE HOW PNM IS ADDRESSING EACH OF**
2 **THESE COMPLIANCE ITEMS FROM THE AMENDED STIPULATION**
3 **IN THE 2010 RATE CASE.**

4 **A.** The following summarizes PNM's compliance with the rate design-related
5 requirements of the Amended Stipulation. Each of these items is discussed in
6 more detail later in my testimony or in the testimony of the other witnesses that I
7 reference below in this summary.

- 8 • To meet the requirement of item (1) above, PNM has developed its class cost
9 of service study based on embedded cost principles. The embedded costs
10 used in this rate case reflect the fully-distributed cost of serving customers and
11 are based on the revenue requirement for existing and planned infrastructure
12 within the Test Period.²
- 13 • To comply with item (2) above, PNM has used a 3-Summer/1-Winter
14 Coincident Peak ("3S1WCP") allocator for the allocation of generation costs.
- 15 • Notice for Item (3) regarding seasonal rate changes was not required, given
16 that PNM is maintaining its current summer and non-summer seasons. I
17 provide more detail on this issue later in my testimony.
- 18 • PNM proposes to adjust its TOU on-peak hours from the current 8 AM to 8
19 PM, Monday through Friday, period to 10 AM to 10 PM, Monday through
20 Friday. In accordance with Item (4) above, meetings were held with certain
21 affected customers and letters were sent to other affected customers,

² The "Test Period" used in determining the revenue requirements proposed in this rate case is the 12-month period, October 1, 2015 through September 30, 2016.

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1 informing them of the new TOU periods. PNM Witness Aguirre supports
2 PNM's proposed TOU adjustment.

3 • PNM Witness Dr. Hansen and I address PNM's compliance with Item (5)
4 above, which required that the Company engage in consultations with
5 stakeholders before PNM could request approval of a mechanism to remove
6 disincentives for energy efficiency programs.

7 • Compliance with Item (6) above is not applicable because PNM is not
8 proposing any fee or charge for distributed generation customers.

9 • To comply with Item (7) above, PNM met and communicated with Rate 11B
10 – Water and Sewage customers on several occasions to develop the CP
11 demand to be used for cost allocation purposes. Details about these
12 communications are discussed later in my testimony. PNM Witness Aguirre
13 addresses the methodology PNM is proposing with regard to compliance with
14 this issue.

15 • PNM is submitting a comprehensive re-design of the Streetlighting rates in
16 conformance with Item (8) above. The comprehensive re-design is supported
17 by PNM Witness Aguirre. I detail below the meetings PNM had with its
18 Streetlighting customers in accordance with Paragraph 38 of the Amended
19 Stipulation.

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**II. THE KEY REVENUE REQUIREMENT ALLOCATION AND RATE
DESIGN CHALLENGES PNM FACES IN THIS CASE**

**Q. WHAT CHALLENGES IS PNM ADDRESSING IN TERMS OF COST
ALLOCATION AND RATE DESIGN IN THIS CASE?**

A. PNM is confronting some particularly difficult rate design issues in this rate case, which both PNM Witness Ortiz and I discuss. One of the primary issues PNM faces in this case is the balance between cost-based rates and the resulting rate impact. In particular, the need to balance principles of cost causation with potential rate “shock” has driven PNM to propose certain rate “banding” criteria, discussed later in my testimony, to mitigate increases to the residential and irrigation rate classes. This banding approach results in the allocation of additional revenue requirement responsibility above that indicated by a straight embedded cost allocation to nearly all of the other rate classes.

The extent of the proposed rate mitigation to the residential rate class is the result of regulatory and economic challenges that have been building over several rate cases. First, PNM’s rate design is entirely outdated and does not accurately reflect the costs the Company incurs to serve its customers. Specifically, current rates are the product of continued reliance on across-the-board changes applied to marginal cost study results in final rates since 2007. As a result of these across-the-board changes, PNM’s current rates do not accurately reflect the cost to serve its customers and have not for some time. Second, given past stakeholder resistance to efforts to increase customers’ fixed charges, the current rate design

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1 places the recovery of too much of the Company's fixed costs in the volumetric
2 charges.

3
4 While rate mitigation for the residential rate class is not new in this case, the need
5 to balance the results of the embedded cost of service methodology with
6 principles of gradualism is exacerbated by the residential class's changing usage
7 patterns and increased demand. PNM must continue investing in infrastructure to
8 accommodate the growing peak demand for its residential customers, while
9 recovery of such investments under volumetric rates keeps declining due to
10 decreased usage. These changes have resulted in a greater allocation of costs to
11 this class, but proportionately less recovery of the actual embedded costs from the
12 class. All of the legacy rate design issues, combined with these new challenges,
13 result in the need for a majority of the other rate classes to be allocated a portion
14 of the revenue requirements that would otherwise be allocated to the residential
15 class under pure embedded cost principles.

16
17 **Q. PLEASE EXPLAIN HOW THE HISTORICAL CHANGES TO THE**
18 **COMPANY'S RATE DESIGN HAVE RESULTED IN RATES THAT ARE**
19 **OUTDATED AND NOT COST-BASED?**

20 **A.** PNM began using marginal costs in 1981 for both revenue allocation and rate
21 design in NMPRC Case No. 1554. In NMPRC Case No. 07-00077-UT, which
22 was a fully litigated case, the Commission chose an "across-the-board" method
23 recommended by Staff to adjust rates for each rate class based upon an approved

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1 revenue requirement. This methodology started with PNM's proposed allocation
2 based on marginal revenue requirement responsibility and then applied a
3 proportional adjustment by class to achieve an across-the-board reduction to
4 PNM's proposed rates. Subsequent rates cases generally applied an across-the-
5 board methodology to implement base rate changes, with some exceptions. As a
6 result, PNM's current rate design is outdated in that it traces its beginnings back
7 to the use of marginal costs and, even worse, is not truly reflective of the marginal
8 costs upon which PNM's proposed rates in these prior cases were based.

9
10 **Q. HOW DOES PNM PROPOSE TO ADDRESS THESE CHALLENGES?**

11 **A.** To address these issues, the first step is to develop an embedded class cost of
12 service study that reflects the true cost of serving customers, including the
13 revenue requirement for existing and planned infrastructure. Starting with this
14 first step provides the necessary insight as to the causation of costs among
15 customers in order to properly evaluate actions necessary to ensure that the cost
16 causers, to the extent possible, are paying their share of these costs. PNM is
17 proposing to implement certain rate design changes in this case that are intended
18 to start the process of better aligning cost recovery with cost causation. In
19 particular, to reduce the amount of fixed costs PNM recovers through its
20 volumetric rates, PNM proposes to recover customer-related costs through the

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1 monthly customer charges³ and move its demand charges closer to its demand-
2 related costs.

3
4 It is clear, however, that all of the challenges noted above cannot be resolved in
5 one rate case without severely impacting residential and other customers. In
6 terms of the impact on residential customers specifically, the Company proposes
7 to apply a band to the revenue requirement increase in order to mitigate the
8 impacts on residential customers from this rate case. The proposed banding also
9 will mitigate rate impacts for the irrigation classes. In the end, PNM's proposed
10 banding balances the goal of efficient and equitable rate design, with the
11 prudential principle of rate gradualism. There is no categorical formula for how
12 gradualism should slow the transition to more equitable rates, but PNM's proposal
13 strikes a reasonable balance.

14
15 To limit the impact on the non-residential customers, PNM is not proposing to
16 collect all demand-related costs through its demand charges. PNM Witness
17 Aguirre explains this proposal in his testimony, as well as the proposed reduced
18 customer charge for Rate 10A/10B – Irrigation.

19

³ As discussed in the testimony of PNM Witness Aguirre, PNM is proposing to recover only 50% of all customer-related costs from Rate 10A – Irrigation Service (“Rate 10A – Irrigation”) and Rate 10B – Irrigation Service Time-of-Use (“Rate 10B – Irrigation TOU”, together “Rate 10A/10B – Irrigation”).

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**III. OVERVIEW OF PNM'S RATE DESIGN PROCESS AND THE KEY
DATA INPUTS USED IN THE RATE DESIGN PROCESS**

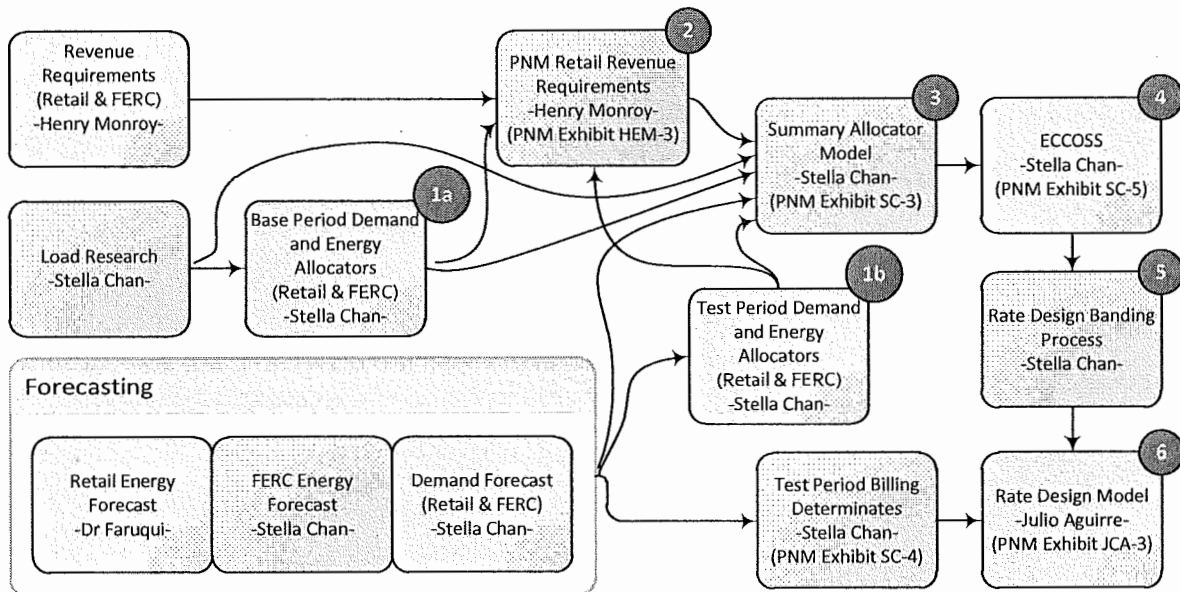
Q. WHAT IS THE PROCESS PNM UNDERTAKES TO DEVELOP RATES?

A. To develop rates, PNM must convert the system level revenue requirements, as developed and supported by PNM Witness Monroy, into the individual retail rates. This conversion process involves a series of steps that include: (1) developing generation demand and energy allocators using historical load research and forecast data; (2) splitting the system revenue requirement into FERC wholesale and retail revenue requirements using the generation demand, transmission demand and energy allocators; (3) developing the Base Period⁴ and Test Period production, transmission, distribution and other allocators used to allocate costs among PNM's rate classes; (4) applying the ECCOSS model using the production, transmission, distribution and other allocators, as well as the demand and energy allocators, to determine the revenue requirements by rate class; (5) designing and applying banding to the class revenue requirement outputs from the ECCOSS model to take into account gradualism in assigning full cost responsibility among classes; and (6) using the Rate Design Model to determine the individual rate components by applying the Test Period Billing Determinants to the class-level revenue requirements after banding. Figure SC-1 below depicts these steps described above.

⁴ PNM's proposed "Base Period" is April 1, 2014 through March 31, 2015.

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Figure SC-1



1 Q. STARTING WITH STEP 1A IN FIGURE SC-1 ABOVE, HOW ARE THE
2 GENERATION DEMAND AND ENERGY ALLOCATORS USED DURING
3 THE RATE DESIGN PROCESS?

4 A. The generation demand and energy allocators are used by PNM Witness Monroy,
5 along with the transmission demand allocator, to allocate total Company revenue
6 requirements between the Company's FERC wholesale jurisdiction and the
7 Company's retail jurisdiction. While PNM Witness Monroy supports the
8 generation demand and energy allocators, I support the underlying data used to
9 calculate these allocators.

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1 **Q. HOW DOES PNM CALCULATE THE BASE PERIOD GENERATION**
2 **DEMAND AND ENERGY ALLOCATORS?**

3 **A.** The Base Period monthly generation demand allocators are calculated by first
4 gathering load research data on customer class peak demands at the distribution
5 level.⁵ To convert this distribution-level demand to demand at the generation
6 level, PNM must factor in losses that occur between the generation of electricity
7 and the metered electricity for each individual customer class.⁶ Additional
8 adjustments are made to account for differences due to sample error and/or
9 unaccounted for energy. To calculate the demand allocators based upon this data
10 and adjustments to the data, PNM uses 12 months of CP data to determine each
11 class's contribution to peak at the peak hour. I support the underlying 12 CP data,
12 while PNM Witness Monroy supports the 12 CP method for allocating
13 generation-related demand costs between PNM retail and FERC wholesale
14 customers.⁷

15
16 To calculate PNM's Base Period monthly energy allocators, the Company applies
17 meter-to-generation losses to the General Ledger metered energy for the Base
18 Period for each retail customer class and each FERC wholesale customer, which

⁵ Rule 530 Schedule Q-1, which I am sponsoring, describes PNM's Load Research Department and the load research program undertaken by the Company.

⁶ I sponsor Rule 530 Schedule M-3, which shows the cumulative demand loss factor for each retail rate class. Additionally, I jointly sponsor Rule 530 Schedule P-9 with PNM Witness Johnson, which describes PNM's demand and energy loss calculation methodology.

⁷ Rule 530 Schedule P-1, which I am sponsoring, details PNM's total system peak demand, as well as PNM's retail peak demand for the Test Period. The difference between the total system peak demand and the retail peak demand equals PNM's peak demands for its FERC wholesale customers.

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1 results in the amount of total energy produced at generator for the Base Period.⁸

2 This total energy at generation by customer class is used to determine the Base
3 Period energy allocator, which reflects a 12-month average of energy.⁹ As with
4 the demand allocators, I support the underlying data used by PNM Witness
5 Monroy to calculate the energy allocators based upon a 12-month average of
6 energy.

7
8 **Q. MOVING ON TO STEP 1B IN FIGURE SC-1, PLEASE EXPLAIN HOW**
9 **PNM CALCULATES THE TEST PERIOD DEMAND AND ENERGY**
10 **ALLOCATORS.**

11 **A.** The Test Period demand allocators are determined by comparing PNM's
12 historical CP demands by class to the total historical retail peak CP demands. In
13 turn, this creates a historical load ratio for each customer class. That historical
14 load ratio is applied to forecasted system peak demand at generation to determine
15 each class's Test Period demand energy allocator. PNM uses a 12 CP method for
16 this allocation, as supported by PNM Witness Monroy.

17
18 To calculate the Test Period energy allocators, PNM applies energy losses by
19 month to forecasted retail and FERC sales for the Test Period. PNM Witness Dr.
20 Faruqui sponsors PNM's Test Period energy forecast, while I support the

⁸ As with the calculation of the demand energy allocators, adjustments are made to account for differences due to sample error and/or unaccounted for energy, in addition to meter-to-generation losses.

⁹ I sponsor Rule 530 Schedule M-3, which shows the cumulative energy loss factor for each retail rate class.

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1 application of energy losses by month to this forecast using load research data.
2 PNM Witness Monroy supports the resulting energy allocators that are based
3 upon a 12-month average of PNM's Test Period energy, taking into account the
4 applicable energy losses.

5
6 PNM Exhibit SC-6 shows the Base Period and Test Period data used to calculate
7 PNM's Base Period and Test Period demand and energy allocators.

8
9 **Q. FOR STEP 2 IN FIGURE SC-1, PLEASE EXPLAIN HOW PNM**
10 **DETERMINES ITS RETAIL REVENUE REQUIREMENTS.**

11 **A.** PNM designs rates based upon its retail revenue requirements. PNM Witness
12 Monroy explains the use of the demand and energy allocators to split the revenue
13 requirement between the Company's total system revenue requirement into
14 separate retail and FERC wholesale revenue requirements.

15
16 **Q. IS THE METHODOLOGY USED FOR ALLOCATING GENERATION**
17 **DEMAND BETWEEN JURISDICTIONS ALSO USED FOR**
18 **ALLOCATING GENERATION DEMAND AMONG PNM'S RETAIL**
19 **RATE CLASSES?**

20 **A.** No. PNM uses the 12 CP allocator to establish its FERC jurisdictional rates, and
21 therefore, it is reasonable to use the same allocation methodology when allocating
22 revenue requirement between the FERC wholesale and retail jurisdictions. By

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1 comparison, the 3S1WCP allocator is a reasonable methodology to allocate costs
2 between PNM's retail rate classes, as described below.
3

4 **Q. REGARDING STEP 3 IN FIGURE SC-1, HOW IS THE SUMMARY**
5 **ALLOCATOR MODEL USED IN PNM'S RATE DESIGN PROCESS.**

6 **A.** PNM uses the various forecasts referenced in Figure SC-1, along with other load
7 research (*i.e.*, coincident and non-coincident peak demands), to determine the
8 Base Period and Test Period production, transmission, distribution and other
9 allocators. PNM Exhibit SC-3 is the Summary Allocators Model and shows the
10 relevant data that is used to calculate the allocators used in the ECCOSS model.¹⁰
11

12 **Q. PLEASE DESCRIBE STEP 4 IN FIGURE SC-1 REGARDING**
13 **APPLICATION OF THE ECCOSS MODEL.**

14 **A.** After the retail revenue requirement is determined, these costs are input into the
15 ECCOSS Model. Within the ECCOSS Model, costs are functionalized, classified
16 and allocated to the different rate classes. Section IV below discusses the
17 application of PNM's ECCOSS model in detail.
18

¹⁰ See also Rule 530 Schedule P-5, which I am sponsoring. This schedule sets forth PNM's customer count, kWh sales and revenue for the Base Period, as well as the forecasted customer count, kWh sales and revenue for the Test Period. The forecasted customer count and kWh sales for the Test Period are an output from PNM Witness Dr. Faruqui's sales forecast; the forecasted revenue is an output from ECCOSS modeling after the sales forecast is utilized to create the allocators applied in the ECCOSS model.

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1 The final output from the ECCOSS model is the Test Period revenue requirement
2 for each rate class. I sponsor the ECCOSS model, which is attached as PNM
3 Exhibit SC-5.

4
5 **Q. PLEASE BRIEFLY DESCRIBE THE BANDING PROCESS, WHICH IS**
6 **STEP 5 OF THE RATE DESIGN PROCESS SHOWN IN FIGURE SC-1.**

7 **A.** The calculated Test Period revenue requirement by rate class, an output of the
8 ECCOSS model, is then banded to ensure the Company's resulting rate design
9 supports a reasonable and moderate step toward full cost recovery by class.
10 Banding puts into effect the principle of rate gradualism discussed earlier. My
11 testimony supports PNM's proposed banding process below.

12
13 **Q. PLEASE DESCRIBE THE DEVELOPMENT OF THE TEST PERIOD**
14 **BILLING DETERMINANTS THAT ARE USED IN THE RATE DESIGN**
15 **MODEL.**

16 **A.** As noted above, PNM has developed a schedule showing its Test Period Billing
17 Determinants. *See* PNM Exhibit SC-4. This exhibit shows all of the Company's
18 billing determinants by individual rate component, such as on-peak and off-peak
19 determinants for the TOU rate schedules and the determinants for each inclining
20 block in the residential rate class. To derive the Test Period Billing Determinants,
21 the Company starts with the outputs from the sales forecast sponsored by PNM
22 Witness Dr. Faruqui. This sales forecast shows PNM's forecasted number of
23 customers and energy by rate class; it must be separated into the rate components

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1 that PNM uses to bill its customers. For example, the residential customer and
2 energy forecast must to be divided such that rates for Rate 1A – Residential
3 Service and Rate 1B – Residential Service Time-of-Use can be developed, as well
4 as for each inclining blocks 1, 2 or 3, and for the summer and non-summer
5 periods. To transform the higher-level sales forecast into these individual rate
6 components, PNM calculates ratios based upon historical data that replicates the
7 proportionality of these different rate components as compared to the rate class as
8 a whole. For example, a ratio is calculated that shows the historical
9 proportionality of Rate 1A – Residential Service and Rate 1B – Residential
10 Service Time-of-Use. These ratios are applied to the Test Period forecast
11 sponsored by PNM Witness Dr. Faruqui to arrive at the determinants shown in
12 PNM Exhibit SC-4.

13
14 **Q. HOW DOES PNM DEVELOP ITS ACTUAL RATES USING THE RATE**
15 **DESIGN MODEL, REPRESENTED BY STEP 6 IN THE RATE DESIGN**
16 **PROCESS SHOWN IN FIGURE SC-1?**

17 **A.** The Rate Design Model's key function is to convert the Test Period revenue
18 requirement for each rate class after banding into the individual rate elements
19 (e.g., customer charges, demands charges) found in PNM's tariffs. The Rate
20 Design Model calculates each of these rate elements using the Test Period Billing
21 Determinants (PNM Exhibit SC-4), such that these rate elements total an amount
22 that recovers the Company's proposed revenue requirement for the Test Period

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1 for each rate class. PNM Witness Aguirre is the sponsor of the Company's Rate
2 Design Model.

3
4 **IV. THE EMBEDDED CLASS COST OF SERVICE STUDY**

5 **Q. WHY IS PNM PROPOSING TO USE EMBEDDED COSTS FOR**
6 **CUSTOMER CLASS ALLOCATIONS?**

7 **A.** Consistent with Paragraph 34 of the Amended Stipulation, PNM agreed to file a
8 rate design and class cost of service study based on embedded cost principles.
9 Beyond the Amended Stipulation requirements, there are sound economic
10 justifications for the proposal to use embedded costs for customer class
11 allocations. While PNM used a marginal cost study to assign revenue
12 responsibility by customer class in past cases, costs at the margin can be volatile
13 and the marginal cost of service applied to class billing determinants also can be
14 quite unpredictable over time. While this volatility reflects the incremental cost
15 of providing service, it does not necessarily reflect the underlying cost of service
16 for a company's non-fuel costs. On the other hand, fully allocated embedded
17 cost-of-service studies can provide more stable and equitable results over time.
18 PNM believes a shift to the use of a more stable embedded cost approach is
19 reasonable, particularly in light of some of the changing usage and demand
20 patterns it has seen on its system. Understanding each customer class's true cost
21 of service by using an embedded cost approach will assist PNM in reacting to the
22 changing use of its system.

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1 **Q. WOULD YOU MORE FULLY EXPLAIN THE MODEL PNM IS**
2 **PROPOSING TO USE TO ALLOCATE COSTS BASED UPON**
3 **EMBEDDED COST PRINCIPLES?**

4 **A.** PNM Exhibit SC-5 is PNM's ECCOSS model. This model operates to define
5 customer class cost responsibility, allocates revenue requirements by solving for
6 the required increase for each rate class to achieve an equalized rate of return
7 among the rate classes, and provides other cost information useful in the design of
8 rates. Ultimately, the ECCOSS model calculates PNM's fully allocated non-fuel
9 revenue deficiency, which is discussed more fully below.

10
11 To ensure that the Commission and the parties to this proceeding understand how
12 the ECCOSS model operates, PNM has attached an ECCOSS User Manual that
13 fully explains how the model operates, as well as how interested parties can make
14 modifications to the model. The ECCOSS User Manual is being filed as PNM
15 Exhibit SC-7.

16
17 **Q. PLEASE DESCRIBE THE DEVELOPMENT OF THE FULLY**
18 **ALLOCATED CLASS COST-OF-SERVICE STUDY CONTAINED IN**
19 **PNM EXHIBIT SC-5.**

20 **A.** As discussed above, the development of the ECCOSS model in PNM Exhibit SC-
21 5 consists of three major steps: (1) functionalization; (2) classification; and
22 (3) allocation. PNM follows industry standard methods prescribed by the

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1 National Association of Regulatory Utility Commissioners (“NARUC”) to
2 functionalize, classify and allocate costs to customer classes.¹¹

3
4 The first step, functionalization, categorizes embedded costs by the operating
5 function in which the costs are primarily associated. Functionalized categories
6 include generation, transmission, distribution and customer service. The revenue
7 requirement model as supported by PNM Witness Monroy functionalizes PNM’s
8 revenue requirement by separating the costs into different functional categories
9 (i.e., production, transmission, distribution) in accordance with the Uniform
10 System of Accounts. As such, the ECCOSS model pulls in the functionalized
11 costs from PNM Witness Monroy’s revenue requirement model.

12
13 Classification further divides the functionalized costs into:

- 14 • demand-related categories (*i.e.*, costs associated with being able to serve
15 customers at the system and class peaks),
16 • energy-related categories (*i.e.*, costs that vary volumetrically with the amount
17 of energy used by customers); and
18 • customer-related categories (*i.e.*, costs that are directly related to the number
19 of customers served).

20 The classification allocation factors are described in Rule 530 Schedule M-2.
21

¹¹ See Electric Utility Cost Allocation Manual, National Association of Regulatory Utility Commissioners (Jan. 1992), available at www.naruc.org (“NARUC Manual”).

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1 Finally, the third step is allocation. Costs are allocated to customer classes based
2 upon criteria that fairly reflect each class's responsibility for the cost.¹² The
3 allocation factors PNM uses to assign items of plant are described in Rule 530
4 Schedule M-1.

5
6 **Q. HAVE YOU IDENTIFIED SPECIFIC CALCULATIONS WITHIN THE**
7 **ECCOSS WORKING MODEL THAT ARE HARD INPUTS?**

8 **A.** Yes. The ECCOSS model uses only a few hard inputs. I explain these inputs and
9 the reasons why a calculation has not been provided below.

10
11 **Q. WHAT SPECIFIC CALCULATIONS WITHIN THE ECCOSS WORKING**
12 **MODEL ARE HARD INPUTS?**

13 **A.** The hard inputs in the ECCOSS model are located in the "COST OF SERVICE"
14 worksheet at rows 1646, 1649, 1650, 1656 and 1661. The first three rows (1646,
15 1649, 1650) are calculations of marginal capital costs for meters and secondary
16 services, and the number of services per rate class. These inputs are used to
17 determine two allocations: "Wtd_Meters" and "Wtd_Services." The first
18 allocation is the number of meters by rate class multiplied by the marginal capital
19 cost for the meters. The allocation is used to allocate the balance of Meters Net
20 Plant (ECCOSS row 306) to rate classes in the rate base calculations. The second
21 allocation is the number of services by rate class multiplied by the marginal

¹² Additionally, prior to allocation, some costs that can be directly linked to a class or customer are directly assigned.

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1 capital cost for secondary services. The allocation is used to allocate the balance
2 of Services Net Plant (ECCOSS row 304) to rate classes in the rate base
3 calculations. The marginal capital costs for both meters and secondary services
4 were determined by using data from a Marginal Cost Estimates study that was
5 conducted by PNM's Commercial and Industrial Services and System Reliability
6 group in June of 2014, and thus were presented as hard inputs and not as
7 calculations.

8
9 The hard inputs on row 1656 are General Ledger balances by rate class for
10 Customer Deposits as of March 31, 2015. These inputs are used to calculate an
11 allocation (Customer Deposits) that is used to allocate costs for Customer
12 Deposits (ECCOSS row 419, Other Rate Base Items, Customer Deposits), and
13 Interest on Customer Deposits (ECCOSS row 992, Other Allowable Expenses,
14 431.0 – Interest on Customer Deposits) to rate classes. No calculation was
15 provided since the hard data inputs come from the General Ledger.

16
17 The hard inputs on row 1661 are percentages from General Ledger balances by
18 rate class for Uncollectible balances as of March 31, 2015. These inputs are used
19 to create an allocation (_Exp904) that is used to allocate costs for FERC Account
20 904 – Uncollectible Expenses to rate classes. As above, no calculation was
21 provided since the hard data inputs come from the General Ledger.

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1 **Q. DOES THE ECCOSS MODEL SUPPORT ANY RULE 530 SCHEDULES?**

2 **A.** Yes. The ECCOSS model calculates the values that are presented in the
3 following Rule 530 Schedules:

- 4 • K-2, Allocation of Rate Base – functional classification for the Base Period
5 and Test Period.
- 6 • K-3, Allocation of Rate Base by demand, energy and customer for the Base
7 Period and Test Period.
- 8 • K-4, Allocation of Rate Base to rate classes for the Base Period and Test
9 Period.
- 10 • K-6, Allocation of total expenses by functional classification for the Base
11 Period and Test Period.
- 12 • K-7, Allocation of total expenses by demand, energy and customer for the
13 Base Period and Test Period.
- 14 • K-8, Allocation of total expenses to rate classes for the Base Period and Test
15 Period.
- 16 • L-1, Allocated cost per billing unit of demand, energy and customer for the
17 Base Period and Test Period.
- 18 • N-1, Rate of return by rate classification for the Base Period and Test Period.

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V. ALLOCATING REVENUE REQUIREMENTS TO RATE SCHEDULES

**Q. HOW DOES PNM ALLOCATE REVENUE REQUIREMENTS TO ITS
RATE SCHEDULES?**

A. As discussed above, PNM uses various forecasts and load research to develop the Base Period and Test Period production (generation), transmission, distribution and other allocators. These allocators are used in the ECCOSS Model (PNM Exhibit SC-5) to allocate revenue requirements to PNM's rate classes, and the data supporting these allocators can be found in Summary Allocators (PNM Exhibit SC-3).

**Q. WHAT CRITERIA DID PNM USE IN THE SELECTION AND
DEVELOPMENT OF THE VARIOUS ALLOCATION FACTORS USED
TO ASSIGN COSTS TO RATE SCHEDULES?**

A. PNM uses the following criteria to judge the appropriateness of an allocation methodology: (1) the method should reflect the operating and planning characteristics of PNM's utility system; (2) the method should recognize various customer class characteristics, such as peak demand, energy usage, load factor, number and size of customers, point of delivery, etc.; and (3) customers who benefit from the use of plant and equipment should bear the costs.

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1 **Q. WHAT KIND OF ALLOCATOR IS APPROPRIATE FOR GENERATION-**
2 **RELATED COSTS?**

3 **A.** PNM and other utilities use CP-based allocators to allocate generation costs
4 among retail rate classes given that generation facilities are required to serve
5 customers during any given time period, including at the system peak.

6
7 **Q. HOW DID PNM DEVELOP A CP ALLOCATOR FOR THE**
8 **RESIDENTIAL, SMALL POWER AND GENERAL POWER CLASSES?**

9 **A.** These three rate classes are weather sensitive in that usage varies more
10 significantly for these rate classes based on weather. To dampen any significant
11 variations in the weather that may occur over a one-year period, a CP allocator
12 was developed using a three-year average of CP demands for 2012, 2013 and
13 2014. More specifically, the three-year average is calculated as follows:

- 14 • The monthly CP is determined for 2012, 2013 and 2014 for each class;
15 and
- 16 • A total representing the CPs for each relevant month for all years and for
17 each rate class is created. This total value is calculated by averaging the
18 monthly CPs for 2012, 2013 and 2014 for the above rate classes.

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1 **Q. DID PNM USE A THREE-YEAR AVERAGE CP ALLOCATOR FOR**
2 **OTHER RATE CLASSES?**

3 **A.** No. The demand for other rate classes is not sensitive to weather or has far less
4 sensitivity to weather. Therefore, the most recent annual demand more accurately
5 reflects the other class's demand trends.

6
7 **Q. USING THE MONTHLY CP ALLOCATOR AS DISCUSSED ABOVE,**
8 **WHAT IS PNM'S RECOMMENDATION TO ALLOCATE GENERATION**
9 **DEMAND COSTS TO ALL OF ITS RATE SCHEDULES?**

10 **A.** PNM proposes to allocate generation demand costs using a 3-Summer/1-Winter
11 Coincident Peak ("3S1WCP") demand allocation methodology.

12
13 **Q. PLEASE DESCRIBE IN MORE DETAIL THE DEVELOPMENT OF THE**
14 **3S1WCP ALLOCATION METHODOLOGY.**

15 **A.** Yes. The 3S1WCP collects the highest three peak demand hours that fall in three
16 summer months (June, July and August) and one non-summer month (December).
17 As noted above, for the residential, small and general power classes, the CPs for
18 each of these months is based upon a three-year average. Using those four peak
19 demand hours from the calculated averages, the Company projects the Test Period
20 load in each of these peak demand hours. Thus, the generation demand allocator
21 that results from using the 3S1WCP method is the average "system peak" of these
22 four peak demand hours in each of these months. For the other rate classes, as
23 noted above, PNM calculates the 3S1WCP using the most recent annual data for

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1 each relevant month given that these rate classes are not sensitive or are less
2 sensitive to weather.
3

4 **Q. WAS THIS THE METHOD USED BY PNM IN THE 2010 RATE CASE TO**
5 **ALLOCATE GENERATION DEMAND?**

6 **A.** No. PNM used an average-and-excess demand allocation in the 2010 Rate Case.
7 As noted above, pursuant to Paragraph 39 of the Amended Stipulation, PNM
8 agreed not to file an average-and-excess demand allocation for generation rate
9 base costs in this general rate case.
10

11 **Q. DID PNM CONSIDER OTHER METHODS FOR THE ALLOCATION OF**
12 **GENERATION COSTS?**

13 **A.** Yes. PNM considered a number of other standard allocation methods that are
14 used in the industry. The alternative allocation methods considered included the
15 following: 1) the one Coincident Peak ("1CP") method; 2) the four (highest)
16 Coincident Peak ("4CP") method; and 3) the twelve Coincident Peak ("12CP")
17 method, which uses an average of customer class contributions to all 12 of PNM's
18 monthly coincident peak demands. While each allocation method has merit
19 depending on the utility's specific circumstances, the 3S1WCP method best
20 reflects the load characteristics of the PNM system, and thus best matches cost
21 causation to cost allocation.
22

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1 **Q. WHY WAS THE 3S1WCP ALLOCATOR THE BEST CHOICE FOR PNM**
2 **IN TERMS OF GENERATION DEMANDS ON THE COMPANY'S**
3 **SYSTEM?**

4 **A.** The 3S1WCP demand allocator reflects the fact that PNM is not just a summer
5 peaking utility. For PNM, winter coincident peak demands are approximately
6 82% of those experienced in the summer. Additionally, for production (or
7 generation) resources in particular, cost causation determines the amount of
8 production plant capacity that is necessary to meet peak demand throughout the
9 year. PNM Exhibit SC-8 reflects the relative magnitude of PNM's system winter
10 and summer peak loads, which indicates that from a cost causation perspective,
11 PNM requires more plant capacity to meet peak demands in these three summer
12 and one winter months. Thus, the proposed 3S1WCP allocator represents a
13 reasonable weighting between summer and winter loads. The fact is that other
14 allocation factors (1CP, 4CP) do not accurately reflect the dual peaking nature
15 and seasonal consumption patterns of PNM's system.

16
17 **Q. WHY DID PNM CHOOSE JUNE, JULY, AUGUST AND DECEMBER AS**
18 **THE REPRESENTATIVE MONTHS FOR CALCULATION OF ITS**
19 **3S1WCP ALLOCATOR?**

20 **A.** PNM Exhibit SC-8 shows the numerical peak loads from 2007 through March
21 2015. This historical data validates the use of June, July and August as the peak
22 summer months, and December as the peak winter month.

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Q. DOES INDUSTRY LITERATURE SUPPORT USE OF THE 3S1WCP METHODOLOGY?

A. Yes. Many utilities reference the NARUC Electric Utility Cost Allocation Manual ("NARUC Manual") for purposes of determining the appropriate allocation methodology. PNM's proposed 3S1WCP allocation methodology most closely aligns with the summer and winter peak method described in the NARUC Manual.¹³ The NARUC Manual explains the summer and winter peak method as follows:

The objective of the summer and winter peak method is to reflect the effect of two distinct seasonal peaks on customer cost assignment. If the summer and winter peaks are close in value, if both significantly affect the utility generation expansion planning, this approach may be appropriate.¹⁴

Given that PNM's summer and winter peaks are close in value and PNM plant capacity needs to meet peak demands driven by summer and winter peak loads, the NARUC Manual's explanation of the summer and winter peak method aligns with PNM's support for the 3S1WCP allocator.

Q. DOES THE INDUSTRY LITERATURE SUPPORT PNM'S METHODOLOGY FOR CALCULATING ITS 3S1WCP ALLOCATOR?

A. Yes. The NARUC Manual states that "[t]he number of summer and winter peak hours may be determined judgmentally or by applying specified criteria. One

¹³ See Electric Utility Cost Allocation Manual, National Association of Regulatory Utility Commissioners at p. 45 (Jan. 1992), available at www.naruc.org ("NARUC Manual").

¹⁴ NARUC Manual at p. 45.

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1 method is simply to average the class contributions to the summer peak hour
2 demand and the winter peak hour demand.”¹⁵ PNM has “determined
3 judgmentally” that the residential, small power and general power 3S1WCP
4 allocator should be based on a three-year average of CPs in order to mitigate the
5 effects of weather on the calculation of this generation demand allocator. In other
6 contexts, PNM has found that using a three-year average, as opposed to two years
7 or five years for example, is effective at arriving at weather-normal shapes.
8 Specifically, PNM uses a three-year average to determine a weather-normal shape
9 for its hourly demands.

10
11 **Q. HOW ARE TRANSMISSION COSTS ALLOCATED TO PNM’S RATE**
12 **SCHEDULES?**

13 **A.** PNM allocates transmission costs to customers using the rate schedule’s average
14 monthly coincident peaks at transmission voltage, which is the 12 CP method.
15 The NARUC Manual states that the 12 CP demand allocation methodology “is
16 based on the principle that a utility installs facilities to maintain a reasonably
17 constant level of reliability throughout the year or that significant variations in
18 monthly peak demands are not present.”¹⁶ Under this methodology, the relative
19 importance of each month is considered and no single peak demand has any
20 greater significance than other monthly CP demands. Given that PNM’s
21 transmission system is used at a constant level throughout the year to ensure

¹⁵ NARUC Manual at p. 45.

¹⁶ NARUC Manual at p. 79.

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1 reliability, the 12 CP demand allocator is appropriately used for transmission
2 costs, in accordance with the NARUC Manual. PNM has consistently used this
3 methodology to allocate transmission costs in prior rate cases.

4
5 **Q. TO DEVELOP THE 12 CP ALLOCATOR FOR TRANSMISSION, DID**
6 **PNM USE THE THREE-YEAR AVERAGE OF THE CP DEMAND**
7 **ALLOCATORS DESCRIBED ABOVE?**

8 **A.** Yes, for the residential, small power and general power classes. Each class's
9 average monthly CP was based upon a three-year average for these rate classes.
10 PNM discusses above why using a three-year average of CP demands is
11 appropriate for these rate classes.

12
13 **Q. HOW ARE DISTRIBUTION COSTS ALLOCATED FOR THIS RATE**
14 **CASE?**

15 **A.** The proposal allocates distribution substations, primary lines and secondary lines
16 to customer classes using the maximum non-coincident peak ("NCP") demands of
17 each class, at either primary or secondary voltage levels. The NARUC Manual
18 states that the NCP method "attempts to give recognition to the maximum demand
19 placed upon a system during the year by all customers" and "is based on the
20 theory that facilities are sized to meet these maximum demands."¹⁷ Because
21 distribution facilities serve a relatively localized area, they must be sized to meet
22 the maximum demands of each customer at any time. As such, the use of the

¹⁷ *Id.* at 80.

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1 NCP cost allocation methodology is consistent with the NARUC Manual, and
2 thus, appropriate for allocating distribution costs.

3
4 Other components of distribution were allocated to PNM's rate classes based
5 upon detailed analyses specific to the cost type (meters, services, etc.) and
6 reflective of the number of customers served. These methodologies were used by
7 PNM in the 2010 Rate Case to allocate distribution costs. Rule 530 Schedule M-1
8 details the allocation factors PNM used to assign items of plant and expense to the
9 various rate classes.

10
11 **Q. TO DEVELOP THE NCP ALLOCATOR, DID PNM USE THE THREE-**
12 **YEAR AVERAGE OF THE CP DEMAND ALLOCATORS DESCRIBED**
13 **ABOVE?**

14 **A.** Yes. As with the 3S1WCP and 12 CP allocators, the residential, small power and
15 general power rate classes's maximum NCP demands were based upon a three-
16 year average. PNM discusses above why using a three-year average of CP
17 demands is appropriate for these rate classes.

18
19 **Q. HOW ARE GENERAL PLANT, OTHER ANCILLARY RATE BASE**
20 **ITEMS AND OPERATING EXPENSES ALLOCATED BY RATE CLASS?**

21 **A.** General plant, other ancillary rate base items and operating expenses are allocated
22 to PNM's rate classes using a combination of allocation methods or results that
23 underlie the reason for the expense. For example, production O&M is allocated

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1 to the various rate classes on the basis of the associated plant-in-service (e.g.,
2 generation), or a combination of associated investment. Fuel and other energy-
3 related O&M expenses are allocated to the Company's rate classes using annual
4 energy deliveries (kWh). PNM Exhibit SC-5, the ECCOSS Model, identifies the
5 allocation methodology used for each rate base item and operating expense. In
6 addition, as noted above, Rule 530 Schedule M-1 details the allocation factors
7 PNM used to assign items of plant and expense to the various rate classes.

8
9 **VI. THE REVENUE REQUIREMENT AND REVENUE DEFICIENCY BY**
10 **RATE CLASS**

11 **Q. WHAT ARE THE RESULTING REVENUE REQUIREMENTS BY RATE**
12 **CLASS BEFORE BANDING IS APPLIED?**

13 A. The allocated fuel and no-fuel revenue requirements by rate class are shown
14 below in Table SC-1. The residential rate class bears the largest responsibility for
15 allocated revenue requirements, as it is accountable for 48.2% of the costs to
16 PNM's system. This allocation of cost responsibility has increased since the 2010
17 Rate Case, where the residential class was allocated 44.9% of the responsibility
18 for the Company's filed cost increase.¹⁸

19

¹⁸ See Rule 530 Schedule O-1, NMPRC Case No. 10-00086-UT, at pages 4 of 8 and 8 of 8 (sponsored by PNM Witness Mayhew).

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Table SC-1

Rate Class	Total Allocated Rev. Rqmnt. (\$MM) Before Banding	Cost Responsibility (Before Banding)	Non-Fuel Rev. Rqmnt. Deficiency (\$MM) Before Banding
1A/1B	\$473.252	48.22%	\$91.78
2A/2B	\$125.973	12.84%	\$8.64
3B/3C	\$195.823	19.95%	\$4.37
4B	\$102.304	10.42%	\$8.89
5B	\$6.913	0.70%	(\$0.45)
10A/10B	\$3.744	0.38%	\$1.25
11B	\$13.460	1.37%	\$0.43
15B	\$4.888	0.50%	\$0.35
30B	\$33.266	3.39%	\$5.17
33B	\$0.224	0.02%	(\$0.01)
35B	\$10.680	1.09%	\$1.19
6	\$2.321	0.24%	(\$0.69)
20	\$8.608	0.88%	\$0.78
Total	\$981.456	100.00%	\$121.70

1 **Q. HOW DID PNM DETERMINE EACH RATE CLASS'S REVENUE**
2 **DEFICIENCY?**

3 **A.** The ECCOSS model allocates PNM's Test Period retail revenue requirement for
4 all of the rate classes. This allocated revenue requirement by rate class is
5 compared to the forecasted revenue under current rates, applying the Test Period
6 Billing Determinants (PNM Exhibit SC-4). The difference is the revenue
7 deficiency for each rate class. In other words, the revenue deficiency is the
8 amount PNM must collect under proposed rates to recover its Test Period revenue
9 requirement that would not be recovered if its rates remained the same. PNM

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1 Table SC-1 above shows the non-fuel revenue deficiency for each rate class. The
2 total revenue deficiency is supported by PNM Witness Monroy.

3
4 **Q. WHAT ARE THE REVENUE DEFICIENCIES BY RATE CLASS?**

5 **A.** As Table SC-1 shows, the non-fuel revenue deficiency for the residential class is
6 approximately 75% or \$91.78 million of PNM's total revenue deficiency of
7 \$121.7 million. No other single rate class has anywhere near this level of revenue
8 deficiency, with all other rate class's having a revenue deficiency below \$10
9 million.

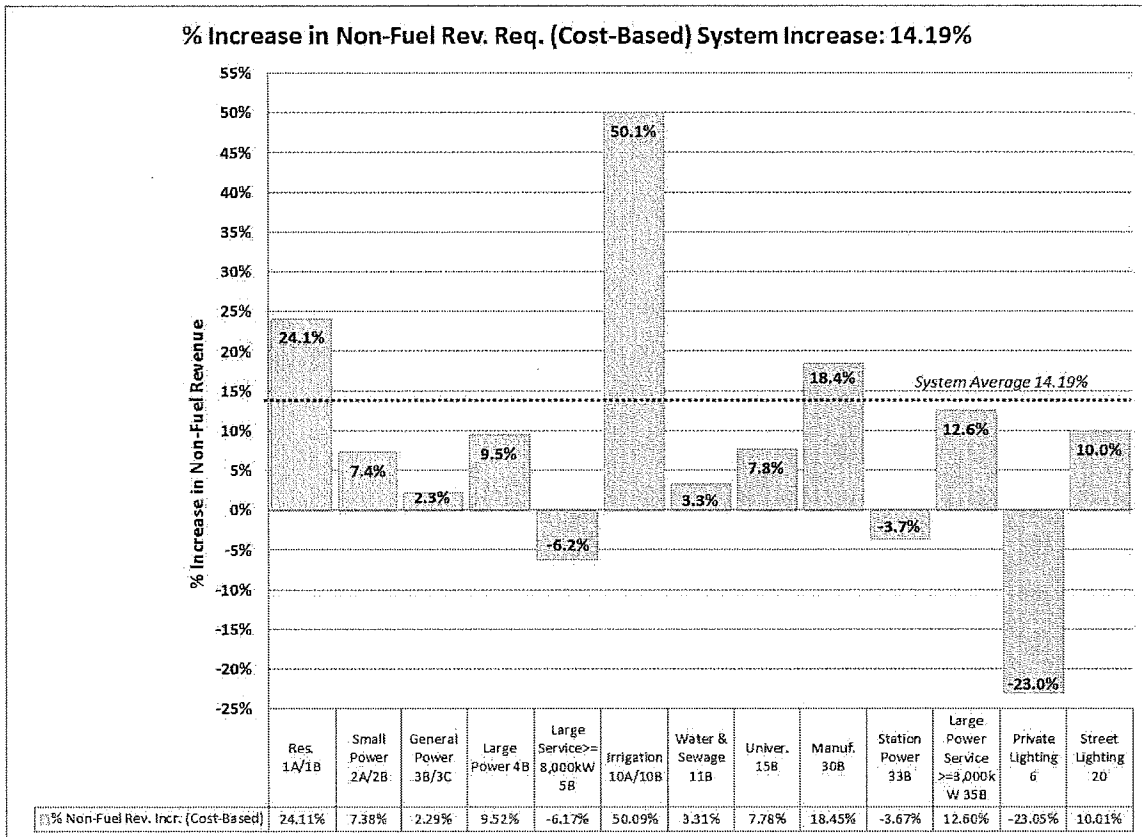
10
11 **VII. PNM'S PROPOSED REVENUE REQUIREMENT INCREASES BY RATE**
12 **CLASS BEFORE BANDING**

13 **Q. WHAT ARE THE PROPOSED REVENUE REQUIREMENT INCREASES**
14 **ON A RATE CLASS LEVEL?**

15 **A.** From an overall perspective, the proposed non-fuel revenue requirement increase
16 for the system is 14.19%. Figure SC-2 below demonstrates each rate class's non-
17 fuel revenue requirement increase relative to the overall system increase. As
18 shown, the residential and irrigation customer classes have the most significant
19 impact compared to the overall system increase, with an estimated 24.1% non-
20 fuel increase for residential and a 50.1% increase for irrigation.

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Figure SC-2



Q. WHY IS THE RESIDENTIAL RATE CLASS SEEING SUCH LARGE INCREASES TO ITS REVENUE REQUIREMENT?

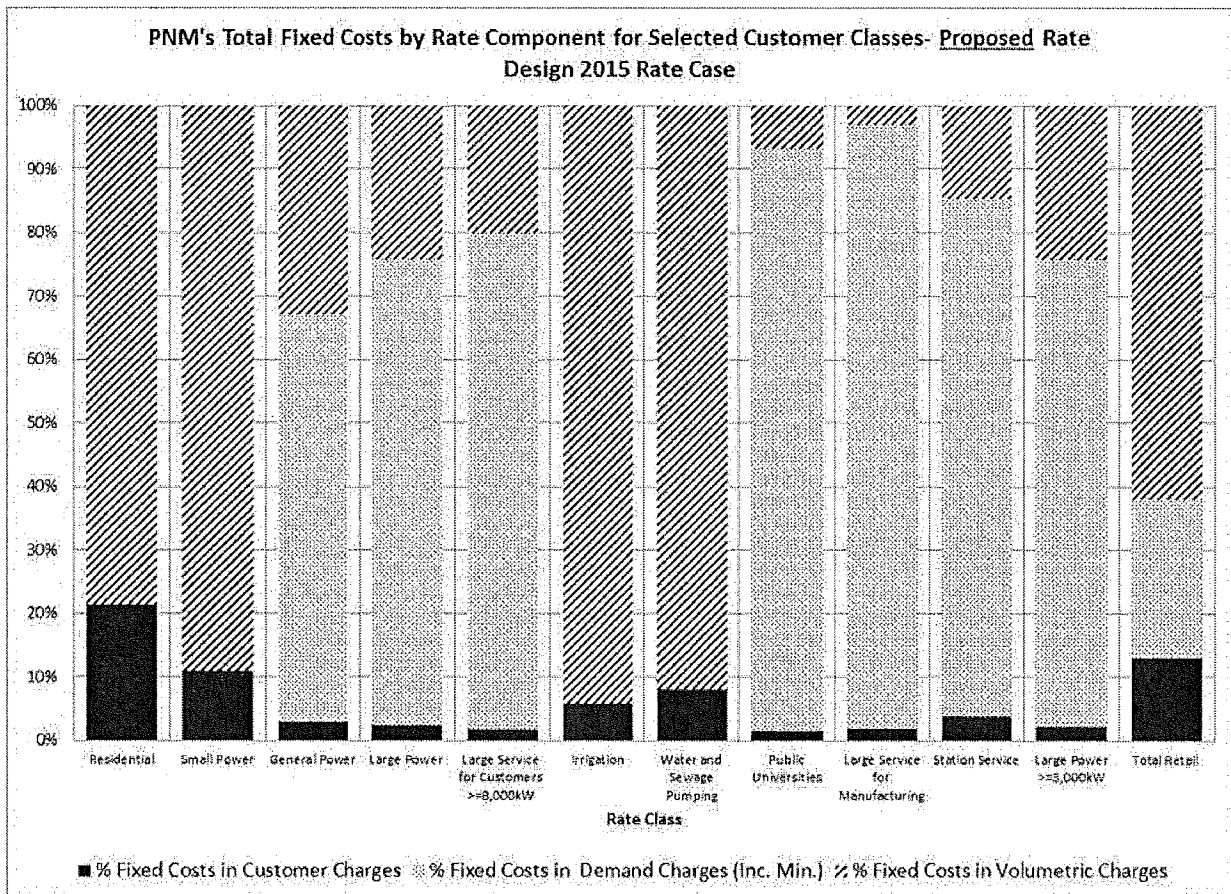
A. As highlighted above, there are a few key factors that are causing the revenue requirement increases for the residential class. First, and most significantly, PNM's current rates do not reflect the cost to serve these customers. In fact, PNM's rates have not truly reflected its costs to serve the residential class for some time. Therefore, when the revenue requirement is allocated to each rate class through the ECCOSS process and reflects the true cost to serve, the difference between revenue under current rates and the embedded cost of service

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is significant, as demonstrated by the residential class's revenue deficiency. See Table SC-1 above.

Second, the current rate design places too much of the fixed costs in the volumetric charges. Figure SC-3 below shows that even with PNM's proposed increase to the residential customer charge, nearly 79% of the residential class's fixed costs will remain to be recovered through a volumetric charge.

Figure SC-3



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1 The fixed cost recovery issues with the residential class are exacerbated by the
2 fact that residential usage is declining and its contribution to peak demands
3 continues to climb.¹⁹

4
5 **Q. WHAT ARE THE IMPLICATIONS OF THE RESIDENTIAL CLASS'S**
6 **INCREASED PEAK DEMANDS IN THE FACE OF DECLINING**
7 **ENERGY SALES FOR THIS CLASS?**

8 **A.** As the residential class's peak demand increases, so does its cost responsibility;
9 however, a significant portion of the residential class's cost responsibility is
10 recovered through volumetric charges, so as sales decline, the cost recovery also
11 declines. The result is that increased demands in the face of declining usage
12 creates a disproportionate impact on the residential class with regard to cost
13 causation and responsibility and helps account for the significant revenue
14 deficiency for the residential class in this case.

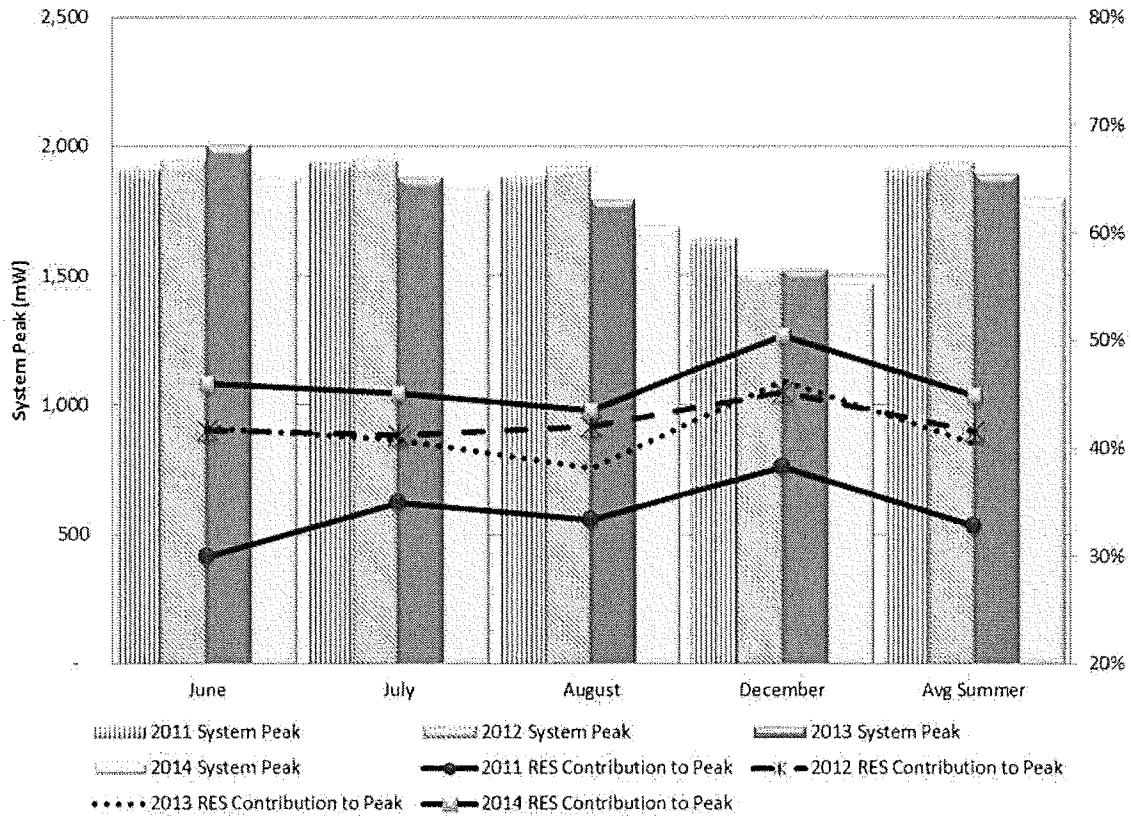
15
16 The impact on PNM's system of increasing residential demands are particularly
17 critical in those months in which PNM experiences system-wide peak demands,
18 and thus, increased costs to its system. Figure SC-4 below shows how the
19 residential class's contribution to the summer peak months of June, July, August,
20 and the winter peak month of December has been increasing each year since
21 2011. Given this ever-increasing contribution to peak, basic cost allocation

¹⁹ PNM Witness Dr. Faruqi addresses the usage patterns for PNM's rate class.

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principles dictate that the residential class's share of generation capacity costs also must increase.

Figure SC-4



Q. WHAT IS CAUSING THE INCREASED ENERGY DEMANDS AND DECLINING USAGE OCCURRING IN THE RESIDENTIAL RATE CLASS?

A. PNM's analysis shows that energy efficiency programs were a primary driver in flat/declining energy usage for this class. However, this decline in energy usage is occurring primarily in the off-peak hours, without having much impact on the

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1 mid-day summer peak demand. Moreover, as detailed by PNM Witness Dr.
2 Faruqui, distributed generation (“DG”) also is reducing PNM’s sales on a
3 forecasted basis. As such, DG also will be a driver to the decreased energy usage
4 by the residential class given the increased adoption of solar PV by this rate class.
5 While energy efficiency and DG drive down residential usage, increased use of
6 refrigerated air conditioning is a primary driver for the growing peak demand.
7 These changes impact how plant investments are allocated among rate classes,
8 and ultimately, affect the level of rates within any given rate class, as well.
9

VIII. PNM’S PROPOSED BANDING

10
11 **Q. IS PNM PROPOSING TO INCREASE RATES BASED UPON THE**
12 **ALLOCATED REVENUE REQUIREMENT AMOUNTS SHOWN IN**
13 **TABLE SC-1 ABOVE?**

14 **A.** No. PNM proposes to apply a banding process to the revenue requirement
15 allocation to minimize the increases that would otherwise be applied to the
16 residential and irrigation classes. This banding process establishes an upper and
17 lower limit to rate increases for each rate class based on the gradualism principle.
18

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1 **Q. WHAT BANDS DOES PNM PROPOSE TO APPLY TO THE FULLY**
2 **ALLOCATED REVENUE REQUIREMENT FOR EACH CUSTOMER**
3 **CLASS?**

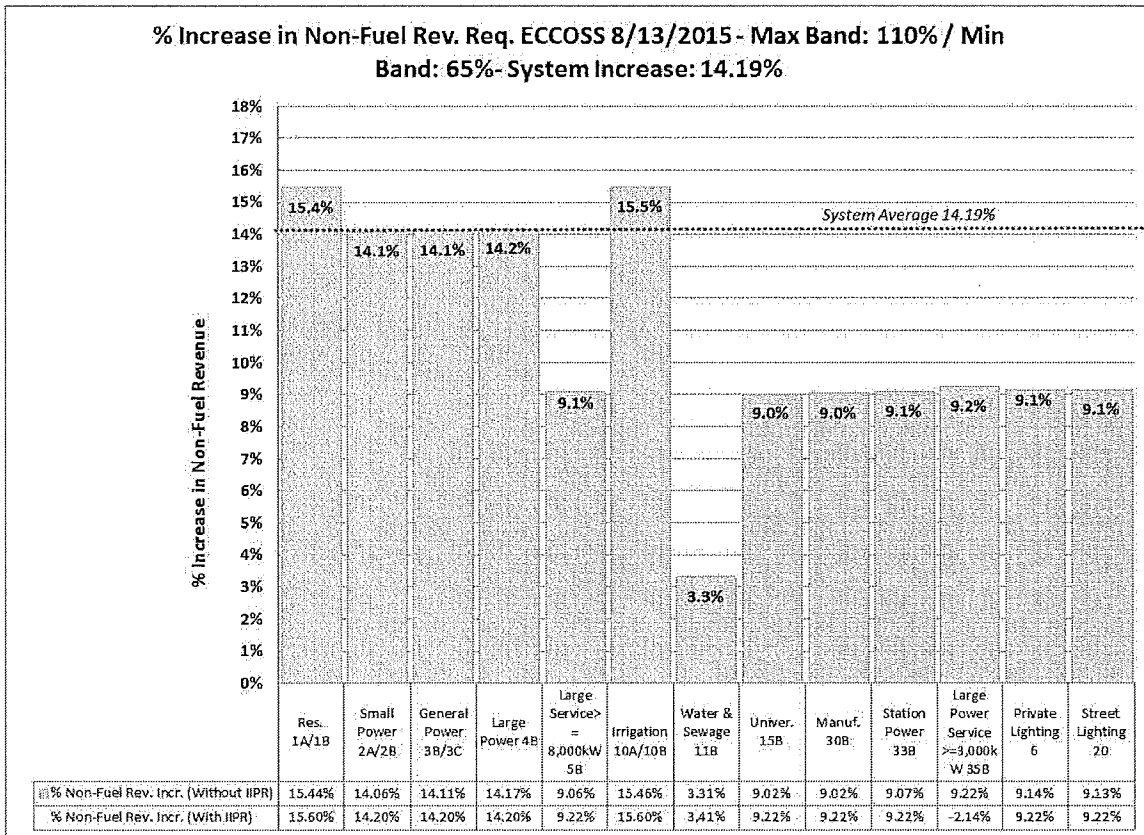
4 **A.** PNM proposes to apply an upper band of 110% and a lower band of 65% of the
5 system increase. The upper band means no rate schedule will see an increase
6 higher than 15.6%.²⁰ The lower band implies no rate schedule will see an
7 increase less than 9.22%.²¹ As explained below, the 3.3% increase for Rate 11B --
8 Water and Sewage is reflective of the fact that PNM is not applying the banding
9 process to this rate class. Figure SC-5 below shows the proposed percentage
10 increases for each rate class after banding.

²⁰ The 15.6% increase is the percentage non-fuel revenue requirement increase including the application of Rider 8 – Incremental Interruptible Power Rate (“Rider 8 IIPR”). PNM Witness Aguirre provides further details regarding Rider 8 IIPR.

²¹ The 9.22% increase is the percentage non-fuel revenue requirement increase including the application IIPR.

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Figure SC-5



Q. WHAT IS THE RATIONALE FOR PNM'S PROPOSED UPPER AND LOWER BANDS?

A. PNM's ultimate policy objective is to align cost causation with cost recovery. However, given the challenges the Company is faced with in this case (as discussed above), PNM cannot accomplish this policy objective in one rate case. The proposed upper band of 110% mitigates the rate impacts for those rate classes that would otherwise experience rate shock in this case. For example, as noted above, the ECCOSS allocates \$473.25 million in revenue requirement to the residential rate class before banding. After banding, PNM is allocating \$440.86

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1 million in revenue requirement to the residential rate class, which means that
2 approximately \$32.4 million must be allocated to other rate classes.

3
4 The proposed lower band of 65% represents the shift of revenue requirement
5 responsibility to other rate classes that is necessary to balance the rate impact
6 mitigation accomplished via the upper band. Ultimately, the 15.6% band that is
7 used in this case balances the objectives of movement toward-cost based rates
8 with gradualism. Both rate classes that are being subsidized, residential and
9 irrigation, were banded at a level above the system average increase of 14.19%,
10 meaning these rate classes were allocated revenue above the system average to
11 move gradually toward-cost-based rates. On the other hand, the classes that are
12 being allocated additional revenue requirements to accomplish the proposed rate
13 mitigation for the residential and irrigation rate classes were banded at levels
14 below the system average increase.²² PNM Exhibit SC-9 shows the final revenue
15 allocation to each rate class before and after banding.

16

²² PNM is proposing an increase that approximates the system average for the following rate classes: Rate 2A – Small Power Service (“Rate 2A – Small Power”); Rate 2B – Small Power Service Time-of-Use (“Rate 2B – Small Power TOU”); Rate 3B – General Power Service Time-Of-Use (“Rate 3B – General Power”); Rate 3C – General Power Service (Low Load Factor) Time-of-Use (“Rate 3C – General Power (Low Load Factor)” (together with Rate 3B, “Rate 3B/3C – General Power”); and Rate 4B – Large Power. For Rate 10A/10B – Irrigation, the upper band is applied, and therefore, the increase to this class is capped at 15.6%. For all the other rate schedules except Rate 11B – Water and Sewage, the increases are set at the minimum band, which is 65% of the system average increase.

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1 **Q. HOW DOES THE LEVEL OF RATE MITIGATION FOR THE**
2 **RESIDENTIAL CLASS COMPARE TO PRIOR CASES?**

3 **A.** The current residential rates approved in the 2010 Rate Case represent an \$11.9
4 million non-fuel subsidy to the residential class.²³ In this case, the proposed non-
5 fuel revenue requirement subsidy for the residential class is \$32.4 million.

6
7 **Q. WHAT IS PNM PROPOSING FOR RATE 11B – WATER AND SEWAGE**
8 **IN TERMS OF THE BANDING?**

9 **A.** PNM does not propose that a band should be applied to this rate schedule. In
10 accordance with the Amended Stipulation for the 2010 Rate Case, PNM was
11 required to work cooperatively with the customers in this rate schedule to develop
12 a means of reducing monthly CP demands in recognition of this rate schedule's
13 operational load shifting capability. PNM Witness Aguirre details the
14 methodology the Company is adopting in conjunction with Rate 11B – Water and
15 Sewage customers to effectuate the requirement from the Amended Stipulation.
16 However, if PNM bands the revenue requirement allocated to Rate 11B – Water
17 and Sewage, all of the benefits that this rate schedule receives as a result of a
18 reduction to monthly CP demands pursuant to the Amended Stipulation are
19 reversed. As such, to effectuate the intent of the Amended Stipulation, PNM
20 proposes to not apply its banding to this rate schedule.

21

²³ As detailed in Paragraph 28 of the Amended Stipulation for the 2010 Rate Case, the base revenue increase approved by the Commission was applied to the rate classes on "an equi-proportional basis." As such, the \$11.9 million non-fuel subsidy applied to the residential class as a result of the 2010 Rate Case was based on proportionality and was not necessarily cost-based.

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**IX. PNM'S PROPOSAL TO ELIMINATE THE CONSOLIDATION
ADJUSTMENT RIDER**

**Q. PLEASE EXPLAIN THE CONSOLIDATION ADJUSTMENT RIDER AS
SET FORTH IN PNM RIDER 35.**

A. The Consolidation Adjustment Rider ("CAR") was created as part of the 2010 Rate Case, to assist with the accelerated consolidation of PNM South and North tariffs. When consolidation of the service territories was first approved in NMPRC Case No. 04-00315-UT, PNM was prohibited from combining the cost of service for PNM North and PNM South prior to July 1, 2015 if a cost impact of greater than \$1.5 million per year would occur for PNM North customers. See Paragraph 11 of the February 28, 2005 Stipulation approved in NMPRC Case No. 04-00315-UT. In NMPRC Case No. 10-00086-UT, a partial consolidation schedule for PNM North and South was approved early than originally permitted by the Stipulation for NMPRC Case No. 04-00315-UT, although a rate impact was expected for PNM North customers. The CAR was created to reduce that impact by approximately \$4.1 million for PNM North customers.

Accelerated consolidation of the rate schedules meant that PNM South customers moving onto PNM North rates would receive the benefits of an advanced rate design that sent more accurate price signals, promoted conservation and aligned rate treatment to actual operation on a single system. The CAR, Rider 35, facilitated these benefits by mitigating rate impacts for PNM North customers as a result of the consolidation with PNM South. More specifically, the CAR

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1 adjustment in Rider 35 is a per kWh increase or decrease applied to PNM South
2 customers' usage. The CAR is currently applicable to PNM South customers
3 taking service under the following rate schedules: Rate 1A – Residential; Rate 1B
4 – Residential Service Time-of-Use (“Rate 1B – Residential TOU”); Rate 2A –
5 Small Power; Rate 2B – Small Power TOU; Rate 3B/3C – General Power; Rate
6 10A/10B – Irrigation; and Rate 20 – Streetlighting.

7
8 **Q. PLEASE EXPLAIN PNM’S PROPOSAL WITH RESPECT TO CAR.**

9 **A.** PNM proposes to eliminate the CAR for all customer classes, except the
10 Streetlighting class. PNM Witness Aguirre addresses PNM’s proposal to
11 maintain the CAR for the Streetlighting class.

12
13 **Q. WHAT IS THE BENEFIT OF ELIMINATING THE CAR FOR NEARLY**
14 **ALL OF THE RATE CLASSES?**

15 **A.** The CAR has been in place since the rates became effective as a result of
16 NMPRC Case No. 10-00086-UT. Elimination of the CAR is an important step
17 towards full consolidation of PNM North and South tariffs. Additionally,
18 elimination of the CAR will provide more accurate price signals relative to the
19 costs of supplying electricity.

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X. MODIFICATIONS TO THE CUSTOMER CHARGES

**Q. WHY IS PNM PROPOSING TO MODIFY ITS CUSTOMER CHARGES
FOR ALL RETAIL RATE CLASSES?**

A. This rate case is posing unique challenges in terms of cost allocation given the level of subsidy PNM is proposing for the residential rate class to mitigate the rate increase that would otherwise apply based upon this class's fully allocated cost of service. Nearly all of PNM's rate classes are affected by the need to mitigate the rate impacts for residential and irrigation customers, which is exacerbated by decreased fixed cost recovery from residential rate class given lower usage and the amount of costs that are recovered through volumetric rates. To address these issues, PNM believes it must start the process of aligning cost causation with cost recovery for the residential rate class in particular. Additionally, PNM believes it is appropriate that the customer charges for all other rate classes reflect each class's customer-related costs, which in some cases means that the customer charge is proposed to decrease in this case. In total, a customer charge that is based upon fixed, customer-related costs that do not change with usage ensures a reasonable step toward increased fixed cost recovery without other major changes in PNM's rate design.

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1 **Q. PLEASE SUMMARIZE PNM'S PROPOSAL FOR THE CUSTOMER**
2 **CHARGE.**

3 **A.** PNM is proposing to adjust its customer charges for all retail rate classes except
4 Rate 10A/10B - Irrigation to recover all of customer-related costs. The
5 calculation of PNM's proposed customer charge includes costs for services,
6 meters, billing, meter reading, bill processing and other customer-related
7 activities.²⁴ Because PNM wants to ensure that these customer charges are truly
8 cost-based, the customer-related costs captured in the customer charges for most
9 rate classes are based upon each rate class's customer-related costs and does not
10 take into account any of the proposed rate mitigation for the residential and
11 irrigation rate classes. In other words, there are no subsidies captured in PNM's
12 proposed customer charges for this rate case.

13
14 This proposal will adjust the customer charges for the retail classes with a two-
15 part tariff as follows: Rate 1A – Residential from \$5 to \$13.14; Rate 2A – Small
16 Power from \$8.46 to \$17.87; Rate 10A – Irrigation from \$8.19 to \$30.03;²⁵ and
17 Rate 11B – Water and Sewage from \$491.60 to \$327.75.

²⁴ Other customer-related activities include costs from the following FERC accounts: 901.0 (Supervision – Customer Accounts); 906.0 (Customer Service/Information Expenses); 908.0 (Customers Assistance Expenses); and 912.0 (Demo and Selling Expenses).

²⁵ As detailed in the testimony of PNM Witness Aguirre, in order to avoid a significant increase to this rate class's customer charge, PNM is proposing a customer charge for Rate 10A – Irrigation that covers 50% of this rate class's customer-related charges.

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1 For the following rates schedules, the proposed customer charges have been
2 reduced to allow PNM recovery of customer-related costs only: Rate 3B –
3 General Power; Rate 3C – General Power (Low Load Factor); Rate 4B – Large
4 Power; Rate 5B – Large Service for Customers $\geq 8,000$ kW (“Rate 5B – Large
5 Service $\geq 8,000$ ”); Rate 15B – Large Service for Public Universities $> 8,000$ kW
6 (“Rate 15B – Universities”); Rate 30B – Manufacturing; Rate 33B – Large Service
7 for Station Power (“Rate 33B – Station Power”); and the proposed Rate 35B –
8 Large Power Service $\geq 3,000$ kW (“Rate 35B – Power $\geq 3,000$ kW”). Previously,
9 the customer charge for these rate schedules recovered both customer-related
10 costs and minimum demand. PNM proposes to recover minimum demand
11 through its seasonal demand rate. All of the proposed customer charge adjustments
12 are provided by PNM Witness Aguirre in PNM Exhibit JCA-5.

13
14 **Q. WHY IS IT IMPORTANT FOR THE CUSTOMER CHARGE TO BE SET**
15 **AT A LEVEL THAT RECOVERS ALL CUSTOMER-DRIVEN COSTS?**

16 **A.** It is important for two reasons. First, from a rate design perspective, it is
17 appropriate to recover these customer-related costs through a fixed monthly
18 charge. Costs for meters, billing, meter reading, bill processing, customer service
19 and other customer-related activities are constant for every customer in a given
20 rate class. The level of cost does not change with sales and delivery of electricity.
21 For example, regardless of the amount of electricity a customer uses, PNM has to
22 install a meter, read the meter monthly, set up an account in the billing system,
23 process and bill monthly, and have customer service available to assist the

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1 customers when the need arises. Table SC-2 provides a breakdown of the
2 residential customer-specific costs PNM incurs per month and per customer based
3 on the proposed revenue requirement.

**Table SC-2
Residential Customer-Related Costs
Per Customer/Per Month**

Customer Service	\$1.95
Customer Meter	\$2.73
Customer Meter Reading	\$1.83
Customer Billing and Processing	\$3.38
Other Customer-Related Activities	\$3.25
TOTAL	\$13.14

4 Second, as explained above in my testimony, an increased customer charge for the
5 residential class is an important first step to addressing the growing subsidy issue
6 for this class. Currently, the residential class customer charge recovers less than
7 10% of this class's fixed costs. Clearly, based on this 10% figure, the residential
8 class's rate design recovers a majority of costs through volumetric charges.
9 Coupling this rate design with declining usage for the class results in the
10 significant revenue deficiency PNM is seeing for the class, which then requires
11 the Company to take steps to mitigate large rate increases. The proposed
12 increased customer charge is a small, reasonable step toward increased fixed cost
13 recovery from this rate class and may alleviate further growth in the subsidy.

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1 **Q. DOES INCREASING THE RESIDENTIAL CUSTOMER CHARGE MEAN**
2 **THAT PNM NECESSARILY WILL RECOVER ALL OF ITS FIXED**
3 **COSTS ASSOCIATED WITH SERVING THESE CUSTOMERS**
4 **THROUGH THE CUSTOMER CHARGE?**

5 **A.** No. In addition to these customer-related costs, PNM incurs several other fixed
6 costs to serve residential customers, including primary and secondary distribution
7 costs, transmission costs, substation costs and generation demand costs.

8
9 **Q. WHAT WOULD THE MONTHLY CUSTOMER CHARGE FOR THE**
10 **RESIDENTIAL CLASS BE IF ALL THESE OTHER FIXED COSTS**
11 **WERE INCLUDED?**

12 **A.** If PNM included these costs in the residential customer charge, it would have to
13 collect an additional \$48.48 from residential customers, which would result in a
14 total customer charge of approximately \$61.62. Due to the resulting rate impacts
15 and in accordance with the well-accepted objective of gradualism, it is not
16 practical at this time to propose to set the customer charge at a level that recovers
17 all of these costs. While PNM's proposed customer charge of \$13.14 per month
18 is an increase from the current monthly charge of \$5, it still represents only 21%
19 of the total demand and customer-related costs that PNM incurs in serving
20 residential customers. PNM is therefore proposing a relatively modest step
21 toward aligning rates with the actual costs to serve residential customers.

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1 I also note that this proposal serves to provide more transparency to customers
2 about the fixed costs that PNM incurs to serve them. Improved priced signals can
3 translate into more economically efficient energy usage.

4
5 **Q. WILL ALL CUSTOMER CLASSES WITH MONTHLY CUSTOMER**
6 **CHARGES EXPERIENCE AN INCREASED CUSTOMER CHARGE AS A**
7 **RESULT OF THE PROPOSED CHANGE?**

8 **A.** No. As noted above, with the proposed change, some of the customer classes
9 with a monthly customer charge will see a decrease as PNM aligns the costs
10 recovered through the customer charge to those specific costs; *i.e.*, costs for
11 meters, billing, meter reading, bill processing, customer service and other
12 customer-related activities. For instance, the Rate 11B – Water and Sewage is
13 experiencing an over 33% decrease in its customer charge. This decrease is
14 purely the result of PNM evaluating the customer-specific costs that apply to each
15 customer class and finding that a decreased customer charge was appropriate
16 given this class's customer-related costs.

17
18 **Q. HOW DOES PNM'S RESIDENTIAL CUSTOMER CHARGE COMPARE**
19 **TO OTHER NEW MEXICO ELECTRIC UTILITIES?**

20 **A.** PNM's current residential customer charge at \$5.00 is one of the lowest customer
21 charges among those of electric utilities in New Mexico. PNM Exhibit SC-10
22 demonstrates that PNM has the second lowest residential customer charge of 26
23 electric utilities and cooperatives in New Mexico. Only the City of Farmington,

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1 at \$3.50, has a lower customer charge. In New Mexico, the median customer
2 charge is \$15.38, which is \$10.00 more than PNM's current customer charge and
3 about 17% higher than PNM's proposed residential customer charge in this case.
4

5 **Q. HOW DOES PNM'S PROPOSED RESIDENTIAL CUSTOMER CHARGE**
6 **COMPARE TO OTHER TYPES OF LOCAL UTILITY SERVICES?**

7 **A.** The City of Santa Fe charges a \$18.42 fixed monthly fee for 5/8-inch water
8 service. ABCWUA charges monthly fixed fees of \$16.88 for 5/8-inch water and
9 sewer service. The New Mexico Gas Company's monthly access fee is \$11.50.
10

11 **Q. DOES IT MAKE SENSE TO KEEP PNM'S CUSTOMER CHARGE**
12 **ARBITRARILY LOW?**

13 **A.** No. A low customer charge perpetuates the growing problems with cost-based
14 rates and further stalls the Company's efforts to ensure that each rate class
15 appropriately contributes all of its fully allocated cost of service. The fact is that
16 customers are accustomed to paying monthly fixed charges that are higher than
17 PNM's current customer charge. In fact, the comparison above demonstrates that
18 a fixed monthly charge of \$13.14 for PNM's residential electric customers is in
19 line with the fixed charges customers routinely pay for other utility services.
20

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XI. CHANGES TO DEMAND CHARGES

Q. PLEASE SUMMARIZE PNM'S PROPOSED CHANGES TO DEMAND CHARGES.

A. PNM proposes to modify its demand charges for all customer classes under a three-part tariff²⁶ to move demand rates closer to or at the full cost of service level. This allows more recovery of capacity-related costs through demand charges. The rate classes with a demand charge are: Rate 3B/3C – General Power; Rate 4B – Large Power; Rate 5B – Large Service $\geq 8,000$ kW; Rate 15B – Universities; Rate 30B – Manufacturing; and Rate 33B – Station Power. For the new proposed Rate 35B – Large Power Service $\geq 3,000$ kW, demand rates are initially set to recover approximately 96% of the allocated demand-related costs.

Q. WHAT IS THE RATIONALE FOR MODIFYING DEMAND CHARGES?

A. Modifying the demand charges aligns recovery of fixed costs with PNM's demand-related monthly charges. Also, demand charges set to recover all or nearly all the capacity-related costs PNM incurs to serve these customers will assist in developing price signals that ensure economically efficient energy usage, thus incentivizing system use optimization and promoting higher load factor use, thereby lowering costs to all customers.

²⁶ A three-part tariff comprises a customer, demand and energy charge.

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1 **Q. HOW HAS THE COMPANY CALCULATED THE PROPOSED DEMAND**
2 **CHARGES?**

3 **A.** As discussed by PNM Witness Aguirre, for all three-part rate classes, PNM's
4 proposes to increase the amount of fixed costs being recovered through demand
5 charges. These costs include fixed costs the Company incurs for production,
6 transmission, substations and primary/secondary distribution. PNM Exhibit JCA-
7 5 provides a summary of PNM's current and proposed demand charges.

8
9 **Q. IS PNM PROPOSING OTHER CHANGES TO THE DEMAND CHARGES**
10 **IN TERMS OF HOW SUCH COSTS WILL BE REFLECTED ON**
11 **CUSTOMER BILLS?**

12 **A.** Yes. Consistent with the changes to the customer and demand charges discussed
13 above, PNM also is proposing modifications to existing rate schedules that change
14 how demand charges are assessed and shown in customers' bills. PNM Witness
15 Aguirre supports these proposed changes.

16
17 **XII. RATE DESIGN PROPOSALS FROM THE 2010 RATE CASE**

18 ***A. Summer Peak Season in Rates***

19 **Q. IS PNM PROPOSING TO ADJUST ITS SEASONAL PERIODS IN THIS**
20 **RATE CASE?**

21 **A.** No. Paragraph 28(E) of the Amended Stipulation required PNM to provide notice
22 to all customers of any proposed changes to its seasonal periods at least six (6)

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1 months in advance of this rate case filing. PNM is not proposing any change to
2 its seasonal periods, and thus, no notice was required. The summer peak season
3 will remain as June through August and no winter peak season is being proposed.
4

5 ***B. Notification to Select Customers Regarding Proposed Changes to PNM's***
6 ***TOU Pricing Period***

7 **Q. WHAT CHANGE IS PNM PROPOSING TO ITS TOU PRICING PERIOD**
8 **FOR THIS RATE CASE?**

9 **A.** PNM proposes to adjust its TOU on-peak hours from the current 8 AM to 8 PM
10 Monday through Friday period to 10 AM to 10 PM Monday through Friday.
11

12 **Q. DID PNM PROVIDE CUSTOMERS WITH INFORMATION ON ITS**
13 **PROPOSED MODIFICATIONS TO ITS TOU PRICING PERIOD?**

14 **A.** Yes. In accordance with Paragraphs 28(E) and 28(F) of the Amended Stipulation,
15 a meeting was held May 9, 2012 with certain customers and letters were sent to
16 these customers on May 31, 2012 and July 1, 2014, informing them of the new
17 TOU periods to be proposed in PNM's next rate case. *See* PNM Exhibit SC-11.
18

19 **Q. WHY IS PNM PROPOSING TO CHANGE ITS TOU PRICING PERIOD?**

20 **A.** PNM is proposing a change to its TOU on-peak pricing period to capture shifting
21 customer peak loads and, thus, to accurately reflect the time periods in which
22 PNM experiences cost increases for generation and delivery. PNM Witness
23 Aguirre fully supports the proposed shift of the TOU period in this rate case.

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***C. Rate 11B – Water And Sewage Class’s Coincident Peak Demands To Be
Used For Cost Allocation Purposes***

**Q. PLEASE EXPLAIN THE AGREEMENT BETWEEN PNM AND THE
RATE 11B – WATER AND SEWAGE CUSTOMERS REGARDING THE
APPLICABLE COST ALLOCATION METHOD.**

A. The Amended Stipulation included the following language at Paragraph 39:

39) PNM and the Rate Schedule 11B customers will determine the appropriate Rate Schedule 11B coincident peak (“CP”) demand for any month to be used for cost allocation purposes in PNM’s next general rate case filing for those customers. Specifically, PNM will reduce any monthly CP demand for Rate Schedule 11B where the monthly CP date and time occur during a current PNM TOU off-peak hour. The amount of the reduction will recognize Rate Schedule 11B customers’ operational load shifting capabilities, and will be determined jointly, in good faith, by PNM and the Rate Schedule 11B customers. PNM and the Rate Schedule 11B customers will determine, in good faith, whether reductions should be made to Rate Schedule 11B CP demands occurring within a current PNM TOU on-peak hour to adjust demands to appropriately recognize Rate Schedule 11B’s operations and load shifting capabilities. PNM agrees not to file an average-and-excess demand allocation in its next general rate case filing.

The Amended Stipulation requires PNM and Rate 11B – Water and Sewage customers to address a means for reducing monthly CP demand where the monthly CP date and time occur during a current PNM TOU off-peak hour. In addition, PNM and Rate 11B – Water and Sewage customers had to address reductions to this class’s CP demands occurring within a current PNM TOU on-peak hour.

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**Q. WHAT BACKGROUND INFORMATION CAN YOU PROVIDE
RELATED TO THIS PROVISION OF THE AMENDED STIPULATION?**

A. PNM proposed a change to its TOU hours in the 2010 Rate Case. Because PNM was likely to propose a change to its TOU hours again in this rate case,²⁷ Paragraph 39 of the Amended Stipulation was meant to facilitate some means to adjust CP demand for Rate 11B – Water and Sewage customers so that the approved rates from this case would accurately reflect that these customers would immediately shift their operations outside of the new TOU on-peak period upon approval from the NMPRC. Historical experience indicates that Rate 11B – Water and Sewage customers have tailored their operations such that approximately 77% of their energy consumption occurs in off-peak hours. Paragraph 39 of the Amended Stipulation ensures that the new TOU hours do not unduly penalize this rate class. More specifically, given that Base Period revenue would be based upon Rate 11B – Water and Sewage customers operating within the currently approved TOU period, some adjustment was appropriate to this rate schedule’s on-peak and off-peak CP demands such that the Test Period revenue could reflect the class’s ability to operate a majority of the time in off-peak hours.

²⁷ In fact, a meeting was held May 9, 2012 with certain customers and letters were sent to these customers on May 31, 2012 and July 1, 2014, informing them of the new TOU periods to be proposed in PNM’s next rate case. See PNM Exhibit SC-11.

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1 **Q. DID PNM AND THE RATE 11B – WATER AND SEWAGE CUSTOMERS**
2 **MEET TO DISCUSS A PROCESS CONSISTENT WITH PARAGRAPH 39**
3 **OF THE AMENDED STIPULATION?**

4 **A.** Yes, on a few occasions. Via a letter sent on October 14, 2014, PNM invited all
5 the Rate 11B – Water and Sewage customers to discuss a proposal to address the
6 Paragraph 39 requirements in the Amended Stipulation. *See* PNM Exhibit SC-12.
7 On October 28, 2014, PNM and Albuquerque Bernalillo County Water Utility
8 Authority (“ABCWUA”) held a telephone conference at the request of
9 ABCWUA. During that call, PNM explained a proposal it developed to reduce
10 monthly CP demand for Rate 11B – Water and Sewage customers by shifting any
11 monthly PNM system CP demand that occurred during an off-peak hour to the
12 nearest on-peak hour. It was decided at the October 28, 2014 meeting that PNM
13 should provide additional data and analysis to ABCWUA, including data that
14 would address reductions to Rate 11B – Water and Sewage CP demands
15 occurring within a current PNM TOU on-peak hour. As such, additional
16 telephone conferences were held after October 28 regarding resolution of the
17 issues raised in Paragraph 39 of the Amended Stipulation. Specifically, PNM
18 engaged in telephone conversations with ABCWUA’s consultant, including a
19 follow-up telephone conference on November 7, 2014, which resulted in an
20 agreement in principle as to how to address on-peak and off-peak CP demand
21 reductions for this rate case filing.

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1 **Q. CAN YOU DISCUSS THE AGREED UPON SOLUTION BETWEEN PNM**
2 **AND THE RATE 11B – WATER AND SEWAGE CUSTOMERS TO**
3 **SATISFY THE REQUIREMENTS OF PARAGRAPH 39 OF THE**
4 **AMENDED STIPULATION?**

5 **A. PNM Witness Aguirre supports the resolution that will shift the Base Period data**
6 by two hours such that all hourly Rate 11B – Water and Sewage load data for the
7 Base Period simulates the these customers' load shifting capabilities as a result of
8 the proposed TOU period change.

9
10 ***D. Modifications to the Rate 20 – Streetlighting Tariff***

11 **Q. PLEASE EXPLAIN PNM'S EFFORTS TO COMPLY WITH THE**
12 **AMENDED STIPULATION RELATED TO RATE DESIGN ISSUES FOR**
13 **RATE 20 – STREETLIGHTING CUSTOMERS?**

14 **A. The Company is proposing Streetlighting rates that address cost allocation, rate**
15 design, maintenance, and energy efficiency issues in accordance with Paragraph
16 38 of the Amended Stipulation. Paragraph 38 of the Amended Stipulation
17 required that within six (6) months of the issuance of the Final Order in Case No.
18 10-00086-UT, PNM would enter into discussions with Rate 20 – Streetlighting
19 customers on the rate design issues noted above. PNM complied with this
20 requirement. PNM Exhibit SC-13 is a copy of a July 13, 2012 letter PNM sent to
21 Rate 20 – Streetlighting customers offering to meet with them regarding certain
22 issues. This offer to meet resulted in PNM meeting separately with the following

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1 cities: Albuquerque, Deming, Lordsburg and Silver City. PNM also met with
2 Bernalillo and Santa Fe Counties, as well as the Village of Los Ranchos. As a
3 result of those customer meetings, PNM received information from individual
4 customers regarding specific Streetlighting-related requests or issues that should
5 be addressed. This information turned into the considerations PNM is taking up
6 as part of the comprehensive re-design of Rate 20 – Streetlighting in this rate
7 case. PNM Witness Aguirre supports PNM’s proposed changes to its
8 Streetlighting rates.

XIII. THE REVENUE BALANCING ACCOUNT

11 **Q. PLEASE BRIEFLY DESCRIBE THE RBA.**

12 **A.** As discussed more fully in the testimony of PNM Witness Dr. Hansen, PNM is
13 proposing a four-year pilot for revenue decoupling, which is called the RBA. The
14 RBA will apply to all residential (Rate 1A – Residential and Rate 1B –
15 Residential Service TOU) and small power (Rate 2A – Small Power and 2B –
16 Small Power TOU) customers. Simply explained, for each rate class, an allowed
17 revenue per customer class will be set. On an annual basis, PNM will calculate
18 the difference between the total allowed revenue per customer and the actual
19 revenue per customer recovered through sales. Based upon this difference, PNM
20 will have either over-recovered its fixed costs and will refund the overage to
21 customers in the following year, or conversely, PNM will have under-recovered
22 its fixed costs and will collect an amount that reflects this under-charge for each

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1 of these classes over the course of a subsequent 12-month or shorter period.²⁸ By
2 authorizing PNM to collect a pre-established amount of revenue toward fixed cost
3 recovery regardless of the actual sales revenues received during any year, PNM is
4 indifferent to the usage levels of the customers to which the RBA applies.

5
6 **Q. PLEASE EXPLAIN THE WITNESS TESTIMONY THAT SUPPORTS**
7 **THE RBA.**

8 **A.** While I discuss some of the high-level policy support for the RBA, PNM Witness
9 Dr. Hansen explains why the RBA is the best method to remove PNM's
10 "disincentives or barriers for [its] expenditures on energy efficiency and load
11 management measures ..." *See* Efficient Use of Energy Act ("EUEA") at § 62-17-
12 5(F). PNM Witness Dr. Hansen also addresses PNM's compliance with the
13 requirements of the Amended Stipulation as it pertains to this proposal. PNM
14 Witness Aguirre sponsors the Revenue Balancing Account tariff (Rider 44),
15 which is provided in the Advice Notice for this case and as an exhibit to PNM
16 Witness Aguirre's testimony. He also supports the components of the Revenue
17 Balancing Account tariff (Rider 44), including the amount of fixed cost recovery
18 that PNM should receive from residential and small power customers pursuant to
19 the terms of the tariff.

20

²⁸ Pursuant to the proposed RBA tariff (Rider 44), sponsored by PNM Witness Aguirre, the Company may request that the RBA charge be recovered or refunded over a period that is shorter than 12 months.

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1 **Q. WHAT PORTIONS OF THE EUEA ARE RELEVANT TO PNM'S**
2 **PROPOSED RBA?**

3 **A.** The EUEA requires PNM to “acquire cost-effective and achievable energy
4 efficiency and load management resources available in their service territories.”
5 *See* EUEA at § 62-17-5(G). The EUEA also mandates that “[t]he Commission
6 shall... identify regulatory disincentives or barriers for public utility expenditures
7 on energy efficiency and load management measures and ensure that they are
8 removed in a manner that balances the public interest, consumers’ interests and
9 investors’ interests.” EUEA at § 62-17-5(F).

10
11 **Q. HAS PNM IMPLEMENTED COST-EFFECTIVE AND ACHIEVABLE**
12 **ENERGY EFFICIENCY AND LOAD MANAGEMENT RESOURCES IN**
13 **ACCORDANCE WITH THE EFFICIENT USE OF ENERGY ACT?**

14 **A.** Yes. The Commission has found that PNM has implemented cost-effective and
15 achievable energy efficiency and load management programs in compliance with
16 the terms of the EUEA.²⁹

17

²⁹ *See* Certification of Stipulation, Case No. 14-00310-UT, at pp. 69-71; Final Order Adopting the Certification of Stipulation and the Stipulation, Case No. 14-00310-UT, at Ordering Paras. A and B (adopting, approving and accepting Certification of Stipulation and Stipulation).

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1 **Q. DOES PNM FACE A “REGULATORY DISINCENTIVE OR BARRIER**
2 **FOR PUBLIC UTILITY EXPENDITURES ON ENERGY EFFICIENCY”**
3 **AS DESCRIBED IN THE EUEA?**

4 **A.** Yes, PNM Witness Dr. Hansen discusses PNM’s disincentive in greater detail.
5 Specifically, Dr. Hansen concludes that because PNM recovers a significant share
6 of its fixed costs through volumetric rates, any resulting sales reductions will
7 cause PNM’s revenues to be reduced by more than its avoided costs, thus creating
8 a disincentive for PNM to promote conservation and energy efficiency.

10 **Q. HAS PNM QUANTIFIED THE REGULATORY DISINCENTIVE**
11 **ASSOCIATED WITH ITS ENERGY EFFICIENCY PROGRAMS?**

12 **A.** Yes. PNM estimates that it recovers approximately 8.13 cents per kWh in the
13 volumetric charges from residential class members and 3.25 cents per kWh, on
14 average, from all other classes except the Irrigation class. This represents the per-
15 kWh under-recovery that PNM incurs with each unit of saved energy. The
16 measured and verified savings from PNM’s energy efficiency programs
17 implemented since 2011 has reduced consumption in 2014 by 146 GWh in the
18 residential rate class and by 141 GWh in all other classes except the irrigation
19 class. In 2016, PNM forecasts that its energy efficiency programs will reduce
20 consumption by 220 GWh for the residential class and by 217 GWh for all other
21 rate classes except irrigation. Table SC-3 shows these savings.³⁰

³⁰ Actual year-end savings are reflected through 2014. For 2015 and 2016, PNM is forecasting the actual savings.

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Table SC-3

Energy Efficiency Cumulative Annual Savings (kWh)			
Year	Residential	Non-Residential	Total
2011	28,348,073	29,249,958	57,598,031
2012	70,335,553	66,583,357	136,918,910
2013	106,723,221	105,757,541	212,480,762
2014	146,412,641	141,048,080	287,460,721
2015	187,062,684	179,327,649	366,390,334
2016	219,718,390	216,585,330	436,303,720

PNM estimates the total amount of fixed costs that are not recovered as a result of energy efficiency programs by applying the fixed costs recovered on a per kWh basis (8.13 cents per kWh and 3.25 cents per kWh) to the measured and verified savings determined by the Commission-approved independent evaluator through 2014. In total, this calculation shows there is an under-recovery of \$16.5 million in 2014 of fixed costs as a result of PNM's energy efficiency efforts. As shown in Table SC-4 below, the amount of the under-recovery grows each year due to the cumulative nature of energy efficiency savings.³¹ Also, approximately 84% of this fixed cost under-recovery is attributable to the residential and small power classes.³²

³¹ Actual year-end savings are reflected through 2014. For 2015 and 2016, PNM is forecasting the actual savings.

³² To arrive at the 84% calculation, the estimated lost fixed costs resulting from energy efficiency for the residential and small power classes should be divided by the total estimate.

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Table SC-4

Est. Lost Fixed Costs Resulting from Energy Efficiency (\$)					
	Residential	Small Power	Other Non-Residential	Total	
2011	\$ 2,305,576	\$ 346,292	\$ 603,898	\$ 3,255,766	
2012	\$ 5,720,458	\$ 906,015	\$ 1,256,957	\$ 7,883,430	
2013	\$ 8,679,902	\$ 1,544,761	\$ 1,890,791	\$ 12,115,454	
2014	\$ 11,907,881	\$ 1,962,647	\$ 2,619,325	\$ 16,489,852	
2015	\$ 15,213,988	\$ 2,495,297	\$ 3,330,193	\$ 21,039,478	
2016	\$ 17,869,908	\$ 3,013,728	\$ 4,022,084	\$ 24,905,720	
Total	\$ 61,697,712	\$ 10,268,740	\$ 13,723,248	\$ 85,689,700	

1 In summary, because there is a reduction in revenues as well as in fixed cost
2 recovery stemming from energy efficiency programs due to current rate design,
3 there is a regulatory disincentive for energy efficiency measures. The EUEA
4 requires removal of this disincentive.

5
6 **Q. HOW DOES PNM'S RBA ADDRESS THE ISSUE OF REDUCED FIXED**
7 **COST RECOVERY AS MORE ENERGY EFFICIENCY GAINS ARE**
8 **MADE?**

9 **A.** The RBA is a system of periodic cost true-ups, designed to correct for disparities
10 between PNM's actual fixed cost recovery and the fixed-cost revenue requirement
11 ultimately approved by the Commission in this proceeding. The true-ups would
12 either restore to PNM or return to customers the dollars that were under- or over-
13 recovered from customers, respectively, as a result of fluctuations in retail
14 electricity sales.

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1 **Q. WHY DOES PNM BELIEVE THAT THE RBA IS THE APPROPRIATE**
2 **MECHANISM TO ADDRESS ITS REGULATORY DISINCENTIVES**
3 **AGAINST ENERGY EFFICIENCY IMPLEMENTATION?**

4 **A.** From the Company's perspective, the RBA effectively aligns PNM's incentives
5 for fixed cost recovery with the state's public policy goal to promote energy
6 efficiency. Specifically, the proposed RBA is properly designed to give the
7 Company an opportunity to recover its fixed costs without increasing sales, and
8 thus, to actively encourage energy efficiency without undue financial harm. The
9 RBA also will account for compensating offsets to under-recovery of fixed costs
10 from other factors, such as weather or increased energy consumption due to new
11 end-uses of electricity.

12
13 The RBA also ensures that customers will not be harmed as a result of
14 implementation of this decoupling mechanism. In particular, to mitigate customer
15 concerns regarding the RBA, the Company is proposing a limit on the amount of
16 increase in any year due to the RBA adjustment. Also, adjustments under these
17 types of mechanisms are typically relatively small, assuming the underlying
18 factors are properly set.

19
20 **Q. WHY IS PNM PROPOSING THE RBA AS A PILOT PROGRAM?**

21 **A.** PNM recognizes that New Mexico has not yet settled on a method to address
22 removal of the regulatory disincentive, and that disincentive removal mechanisms
23 similar to the RBA, though proposed in the past, have not been used in New

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1 Mexico. Although the design PNM is proposing is similar in many respects to
2 decoupling mechanisms in place for a number of years in other states, PNM
3 understands that the Commission may want to try it out for a reasonable period of
4 time to determine if it works for New Mexico and PNM's customers. To that end,
5 PNM's proposal that the RBA be implemented as a four-year pilot protects its
6 customers, given that all stakeholders will have the opportunity to review the
7 RBA's performance and make relevant proposals as they deem necessary at the
8 conclusion of the pilot period. Prior to expiration of the pilot, PNM would file
9 with the Commission an application to continue, modify or terminate the RBA.

10
11 **Q. HOW WILL REVENUE COLLECTED PURSUANT TO THE RBA**
12 **AFFECT PNM'S EARNINGS TEST FOR THE RENEWABLE ENERGY**
13 **RIDER?**

14 **A.** Any revenues received by PNM due to the RBA will be included in the pro forma
15 cost of service PNM files for purposes of the earnings test that PNM is proposing
16 for continued use of the Renewable Energy Rider, described in PNM Witness
17 Ortiz's testimony. This helps to address any concerns that the RBA may
18 contribute to excessive earnings for PNM.

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1 **Q. IS PNM REQUIRED TO EVALUATE ALTERNATIVE METHODS OF**
2 **REMOVING ITS DISINCENTIVE TO PROMOTE CONSERVATION**
3 **AND ENERGY EFFICIENCY IN ACCORDANCE WITH THE AMENDED**
4 **STIPULATION?**

5 **A.** Yes, PNM was required to engage in good faith consultations with the signatories
6 of the Amended Stipulation regarding alternative solutions to any mechanism
7 proposed to address the Company's disincentives to providing utility energy
8 efficiency programs. PNM Witness Dr. Hansen details PNM's examination of the
9 potential alternatives. I testify that the Company held meetings with stakeholders on
10 September 29, 2014 and November 5, 2014 to discuss any potential alternatives to a
11 decoupling mechanism.

XIV. ECONOMIC DEVELOPMENT TARIFF

14 **Q. PLEASE GENERALLY EXPLAIN THE BASIS OF PNM'S PROPOSED**
15 **ECONOMIC DEVELOPMENT TARIFF.**

16 **A.** PNM is proposing an economic development tariff consistent with NMSA 1978,
17 Section 62-6-26 (1993) of the Public Utility Act ("PUA"), as revised by Senate
18 Bill 352, adopted by the New Mexico Legislature in the 2015 session. The
19 proposed economic development tariff will be applicable to the following rate
20 schedules: Rate 4B – Large Power; Rate 5B – Large Service $\geq$ 8,000 kW; Rate
21 30B – Manufacturing; and Rate 35B – Large Power $\geq$ 3,000 kW. PNM is
22 proposing this economic development rate to encourage new industry to locate in

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1 New Mexico and incentivize existing customers to further invest in their business
2 in this State. PNM Witness Ortiz also discusses PNM's rationale for proposing an
3 economic development tariff in this case.

4
5 **Q. PLEASE DESCRIBE WHICH CUSTOMERS QUALIFY FOR THE**
6 **ECONOMIC DEVELOPMENT TARIFF.**

7 **A.** PNM's economic development tariff (Rider 45) is included in the Advice Notice
8 of this case and in PNM Exhibit SC-14. To be eligible to be served under the
9 economic development tariff, any customer new to PNM's system must have
10 billed demand greater than 500 kilowatts. Also, the tariff will offer a discounted
11 rate to existing customers with incremental billed demand over 200 kW. To be
12 eligible, both new and existing customers must make at least 50% of their sales
13 out of state.

14
15 **Q. HOW WILL THE ECONOMIC DEVELOPMENT TARIFF DISCOUNTS**
16 **WORK?**

17 **A.** The proposed economic development tariff sets forth discounted percentages to
18 the customer's applicable demand charge. As to the specifics of the discount,
19 PNM recommends that in the four consecutive 12-month billing periods
20 beginning with the first billing period after the customer commences service
21 under the economic development tariff, the following discounts will be applied:

- 22 • A maximum of 50% for 0-12 month;
- 23 • A maximum of 35% for 13-24 months;

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- 1 • A maximum of 20% for 25-48 months.

2

3 Additionally, in accordance with the revisions to Section 62-6-26(D), adopted by

4 the New Mexico Legislature in Senate Bill 352, PNM's proposed economic

5 development tariff has a provision that permits the customer and PNM to jointly

6 apply to the Commission for an extended discount applicable to a fifth 12-month

7 billing cycle. PNM proposes that a maximum 10% discount be applied to the

8 customer's demand charge for months 49-60 if the Commission grants authority

9 for this particular customer to have an economic development rate apply for a

10 fifth year.

11

12 **Q. WHAT DOES PNM MEAN WHEN IT SAYS THAT AN ELIGIBLE**

13 **CUSTOMER WILL HAVE A "MAXIMUM" DISCOUNT TO ITS**

14 **DEMAND RATE IN EACH CONSECUTIVE 12-MONTH BILLING**

15 **CYCLE?**

16 **A.** Under both the old version of Section 62-6-26(A) of the PUA and the version

17 revised by Senate Bill 352, every customer taking service under an economic

18 development rate must pay for the incremental cost incurred by the Company for

19 providing service to that customer. A definition of "incremental cost" was added

20 to Section 62-6-26 of the PUA by Senate Bill 352. Consistent with these statutory

21 requirements, PNM is capping the discount level and is not mandating that the

22 fully discounted demand rate be given to each customer in order to ensure that

23 each customer continues to pay at least its incremental cost of service under the

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1 discounted demand rate. For example, PNM's new proposed economic
2 development tariff caps the discount at 50% in the first year, but does not require
3 PNM to offer a full 50% discount if such a discount would result in revenue that
4 does not recover the incremental cost of service.

5
6 **Q. HOW WILL PNM ENSURE THAT EACH CUSTOMER PAYS ITS**
7 **INCREMENTAL COSTS?**

8 **A.** Pursuant to the proposed economic development tariff included in the Advice
9 Notice, when a customer requests service by filing a written application with the
10 Company, PNM will determine the rate charged after the percentage demand
11 discount over the four- or five-year period will not go below the incremental cost
12 of providing service to that customer based upon projected data from the
13 customer. Additionally, the Economic Development Rider tariff (Rider 45)
14 requires PNM to verify annually that the rate charged to the economic
15 development customer is equal to or greater than the incremental cost of service.
16 As noted above, if the percentage discount does cause the rate charged to go
17 below the incremental cost of providing service, PNM will reduce the percentage
18 discount as needed in accordance with the terms of the tariff. The percentage
19 discount is never to exceed the maximum discount permitted in each year.

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Q. PLEASE EXPLAIN PNM'S PROPOSED ELIGIBILITY REQUIREMENT THAT MANDATES A 50% OUT-OF-STATE SALES REQUIREMENT FOR NEW AND EXISTING CUSTOMERS.

A. The requirement that eligible customers must make at least 50% of sales out of state is considered to be economic base criteria. The purpose of this economic base criteria is to ensure that the customer's business will bring in new dollars from outside of the local community (and more broadly from outside the State), rather than recycling existing dollars within the community. Essentially, PNM's primary intent in offering the economic development rate discount is to support an expansion of the New Mexico economy. The State's Job Training Incentive Program ("JTIP") and other incentive programs have eligibility criteria that also mandate some expansion of the State's economy. Requiring a certain level of out-of-state sales is an easily quantifiable metric that can be used to ensure the tariff supports an expansion of the State's economy.

Q. WHAT ARE THE BENEFITS OF THE ECONOMIC DEVELOPMENT TARIFF?

A. The declining percentage discounts, starting at 50% in the first year, are one of the best methods to incentivize industry to relocate to New Mexico or for existing customers to expand in the State, while also providing protection to the Company's existing customer base since the discount that can be given is both capped in any given year and generally steps down from year-to-year. Moreover, existing utility customers benefit because the new customers contribute an

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1 increasing amount toward the system costs as the discounts decline over a four- or
2 five-year period.

3
4 **Q. HOW WILL THE PROPOSED ECONOMIC DEVELOPMENT TARIFF**
5 **AFFECT OTHER CUSTOMER CLASSES?**

6 **A.** There will be no additional cost burden on existing customers since the
7 discounted rates are developed to recover at least the incremental cost to serve
8 such customers. Furthermore, since the resulting discounted rates will be higher
9 than the incremental cost to serve, existing customers will benefit as the
10 percentage discount to the economic development customer decreases and more
11 system costs are recovered from that customer.

12
13 **Q. DOES PNM'S PROPOSED ECONOMIC DEVELOPMENT TARIFF**
14 **INCLUDE SAFEGUARDS THAT WILL PROTECT PNM'S EXISTING**
15 **CUSTOMERS?**

16 **A.** Yes. PNM has built significant safeguards into the economic development tariff
17 in this case that will serve to protect PNM's customers. As discussed above,
18 every economic development customer is required by the statute to cover its
19 incremental costs. Also, the economic development tariff imposes monetary
20 penalties for stopping service in advance of a specified term.³³ These safeguards
21 will protect PNM's other customers, even without a special contract or separate
22 Commission proceeding.

³³ See PNM Exhibit SC-14 at Section VI for details on these terms.

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**XV. RATE 35B – LARGE SERVICE FOR CUSTOMERS 3,000 KW
AND ABOVE**

**Q. PLEASE EXPAND UPON THE COMPANY'S PROPOSAL TO ADD A
NEW LARGE SERVICE CLASS TO ITS RATE SCHEDULES AND
TARIFFS.**

A. The allocation of costs to customer classes should recognize various customer class characteristics, such as peak demand, energy usage, load factor, number and size of customers, point of delivery, etc. An examination of the customers that are currently served under Rate 4B – Large Power revealed that a few customers in this rate schedule have cost, size and usage characteristics that are very different from the rest of customers in schedule. Therefore, PNM determined that it should establish a separate rate class for these customers. As such, PNM designed the new Rate 35B – Large Service $\geq 3,000\text{kW}$ based upon the unique characteristics of these customers. Rate 35B – Large Service $\geq 3,000\text{kW}$ is included in PNM Exhibit SC-15 and in the Advice Notice to this application.

**Q. HOW ARE THE EXISTING LARGE POWER CUSTOMERS THAT WILL
BE SERVED UNDER RATE 35B – LARGE SERVICE $\geq 3,000\text{kW}$
DIFFERENT FROM OTHER LARGE POWER CUSTOMERS?**

A. First, all the existing large power customers that will qualify for this new Rate 35B – Large Service $\geq 3,000\text{kW}$ are currently larger than 3 MW, and in fact, range in size from 3 to 10 MW. This is approximately three to 10 times larger than the average size of a Rate 4B – Large Power customer. In addition, the large

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1 power customers that will qualify for this new Rate 35B – Large Service
2 $\geq 3,000\text{kW}$ have peak demand that is more than six times the Rate 4B – Large
3 Power class average. These same customers also have greater than a 90% load
4 factor as compared to the Rate 4B – Large Power class average of about 70%
5 based upon billable demands. Finally, the existing large power customers that
6 will qualify for this new Rate 35B – Large Service $\geq 3,000\text{kW}$ are served directly
7 out of Company-owned substations, unlike nearly all of the other current large
8 power customers who are connected to PNM's primary distribution network.

9
10 **Q. PLEASE DISCUSS THE EXISTING AND POTENTIAL NEW**
11 **CUSTOMERS THAT WILL QUALIFY FOR THIS NEW RATE**
12 **SCHEDULE.**

13 **A.** To be served under this rate schedule, customers must have a monthly minimum
14 demand of 3,000 kW and an 80% or better load factor. As of now, there are three
15 current large power customers that possess the size, load factor and service
16 voltage characteristics required for the new Rate 35B – Large Power. In addition,
17 PNM believes the creation of this new Rate 35B – Large Service $\geq 3,000\text{kW}$
18 class might attract new industry to New Mexico. In particular, PNM believes that
19 the parameters of this new rate schedule may be attractive to data centers and
20 other high load manufacturing customers. As such, there may be added economic
21 development benefits to creating this new rate schedule.

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1 **Q. IF THERE ARE “ADDED ECONOMIC DEVELOPMENT BENEFITS” TO**
2 **CREATING THIS NEW RATE SCHEDULE, IS IT REALLY AN**
3 **ECONOMIC DEVELOPMENT RATE?**

4 **A.** No, the proposed new Rate 35B – Large Service $\geq 3,000\text{kW}$ is not intended to be
5 an economic development rate. Rather, Rate 35B – Large Service $\geq 3,000\text{kW}$ is
6 a new rate schedule based on the fully allocated costs that reflect the specific size
7 and usage characteristics of the proposed class, which differ from other large
8 power customers.

XVI. CONCLUSIONS

11 **Q. WHAT ARE YOUR GENERAL CONCLUSIONS?**

12 **A.** PNM has met all the requirements pursuant to the Amended Stipulation from the
13 2010 Rate Case. Consistent with the Amended Stipulation, the ECCOSS is
14 developed according to embedded cost principles. PNM’s embedded cost
15 allocation methodology follows generally acceptable industry guidelines. PNM’s
16 allocated revenue requirement for each rate schedule before banding is reasonable
17 and equitable, but results in large increases to residential and irrigation customers.
18 As such, PNM is proposing to cap the increase to the residential and irrigation
19 rate classes in order to mitigate the impact of this large increase. The
20 consequence of banding is that residential class will receive a \$32.4 million
21 subsidy from the other customer classes except for Rate 10A/10B – Irrigation,
22 Rate 11B – Water and Sewage and Rate 30B – Manufacturing.

**DIRECT TESTIMONY OF
STELLA CHAN
NMPRC CASE NO. 15-00261-UT**

PNM is taking incremental steps to bring rate structures in line with what is necessary to reach cost-based levels over time. While PNM is mitigating some of the rate impact on the residential class, the increase to the residential class remains significant and is a reflection of PNM's outdated rate design that places the majority of fixed costs recovery in volumetric charges. Declining residential use per customer further exacerbates this problem. The proposed monthly customer charge and RBA are viable tools that PNM proposes to use to improve cost recovery from the residential rate class.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes it does.

GCG#520366

Qualifications of Stella Chan

PNM Exhibit SC-1

Is contained in the following 2 pages.

STELLA CHAN: EDUCATIONAL AND PROFESSIONAL SUMMARY

Name: Stella Chan

Address: Public Service Company of New Mexico
Main Offices
Albuquerque, New Mexico 87158-1105

Position: Director, Pricing and Load Research

Education: University of Houston, Houston, Texas

- MBA with concentration in Finance
- BBA with major in Finance

Language Skills:

Fluent in English, Mandarin Chinese and Cantonese

Employment: Public Service Company of New Mexico, Albuquerque, New Mexico:
Director, Pricing & Load Research: 2013 to present

Colorado Springs Utilities, Colorado Springs, Colorado
Manager, Pricing & Forecasting, Planning and Finance Division:
2003-2013

University of Houston, Houston, Texas, New Mexico:
Adjunct Faculty – Finance Department: 2003

Independent Consultant: 2002 to 2003

- Challenger Development, L.C.
- Boyce Power System

Energy Wholesale Operations, Houston, Texas
Director, Government and Regulatory Affairs: 2001

Enron Corporation, Houston, Texas
Director, Government Affairs: 2000-2001
General Manager, Operations, SK-Enron, Seoul, South Korea: 1999-2000
Director, Regulatory Affairs, Enron International: 1997-1999
Manager, Rates and Tariffs, Enron Energy Services: 1997

El Paso Energy, Houston, Texas
Staff Analyst, Research and Competitive Analysis: 1996-1997
Consultant, Business Development: 1995-1996

Employment (Continued):

Duke Energy (formerly Texas Eastern), Houston, Texas

Project Leader, Strategic Planning: 1994-1005
Project Leader, Market Planning and Analysis: 1992-1994

El Paso Energy (formerly Tenneco Gas), Houston, Texas
Senior Analyst, Cost Allocation and Rate Design: 1990-1992
Analyst, Special Projects: 1987-1989

Community Activities (Colorado Springs, Colorado):

Board Chair, Urban Peak Colorado Springs
Treasurer, Urban Peak Colorado Spring
Board Member, CASA (Court Appointed Special Advocate), Pikes Peak Region
Steering Committee, Community Focus Fund, Colorado Springs Utilities

Testimony Filed Before the New Mexico Public Regulation Commission:

<u>Case Number</u>	<u>Proceeding/Subject Matter</u>
Un-Docketed	Advice Notice No. 478, relating to the revision of PNM Rate No. 20- Integrated System Streetlighting and Floodlighting Service, September 27, 2013
Un-Docketed	Advice Notice Nos. 480 and 65, regarding consolidation of PNM's North and South Rules, updates to service rules, and changes to Rule 15 - Line Extension Policy, November 15, 2013
14-00118-UT	Matter of PNM's Advice Notice 493, relating to modification to the qualifying criteria for service under Rate No. 5B-Large Service to Customers, April 22, 2014
14-00150-UT	Matter of PNM's Application for Approval of the City of Rio Rancho Underground Project Rider Pursuant to Advice Notice No. 495, May 25, 2014
14-00158-UT	PNM's Renewable Energy Portfolio Procurement Plan for 2015 and Proposed 2015 Rider No. 36 Rate, June 2, 2014
14-00310-UT	PNM's Application for Approval of 2014 Electric Energy Efficiency and Load Management Program Plan and Revision to Tariff Rider No. 16, October 6, 2014
14-00332-UT	Application of PNM for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 507
14-00337-UT	Application of PNM for Approval of the City of Albuquerque 2014 Underground Project Rider pursuant to Advice Notice No. 502
15-00166-UT	In the Matter of Public Service Company of New Mexico's Renewable Energy Portfolio Procurement Plan for 2016 and Proposed 2016 Rider Rate Under Rate Rider No. 36

Alphabetical listing of acronyms used in this testimony

PNM Exhibit SC-2

Is contained in the following 2 pages.

ACRONYMS USED IN TESTIMONY

<u>Term</u>	<u>Acronym</u>
Albuquerque Bernalillo County Water Utility Authority	ABCWUA
Amended Stipulation to Conform to Commission Order approved in NMPRC Case No. 10-00086-UT	Amended Stipulation
Case No. 10-00086-UT	2010 Rate Case
Coincident Peak	CP
Consolidation Adjustment Rider	CAR
Distributed Generation	DG
Efficient Use of Energy Act	EUEA
Electric Utility Cost Allocation Manual, National Association of Regulatory Utility Commissioners (Jan. 1992)	NARUC Manual
Embedded Class Cost of Service Study	ECCOSS
Four (highest) Coincident Peak method	4CP
Job Training Incentive Program	JTIP
National Association of Regulatory Utility Commissioners	NARUC
New Mexico Public Regulation Commission	NMPRC or Commission
Non-coincident peak	NCP
One Coincident Peak method	1CP
Public Utility Act	PUA
Public Service Company of New Mexico	PNM or Company
Rate Design Model	RD Model
Rate 1A – Residential Service	Rate 1A – Residential
Rate 1B – Residential Service Time-of-Use	Rate 1B – Residential TOU
Rate 2A – Small Power Service	Rate 2A – Small Power
Rate 2B – Small Power Service Time-of-Use	Rate 2B – Small Power TOU
Rate 3B – General Power Service Time-Of-Use	Rate 3B – General Power
Rate 3C – General Power Service (Low Load Factor) Time-of-Use	Rate 3C – General Power (Low Load Factor) (together with Rate 3B – General Power, “Rate 3B/3C – General Power”)
Rate 4B – Large Power Service Time-of-Use	Rate 4B – Large Power
Rate 5B – Large Service for Customers $\geq$ 8,000 kW	Rate 5B – Large Service $\geq$ 8,000 kW
Rate 6 – Private Area Lighting Service	Rate 6 – Private Lighting
Rate 10A – Irrigation Service	Rate 10A -- Irrigation
Rate 10B – Irrigation Service Time-of-Use	Rate 10B – Irrigation TOU (together with Rate 10A – Irrigation, “Rate 10A/10B – Irrigation”)

<u>Term</u>	<u>Acronym</u>
Rate 11B – Water and Sewage Pumping Time-Of-Use Rate	Rate 11B – Water and Sewage
Rate 15B – Large Service for Public Universities > 8,000 kW	Rate 15B –Universities
Rate 20 – Integrated System Streetlighting and Floodlighting Service	Rate 20 – Streetlighting or Streetlighting
Rate 30B – Large Service for Manufacturing >= 30,000 kW	Rate 30B –Manufacturing
Rate 33B – Large Service for Station Power	Rate 33B – Station Power
Rate 35B – Large Power Service >=3,000kW	Rate 35B – Large Power >=3,000kW
Revenue Balancing Account	RBA
Renewable Energy Rider 36	Renewable Energy Rider or Rider 36
Rider 8 – Incremental Interruptible Power Rate	Rider 8 IIPR
Reactive kilovolt amperes	rkVA
Schedule showing the underlying data used to determine Base Period and Test Period production, transmission, distribution and other allocators	Summary Allocators
Schedule showing the application of the Test Period Billing Determinants	Test Period Billing Determinants
Time of Use	TOU
Twelve Coincident Peak method	12CP
3-Summer/1-Winter Coincident Peak	3S1WCP
8 AM to 8 PM Monday through Friday	Current TOU
10 AM to 10 PM Monday through Friday	Proposed TOU

A schedule showing the underlying data used to determine base period and test period production, transmission, distribution and other allocators

PNM Exhibit SC-3

Is contained in the following 12 pages.

Summary Tables - Base Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
1	Customers by Month														
2	N + S	1 - Residential	453,826	454,030	454,161	454,263	454,637	454,622	455,039	455,311	455,907	456,424	456,711	456,843	5,461,774
3	N + S	2 - Small Power	51,656	51,709	51,747	51,775	51,809	51,836	51,878	51,944	51,961	51,944	51,925	51,923	621,933
4	N + S	3B/3C - General Power	4,260	4,263	4,261	4,265	4,265	4,259	4,253	4,247	4,241	4,251	4,257	4,261	51,083
5	N + S	4B - Large Power	220	220	220	220	221	220	222	223	221	220	221	219	2,647
6	N + S	5B - Mines 46/115 kV	2	2	2	2	2	2	2	2	2	2	2	2	24
7	N + S	10 - Irrigation	380	381	381	385	385	385	385	383	375	374	375	380	4,569
8	N + S	11B - Wtr/Swg Pumping	157	157	157	157	156	157	157	157	157	157	157	157	1,883
9	N + S	15B - Universities 115 kV	1	1	1	1	1	1	1	1	1	1	1	1	12
10	N + S	30B - Manuf. (30 MW)	1	1	1	1	1	1	1	1	1	1	1	1	12
11	N + S	33B - Large Service for Station Power	0	0	0	0	0	0	0	0	0	0	0	0	0
12	N + S	35B - Very Large Service HI LF	0	0	0	0	0	0	0	0	0	0	0	0	0
13	N + S	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0
14	N + S	20 - Streetlighting	122	122	122	122	122	122	122	122	122	122	122	122	1,464
15															
16	N + S	Total	510,625	510,886	511,053	511,191	511,560	511,578	512,018	512,325	512,971	513,513	513,772	513,909	6,145,401
17															
18	kWh at Meter by Month														
19	N + S	1 - Residential	216,014,502	207,245,767	254,440,630	320,867,076	327,629,141	286,535,159	247,800,232	219,399,669	257,163,633	321,855,782	282,685,136	245,030,779	3,186,667,507
20	N + S	2 - Small Power	68,953,335	69,165,407	79,489,369	91,665,458	93,279,073	85,653,824	81,000,520	72,339,107	73,373,775	80,228,888	78,769,043	73,703,339	947,621,137
21	N + S	3B/3C - General Power	143,183,338	147,668,290	165,762,425	181,280,198	185,422,039	175,302,562	169,101,824	149,632,551	145,942,183	154,220,866	151,374,528	144,683,458	1,913,574,272
22	N + S	4B - Large Power	100,501,376	102,454,495	118,583,519	117,998,865	125,692,112	114,274,859	117,866,400	112,805,926	110,614,460	100,443,801	104,637,584	101,884,723	1,327,758,118
23	N + S	5B - Mines 46/115 kV	7,811,580	7,785,120	8,529,920	8,502,480	7,687,120	7,977,200	7,353,920	8,638,700	6,972,700	6,517,980	6,746,320	6,641,460	91,164,500
24	N + S	10 - Irrigation	2,921,099	3,253,148	4,022,385	4,147,932	4,031,286	3,301,465	1,219,310	858,215	435,271	241,830	354,474	1,927,323	26,713,736
25	N + S	11B - Wtr/Swg Pumping	13,081,670	14,565,721	18,048,539	20,036,352	18,096,592	18,382,867	16,951,646	14,589,062	13,504,349	12,069,134	10,493,997	11,999,083	181,819,014
26	N + S	15B - Universities 115 kV	4,990,081	4,959,932	10,741,059	10,656,151	7,037,508	6,270,447	7,281,474	5,058,768	5,252,875	2,982,511	2,644,320	4,044,370	71,919,495
27	N + S	30B - Manuf. (30 MW)	41,254,950	37,156,585	40,439,320	43,632,787	40,695,048	38,319,331	41,133,673	37,741,545	36,003,413	42,027,610	37,213,234	38,144,580	473,762,076
28	N + S	33B - Large Service for Station Power	0	0	0	0	0	0	0	0	0	0	0	0	0
29	N + S	35B - Very Large Service HI LF	0	0	0	0	0	0	0	0	0	0	0	0	0
30	N + S	6 - Private Lighting	1,314,575	1,328,051	1,310,336	1,306,142	1,317,615	1,270,709	1,310,280	1,310,929	1,304,638	1,285,007	1,305,837	1,302,476	15,666,595
31	N + S	20 - Streetlighting	4,192,250	4,096,553	4,204,693	4,176,817	4,165,618	4,169,159	4,169,114	4,179,987	4,182,172	4,189,026	4,180,032	4,165,599	50,071,020
32															
33	N + S	Total	604,218,756	599,679,069	705,572,194	804,270,258	815,053,151	741,457,583	695,188,393	626,554,469	654,749,469	726,062,434	680,404,505	633,527,189	8,286,737,469
34															
35	Base Fuel Revenues by Month														
36	N + S	1 - Residential	\$4,614,351	\$4,427,039	\$5,435,183	\$6,854,138	\$6,998,584	\$6,120,763	\$5,293,335	\$4,686,662	\$5,493,350	\$6,875,258	\$6,038,522	\$5,234,176	\$68,071,361
37	N + S	2 - Small Power	\$1,472,933	\$1,477,463	\$1,697,996	\$1,958,093	\$1,992,562	\$1,829,677	\$1,730,276	\$1,545,257	\$1,567,359	\$1,713,793	\$1,682,609	\$1,574,399	\$20,242,419
38	N + S	3B/3C - General Power	\$3,058,582	\$3,154,387	\$3,540,901	\$3,872,381	\$3,960,856	\$3,744,691	\$3,612,235	\$3,196,346	\$3,117,515	\$3,294,358	\$3,233,557	\$3,090,627	\$40,876,434
39	N + S	4B - Large Power	\$2,126,810	\$2,168,142	\$2,509,464	\$2,497,092	\$2,659,896	\$2,418,285	\$2,494,289	\$2,387,199	\$2,340,823	\$2,125,592	\$2,214,341	\$2,156,085	\$28,098,017
40	N + S	5B - Mines 46/115 kV	\$162,264	\$161,715	\$177,186	\$176,616	\$159,679	\$165,705	\$152,758	\$179,446	\$144,839	\$135,393	\$140,137	\$137,958	\$1,893,696
41	N + S	10 - Irrigation	\$62,398	\$69,491	\$85,923	\$88,605	\$86,114	\$70,524	\$26,046	\$18,333	\$9,298	\$5,166	\$7,572	\$41,170	\$570,640
42	N + S	11B - Wtr/Swg Pumping	\$276,834	\$308,240	\$381,943	\$424,009	\$382,960	\$389,018	\$358,731	\$308,734	\$285,779	\$255,407	\$222,074	\$253,925	\$3,847,654
43	N + S	15B - Universities 115 kV	\$103,454	\$102,829	\$222,683	\$220,922	\$145,901	\$129,998	\$150,959	\$104,878	\$108,902	\$61,833	\$54,822	\$83,847	\$1,493,028
44	N + S	30B - Manuf. (30 MW)	\$861,490	\$775,908	\$844,458	\$911,144	\$849,798	\$800,188	\$858,957	\$788,123	\$751,827	\$877,625	\$777,090	\$796,539	\$9,893,147
45	N + S	33B - Large Service for Station Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	N + S	35B - Very Large Service HI LF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	N + S	6 - Private Lighting	\$28,081	\$28,369	\$27,990	\$27,901	\$28,146	\$27,144	\$27,989	\$28,003	\$27,869	\$27,449	\$27,894	\$27,823	\$334,659
48	N + S	20 - Streetlighting	\$89,552	\$87,508	\$89,818	\$89,222	\$88,983	\$89,059	\$89,058	\$89,290	\$89,337	\$89,483	\$89,291	\$88,983	\$1,069,582
49															
50	N + S	Total	\$12,856,750	\$12,761,090	\$15,013,545	\$17,120,124	\$17,353,480	\$15,785,051	\$14,794,633	\$13,332,270	\$13,936,897	\$15,461,358	\$14,487,909	\$13,485,531	\$176,388,638
51															

Summary Tables - Base Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
52	Variable Fuel Revenues by Month														
53	N + S	1 - Residential	\$1,035,358	\$993,329	\$1,219,534	\$1,537,916	\$1,570,326	\$1,373,363	\$1,187,707	\$1,051,583	\$1,232,585	\$1,542,655	\$1,354,910	\$1,174,433	\$15,273,697
54	N + S	2 - Small Power	\$330,493	\$331,510	\$380,993	\$439,353	\$447,087	\$410,539	\$388,235	\$346,721	\$351,681	\$384,537	\$377,540	\$353,260	\$4,541,948
55	N + S	3B/3C - General Power	\$686,278	\$707,774	\$794,499	\$868,876	\$888,728	\$840,225	\$810,505	\$717,189	\$699,501	\$739,181	\$725,538	\$693,468	\$9,171,761
56	N + S	4B - Large Power	\$477,281	\$486,556	\$563,153	\$560,377	\$596,912	\$542,691	\$559,748	\$535,715	\$525,308	\$477,008	\$496,924	\$483,851	\$6,305,523
57	N + S	5B - Mines 46/115 kV	\$36,410	\$36,286	\$39,758	\$39,630	\$35,830	\$37,182	\$34,277	\$40,265	\$32,500	\$30,380	\$31,445	\$30,956	\$424,918
58	N + S	10 - Irrigation	\$14,001	\$15,592	\$19,279	\$19,881	\$19,322	\$15,824	\$5,844	\$4,113	\$2,086	\$1,159	\$1,699	\$9,238	\$128,039
59	N + S	11B - Wtr/Swg Pumping	\$62,125	\$69,173	\$85,713	\$95,153	\$85,941	\$87,300	\$80,503	\$69,283	\$64,132	\$57,316	\$49,836	\$56,984	\$863,458
60	N + S	15B - Universities 115 kV	\$23,214	\$23,074	\$49,967	\$49,572	\$32,738	\$29,170	\$33,873	\$23,533	\$24,436	\$13,875	\$12,301	\$18,814	\$334,569
61	N + S	30B - Manuf. (30 MW)	\$193,321	\$174,116	\$189,499	\$204,463	\$190,697	\$179,564	\$192,752	\$176,857	\$168,712	\$196,941	\$174,381	\$178,746	\$2,220,049
62	N + S	33B - Large Service for Station Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63	N + S	35B - Very Large Service HI LF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	N + S	6 - Private Lighting	\$6,301	\$6,365	\$6,280	\$6,260	\$6,315	\$6,091	\$6,280	\$6,283	\$6,253	\$6,159	\$6,259	\$6,243	\$75,090
65	N + S	20 - Streetlighting	\$20,093	\$19,635	\$20,153	\$20,019	\$19,966	\$19,983	\$19,983	\$20,035	\$20,045	\$20,078	\$20,035	\$19,966	\$239,990
66															
67	N + S	Total	\$2,884,874	\$2,863,410	\$3,368,828	\$3,841,500	\$3,893,862	\$3,541,932	\$3,319,707	\$2,991,578	\$3,127,240	\$3,469,289	\$3,250,868	\$3,025,957	\$39,579,044
68															
69	Total Fuel Revenues by Month														
70	N + S	1 - Residential	\$5,649,708	\$5,420,368	\$6,654,717	\$8,392,054	\$8,568,911	\$7,494,127	\$6,481,042	\$5,738,245	\$6,725,935	\$8,417,913	\$7,393,432	\$6,408,609	\$83,345,058
71	N + S	2 - Small Power	\$1,803,426	\$1,808,973	\$2,078,989	\$2,397,446	\$2,439,649	\$2,240,216	\$2,118,512	\$1,891,979	\$1,919,040	\$2,098,330	\$2,060,149	\$1,927,659	\$24,784,369
72	N + S	3B/3C - General Power	\$3,744,860	\$3,862,161	\$4,335,400	\$4,741,257	\$4,849,584	\$4,584,916	\$4,422,740	\$3,913,535	\$3,817,016	\$4,033,539	\$3,959,095	\$3,784,095	\$50,048,196
73	N + S	4B - Large Power	\$2,604,091	\$2,654,698	\$3,072,618	\$3,057,469	\$3,256,808	\$2,960,976	\$3,054,036	\$2,922,914	\$2,866,131	\$2,602,599	\$2,711,264	\$2,639,935	\$34,403,541
74	N + S	5B - Mines 46/115 kV	\$198,674	\$198,001	\$216,944	\$216,246	\$195,509	\$202,887	\$187,034	\$219,711	\$177,339	\$165,774	\$171,581	\$168,914	\$2,318,614
75	N + S	10 - Irrigation	\$76,399	\$85,084	\$105,203	\$108,486	\$105,435	\$86,347	\$31,890	\$22,446	\$11,384	\$6,325	\$9,271	\$50,408	\$698,679
76	N + S	11B - Wtr/Swg Pumping	\$338,959	\$377,412	\$467,656	\$519,152	\$468,901	\$476,318	\$439,234	\$378,017	\$349,911	\$312,723	\$271,910	\$310,908	\$4,711,112
77	N + S	15B - Universities 115 kV	\$126,668	\$125,902	\$272,650	\$270,495	\$178,639	\$159,168	\$184,832	\$128,411	\$133,338	\$75,708	\$67,123	\$102,662	\$1,825,597
78	N + S	30B - Manuf. (30 MW)	\$1,054,811	\$950,023	\$1,033,957	\$1,115,607	\$1,040,495	\$979,752	\$1,051,710	\$964,980	\$920,539	\$1,074,566	\$951,472	\$975,284	\$12,113,196
79	N + S	33B - Large Service for Station Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80	N + S	35B - Very Large Service HI LF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81	N + S	6 - Private Lighting	\$34,382	\$34,734	\$34,271	\$34,161	\$34,461	\$33,235	\$34,269	\$34,286	\$34,122	\$33,608	\$34,153	\$34,065	\$409,749
82	N + S	20 - Streetlighting	\$109,645	\$107,142	\$109,971	\$109,242	\$108,949	\$109,041	\$109,040	\$109,325	\$109,382	\$109,561	\$109,326	\$108,948	\$1,309,572
83															
84	N + S	Total	\$15,741,624	\$15,624,500	\$18,382,374	\$20,961,624	\$21,247,341	\$19,326,983	\$18,114,340	\$16,323,848	\$17,064,137	\$18,930,647	\$17,738,776	\$16,511,488	\$215,967,682
85															
86	Non-Fuel Base Revenues by Month														
87	N + S	1 - Residential	\$19,219,028	\$18,404,226	\$23,420,366	\$32,405,164	\$33,318,440	\$27,607,149	\$22,237,304	\$19,481,887	\$23,042,725	\$29,304,667	\$25,496,976	\$21,914,996	\$295,852,928
88	N + S	2 - Small Power	\$6,513,655	\$6,535,054	\$7,948,460	\$10,268,976	\$10,472,095	\$9,134,308	\$7,621,789	\$6,810,934	\$6,899,331	\$7,505,401	\$7,383,151	\$6,932,625	\$94,025,779
89	N + S	3B/3C - General Power	\$9,907,812	\$10,345,805	\$12,383,594	\$15,202,298	\$15,444,920	\$14,109,101	\$11,695,285	\$10,329,484	\$9,857,264	\$10,165,913	\$10,294,677	\$9,897,239	\$139,633,390
90	N + S	4B - Large Power	\$5,260,926	\$5,402,587	\$6,553,130	\$7,500,920	\$7,638,506	\$6,876,881	\$6,068,034	\$5,484,963	\$5,374,927	\$4,986,753	\$5,081,351	\$5,079,564	\$71,308,541
91	N + S	5B - Mines 46/115 kV	\$354,703	\$363,850	\$418,356	\$495,322	\$463,363	\$424,851	\$345,650	\$379,489	\$331,543	\$311,675	\$294,052	\$337,328	\$4,520,182
92	N + S	10 - Irrigation	\$192,419	\$214,973	\$269,033	\$293,260	\$285,597	\$229,027	\$82,767	\$59,471	\$31,335	\$19,753	\$26,621	\$125,637	\$1,629,893
93	N + S	11B - Wtr/Swg Pumping	\$540,825	\$590,173	\$842,973	\$1,150,367	\$989,349	\$940,464	\$679,462	\$563,066	\$538,610	\$561,138	\$446,051	\$481,137	\$8,323,615
94	N + S	15B - Universities 115 kV	\$256,999	\$221,911	\$485,102	\$531,354	\$418,715	\$307,749	\$332,115	\$263,927	\$262,186	\$145,811	\$209,781	\$223,389	\$3,659,040
95	N + S	30B - Manuf. (30 MW)	\$1,421,367	\$1,347,163	\$1,580,312	\$1,879,744	\$1,845,378	\$1,628,833	\$1,445,205	\$1,346,901	\$1,301,060	\$1,418,030	\$1,329,959	\$1,323,600	\$17,867,552
96	N + S	33B - Large Service for Station Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
97	N + S	35B - Very Large Service HI LF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
98	N + S	6 - Private Lighting	\$213,998	\$216,074	\$213,522	\$212,915	\$214,537	\$207,947	\$213,413	\$213,540	\$212,696	\$209,406	\$212,846	\$212,287	\$2,553,181
99	N + S	20 - Streetlighting	\$543,587	\$534,212	\$545,748	\$544,310	\$541,615	\$541,906	\$541,744	\$542,634	\$542,883	\$543,438	\$542,802	\$541,688	\$6,506,567
100															
101	N + S	Total	\$44,425,319	\$44,176,029	\$54,660,594	\$70,484,630	\$71,632,514	\$62,008,216	\$51,262,767	\$45,476,294	\$48,394,561	\$55,171,985	\$51,318,267	\$47,069,491	\$646,080,668

Summary Tables - Base Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
103	Fuel + Non-Fuel Base Revenues by Month		EVERYTHING BUT CAR												
104	N + S	1 - Residential	\$24,749,197	\$23,700,775	\$30,060,491	\$41,076,704	\$42,132,291	\$35,177,365	\$28,619,531	\$25,099,778	\$29,680,244	\$37,699,876	\$32,845,179	\$28,230,013	\$379,071,445
105	N + S	2 - Small Power	\$8,183,815	\$8,209,256	\$9,916,022	\$12,635,959	\$12,881,907	\$11,303,629	\$9,597,700	\$8,570,152	\$8,684,518	\$9,454,651	\$9,290,323	\$8,722,386	\$117,450,319
106	N + S	3B/3C - General Power	\$13,436,075	\$13,984,109	\$16,511,586	\$19,800,889	\$20,154,458	\$18,521,771	\$15,876,912	\$14,015,589	\$13,459,318	\$13,963,729	\$14,022,877	\$13,463,650	\$187,210,962
107	N + S	4B - Large Power	\$7,836,379	\$8,025,784	\$9,597,949	\$10,545,453	\$10,882,882	\$9,818,468	\$9,089,011	\$8,375,343	\$8,211,068	\$7,558,009	\$7,762,538	\$7,690,363	\$105,393,247
108	N + S	5B - Mines 46/115 kV	\$553,377	\$561,851	\$635,300	\$711,569	\$658,872	\$627,738	\$532,684	\$599,199	\$508,882	\$477,449	\$465,633	\$506,242	\$6,838,796
109	N + S	10 - Irrigation	\$268,918	\$300,178	\$374,645	\$402,588	\$391,608	\$315,871	\$114,713	\$81,931	\$42,730	\$26,078	\$35,893	\$176,124	\$2,531,277
110	N + S	11B - Wtr/Swg Pumping	\$879,784	\$967,586	\$1,310,629	\$1,669,529	\$1,458,250	\$1,416,783	\$1,118,696	\$941,083	\$888,521	\$873,862	\$717,961	\$792,045	\$13,034,728
111	N + S	15B - Universities 115 kV	\$383,667	\$347,813	\$757,752	\$801,849	\$597,354	\$466,917	\$516,947	\$392,338	\$395,525	\$221,519	\$276,904	\$326,051	\$5,484,637
112	N + S	30B - Manuf. (30 MW)	\$2,476,178	\$2,297,186	\$2,614,268	\$2,995,352	\$2,885,874	\$2,608,585	\$2,496,915	\$2,311,881	\$2,221,599	\$2,492,596	\$2,281,431	\$2,298,884	\$29,980,748
113	N + S	33B - Large Service for Station Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114	N + S	35B - Very Large Service HI LF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115	N + S	6 - Private Lighting	\$248,401	\$250,829	\$247,814	\$247,097	\$249,019	\$241,202	\$247,703	\$247,847	\$246,839	\$243,036	\$247,020	\$246,373	\$2,963,181
116	N + S	20 - Streetlighting	\$653,223	\$641,348	\$655,709	\$653,544	\$650,555	\$650,939	\$650,776	\$651,950	\$652,256	\$652,990	\$652,119	\$650,628	\$7,816,038
117															
118	N + S	Total	\$59,669,014	\$59,286,716	\$72,682,166	\$91,540,530	\$92,943,070	\$81,149,269	\$68,861,588	\$61,287,092	\$64,991,500	\$73,663,796	\$68,597,878	\$63,102,760	\$857,775,378
119															
120	CAR Revenues by Month														
121	N + S	1 - Residential	\$119,539	\$123,819	\$14,591	(\$279,486)	(\$244,940)	(\$76,089)	\$98,815	\$120,354	\$88,415	\$22,703	\$45,229	\$93,591	\$126,541
122	N + S	2 - Small Power	\$133,266	\$134,770	\$111,426	\$30,462	\$29,837	\$70,894	\$142,601	\$132,760	\$133,853	\$149,080	\$152,978	\$137,899	\$1,359,827
123	N + S	3B/3C - General Power	\$216,597	\$223,857	\$207,408	\$142,666	\$140,046	\$172,245	\$241,113	\$227,429	\$214,961	\$235,723	\$230,895	\$217,684	\$2,470,624
124	N + S	4B - Large Power	\$28,638	\$31,501	\$27,798	\$12,936	\$12,432	\$19,389	\$33,058	\$32,534	\$29,991	\$31,343	\$30,077	\$29,136	\$318,835
125	N + S	5B - Mines 46/115 kV													\$0
126	N + S	10 - Irrigation	(\$99)	(\$121)	(\$410)	(\$841)	(\$576)	(\$496)	(\$56)	(\$14)	(\$11)	(\$1)	(\$1)	(\$79)	(\$2,705)
127	N + S	11B - Wtr/Swg Pumping													\$0
128	N + S	15B - Universities 115 kV													\$0
129	N + S	30B - Manuf. (30 MW)													\$0
130	N + S	33B - Large Service for Station Power													\$0
131	N + S	35B - Very Large Service HI LF													\$0
132	N + S	6 - Private Lighting	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$251)
133	N + S	20 - Streetlighting	\$9	\$7	\$9	\$8	\$8	\$8	\$8	\$9	\$9	\$9	\$9	\$9	\$101
134															
135	N + S	Total	\$497,929	\$513,813	\$360,802	(\$94,276)	(\$63,214)	\$185,931	\$515,519	\$513,051	\$467,197	\$438,836	\$459,166	\$478,219	\$4,272,971
136															
137	Total Revenues by Month														
138	N + S	1 - Residential	\$24,868,736	\$23,824,594	\$30,075,083	\$40,797,218	\$41,887,351	\$35,101,276	\$28,718,346	\$25,220,132	\$29,768,659	\$37,722,579	\$32,890,408	\$28,323,604	\$379,197,986
139	N + S	2 - Small Power	\$8,317,081	\$8,344,027	\$10,027,448	\$12,666,422	\$12,911,744	\$11,374,524	\$9,740,301	\$8,702,912	\$8,818,370	\$9,603,731	\$9,443,301	\$8,860,285	\$118,810,146
140	N + S	3B/3C - General Power	\$13,652,672	\$14,207,966	\$16,718,994	\$19,943,555	\$20,294,504	\$18,694,016	\$16,118,025	\$14,243,019	\$13,674,279	\$14,199,452	\$14,253,772	\$13,681,334	\$189,681,586
141	N + S	4B - Large Power	\$7,865,017	\$8,057,285	\$9,625,747	\$10,558,388	\$10,895,314	\$9,837,857	\$9,122,070	\$8,407,878	\$8,241,058	\$7,589,352	\$7,792,615	\$7,719,499	\$105,712,081
142	N + S	5B - Mines 46/115 kV	\$553,377	\$561,851	\$635,300	\$711,569	\$658,872	\$627,738	\$532,684	\$599,199	\$508,882	\$477,449	\$465,633	\$506,242	\$6,838,796
143	N + S	10 - Irrigation	\$268,918	\$300,057	\$374,236	\$401,746	\$391,032	\$315,375	\$114,657	\$81,917	\$42,720	\$26,078	\$35,892	\$176,045	\$2,528,572
144	N + S	11B - Wtr/Swg Pumping	\$879,784	\$967,586	\$1,310,629	\$1,669,529	\$1,458,250	\$1,416,783	\$1,118,696	\$941,083	\$888,521	\$873,862	\$717,961	\$792,045	\$13,034,728
145	N + S	15B - Universities 115 kV	\$383,667	\$347,813	\$757,752	\$801,849	\$597,354	\$466,917	\$516,947	\$392,338	\$395,525	\$221,519	\$276,904	\$326,051	\$5,484,637
146	N + S	30B - Manuf. (30 MW)	\$2,476,178	\$2,297,186	\$2,614,268	\$2,995,352	\$2,885,874	\$2,608,585	\$2,496,915	\$2,311,881	\$2,221,599	\$2,492,596	\$2,281,431	\$2,298,884	\$29,980,748
147	N + S	33B - Large Service for Station Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148	N + S	35B - Very Large Service HI LF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149	N + S	6 - Private Lighting	\$248,380	\$250,808	\$247,793	\$247,076	\$248,998	\$241,181	\$247,682	\$247,826	\$246,818	\$243,015	\$247,000	\$246,353	\$2,962,930
150	N + S	20 - Streetlighting	\$653,232	\$641,354	\$655,719	\$653,552	\$650,564	\$650,947	\$650,784	\$651,959	\$652,265	\$652,999	\$652,128	\$650,637	\$7,816,139
151															
152	N + S	Total	\$60,166,942	\$59,800,528	\$73,042,968	\$91,446,254	\$92,879,856	\$81,335,200	\$69,377,107	\$61,800,143	\$65,458,697	\$74,102,632	\$69,057,044	\$63,580,978	\$862,048,350
153															

Summary Tables - Base Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
154	Coincident Peak Demands (At Generation) by Month														
155	N + S	1 - Residential	469,667	593,753	863,155	827,059	736,633	748,171	507,722	592,316	742,523	690,275	622,729	534,665	7,928,668
156	N + S	2 - Small Power	108,293	208,693	241,437	231,443	236,169	237,264	118,509	116,059	126,885	121,218	131,818	120,845	1,998,633
157	N + S	3B/3C - General Power	232,618	291,804	334,103	344,580	332,825	324,891	257,235	259,691	248,622	247,056	267,187	248,641	3,389,252
158	N + S	4B - Large Power	177,294	190,400	209,108	204,784	188,767	209,514	179,285	164,591	147,812	157,736	155,648	158,333	2,143,272
159	N + S	5B - Mines 46/115 kV	14,102	13,057	15,527	14,971	5,493	13,548	15,066	10,494	7,658	4,716	12,053	15,315	142,000
160	N + S	10 - Irrigation	3,600	4,729	7,398	6,668	4,728	6,237	1,450	541	35	661	4,504	2,470	43,020
161	N + S	11B - Wtr/Swg Pumping	12,444	20,374	11,353	17,668	14,001	17,991	13,752	14,054	14,544	9,517	14,232	14,010	173,941
162	N + S	15B - Universities 115 kV	7,524	22,878	13,392	12,899	11,255	13,168	6,477	3,586	1,621	3,732	2,032	4,263	102,829
163	N + S	30B - Manuf. (30 MW)	56,140	59,374	60,290	60,762	59,189	55,152	54,495	54,345	54,043	54,487	54,501	681,866	
164	N + S	33B - Large Service for Station Power	0	0	0	0	0	0	0	0	0	0	0	0	0
165	N + S	35B - Very Large Service HI LF	0	0	0	0	0	0	0	0	0	0	0	0	0
166	N + S	6 - Private Lighting	4,169	0	0	0	0	0	4,242	3,876	3,805	3,830	4,137	4,163	28,222
167	N + S	20 - Streetlighting	13,276	0	0	0	0	0	13,511	12,369	12,215	12,328	13,258	13,328	90,284
168															
169	N + S	Total	1,099,129	1,405,062	1,755,762	1,720,834	1,589,060	1,629,871	1,172,400	1,232,071	1,360,064	1,305,113	1,282,085	1,170,534	16,721,986*
170															
171	Coincident Peak Demands (At Transmission) by Month														
172	N + S	1 - Residential	452,571	572,154	831,817	797,044	709,900	721,023	489,279	570,775	715,527	665,182	600,117	515,248	7,640,635
173	N + S	2 - Small Power	104,351	201,101	232,671	223,044	227,598	228,654	114,204	111,838	122,272	116,812	127,031	116,456	1,926,032
174	N + S	3B/3C - General Power	224,150	281,189	321,973	332,075	320,747	313,101	247,891	250,246	239,583	238,076	257,485	239,611	3,266,126
175	N + S	4B - Large Power	170,840	183,473	201,516	197,352	181,917	201,911	172,772	158,605	142,438	152,002	149,996	152,583	2,065,405
176	N + S	5B - Mines 46/115 kV	13,589	12,582	14,963	14,428	5,294	13,056	14,519	10,112	7,380	4,545	11,615	14,759	136,842
177	N + S	10 - Irrigation	3,469	4,557	7,129	6,426	4,556	6,011	1,397	521	34	637	4,340	2,380	41,456
178	N + S	11B - Wtr/Swg Pumping	11,991	19,632	10,941	17,028	13,494	17,339	13,252	13,543	14,015	9,171	13,715	13,501	167,623
179	N + S	15B - Universities 115 kV	7,250	22,046	12,906	12,431	10,847	12,690	6,242	3,456	1,562	3,596	1,958	4,108	99,094
180	N + S	30B - Manuf. (30 MW)	54,096	57,214	58,101	58,557	57,041	56,943	53,149	52,513	52,369	52,078	52,508	52,522	657,092
181	N + S	33B - Large Service for Station Power	0	0	0	0	0	0	0	0	0	0	0	0	0
182	N + S	35B - Very Large Service HI LF	0	0	0	0	0	0	0	0	0	0	0	0	0
183	N + S	6 - Private Lighting	4,017	0	0	0	0	0	4,088	3,735	3,667	3,691	3,987	4,012	27,197
184	N + S	20 - Streetlighting	12,793	0	0	0	0	0	13,020	11,919	11,771	11,880	12,777	12,844	87,003
185															
186	N + S	Total	1,059,118	1,353,948	1,692,016	1,658,385	1,531,394	1,570,728	1,129,812	1,187,262	1,310,617	1,257,671	1,235,529	1,128,025	16,114,504
187															
188	Coincident Peak Demands (At Meter) by Month														
189	N + S	1 - Residential	427,819	541,595	789,471	756,568	674,044	684,128	463,314	540,805	678,960	631,048	569,375	488,333	7,245,462
190	N + S	2 - Small Power	98,644	190,361	220,826	211,718	216,101	216,954	108,143	105,965	116,022	110,818	120,523	110,372	1,826,447
191	N + S	3B/3C - General Power	211,891	266,197	305,606	315,212	304,565	297,105	234,745	237,106	227,364	225,883	244,294	227,118	3,097,085
192	N + S	4B - Large Power	165,584	177,874	195,502	191,447	176,473	195,965	167,624	153,911	138,195	147,428	145,491	147,960	2,003,454
193	N + S	5B - Mines 46/115 kV	13,563	12,558	14,934	14,400	5,284	13,031	14,491	10,092	7,366	4,536	11,593	14,731	136,579
194	N + S	10 - Irrigation	3,279	4,314	6,766	6,100	4,325	5,704	1,323	493	32	604	4,118	2,255	39,312
195	N + S	11B - Wtr/Swg Pumping	11,578	18,981	10,590	16,486	13,066	16,784	12,818	13,099	13,563	8,875	13,275	13,062	162,176
196	N + S	15B - Universities 115 kV	7,250	22,046	12,906	12,431	10,847	12,690	6,242	3,456	1,562	3,596	1,958	4,108	99,094
197	N + S	30B - Manuf. (30 MW)	53,663	56,756	57,646	58,100	56,598	56,499	52,730	52,097	51,957	51,669	52,099	52,110	651,925
198	N + S	33B - Large Service for Station Power	0	0	0	0	0	0	0	0	0	0	0	0	0
199	N + S	35B - Very Large Service HI LF	0	0	0	0	0	0	0	0	0	0	0	0	0
200	N + S	6 - Private Lighting	3,797	0	0	0	0	0	3,871	3,539	3,480	3,501	3,783	3,802	25,773
201	N + S	20 - Streetlighting	12,094	0	0	0	0	0	12,329	11,293	11,169	11,270	12,123	12,172	82,449
202															
203	N + S	Total	1,009,164	1,290,682	1,614,246	1,582,462	1,461,303	1,498,860	1,077,629	1,131,856	1,249,669	1,199,229	1,178,632	1,076,024	15,369,755
204															

*Total differs from PNM Exhibit SC-6 and PNM Exhibit HEM-3 as a result of modifications to Base Period to account for Coincident Peak Demand adjustment to Rate 11B - Water & Sewage Pumping. See testimony of PNM Witness Aguirre.

Summary Tables - Base Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
205															
206															
207															
208															
209															
210															
211															
212															
213															
214															
215															
216															
217															
218															
219															
220															
221			1,024	266	1,544	1,218	1,575	518	1,953	1,350	1,529	1,417	1,259	907	
222		Non- Coincident Class Peak Demands (At Meter) by Month													
223	N + S	1 - Residential	470,209	595,126	848,969	841,387	755,380	766,910	550,393	542,470	678,960	631,048	586,701	532,706	7,800,260
224	N + S	2 - Small Power	163,150	107,920	236,436	229,334	228,494	282,111	187,536	151,329	145,944	150,332	163,386	155,307	2,301,280
225	N + S	3B/3C - General Power	257,909	303,985	341,374	334,796	350,704	334,591	297,457	261,941	256,116	260,032	289,710	279,293	3,567,909
226	N + S	4B - Large Power	176,347	183,523	195,502	212,322	192,903	202,918	181,479	167,713	156,361	159,226	159,859	161,112	2,149,265
227	N + S	5B - Mines 46/115 kV	16,587	17,903	17,661	16,368	15,785	15,546	17,308	17,467	15,866	13,066	17,615	17,958	199,130
228	N + S	10 - Irrigation	5,720	7,931	8,252	7,814	6,635	7,121	3,442	2,768	1,844	1,465	4,690	6,332	64,015
229	N + S	11B - Wtr/Swg Pumping	17,962	40,705	44,678	39,311	43,659	38,759	35,249	33,947	29,255	31,149	26,372	30,587	411,634
230	N + S	15B - Universities 115 kV	16,679	22,457	22,417	19,908	19,328	17,748	17,442	16,614	9,886	14,252	15,826	12,060	204,617
231	N + S	30B - Manuf. (30 MW)	54,687	57,022	59,190	59,318	58,173	57,018	54,683	53,447	53,486	53,086	53,358	53,017	666,485
232	N + S	33B - Large Service for Station Power	0	0	0	0	0	0	0	0	0	0	0	0	0
233	N + S	35B - Very Large Service HI LF	0	0	0	0	0	0	0	0	0	0	0	0	0
234	N + S	6 - Private Lighting	3,797	3,797	3,797	3,797	3,797	3,797	3,871	3,539	3,480	3,501	3,783	3,802	44,759
235	N + S	20 - Streetlighting	12,094	12,094	12,094	12,094	12,094	12,094	12,329	11,293	11,169	11,270	12,123	12,172	142,921
236															
237	N + S	Total	1,195,140	1,452,464	1,790,373	1,776,450	1,686,954	1,738,613	1,361,187	1,262,529	1,362,367	1,328,428	1,333,423	1,264,347	17,552,275
238															
239		kWh (at Generation) by Month													
240	N + S	1 - Residential	230,470,727	221,115,167	271,468,426	342,340,295	349,554,893	305,710,801	264,383,637	234,082,438	274,373,660	343,395,167	301,603,125	261,428,845	3,399,927,180
241	N + S	2 - Small Power	73,567,863	73,794,127	84,808,994	97,799,937	99,521,539	91,385,990	86,421,275	77,180,219	78,284,129	85,598,004	84,040,462	78,635,749	1,011,038,288
242	N + S	3B/3C - General Power	152,765,521	157,550,618	176,855,657	193,411,917	197,830,940	187,034,243	180,418,537	159,646,342	155,708,995	164,541,708	161,504,886	154,366,033	2,041,635,395
243	N + S	4B - Large Power	105,953,136	108,012,204	125,016,157	124,398,788	132,510,361	120,473,771	124,260,137	118,925,154	116,614,811	105,892,438	110,313,716	107,411,524	1,399,783,197
244	N + S	5B - Mines 46/115 kV	8,130,939	8,103,397	8,878,646	8,850,084	8,001,390	8,303,330	7,654,568	8,991,874	7,257,763	6,784,453	7,022,128	6,912,981	94,891,552
245	N + S	10 - Irrigation	3,116,586	3,470,856	4,291,573	4,425,522	4,301,069	3,522,407	1,300,909	915,649	464,401	258,014	378,196	2,056,304	28,501,485
246	N + S	11B - Wtr/Swg Pumping	13,791,294	15,355,848	19,027,594	21,123,237	19,078,253	19,380,058	17,871,199	15,380,455	14,236,901	12,723,832	11,063,251	12,649,981	191,681,901
247	N + S	15B - Universities 115 kV	5,183,283	5,151,966	11,156,922	11,068,727	7,309,980	6,513,221	7,563,392	5,254,629	5,456,252	3,097,985	2,746,700	4,200,956	74,704,013
248	N + S	30B - Manuf. (30 MW)	43,121,681	38,837,871	42,269,145	45,607,112	42,536,444	40,053,229	42,894,917	39,449,299	37,632,519	43,929,303	38,897,083	39,870,571	495,199,176
249	N + S	33B - Large Service for Station Power	0	0	0	0	0	0	0	0	0	0	0	0	0
250	N + S	35B - Very Large Service HI LF	0	0	0	0	0	0	0	0	0	0	0	0	0
251	N + S	6 - Private Lighting	1,402,550	1,416,927	1,398,027	1,393,552	1,405,793	1,355,748	1,397,967	1,398,660	1,391,948	1,371,003	1,393,227	1,389,641	16,715,042
252	N + S	20 - Streetlighting	4,472,806	4,370,704	4,486,081	4,456,340	4,444,391	4,448,169	4,448,121	4,459,722	4,462,053	4,469,366	4,459,770	4,444,371	53,421,897
253															
254	N + S	Total	641,976,385	637,179,685	749,657,221	854,876,511	866,495,055	788,180,967	738,714,659	665,684,441	695,883,431	772,061,272	723,422,544	673,366,956	8,807,499,126
255															

Summary Tables - Base Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
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Allocators:

256															
257															
258			Total kWh at Generation												
259			[a]												
260	N + S	1 - Residential	3,399,927,180												
261	N + S	2 - Small Power	1,011,038,288												
262	N + S	3B/3C - General Power	2,041,635,395												
263	N + S	4B - Large Power	1,399,783,197												
264	N + S	5B - Mines 46/115 kV	94,891,552												
265	N + S	10 - Irrigation	28,501,485												
266	N + S	11B - Wtr/Swg Pumping	191,681,901												
267	N + S	15B - Universities 115 kV	74,704,013												
268	N + S	30B - Manuf. (30 MW)	495,199,176												
269	N + S	33B - Large Service for Station Power	0												
270	N + S	35B - Very Large Service HI LF	0												
271	N + S	6 - Private Lighting	16,715,042												
272	N + S	20 - Streetlighting	53,421,897												
273															
274	N + S	Total	8,807,499,126												

Gen kWh	Max NCP	
Total kWh at Generation Class Allocators	Max NCP	Max NCP Class Allocators
[K] = [a] / sum of [a]	[I]	[NCP] = [I] / sum of [I]
0.3860264	848,969	0.4557077
0.1147929	282,111	0.1544307
0.2318065	350,704	0.1882502
0.1589308	212,322	0.1139699
0.0107739	17,958	0.0096395
0.0032360	8,252	0.0044295
0.0217635	44,678	0.0239822
0.0084819	22,457	0.0120543
0.0562247	59,318	0.0318405
0.0000000	0	0.0000000
0.0000000	0	0.0000000
0.0018978	3,871	0.0020776
0.0060655	12,329	0.0066179
1.0000000	1,862,969	1.0000000

276			3-Highest CP Summer, 1-Highest CP Winter Class Allocators		
277			Average of Gen CPs for Jun, Jul, Aug, and Dec	3-Highest CP Summer, 1-Highest CP Winter Class Allocators	
278			0	[m] = [b] / sum of [b]	
279	N + S	1 - Residential	792,342	0.49323177	
280	N + S	2 - Small Power	208,984	0.13009192	
281	N + S	3B/3C - General Power	315,032	0.19610704	
282	N + S	4B - Large Power	187,618	0.11679168	
283	N + S	5B - Mines 46/115 kV	10,912	0.00679278	
284	N + S	10 - Irrigation	4,707	0.00293027	
285	N + S	11B - Wtr/Swg Pumping	14,392	0.00895881	
286	N + S	15B - Universities 115 kV	9,792	0.00609535	
287	N + S	30B - Manuf. (30 MW)	58,646	0.03650732	
288	N + S	33B - Large Service for Station Power	0	0.00000000	
289	N + S	35B - Very Large Service HI LF	0	0.00000000	
290	N + S	6 - Private Lighting	951	0.00059219	
291	N + S	20 - Streetlighting	3,054	0.00190088	
292					
293	N + S	Total	1,606,430	1.00000000	

12 CP Transmission Class Allocator		
Average of Transmission CPs for All Months	12 CP Transmission Class Allocator	
[r]	[s] = [r] / sum of [r]	
636,720	0.47414645	
160,503	0.11952166	
272,177	0.20288240	
172,117	0.12817055	
11,403	0.00849184	
3,455	0.00257257	
13,969	0.01040198	
8,258	0.00614934	
54,758	0.04077642	
0	0.00000000	
0	0.00000000	
2,266	0.00168775	
7,250	0.00539903	
1,342,875	1.00000000	

Rider 8 Adjustments

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals	
299														
300	Total Interruptible Demand (Subst)	6,996	6,996	10,476	11,700	7,200	11,800	11,636	11,936	11,756	7,156	7,236	7,156	112,044
301	Total Interruptible Demand (Pri)	1,461	1,509	1,581	1,350	1,464	1,416	1,563	1,581	1,485	1,533	1,485	1,509	17,937
302	Total Interruptible Demand (Sec)	4,511	4,492	4,519	4,468	4,516	4,579	4,346	4,554	4,469	4,500	4,473	4,533	53,960
303	Total IID	12,968	12,997	16,576	17,518	13,180	17,795	17,545	18,071	17,710	13,189	13,194	13,198	183,941
304														
305	Total Interruptible Adjustment (Subst)	(\$51,630)	(\$51,630)	(\$82,865)	(\$185,211)	(\$113,976)	(\$184,123)	(\$89,497)	(\$88,088)	(\$86,759)	(\$52,811)	(\$53,402)	(\$52,811)	(\$1,092,804)
306	Total Interruptible Adjustment (Pri)	(\$5,961)	(\$6,157)	(\$6,450)	(\$20,858)	(\$23,175)	(\$22,415)	(\$8,096)	(\$6,450)	(\$6,059)	(\$6,255)	(\$6,059)	(\$6,157)	(\$124,092)
307	Total Interruptible Adjustment (Sec)	(\$1,714)	(\$1,707)	(\$13,089)	(\$30,606)	(\$30,935)	(\$20,572)	(\$2,061)	(\$1,731)	(\$1,698)	(\$1,710)	(\$1,700)	(\$1,723)	(\$109,244)
308	Total IID	(\$59,306)	(\$59,494)	(\$102,405)	(\$236,674)	(\$168,086)	(\$227,110)	(\$99,654)	(\$96,269)	(\$94,516)	(\$60,776)	(\$61,160)	(\$60,691)	(\$1,326,140)

Summary Tables - Future Test Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
1	Customers by Month														
2	N + S	1 - Residential	458,961	459,129	459,297	459,466	459,635	459,803	457,951	458,119	458,287	458,456	458,624	458,792	5,506,520
3	N + S	2 - Small Power	52,279	52,375	52,430	52,492	52,534	52,577	52,163	52,179	52,191	53,282	53,250	53,259	631,011
4	N + S	3B/3C - General Power	4,334	4,337	4,339	4,341	4,343	4,345	4,315	4,317	4,321	4,325	4,328	4,332	51,977
5	N + S	4B - Large Power	220	220	220	220	220	220	220	220	220	220	220	220	2,640
6	N + S	5B - Mines 46/115 kV	2	2	2	2	2	2	2	2	2	2	2	2	24
7	N + S	10 - Irrigation	335	335	335	335	335	335	335	335	335	335	335	335	4,020
8	N + S	11B - Wtr/Swg Pumping	157	157	157	157	157	157	157	157	157	157	157	157	1,884
9	N + S	15B - Universities 115 kV	1	1	1	1	1	1	1	1	1	1	1	1	12
10	N + S	30B - Manuf. (30 MW)	1	1	1	1	1	1	1	1	1	1	1	1	12
11	N + S	33B - Large Service for Station Power	1	1	1	1	1	1	1	1	1	1	1	1	12
12	N + S	35B - Very Large Service HI LF	3	3	3	3	3	3	3	3	3	3	3	3	36
13	N + S	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0
14	N + S	20 - Streetlighting	122	122	122	122	122	122	122	122	122	122	122	122	1,464
15															
16	N + S	Total	516,416	516,683	516,908	517,141	517,354	517,567	515,271	515,457	515,641	516,905	517,044	517,225	6,199,612
17															
18	kWh at Meter by Month														
19	N + S	1 - Residential	213,036,883	208,588,559	252,227,684	301,437,344	338,567,033	309,976,291	249,454,810	223,219,246	274,903,591	318,515,061	267,156,671	239,655,068	3,196,738,242
20	N + S	2 - Small Power	67,813,260	70,227,223	76,364,325	84,773,722	93,902,182	89,007,067	80,147,854	72,000,630	74,146,799	79,202,497	73,758,569	70,407,254	931,751,783
21	N + S	3B/3C - General Power	141,950,575	149,224,896	163,677,801	173,837,188	187,952,785	184,188,401	170,913,806	150,943,970	157,214,930	158,364,560	146,886,525	143,216,105	1,928,371,541
22	N + S	4B - Large Power	94,736,739	97,289,670	98,449,210	101,294,707	109,125,087	108,111,653	102,672,525	97,875,148	97,477,478	98,949,464	95,608,804	93,680,246	1,195,270,732
23	N + S	5B - Mines 46/115 kV	8,166,667	8,166,667	8,166,667	8,166,667	8,166,667	8,166,667	8,166,667	8,166,667	8,166,667	8,166,667	8,166,667	8,166,667	98,000,000
24	N + S	10 - Irrigation	2,961,750	3,664,379	3,956,604	3,731,725	3,507,423	3,096,032	1,834,296	648,167	278,895	335,089	1,605,828	26,361,124	26,361,124
25	N + S	11B - Wtr/Swg Pumping	12,628,977	14,794,924	16,102,897	17,885,605	18,632,614	18,118,616	17,912,117	15,058,635	12,805,200	12,346,309	11,758,363	11,592,235	179,636,492
26	N + S	15B - Universities 115 kV	4,889,127	4,880,802	4,872,477	4,864,152	4,855,827	4,847,502	4,939,260	4,930,843	4,922,427	4,914,102	4,905,777	4,897,452	58,719,748
27	N + S	30B - Manuf. (30 MW)	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	441,573,000
28	N + S	33B - Large Service for Station Power	241,700	271,600	260,300	266,800	270,600	266,700	273,800	261,100	304,390	318,476	283,945	302,319	3,321,730
29	N + S	35B - Very Large Service HI LF	11,700,000	14,075,000	13,875,000	11,700,000	14,075,000	13,875,000	14,075,000	13,875,000	11,827,500	11,827,500	13,475,000	14,075,000	158,455,000
30	N + S	6 - Private Lighting	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	15,921,216
31	N + S	20 - Streetlighting	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	50,022,696
32															
33	N + S	Total	600,418,753	613,476,796	680,246,040	750,250,985	821,348,294	781,947,006	692,683,210	629,272,481	684,340,953	735,232,801	665,034,732	629,891,250	8,284,143,303
34															
35	Base Fuel Revenues by Month														
36	N + S	1 - Residential	\$4,550,745	\$4,455,723	\$5,387,911	\$6,439,094	\$7,232,232	\$6,621,497	\$5,328,679	\$4,768,253	\$5,872,298	\$6,803,896	\$5,706,814	\$5,119,344	\$68,286,485
37	N + S	2 - Small Power	\$1,448,579	\$1,500,145	\$1,631,241	\$1,810,877	\$2,005,873	\$1,901,307	\$1,712,062	\$1,538,027	\$1,583,872	\$1,691,868	\$1,575,587	\$1,503,990	\$19,903,429
38	N + S	3B/3C - General Power	\$3,032,249	\$3,187,638	\$3,496,371	\$3,713,388	\$4,014,916	\$3,934,504	\$3,650,941	\$3,224,359	\$3,358,315	\$3,382,873	\$3,137,687	\$3,059,282	\$41,192,523
39	N + S	4B - Large Power	\$2,004,819	\$2,058,844	\$2,083,382	\$2,143,599	\$2,309,305	\$2,287,859	\$2,172,756	\$2,071,234	\$2,062,818	\$2,093,969	\$2,023,274	\$1,982,461	\$25,294,319
40	N + S	5B - Mines 46/115 kV	\$169,640	\$169,640	\$169,640	\$169,640	\$169,640	\$169,640	\$169,640	\$169,640	\$169,640	\$169,640	\$169,640	\$169,640	\$2,035,685
41	N + S	10 - Irrigation	\$63,267	\$78,276	\$84,518	\$79,715	\$74,923	\$66,135	\$39,183	\$13,846	\$5,958	\$7,158	\$15,827	\$34,303	\$563,108
42	N + S	11B - Wtr/Swg Pumping	\$267,254	\$313,090	\$340,770	\$378,495	\$394,303	\$383,426	\$379,056	\$318,671	\$270,984	\$261,273	\$248,830	\$245,315	\$3,801,467
43	N + S	15B - Universities 115 kV	\$101,361	\$101,188	\$101,016	\$100,843	\$100,671	\$100,498	\$102,400	\$102,226	\$102,051	\$101,879	\$101,706	\$101,533	\$1,217,372
44	N + S	30B - Manuf. (30 MW)	\$768,414	\$768,414	\$768,414	\$768,414	\$768,414	\$768,414	\$768,414	\$768,414	\$768,414	\$768,414	\$768,414	\$768,414	\$9,220,972
45	N + S	33B - Large Service for Station Power	\$5,011	\$5,631	\$5,397	\$5,531	\$5,610	\$5,529	\$5,676	\$5,413	\$6,311	\$6,603	\$5,887	\$6,268	\$68,866
46	N + S	35B - Very Large Service HI LF	\$244,321	\$293,916	\$289,739	\$244,321	\$293,916	\$289,739	\$293,916	\$289,739	\$246,983	\$246,983	\$281,386	\$293,916	\$3,308,873
47	N + S	6 - Private Lighting	\$28,341	\$28,341	\$28,341	\$28,341	\$28,341	\$28,341	\$28,341	\$28,341	\$28,341	\$28,341	\$28,341	\$28,341	\$340,098
48	N + S	20 - Streetlighting	\$89,046	\$89,046	\$89,046	\$89,046	\$89,046	\$89,046	\$89,046	\$89,046	\$89,046	\$89,046	\$89,046	\$89,046	\$1,068,550
49															
50	N + S	Total	\$12,773,047	\$13,049,892	\$14,475,786	\$15,971,304	\$17,487,190	\$16,645,935	\$14,740,112	\$13,387,210	\$14,565,032	\$15,651,942	\$14,152,441	\$13,401,854	\$176,301,747
51															

Summary Tables - Future Test Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
52	Variable Fuel Revenues by Month														
53	N + S	1 - Residential	\$1,021,086	\$999,765	\$1,208,927	\$1,444,789	\$1,622,752	\$1,485,716	\$1,195,637	\$1,069,890	\$1,317,613	\$1,526,643	\$1,280,482	\$1,148,667	\$15,321,966
54	N + S	2 - Small Power	\$325,029	\$336,599	\$366,014	\$406,320	\$450,073	\$426,611	\$384,149	\$345,099	\$355,386	\$379,618	\$353,527	\$337,462	\$4,465,886
55	N + S	3B/3C - General Power	\$680,369	\$715,235	\$784,508	\$833,202	\$900,858	\$882,815	\$819,190	\$723,474	\$753,531	\$704,027	\$686,435	\$644,887	\$9,242,685
56	N + S	4B - Large Power	\$449,905	\$462,029	\$467,535	\$481,049	\$518,235	\$513,422	\$487,592	\$464,809	\$462,921	\$469,911	\$454,046	\$444,887	\$5,676,341
57	N + S	5B - Mines 46/115 kV	\$38,065	\$38,065	\$38,065	\$38,065	\$38,065	\$38,065	\$38,065	\$38,065	\$38,065	\$38,065	\$38,065	\$38,065	\$456,778
58	N + S	10 - Irrigation	\$14,196	\$17,563	\$18,964	\$17,886	\$16,811	\$14,839	\$8,792	\$3,107	\$1,337	\$1,606	\$3,551	\$7,697	\$126,349
59	N + S	11B - Wtr/Swg Pumping	\$59,975	\$70,261	\$76,473	\$84,939	\$88,486	\$86,045	\$85,065	\$71,513	\$60,812	\$58,633	\$55,840	\$55,052	\$853,094
60	N + S	15B - Universities 115 kV	\$22,744	\$22,705	\$22,667	\$22,628	\$22,589	\$22,551	\$22,977	\$22,938	\$22,899	\$22,860	\$22,822	\$22,783	\$273,164
61	N + S	30B - Manuf. (30 MW)	\$172,434	\$172,434	\$172,434	\$172,434	\$172,434	\$172,434	\$172,434	\$172,434	\$172,434	\$172,434	\$172,434	\$172,434	\$2,069,211
62	N + S	33B - Large Service for Station Power	\$1,124	\$1,263	\$1,211	\$1,241	\$1,259	\$1,241	\$1,241	\$1,215	\$1,416	\$1,482	\$1,321	\$1,406	\$15,453
63	N + S	35B - Very Large Service HI LF	\$54,826	\$65,955	\$65,018	\$54,826	\$65,955	\$65,018	\$65,955	\$65,018	\$65,955	\$65,424	\$63,144	\$65,955	\$742,520
64	N + S	6 - Private Lighting	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$6,359	\$76,310
65	N + S	20 - Streetlighting	\$19,980	\$19,980	\$19,980	\$19,980	\$19,980	\$19,980	\$19,980	\$19,980	\$19,980	\$19,980	\$19,980	\$19,980	\$239,759
66															
67	N + S	Total	\$2,866,092	\$2,928,215	\$3,248,155	\$3,583,718	\$3,923,857	\$3,735,097	\$3,307,468	\$3,003,902	\$3,268,176	\$3,512,055	\$3,175,598	\$3,007,182	\$39,559,516
68															
69	Total Fuel Revenues by Month														
70	N + S	1 - Residential	\$5,571,831	\$5,455,488	\$6,596,839	\$7,883,883	\$8,854,984	\$8,107,213	\$6,524,316	\$5,838,143	\$7,189,911	\$8,330,538	\$6,987,296	\$6,268,011	\$83,608,451
71	N + S	2 - Small Power	\$1,773,608	\$1,836,744	\$1,997,255	\$2,217,197	\$2,455,946	\$2,327,918	\$2,096,211	\$1,883,126	\$1,939,258	\$2,071,486	\$1,929,114	\$1,841,452	\$24,369,316
72	N + S	3B/3C - General Power	\$3,712,618	\$3,902,873	\$4,280,878	\$4,546,590	\$4,915,774	\$4,817,319	\$4,470,131	\$3,947,834	\$4,111,846	\$4,141,914	\$3,841,714	\$3,745,717	\$50,435,208
73	N + S	4B - Large Power	\$2,454,724	\$2,520,873	\$2,550,917	\$2,624,647	\$2,827,540	\$2,801,281	\$2,660,348	\$2,536,043	\$2,525,739	\$2,563,880	\$2,477,320	\$2,427,349	\$30,970,660
74	N + S	5B - Mines 46/115 kV	\$207,705	\$207,705	\$207,705	\$207,705	\$207,705	\$207,705	\$207,705	\$207,705	\$207,705	\$207,705	\$207,705	\$207,705	\$2,492,463
75	N + S	10 - Irrigation	\$77,463	\$95,839	\$103,482	\$97,601	\$91,734	\$80,975	\$47,975	\$16,952	\$7,294	\$8,764	\$19,379	\$41,999	\$689,457
76	N + S	11B - Wtr/Swg Pumping	\$327,229	\$383,351	\$417,242	\$463,434	\$482,790	\$469,471	\$464,121	\$390,184	\$331,796	\$319,905	\$304,671	\$300,366	\$4,654,561
77	N + S	15B - Universities 115 kV	\$124,105	\$123,894	\$123,682	\$123,471	\$123,260	\$123,049	\$123,378	\$125,164	\$124,950	\$124,739	\$124,528	\$124,316	\$1,490,536
78	N + S	30B - Manuf. (30 MW)	\$940,849	\$940,849	\$940,849	\$940,849	\$940,849	\$940,849	\$940,849	\$940,849	\$940,849	\$940,849	\$940,849	\$940,849	\$11,290,183
79	N + S	33B - Large Service for Station Power	\$6,135	\$6,894	\$6,607	\$6,772	\$6,869	\$6,770	\$6,950	\$6,628	\$7,727	\$8,084	\$7,208	\$7,674	\$84,318
80	N + S	35B - Very Large Service HI LF	\$299,147	\$359,871	\$354,757	\$299,147	\$359,871	\$354,757	\$359,871	\$354,757	\$302,407	\$302,407	\$344,530	\$359,871	\$4,051,393
81	N + S	6 - Private Lighting	\$34,701	\$34,701	\$34,701	\$34,701	\$34,701	\$34,701	\$34,701	\$34,701	\$34,701	\$34,701	\$34,701	\$34,701	\$416,408
82	N + S	20 - Streetlighting	\$109,026	\$109,026	\$109,026	\$109,026	\$109,026	\$109,026	\$109,026	\$109,026	\$109,026	\$109,026	\$109,026	\$109,026	\$1,308,309
83															
84	N + S	Total	\$15,639,140	\$15,978,107	\$17,723,942	\$19,555,022	\$21,411,047	\$20,381,032	\$18,047,580	\$16,391,112	\$17,833,208	\$19,163,998	\$17,328,039	\$16,409,036	\$215,861,263
85															
86	Non-Fuel Base Revenues by Month														
87	N + S	1 - Residential	\$19,013,085	\$18,536,540	\$23,355,584	\$30,630,344	\$34,376,303	\$29,674,459	\$22,363,359	\$19,796,899	\$24,487,494	\$29,034,234	\$24,232,147	\$21,495,446	\$296,995,893
88	N + S	2 - Small Power	\$6,422,874	\$6,638,484	\$7,744,574	\$9,556,247	\$10,549,711	\$9,464,920	\$7,531,362	\$6,787,460	\$6,973,471	\$7,429,854	\$6,956,252	\$6,657,357	\$92,712,566
89	N + S	3B/3C - General Power	\$9,801,607	\$10,414,783	\$12,337,453	\$14,554,020	\$15,675,238	\$14,700,788	\$11,798,099	\$10,428,730	\$10,633,918	\$10,458,929	\$9,877,845	\$9,806,176	\$140,487,585
90	N + S	4B - Large Power	\$4,767,911	\$4,926,541	\$5,277,169	\$6,366,140	\$6,524,296	\$6,325,908	\$5,142,009	\$4,685,208	\$4,642,110	\$4,752,460	\$4,496,166	\$4,498,246	\$62,404,165
91	N + S	5B - Mines 46/115 kV	\$370,855	\$382,075	\$405,970	\$475,823	\$492,550	\$433,492	\$382,803	\$360,377	\$388,148	\$393,898	\$362,116	\$416,287	\$4,864,394
92	N + S	10 - Irrigation	\$194,370	\$241,506	\$265,630	\$263,983	\$248,943	\$215,079	\$122,319	\$45,381	\$21,048	\$25,701	\$51,454	\$104,870	\$1,800,285
93	N + S	11B - Wtr/Swg Pumping	\$537,772	\$613,132	\$791,172	\$1,035,023	\$1,054,280	\$947,874	\$728,135	\$594,612	\$520,711	\$563,453	\$504,117	\$479,056	\$8,369,336
94	N + S	15B - Universities 115 kV	\$254,935	\$220,741	\$227,115	\$247,974	\$294,137	\$241,254	\$220,126	\$211,168	\$242,206	\$257,349	\$390,622	\$231,396	\$3,039,022
95	N + S	30B - Manuf. (30 MW)	\$1,276,658	\$1,344,010	\$1,465,676	\$1,599,151	\$1,680,508	\$1,571,701	\$1,297,904	\$1,322,606	\$1,339,534	\$1,249,808	\$1,324,540	\$1,285,960	\$16,758,055
96	N + S	33B - Large Service for Station Power	\$10,948	\$11,150	\$13,619	\$17,852	\$13,300	\$12,889	\$11,383	\$11,553	\$11,247	\$11,421	\$12,271	\$10,743	\$148,376
97	N + S	35B - Very Large Service HI LF	\$377,765	\$458,270	\$504,017	\$397,808	\$541,836	\$488,579	\$465,199	\$462,552	\$376,843	\$401,753	\$453,694	\$491,148	\$5,419,464
98	N + S	6 - Private Lighting	\$216,126	\$216,126	\$216,126	\$216,126	\$216,126	\$216,126	\$216,126	\$216,126	\$216,126	\$216,126	\$216,126	\$216,126	\$2,593,514
99	N + S	20 - Streetlighting	\$541,939	\$541,939	\$541,939	\$541,939	\$541,939	\$541,939	\$541,939	\$541,939	\$541,939	\$541,939	\$541,939	\$541,939	\$6,503,265
100															
101	N + S	Total	\$43,786,845	\$44,545,296	\$53,146,043	\$65,902,429	\$72,209,167	\$64,835,008	\$50,820,762	\$45,464,610	\$50,394,793	\$55,336,925	\$49,419,289	\$46,234,752	\$642,095,920

Summary Tables - Future Test Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
103	Base Revenues by Month (Fuel + Non-Fuel) + FPPCAC														
104	N + S	1 - Residential	\$24,464,995	\$23,865,110	\$29,947,051	\$38,782,816	\$43,487,467	\$37,862,632	\$28,785,399	\$25,511,096	\$31,581,903	\$37,342,091	\$31,176,183	\$27,670,608	\$380,477,351
105	N + S	2 - Small Power	\$8,064,013	\$8,337,002	\$9,633,674	\$11,744,962	\$12,975,253	\$11,718,120	\$9,485,617	\$8,537,724	\$8,776,459	\$9,353,682	\$8,741,796	\$8,366,637	\$115,734,938
106	N + S	3B/3C - General Power	\$13,297,497	\$14,089,067	\$16,413,478	\$18,962,700	\$20,447,880	\$19,335,166	\$16,023,965	\$14,146,798	\$14,513,808	\$14,357,913	\$13,494,319	\$13,334,805	\$188,417,395
107	N + S	4B - Large Power	\$7,190,435	\$7,411,130	\$7,802,149	\$8,977,002	\$9,338,678	\$9,103,363	\$7,766,985	\$7,186,196	\$7,135,337	\$7,278,362	\$6,942,054	\$6,895,052	\$93,026,743
108	N + S	5B - Mines 46/115 kV	\$578,560	\$589,780	\$613,675	\$683,528	\$700,255	\$641,198	\$590,508	\$568,083	\$595,853	\$601,603	\$569,821	\$623,992	\$7,356,857
109	N + S	10 - Irrigation	\$271,921	\$337,491	\$369,589	\$362,348	\$341,220	\$296,600	\$170,390	\$62,343	\$28,348	\$34,468	\$70,835	\$146,932	\$2,492,484
110	N + S	11B - Wtr/Swg Pumping	\$865,001	\$996,484	\$1,208,414	\$1,498,457	\$1,537,070	\$1,417,345	\$1,192,255	\$984,796	\$852,507	\$883,358	\$808,788	\$779,423	\$13,023,897
111	N + S	15B - Universities 115 kV	\$379,040	\$344,634	\$350,798	\$371,445	\$417,397	\$364,302	\$345,503	\$336,332	\$367,156	\$382,088	\$515,150	\$355,713	\$4,529,559
112	N + S	30B - Manuf. (30 MW)	\$2,217,507	\$2,284,859	\$2,406,524	\$2,539,999	\$2,621,356	\$2,512,549	\$2,238,752	\$2,263,454	\$2,280,382	\$2,190,656	\$2,265,388	\$2,226,809	\$28,048,237
113	N + S	33B - Large Service for Station Power	\$17,083	\$18,044	\$20,227	\$24,625	\$20,169	\$19,659	\$18,333	\$18,181	\$18,973	\$19,505	\$19,479	\$18,417	\$232,694
114	N + S	35B - Very Large Service HI LF	\$676,912	\$818,141	\$858,774	\$696,955	\$901,707	\$843,337	\$825,070	\$817,309	\$679,249	\$704,159	\$798,224	\$851,019	\$9,470,857
115	N + S	6 - Private Lighting	\$250,848	\$250,848	\$250,848	\$250,848	\$250,848	\$250,848	\$250,848	\$250,848	\$250,848	\$250,848	\$250,848	\$250,848	\$3,010,175
116	N + S	20 - Streetlighting	\$650,956	\$650,956	\$650,956	\$650,956	\$650,956	\$650,956	\$650,956	\$650,956	\$650,956	\$650,956	\$650,956	\$650,956	\$7,811,471
117															
118	N + S	Total	\$58,924,767	\$59,993,544	\$70,526,157	\$85,546,641	\$93,690,256	\$85,016,075	\$68,344,580	\$61,334,117	\$67,731,779	\$74,049,690	\$66,303,842	\$62,171,211	\$853,632,659
119															
120	CAR Revenues by Month														
121	N + S	1 - Residential	\$119,921	\$126,918	\$5,371	(\$268,589)	(\$256,180)	(\$80,960)	\$102,276	\$123,945	\$95,502	\$22,682	\$43,259	\$92,848	\$126,994
122	N + S	2 - Small Power	\$132,470	\$138,226	\$108,156	\$28,483	\$30,403	\$74,718	\$141,956	\$132,862	\$136,269	\$147,658	\$143,571	\$132,173	\$1,346,944
123	N + S	3B/3C - General Power	\$216,728	\$228,589	\$204,853	\$137,909	\$143,131	\$182,941	\$244,265	\$229,765	\$231,957	\$242,930	\$225,240	\$217,088	\$2,505,399
124	N + S	4B - Large Power	\$32,199	\$36,284	\$25,938	\$13,784	\$13,158	\$23,826	\$35,372	\$35,055	\$32,513	\$37,978	\$31,432	\$30,543	\$348,082
125	N + S	5B - Mines 46/115 kV													\$0
126	N + S	10 - Irrigation	(\$88)	(\$146)	(\$477)	(\$765)	(\$543)	(\$546)	(\$96)	(\$9)	(\$6)	(\$3)	(\$3)	(\$62)	(\$2,743)
127	N + S	11B - Wtr/Swg Pumping													\$0
128	N + S	15B - Universities 115 kV													\$0
129	N + S	30B - Manuf. (30 MW)													\$0
130	N + S	33B - Large Service for Station Power													\$0
131	N + S	35B - Very Large Service HI LF													\$0
132	N + S	6 - Private Lighting	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$254)
133	N + S	20 - Streetlighting	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$102
134															
135	N + S	Total	\$501,218	\$529,858	\$343,828	(\$89,190)	(\$70,043)	\$199,966	\$523,762	\$521,606	\$496,222	\$451,232	\$443,486	\$472,578	\$4,324,524
136															
137	Total Revenues by Month														
138	N + S	1 - Residential	\$24,584,916	\$23,992,027	\$29,952,422	\$38,514,227	\$43,231,287	\$37,781,672	\$28,887,675	\$25,635,042	\$31,677,405	\$37,364,773	\$31,219,442	\$27,763,457	\$380,604,344
139	N + S	2 - Small Power	\$8,196,482	\$8,475,228	\$9,741,830	\$11,773,445	\$13,005,656	\$11,792,838	\$9,627,573	\$8,670,586	\$8,912,728	\$9,501,340	\$8,885,366	\$8,498,810	\$117,081,881
140	N + S	3B/3C - General Power	\$13,514,225	\$14,317,656	\$16,618,331	\$19,100,610	\$20,591,011	\$19,518,107	\$16,268,230	\$14,376,564	\$14,745,764	\$14,600,843	\$13,719,559	\$13,551,893	\$190,922,793
141	N + S	4B - Large Power	\$7,222,635	\$7,447,414	\$7,828,086	\$8,990,787	\$9,351,837	\$9,127,189	\$7,802,357	\$7,221,251	\$7,167,849	\$7,316,340	\$6,973,486	\$6,925,595	\$93,374,825
142	N + S	5B - Mines 46/115 kV	\$578,560	\$589,780	\$613,675	\$683,528	\$700,255	\$641,198	\$590,508	\$568,083	\$595,853	\$601,603	\$569,821	\$623,992	\$7,356,857
143	N + S	10 - Irrigation	\$271,833	\$337,345	\$369,112	\$361,583	\$340,677	\$296,054	\$170,294	\$62,334	\$28,342	\$34,465	\$70,832	\$146,870	\$2,489,741
144	N + S	11B - Wtr/Swg Pumping	\$865,001	\$996,484	\$1,208,414	\$1,498,457	\$1,537,070	\$1,417,345	\$1,192,255	\$984,796	\$852,507	\$883,358	\$808,788	\$779,423	\$13,023,897
145	N + S	15B - Universities 115 kV	\$379,040	\$344,634	\$350,798	\$371,445	\$417,397	\$364,302	\$345,503	\$336,332	\$367,156	\$382,088	\$515,150	\$355,713	\$4,529,559
146	N + S	30B - Manuf. (30 MW)	\$2,217,507	\$2,284,859	\$2,406,524	\$2,539,999	\$2,621,356	\$2,512,549	\$2,238,752	\$2,263,454	\$2,280,382	\$2,190,656	\$2,265,388	\$2,226,809	\$28,048,237
147	N + S	33B - Large Service for Station Power	\$17,083	\$18,044	\$20,227	\$24,625	\$20,169	\$19,659	\$18,333	\$18,181	\$18,973	\$19,505	\$19,479	\$18,417	\$232,694
148	N + S	35B - Very Large Service HI LF	\$676,912	\$818,141	\$858,774	\$696,955	\$901,707	\$843,337	\$825,070	\$817,309	\$679,249	\$704,159	\$798,224	\$851,019	\$9,470,857
149	N + S	6 - Private Lighting	\$250,827	\$250,827	\$250,827	\$250,827	\$250,827	\$250,827	\$250,827	\$250,827	\$250,827	\$250,827	\$250,827	\$250,827	\$3,009,827
150	N + S	20 - Streetlighting	\$650,964	\$650,964	\$650,964	\$650,964	\$650,964	\$650,964	\$650,964	\$650,964	\$650,964	\$650,964	\$650,964	\$650,964	\$7,811,574
151															
152	N + S	Total	\$59,425,985	\$60,523,403	\$70,869,985	\$85,457,451	\$93,620,214	\$85,216,041	\$68,868,342	\$61,855,722	\$68,228,001	\$74,500,922	\$66,747,329	\$62,643,789	\$857,957,183
153															

Summary Tables - Future Test Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
154	Coincident Peak Demands (At Generation) by Month														
155	N + S	1 - Residential	514,478	613,632	875,757	881,739	807,340	708,310	509,759	669,275	765,608	675,795	661,723	591,624	8,275,040
156	N + S	2 - Small Power	115,153	219,486	264,775	270,951	272,099	238,479	145,641	122,640	141,061	140,371	131,217	122,621	2,184,494
157	N + S	3B/3C - General Power	263,409	330,053	376,709	387,617	380,056	337,601	278,928	266,007	275,944	279,866	265,440	258,921	3,700,551
158	N + S	4B - Large Power	164,175	181,290	198,535	206,301	189,189	184,082	162,658	154,831	142,270	155,913	157,807	148,430	2,045,484
159	N + S	5B - Mines 46/115 kV	14,594	13,919	16,210	16,422	5,954	13,307	15,528	11,318	8,203	14,853	10,973	14,094	155,375
160	N + S	10 - Irrigation	3,725	5,042	7,723	7,315	5,125	6,125	1,494	583	38	1,212	1,946	5,515	45,843
161	N + S	11B - Wtr/Swg Pumping	12,879	21,719	11,853	19,381	15,177	17,670	14,174	15,158	15,580	11,066	9,173	14,676	178,506
162	N + S	15B - Universities 115 kV	7,787	24,389	13,982	14,149	12,199	12,933	6,676	3,868	1,737	4,404	11,237	10,445	123,806
163	N + S	30B - Manuf. (30 MW)	58,099	63,295	62,945	66,652	64,157	58,033	56,845	58,774	58,213	62,894	63,144	63,424	736,476
164	N + S	33B - Large Service for Station Power	0	537	526	0	450	510	214	0	554	315	975	760	4,843
165	N + S	35B - Very Large Service HI LF	19,307	21,683	19,780	18,337	15,420	21,694	22,130	22,684	16,064	16,024	8,008	23,516	224,648
166	N + S	6 - Private Lighting	4,315	0	0	0	0	0	4,372	4,181	4,076	4,434	4,403	4,830	30,610
167	N + S	20 - Streetlighting	13,740	0	0	0	0	0	13,926	13,340	13,084	14,107	14,021	15,374	97,591
168															
169	N + S	Total	1,191,662	1,495,047	1,848,796	1,888,866	1,767,167	1,598,744	1,232,346	1,342,656	1,442,431	1,381,254	1,340,067	1,274,231	17,803,267
170															
171	Coincident Peak Demands (At Transmission) by Month														
172	N + S	1 - Residential	495,750	591,309	843,961	849,740	778,041	682,608	491,242	644,935	737,773	651,229	637,695	570,139	7,974,422
173	N + S	2 - Small Power	110,961	211,502	255,162	261,118	262,224	229,824	140,351	118,180	135,932	135,269	126,452	118,167	2,105,142
174	N + S	3B/3C - General Power	253,821	318,047	363,032	373,551	366,264	325,350	268,796	256,332	265,912	269,693	255,801	249,517	3,566,116
175	N + S	4B - Large Power	158,199	174,695	191,327	198,814	182,324	177,402	156,749	149,200	137,098	150,246	152,077	143,040	1,971,171
176	N + S	5B - Mines 46/115 kV	14,063	13,413	15,622	15,827	5,739	12,823	14,965	10,906	7,905	14,314	10,574	13,582	149,733
177	N + S	10 - Irrigation	3,590	4,858	7,443	7,049	4,938	5,903	1,440	561	37	1,168	1,875	5,314	44,176
178	N + S	11B - Wtr/Swg Pumping	12,409	20,929	11,422	18,679	14,627	17,030	13,659	14,606	15,013	10,664	8,840	14,144	172,022
179	N + S	15B - Universities 115 kV	7,503	23,502	13,474	13,636	11,757	12,464	6,434	3,727	1,674	4,243	10,828	10,066	119,308
180	N + S	30B - Manuf. (30 MW)	55,984	60,993	60,659	64,234	61,829	55,927	54,781	56,636	56,097	60,607	60,851	61,121	709,719
181	N + S	33B - Large Service for Station Power	0	518	507	0	434	491	207	0	534	304	940	733	4,668
182	N + S	35B - Very Large Service HI LF	18,604	20,894	19,062	17,671	14,861	20,907	21,327	21,859	15,480	15,441	7,717	22,662	216,485
183	N + S	6 - Private Lighting	4,157	0	0	0	0	0	4,213	4,029	3,928	4,273	4,243	4,655	29,498
184	N + S	20 - Streetlighting	13,240	0	0	0	0	0	13,420	12,854	12,608	13,594	13,513	14,815	94,044
185															
186	N + S	Total	1,148,281	1,440,660	1,781,671	1,820,319	1,703,038	1,540,729	1,187,584	1,293,825	1,389,991	1,331,045	1,291,406	1,227,955	17,156,504
187															
188	Coincident Peak Demands (At Meter) by Month														
189	N + S	1 - Residential	468,637	559,728	800,997	806,588	738,744	647,679	465,173	611,072	700,069	617,811	605,028	540,357	7,561,883
190	N + S	2 - Small Power	104,893	200,206	242,172	247,859	248,978	218,065	132,902	111,974	128,984	128,328	119,974	111,994	1,996,329
191	N + S	3B/3C - General Power	239,939	301,090	344,578	354,581	347,786	308,728	254,541	242,872	252,350	255,881	242,696	236,508	3,381,550
192	N + S	4B - Large Power	153,332	169,364	185,617	192,865	176,868	172,178	152,079	144,784	133,014	145,724	147,509	138,706	1,912,040
193	N + S	5B - Mines 46/115 kV	14,037	13,387	15,591	15,796	5,728	12,799	14,936	10,884	7,890	14,286	10,554	13,556	149,444
194	N + S	10 - Irrigation	3,393	4,599	7,064	6,692	4,688	5,602	1,363	531	34	1,107	1,779	5,035	41,887
195	N + S	11B - Wtr/Swg Pumping	11,982	20,234	11,056	18,084	14,162	16,484	13,211	14,128	14,528	10,320	8,556	13,684	166,429
196	N + S	15B - Universities 115 kV	7,503	23,502	13,474	13,636	11,757	12,464	6,434	3,727	1,674	4,243	10,828	10,066	119,308
197	N + S	30B - Manuf. (30 MW)	55,536	60,504	60,184	63,732	61,349	55,491	54,349	56,187	55,655	60,131	60,377	60,642	704,137
198	N + S	33B - Large Service for Station Power	0	518	507	0	434	491	207	0	534	304	940	733	4,668
199	N + S	35B - Very Large Service HI LF	18,455	20,727	18,913	17,533	14,745	20,744	21,158	21,685	15,358	15,320	7,657	22,485	214,780
200	N + S	6 - Private Lighting	3,930	0	0	0	0	0	3,989	3,817	3,728	4,053	4,026	4,411	27,954
201	N + S	20 - Streetlighting	12,517	0	0	0	0	0	12,707	12,179	11,964	12,896	12,821	14,040	89,124
202															
203	N + S	Total	1,094,154	1,373,859	1,700,153	1,737,366	1,625,239	1,470,725	1,133,049	1,233,840	1,325,782	1,270,404	1,232,745	1,172,217	16,369,533
204															

Summary Tables - Future Test Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
205															
206															
207															
208															
209															
210															
211															
212															
213															
214															
215															
216															
217															
218															
219															
220															
221															
222		Non- Coincident Class Peak Demands (At Meter) by Month													
223	N + S	1 - Residential	505,311	645,419	870,738	913,834	839,533	741,970	525,614	624,635	730,312	674,693	643,199	570,354	8,285,612
224	N + S	2 - Small Power	177,640	218,872	256,810	267,707	262,237	250,389	197,755	166,239	172,250	175,972	172,209	166,910	2,484,990
225	N + S	3B/3C - General Power	297,092	334,504	368,341	372,023	380,717	339,700	304,096	280,216	288,124	294,579	287,605	294,111	3,841,109
226	N + S	4B - Large Power	164,210	176,171	185,617	198,565	195,410	177,292	167,947	159,996	151,819	159,615	161,590	166,284	2,064,517
227	N + S	5B - Mines 46/115 kV	17,166	19,086	18,438	17,954	17,110	15,269	17,840	18,838	16,996	19,038	18,854	19,110	215,700
228	N + S	10 - Irrigation	5,919	8,455	8,616	8,572	7,192	6,994	3,547	2,985	1,954	2,608	5,636	16,314	78,792
229	N + S	11B - Wtr/Swg Pumping	18,589	43,393	46,645	43,122	47,323	38,067	36,329	36,613	31,338	25,051	28,304	28,804	423,578
230	N + S	15B - Universities 115 kV	17,260	23,939	23,404	21,838	20,950	17,432	17,977	17,917	10,592	15,959	15,550	17,694	220,513
231	N + S	30B - Manuf. (30 MW)	56,596	60,787	61,796	65,068	63,056	56,000	56,362	57,643	57,293	61,103	61,108	61,153	717,965
232	N + S	33B - Large Service for Station Power	2,188	1,477	1,446	1,446	868	786	828	828	663	1,689	1,059	2,188	15,465
233	N + S	35B - Very Large Service HI LF	22,193	24,050	23,647	23,553	24,720	22,447	23,410	24,569	22,883	22,679	22,984	23,809	280,943
234	N + S	6 - Private Lighting	3,930	3,930	3,930	3,930	3,930	3,930	3,989	3,817	3,728	4,053	4,026	4,411	47,604
235	N + S	20 - Streetlighting	12,517	12,517	12,517	12,517	12,517	12,517	12,707	12,179	11,964	12,896	12,821	14,040	151,709
236															
237	N + S	Total	1,300,610	1,572,600	1,881,946	1,950,130	1,875,563	1,682,791	1,368,401	1,406,475	1,499,916	1,469,935	1,434,945	1,385,183	18,828,495
238															
239		kWh (at Generation) by Month													
240	N + S	1 - Residential	230,273,043	225,464,819	272,634,650	325,825,713	365,959,451	335,055,521	269,637,433	241,279,230	297,145,196	344,285,136	288,771,496	259,044,824	3,455,376,511
241	N + S	2 - Small Power	73,299,822	75,909,092	82,542,728	91,632,503	101,499,519	96,208,356	86,632,370	77,825,979	80,145,789	85,610,527	79,726,581	76,103,689	1,007,136,957
242	N + S	3B/3C - General Power	153,435,360	161,298,223	176,920,469	187,901,820	203,159,468	199,090,519	184,741,917	163,156,383	169,934,706	171,177,350	158,770,663	154,803,280	2,084,390,157
243	N + S	4B - Large Power	100,527,552	103,136,532	104,466,950	107,486,378	115,795,393	114,720,012	108,948,415	103,857,798	103,435,820	104,997,782	101,452,922	99,406,481	1,268,332,037
244	N + S	5B - Mines 46/115 kV	8,531,773	8,531,773	8,531,773	8,531,773	8,531,773	8,531,773	8,531,773	8,531,773	8,531,773	8,531,773	8,531,773	8,531,773	102,381,273
245	N + S	10 - Irrigation	3,201,376	3,960,853	4,276,720	4,033,648	3,791,198	3,346,523	1,982,704	700,608	301,460	362,200	800,883	1,735,750	28,493,922
246	N + S	11B - Wtr/Swg Pumping	13,400,927	15,699,269	17,087,192	18,978,868	19,771,539	19,226,123	19,007,001	15,979,098	13,587,922	13,100,981	12,477,097	12,300,814	190,616,829
247	N + S	15B - Universities 115 kV	5,095,355	5,086,679	5,078,003	5,069,327	5,060,650	5,051,974	5,147,603	5,138,831	5,130,060	5,121,384	5,112,707	5,104,031	61,196,604
248	N + S	30B - Manuf. (30 MW)	38,632,353	38,632,353	38,632,353	38,632,353	38,632,353	38,632,353	38,632,353	38,632,353	38,632,353	38,632,353	38,632,353	38,632,353	463,588,241
249	N + S	33B - Large Service for Station Power	251,895	283,056	271,280	278,054	282,014	277,950	285,349	272,113	317,230	331,909	295,922	315,071	3,461,843
250	N + S	35B - Very Large Service HI LF	12,283,320	14,776,729	14,566,758	12,283,320	14,776,729	14,566,758	14,776,729	14,566,758	12,417,177	12,417,177	14,146,815	14,776,729	166,354,996
251	N + S	6 - Private Lighting	1,434,113	1,434,113	1,434,113	1,434,113	1,434,113	1,434,113	1,434,113	1,434,113	1,434,113	1,434,113	1,434,113	1,434,113	17,209,353
252	N + S	20 - Streetlighting	4,505,823	4,505,823	4,505,823	4,505,823	4,505,823	4,505,823	4,505,823	4,505,823	4,505,823	4,505,823	4,505,823	4,505,823	54,069,879
253															
254	N + S	Total	644,872,713	658,819,314	730,948,811	806,593,693	883,200,023	840,647,796	744,263,582	675,880,860	735,519,422	790,508,509	714,659,148	676,694,731	8,902,608,602
255															

Summary Tables - Future Test Period

Ln #	Juris	Tariff Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
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Allocators:

256															
257															
258															
259															
260	N + S	1 - Residential	3,455,376,511												
261	N + S	2 - Small Power	1,007,136,957												
262	N + S	3B/3C - General Power	2,084,390,157												
263	N + S	4B - Large Power	1,268,332,037												
264	N + S	5B - Mines 46/115 kV	102,381,273												
265	N + S	10 - Irrigation	28,493,922												
266	N + S	11B - Wtr/Swg Pumping	190,616,829												
267	N + S	15B - Universities 115 kV	61,196,604												
268	N + S	30B - Manuf. (30 MW)	463,588,241												
269	N + S	33B - Large Service for Station Power	3,461,843												
270	N + S	35B - Very Large Service HI LF	166,354,996												
271	N + S	6 - Private Lighting	17,209,353												
272	N + S	20 - Streetlighting	54,069,879												
273															
274	N + S	Total	8,902,608,602												

Gen kWh	Max NCP	
Total kWh at Generation Class Allocators	Max NCP	Max NCP Class Allocators
(k) = (a) / sum of (a)	(l) [NCP] = (l) / sum of (l)	
0.3881308	913,834	0.4620136
0.1131283	267,707	0.1353464
0.2341325	380,717	0.1924820
0.1424675	198,565	0.1003899
0.0115001	19,110	0.0096618
0.0032006	16,314	0.0082482
0.0214113	47,323	0.0239254
0.0068740	23,939	0.0121033
0.0520733	65,068	0.0328971
0.0003889	2,188	0.0011062
0.0186861	24,720	0.0124979
0.0019331	4,411	0.0022301
0.0060735	14,040	0.0070983
1.0000000	1,977,937	1.0000000

275															
276															
277															
278															
279	N + S	1 - Residential	832,611	0.47938950											
280	N + S	2 - Small Power	237,221	0.13658415											
281	N + S	3B/3C - General Power	355,082	0.20444419											
282	N + S	4B - Large Power	184,074	0.10598369											
283	N + S	5B - Mines 46/115 kV	11,697	0.00673500											
284	N + S	10 - Irrigation	5,050	0.00290771											
285	N + S	11B - Wtr/Swg Pumping	15,498	0.00892296											
286	N + S	15B - Universities 115 kV	10,517	0.00605523											
287	N + S	30B - Manuf. (30 MW)	62,992	0.03626867											
288	N + S	33B - Large Service for Station Power	383	0.00022030											
289	N + S	35B - Very Large Service HI LF	17,400	0.01001855											
290	N + S	6 - Private Lighting	1,019	0.00058672											
291	N + S	20 - Streetlighting	3,271	0.00188334											
292															
293	N + S	Total	1,736,815	1.00000000											

12 CP Transmission Class Allocator	
Average of 12 CP Transmission CPs for All Months	12 CP Transmission Class Allocator
(r)	(s) = (r) / sum of (r)
664,535	0.46480460
175,429	0.12270227
297,176	0.20785796
164,264	0.11489351
12,478	0.00872748
3,681	0.00257488
14,335	0.01002663
9,942	0.00695410
59,143	0.04136734
389	0.00027208
18,040	0.01261825
2,458	0.00171935
7,837	0.00548154
1,429,709	1.00000000

Rider 8 Adjustments

Ln #	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Totals
299													
300	Total Interruptible Demand (Subst)	6,996	6,996	10,476	11,700	7,200	11,800	11,636	11,936	11,756	7,156	7,156	112,044
301	Total Interruptible Demand (Pri)	1,461	1,509	1,581	1,350	1,464	1,416	1,563	1,581	1,485	1,485	1,509	17,937
302	Total Interruptible Demand (Sec)	4,511	4,492	4,519	4,468	4,516	4,579	4,346	4,554	4,469	4,473	4,533	53,960
303	Total IID	12,968	12,997	16,576	17,518	13,180	17,795	17,545	18,071	17,710	13,189	13,198	183,941
304													
305	Total Interruptible Adjustment (Subst)	(\$51,630)	(\$51,630)	(\$82,865)	(\$185,211)	(\$113,976)	(\$184,123)	(\$89,497)	(\$68,088)	(\$86,759)	(\$52,811)	(\$53,402)	(\$1,092,804)
306	Total Interruptible Adjustment (Pri)	(\$5,961)	(\$6,157)	(\$6,450)	(\$20,858)	(\$23,175)	(\$22,415)	(\$8,096)	(\$6,450)	(\$6,059)	(\$6,059)	(\$6,157)	(\$124,092)
307	Total Interruptible Adjustment (Sec)	(\$1,714)	(\$1,707)	(\$13,089)	(\$30,606)	(\$30,935)	(\$20,572)	(\$2,061)	(\$1,731)	(\$1,698)	(\$1,710)	(\$1,723)	(\$109,244)
308	Total IID	(\$59,306)	(\$59,494)	(\$102,405)	(\$236,674)	(\$168,086)	(\$227,110)	(\$99,654)	(\$96,269)	(\$94,516)	(\$60,776)	(\$61,160)	(\$1,326,140)

Schedule showing the application of the future test period billing determinants to
PNM's sales forecast

PNM Exhibit SC-4

Is contained in the following 48 pages.

Rate Design Model Feed - Future Test Year: PNM North Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
1	Summer Customers	Residential 1A	0	0	156,451	411,535	414,487	280,742	7,554	0	0	0	0	0	1,270,770	\$6,353,849	\$5.00
2	Summer Block 1 kWh (1st 450 kWh)	Residential 1A	0	0	\$6,346,706	145,706,337	161,673,725	112,088,000	2,717,346	0	0	0	0	0	477,502,174	\$43,279,014	\$0.0906237
3	Summer Block 2 kWh (Next 450 kWh)	Residential 1A	0	0	21,126,786	73,405,732	85,444,162	50,851,301	1,037,605	0	0	0	0	0	232,055,616	\$31,871,795	\$0.1373455
4	Summer Block 3 kWh (All Other kWh)	Residential 1A	0	0	8,632,407	52,465,151	61,542,916	28,328,223	421,541	0	0	0	0	0	152,257,380	\$24,010,486	\$0.1576950
5	Summer Total kWh	Residential 1A	0	0	86,105,979	277,537,220	308,660,842	191,234,545	4,166,542	0	0	0	0	0	861,815,170	\$4,130,680	\$0.0047930
6	Non-Summer Customers	Residential 1A	413,754	413,891	257,649	2,738	0	133,931	405,471	413,238	413,442	413,633	413,728	413,887	3,695,402	\$18,477,009	\$5.00
7	Non-Summer Block 1 kWh (1st 450 kWh)	Residential 1A	138,508,553	139,391,173	91,146,786	969,527	0	53,458,557	145,852,668	145,348,175	160,466,013	156,997,278	145,320,438	144,505,810	1,321,964,978	\$119,801,358	\$0.0906237
8	Non-Summer Block 2 kWh (Next 450 kWh)	Residential 1A	40,980,511	38,936,422	34,958,519	488,440	0	24,305,891	55,159,077	44,018,409	61,466,108	78,940,067	61,409,802	50,499,802	490,582,269	\$58,136,584	\$0.1185101
9	Non-Summer Block 3 kWh (All Other kWh)	Residential 1A	14,077,436	11,648,899	15,846,663	348,969	0	13,465,161	22,626,085	13,734,925	28,323,795	33,964,804	35,493,378	22,985,661	232,515,776	\$29,843,865	\$0.1283520
10	Non-Summer Total kWh	Residential 1A	193,545,499	189,376,495	141,950,589	1,826,937	0	91,269,509	223,637,851	203,101,509	250,255,816	289,902,148	242,732,617	217,991,073	2,045,045,023	\$9,801,891	\$0.0047930
11	Customers	Residential 1A	413,754	413,931	414,101	414,735	414,487	414,574	413,931	413,238	413,442	413,633	413,728	413,887	4,965,172	\$24,830,858	\$5.00
12	Block 1 kWh	Residential 1A	138,508,553	139,391,173	146,493,492	146,870,845	161,673,725	165,516,617	148,370,014	145,348,175	160,466,013	156,997,278	145,320,438	144,505,810	1,795,467,153	\$163,074,371	\$0.1746980
13	Block 2 kWh	Residential 1A	40,980,511	38,936,422	56,183,705	73,894,173	85,444,162	75,258,192	50,186,732	44,018,409	61,466,108	78,940,067	61,409,802	50,499,802	722,617,885	\$90,008,378	\$0.1746980
14	Block 3 kWh	Residential 1A	14,077,436	11,648,899	25,469,171	52,794,120	61,542,955	41,690,386	23,047,626	13,734,925	28,323,795	33,964,804	35,493,378	22,985,661	384,773,156	\$53,854,245	\$0.1746980
15	Total kWh	Residential 1A	193,546,499	189,376,495	228,146,348	277,364,157	308,660,842	282,455,195	227,804,373	203,101,509	250,255,816	289,902,148	242,732,617	217,991,073	2,906,858,193	\$13,932,571	\$0.0047930
16																	
17	Summer Customers	Residential 1B (TOU)	0	0	48	125	126	85	2	0	0	0	0	0	386	\$8,041	\$20.81
18	Summer Customers (Mtr)	Residential 1B (TOU)	0	0	48	125	126	85	2	0	0	0	0	0	386	\$2,044	\$5.29
19	Summer On Peak kWh	Residential 1B (TOU)	0	0	30,181	86,669	97,023	61,913	1,555	0	0	0	0	0	279,340	\$57,667	\$0.2064384
20	Summer Off Peak kWh	Residential 1B (TOU)	0	0	53,182	142,271	152,310	96,603	2,560	0	0	0	0	0	449,005	\$29,777	\$0.0663188
21	Summer Total kWh	Residential 1B (TOU)	0	0	83,363	230,940	249,332	160,576	4,115	0	0	0	0	0	728,345	\$5,491	\$0.0047930
22	Non-Summer Customers	Residential 1B (TOU)	126	126	78	1	0	41	124	126	126	126	126	126	1,126	\$23,424	\$20.81
23	Non-Summer Customers (Mtr)	Residential 1B (TOU)	126	126	78	1	0	41	124	126	126	126	126	126	1,126	\$5,955	\$5.29
24	Non-Summer On Peak kWh	Residential 1B (TOU)	96,993	84,260	49,703	590	0	25,936	83,472	94,389	142,434	181,811	152,914	129,404	1,044,886	\$167,935	\$0.1607211
25	Non-Summer Off Peak kWh	Residential 1B (TOU)	210,487	188,108	87,582	947	0	47,568	137,385	173,791	281,108	360,582	312,079	252,332	2,031,466	\$134,724	\$0.0663188
26	Non-Summer Total kWh	Residential 1B (TOU)	308,679	292,368	137,284	1,537	0	78,504	220,855	268,180	423,542	542,393	464,993	381,736	3,076,352	\$14,745	\$0.0047930
27	Customers	Residential 1B (TOU)	126	126	126	126	126	126	126	126	126	126	126	126	1,512	\$31,465	\$5.00
28	Customers (Mtr)	Residential 1B (TOU)	126	126	126	126	126	126	126	126	126	126	126	126	1,512	\$7,998	\$5.00
29	On Peak kWh	Residential 1B (TOU)	96,993	84,260	79,863	89,259	97,023	91,449	85,027	94,389	142,434	181,811	152,914	129,404	1,324,226	\$225,602	\$0.1746980
30	Off Peak kWh	Residential 1B (TOU)	210,487	188,108	140,764	143,218	152,330	145,731	139,943	173,791	281,108	360,582	312,079	252,332	2,480,471	\$164,502	\$0.1746980
31	Total kWh	Residential 1B (TOU)	308,679	292,368	220,647	232,477	249,332	237,180	234,970	268,180	423,542	542,393	464,993	381,736	3,804,698	\$16,236	\$0.0047930
32																	
33	Summer Customers	Small Power 2A	0	0	17,088	44,854	45,201	30,634	821	0	0	0	0	0	138,537	\$1,172,023	\$8.46
34	Summer Total kWh	Small Power 2A	0	0	24,518,889	71,983,931	80,776,501	51,908,095	1,272,329	0	0	0	0	0	230,459,745	\$20,647,517	\$0.1286451
35	Summer Total kWh	Small Power 2A	0	0	24,518,889	71,983,931	80,776,501	51,908,095	1,272,329	0	0	0	0	0	230,459,745	\$1,104,594	\$0.0047930
36	Non-Summer Customers	Small Power 2A	44,967	45,058	28,058	298	0	14,609	44,059	44,904	44,922	45,982	45,959	45,972	404,787	\$3,424,497	\$8.46
37	Non-Summer Total kWh	Small Power 2A	58,016,560	60,105,653	40,378,517	478,980	0	24,769,340	68,291,663	62,184,228	63,976,876	68,253,274	63,282,310	60,620,428	570,350,028	\$61,364,758	\$0.1075914
38	Non-Summer Total kWh	Small Power 2A	58,016,560	60,105,653	40,378,517	478,980	0	24,769,340	68,291,663	62,184,228	63,976,876	68,253,274	63,282,310	60,620,428	570,350,028	\$2,733,688	\$0.0047930
39	Total Customers	Small Power 2A	44,967	45,058	45,058	45,152	45,201	45,239	44,880	44,904	44,922	45,982	45,959	45,972	545,324	\$4,596,520	\$5.00
40	Total kWh	Small Power 2A	58,016,560	60,105,653	64,897,406	72,462,911	60,776,501	76,671,435	89,564,192	62,184,228	63,976,876	68,253,274	63,282,310	60,620,428	800,809,773	\$91,012,275	\$0.1466980
41	Total kWh	Small Power 2A	58,016,560	60,105,653	64,897,406	72,462,911	60,776,501	76,671,435	89,564,192	62,184,228	63,976,876	68,253,274	63,282,310	60,620,428	800,809,773	\$3,838,281	\$0.0047930
42																	
43	Summer Customers	Small Power 2B (TOU)	0	0	392	1,031	1,038	703	19	0	0	0	0	0	3,183	\$43,444	\$13.65
44	Summer Customers (Mtr)	Small Power 2B (TOU)	0	0	392	1,031	1,038	703	19	0	0	0	0	0	3,183	\$17,187	\$5.40
45	Summer On Peak kWh	Small Power 2B (TOU)	0	0	332,438	930,443	1,036,103	674,326	16,762	0	0	0	0	0	2,990,073	\$673,602	\$0.2252796
46	Summer Off Peak kWh	Small Power 2B (TOU)	0	0	995,683	1,544,000	1,724,773	1,338,094	28,337	0	0	0	0	0	5,048,846	\$327,505	\$0.0648673
47	Summer Total kWh	Small Power 2B (TOU)	0	0	920,122	2,496,443	2,760,875	1,813,380	45,099	0	0	0	0	0	8,038,919	\$38,331	\$0.0047930
48	Non-Summer Customers	Small Power 2B (TOU)	1,038	1,038	948	7	0	335	1,019	1,038	1,038	1,038	1,038	1,038	9,273	\$126,570	\$13.65
49	Non-Summer Customers (Mtr)	Small Power 2B (TOU)	1,038	1,038	948	7	0	335	1,019	1,038	1,038	1,038	1,038	1,038	9,273	\$50,072	\$5.40
50	Non-Summer On Peak kWh	Small Power 2B (TOU)	815,667	826,659	547,472	6,191	0	321,695	899,702	865,560	858,482	967,516	855,216	846,343	7,850,504	\$1,371,467	\$0.1746980
51	Non-Summer Off Peak kWh	Small Power 2B (TOU)	1,520,629	1,519,095	972,756	10,420	0	543,399	1,520,981	1,509,699	1,624,742	1,734,752	1,552,000	1,506,592	14,014,065	\$909,055	\$0.0648673
52	Non-Summer Total kWh	Small Power 2B (TOU)	2,336,297	2,345,754	1,520,228	16,611	0	865,093	2,420,683	2,375,259	2,523,224	2,702,269	2,407,216	2,351,935	21,864,569	\$104,797	\$0.0047930
53	Customers	Small Power 2B (TOU)	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	12,455	\$170,014	\$5.00
54	Customers (Mtr)	Small Power 2B (TOU)	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	1,038	12,455	\$67,258	\$5.00
55	On Peak kWh	Small Power 2B (TOU)	815,667	826,659	878,912	936,634	1,036,023	996,020	916,454	865,560	858,482	967,516	855,216	846,343	10,840,377	\$2,045,070	\$0.1746980
56	Off Peak kWh	Small Power 2B (TOU)	1,520,629	1,519,095	1,569,438	1,576,420	1,724,773	1,662,493	1,549,318	1,509,699	1,624,742	1,734,752	1,552,000	1,506,592	19,024,191	\$1,236,560	\$0.1746980
57	Total kWh	Small Power 2B (TOU)	2,336,297	2,345,754	2,443,350	2,513,054	2,760,875	2,678,473	2,465,782	2,375,259	2,523,224	2,702,269	2,407,216	2,351,935	29,905,488	\$143,327	\$0.0047930
58																	

Rate Design Model Feed - Future Test Year: PNM North Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
59	Summer Customers 3B Pri.	3B/3C - General Power	0	0	30	79	78	53	1	0	0	0	0	0	241	\$206,845	\$857.00
60	Summer Customers 3B Sec.	3B/3C - General Power	0	0	1,207	3,173	3,158	2,102	58	0	0	0	0	0	9,797	\$8,357,772	\$875.50
61	Summer Customers 3C Pri.	3B/3C - General Power	0	0	9	18	11	16	0	0	0	0	0	0	57	\$15,804	\$336.00
62	Summer Customers 3C Sec.	3B/3C - General Power	0	0	264	749	754	515	14	0	0	0	0	0	2,315	\$792,961	\$342.50
63	Summer Customers Gross	3B/3C - General Power	0	0	1,527	4,016	4,046	2,740	78	0	0	0	0	0	12,402	\$9,573,381	
64	Summer On-Peak kWh 3B Pri.	3B/3C - General Power	0	0	1,139,631	3,053,619	3,423,263	2,283,440	61,407	0	0	0	0	0	9,961,360	\$840,970	\$0.0844232
65	Summer On-Peak kWh 3B Sec.	3B/3C - General Power	0	0	20,942,027	59,732,433	64,712,352	42,877,770	1,087,968	0	0	0	0	0	189,352,750	\$15,985,765	\$0.0844232
66	Summer On-Peak kWh 3C Pri.	3B/3C - General Power	0	0	128,221	470,727	871,396	393,989	7,528	0	0	0	0	0	1,872,261	\$260,794	\$0.1392934
67	Summer On-Peak kWh 3C Sec.	3B/3C - General Power	0	0	2,578,708	6,809,818	7,947,350	5,341,162	134,428	0	0	0	0	0	22,831,465	\$3,180,272	\$0.1392934
68	Summer On-Peak kWh Gross	3B/3C - General Power	0	0	24,748,387	70,695,996	76,954,160	50,516,350	1,239,752	0	0	0	0	0	224,017,837	\$20,267,801	
69	Summer Off-Peak kWh 3B Pri.	3B/3C - General Power	0	0	1,599,130	4,410,169	4,973,506	3,022,742	75,681	0	0	0	0	0	13,782,229	\$541,693	\$0.0393037
70	Summer Off-Peak kWh 3B Sec.	3B/3C - General Power	0	0	28,287,148	78,441,597	85,084,378	56,407,272	1,610,789	0	0	0	0	0	249,561,184	\$9,808,678	\$0.0393037
71	Summer Off-Peak kWh 3C Pri.	3B/3C - General Power	0	0	53,246	217,042	416,589	188,591	2,468	0	0	0	0	0	877,876	\$55,110	\$0.0627767
72	Summer Off-Peak kWh 3C Sec.	3B/3C - General Power	0	0	2,845,438	7,776,651	8,494,658	5,888,917	138,508	0	0	0	0	0	25,144,172	\$1,578,468	\$0.0627767
73	Summer Off-Peak kWh Gross	3B/3C - General Power	0	0	32,763,962	90,845,459	98,617,132	65,507,461	1,631,447	0	0	0	0	0	289,365,462	\$11,983,949	
74	Summer Total kWh 3B Pri.	3B/3C - General Power	0	0	2,737,760	7,463,788	8,094,769	5,306,182	141,089	0	0	0	0	0	23,743,589	\$113,803	\$0.0047930
75	Summer Total kWh 3B Sec.	3B/3C - General Power	0	0	49,209,175	138,174,330	149,746,730	99,285,942	2,498,757	0	0	0	0	0	436,913,934	\$2,103,714	\$0.0047930
76	Summer Total kWh 3C Pri.	3B/3C - General Power	0	0	181,487	687,759	1,287,985	582,530	10,396	0	0	0	0	0	2,750,138	\$13,181	\$0.0047930
77	Summer Total kWh 3C Sec.	3B/3C - General Power	0	0	8,424,146	14,586,469	16,442,004	11,250,078	272,936	0	0	0	0	0	47,875,638	\$229,947	\$0.0047930
78	Summer Total kWh Gross	3B/3C - General Power	0	0	57,552,548	160,912,156	175,571,492	116,423,823	2,932,179	0	0	0	0	0	513,383,298	\$2,460,646	
79	Summer Billable kWh 3B Pri.	3B/3C - General Power	0	0	5,952	14,566	16,149	11,437	296	0	0	0	0	0	46,399	\$829,567	\$17.14
80	Summer Billable kWh 3B Sec.	3B/3C - General Power	0	0	66,485	178,377	199,803	140,347	3,444	0	0	0	0	0	588,457	\$10,280,340	\$17.47
81	Summer Billable kWh 3C Pri.	3B/3C - General Power	0	0	1,166	3,023	3,392	3,813	64	0	0	0	0	0	15,459	\$100,792	\$6.52
82	Summer Billable kWh 3C Sec.	3B/3C - General Power	0	0	13,573	35,198	39,321	28,946	598	0	0	0	0	0	116,726	\$799,576	\$6.85
83	Summer Billable kWh Gross	3B/3C - General Power	0	0	87,176	231,164	261,676	184,545	4,482	0	0	0	0	0	789,042	\$12,010,276	
84	Summer Billable kWh 3B Pri.	3B/3C - General Power	0	0	856	2,432	15,204	1,729	43	0	0	0	0	0	20,263	\$5,471	\$0.27
85	Summer Billable kWh 3B Sec.	3B/3C - General Power	0	0	1,158	13,134	10,286	6,089	165	0	0	0	0	0	30,833	\$8,325	\$0.27
86	Summer Billable kWh 3C Pri.	3B/3C - General Power	0	0	390	1,675	3,140	1,369	31	0	0	0	0	0	6,804	\$1,783	\$0.27
87	Summer Billable kWh 3C Sec.	3B/3C - General Power	0	0	9,453	29,871	4,390	36,261	79	0	0	0	0	0	80,054	\$21,615	\$0.27
88	Summer Billable kWh Gross	3B/3C - General Power	0	0	11,656	47,312	33,020	45,448	318	0	0	0	0	0	137,735	\$37,194	
89	Non-Summer Customers 3B Pri.	3B/3C - General Power	81	81	50	1	0	25	76	77	78	79	79	78	705	\$430,333	\$636.50
90	Non-Summer Customers 3B Sec.	3B/3C - General Power	3,304	3,393	1,988	21	0	1,031	3,111	3,168	3,170	3,165	3,149	3,174	28,391	\$18,596,400	\$655.00
91	Non-Summer Customers 3C Pri.	3B/3C - General Power	15	15	9	0	0	5	16	16	16	16	15	15	141	\$36,223	\$256.50
92	Non-Summer Customers 3C Sec.	3B/3C - General Power	736	750	467	5	0	245	741	759	758	767	772	768	6,768	\$1,847,711	\$273.00
93	Non-Summer Customers Gross	3B/3C - General Power	4,040	4,039	2,514	27	0	1,307	3,844	4,020	4,023	4,027	4,030	4,034	36,006	\$20,930,667	
94	Non-Summer On-Peak kWh 3B Pri.	3B/3C - General Power	2,853,650	2,900,237	1,876,782	20,319	0	1,089,341	3,296,021	3,015,124	3,109,872	2,954,202	2,969,893	2,835,657	25,925,098	\$1,883,077	\$0.0699376
95	Non-Summer On-Peak kWh 3B Sec.	3B/3C - General Power	46,699,422	50,171,374	34,488,022	397,460	[0]	20,455,322	58,296,357	54,781,037	50,979,875	51,030,519	46,849,884	47,141,377	458,355,650	\$32,056,294	\$0.0699376
96	Non-Summer On-Peak kWh 3C Pri.	3B/3C - General Power	474,502	499,918	200,646	2,381	0	109,517	491,475	481,892	370,536	311,278	313,347	310,073	3,595,227	\$377,247	\$0.1049299
97	Non-Summer On-Peak kWh 3C Sec.	3B/3C - General Power	5,667,629	6,183,921	4,246,702	45,312	0	2,557,302	7,215,375	6,131,353	6,007,556	5,814,904	6,395,383	5,689,875	56,005,592	\$5,976,661	\$0.1049299
98	Non-Summer On-Peak kWh Gross	3B/3C - General Power	53,635,003	59,715,452	40,812,154	465,372	[0]	24,291,782	69,299,228	61,409,347	60,517,310	60,230,903	56,426,527	55,977,980	546,881,567	\$40,193,279	
99	Non-Summer Off-Peak kWh 3B Pri.	3B/3C - General Power	4,180,668	4,125,828	2,631,853	23,345	0	1,442,033	4,276,911	3,964,538	4,584,364	4,350,714	4,117,578	4,104,534	37,898,365	\$1,469,546	\$0.0393037
100	Non-Summer Off-Peak kWh 3B Sec.	3B/3C - General Power	66,195,998	68,123,091	46,551,274	531,949	[0]	26,906,723	75,723,629	68,553,448	74,461,773	75,867,754	68,493,122	67,360,838	639,371,600	\$25,129,670	\$0.0393037
101	Non-Summer Off-Peak kWh 3C Pri.	3B/3C - General Power	153,851	190,368	63,302	[17]	0	92,746	259,814	153,630	151,399	118,590	114,212	108,647	1,406,725	\$88,310	\$0.0627767
102	Non-Summer Off-Peak kWh 3C Sec.	3B/3C - General Power	6,189,292	6,758,830	4,685,951	51,746	0	2,609,376	7,434,400	6,228,190	6,953,462	7,052,655	7,061,497	6,095,839	61,941,218	\$3,888,465	\$0.0627767
103	Non-Summer Off-Peak kWh Gross	3B/3C - General Power	76,719,809	79,198,118	53,932,390	602,907	[0]	31,253,874	87,694,755	79,300,077	86,350,997	87,389,713	80,483,165	77,691,902	740,617,908	\$30,995,990	
104	Non-Summer Total kWh 3B Pri.	3B/3C - General Power	7,044,317	7,024,065	4,504,834	49,864	[0]	3,531,314	7,572,532	6,979,682	7,094,216	7,304,916	7,158,427	6,953,216	66,823,463	\$310,689	\$0.0047930
105	Non-Summer Total kWh 3B Sec.	3B/3C - General Power	112,845,420	118,296,465	81,036,296	929,409	[0]	47,365,045	120,734,446	125,641,448	126,898,279	115,337,026	114,512,215	114,512,215	1,097,727,250	\$5,261,407	\$0.0047930
106	Non-Summer Total kWh 3C Pri.	3B/3C - General Power	588,153	650,286	269,949	2,148	0	282,263	751,289	635,762	521,935	449,868	437,579	418,720	5,001,352	\$32,974	\$0.0047930
107	Non-Summer Total kWh 3C Sec.	3B/3C - General Power	11,856,922	12,942,753	8,932,563	97,058	0	5,366,976	14,648,776	12,359,513	13,010,999	12,967,559	13,976,880	11,785,712	117,946,810	\$565,319	\$0.0047930
108	Non-Summer Total kWh Gross	3B/3C - General Power	132,354,811	138,913,570	94,744,543	1,068,278	0	55,545,558	157,093,984	140,708,424	146,868,817	147,820,615	136,909,892	133,669,881	1,285,499,475	\$6,161,399	
109	Non-Summer Billable kWh 3B Pri.	3B/3C - General Power	12,943	14,167	9,801	97	0	5,456	15,881	14,181	14,830	13,902	13,107	13,268	127,638	\$1,629,872	\$12.77
110	Non-Summer Billable kWh 3B Sec.	3B/3C - General Power	133,387	154,750	109,490	1,187	0	66,954	184,876	154,203	158,309	148,450	126,542	136,623	1,374,771	\$18,009,494	\$13.10
111	Non-Summer Billable kWh 3C Pri.	3B/3C - General Power	3,645	4,301	1,718	[3]	0	1,444	4,470	3,573	3,648	3,297	2,928	3,172	32,594	\$167,207	\$5.13
112	Non-Summer Billable kWh 3C Sec.	3B/3C - General Power	33,592	30,531	22,353	234	0	13,290	36,362	30,215	34,020	26,762	33,560	28,302	289,702	\$1,591,772	\$5.46
113	Non-Summer Billable kWh Gross	3B/3C - General Power	283,926	293,750	143,369	1,517	0	48,054	241,508	202,172	210,614	192,411	176,124	161,365	1,824,699	\$21,388,546	
114	Non-Summer Billable kWh 3B Pri.	3B/3C - General Power	1,730	2,067	1,013	18	0	825	2,310	2,000	1,601	1,427	1,091	1,592	15,612	\$4,215	\$0.27
115	Non-Summer Billable kWh 3B Sec.	3B/3C - General Power	6,162	8,159	1,200	87	0	2,505	9,006	5,870	6,186	4,336	5,250	5,570	50,238	\$13,564	\$0.27
116	Non-Summer Billable kWh 3C Pri.	3B/3C - General Power	1,409	1,718	623	11	0	653	1,646	1,334	1,237	1,120	928	1,012	11,692	\$3,157	\$0.27
117	Non-Summer Billable kWh 3C Sec.	3B/3C - General Power	17,962	26,660	15,416	199	0	17,299	42,883	4,024	3,596	3,010	69,060	7,851	169,380	\$45,732	\$0.27
118	Non-Summer Billable kWh Gross	3B/3C - General Power	27,263	38,604	18,252	315	0	21,882	17,247	13,228	12,619	9,013	72,154	15,646	246,922	\$66,669	\$0.00

Rate Design Model Feed - Future Test Year: PNM North Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
119	Annual Customers 3B Pri.	3B/3C - General Power	81	81	80	79	78	78	78	77	78	79	79	78	947	\$657,178	
120	Annual Customers 3B Sec.	3B/3C - General Power	3,128	3,193	3,185	3,194	3,198	3,199	3,169	3,168	3,170	3,165	3,163	3,174	38,189	\$27,134,172	
121	Annual Customers 3C Pri.	3B/3C - General Power	15	15	15	15	16	16	16	16	16	16	16	15	190	\$52,026	
122	Annual Customers 3C Sec.	3B/3C - General Power	734	750	751	754	754	760	755	759	758	767	772	768	9,083	\$2,640,672	
123	Annual Customers Gross	3B/3C - General Power	4,040	4,039	4,041	4,043	4,046	4,047	4,018	4,020	4,023	4,027	4,030	4,034	48,408	\$30,504,048	
124	Annual On-Peak kWh 3B Pri.	3B/3C - General Power	2,863,650	2,900,237	3,016,413	3,073,938	3,423,263	3,372,781	3,357,428	3,015,124	3,109,872	2,954,202	2,963,893	2,835,657	36,886,458	\$2,724,047	
125	Annual On-Peak kWh 3B Sec.	3B/3C - General Power	46,569,422	50,171,374	55,430,049	60,130,093	64,712,352	63,333,093	59,484,326	51,781,637	50,979,875	51,030,519	46,843,884	47,142,377	647,708,400	\$48,042,059	
126	Annual On-Peak kWh 3C Pri.	3B/3C - General Power	434,302	459,918	328,889	473,008	871,396	583,506	499,403	481,832	370,516	331,278	323,367	310,073	5,467,488	\$638,040	
127	Annual On-Peak kWh 3C Sec.	3B/3C - General Power	5,697,629	6,183,922	6,825,410	6,855,130	7,947,350	7,918,764	7,249,803	6,131,353	6,027,536	5,914,904	6,255,383	5,689,873	78,837,058	\$9,056,934	
128	Annual On-Peak kWh Gross	3B/3C - General Power	55,853,002	59,715,452	65,880,740	70,332,189	76,954,190	75,209,344	70,690,940	61,426,347	60,517,800	60,230,903	56,426,527	55,977,880	768,899,404	\$60,461,080	
129	Annual Off-Peak kWh 3B Pri.	3B/3C - General Power	4,180,668	4,125,826	4,229,581	4,438,514	4,971,506	4,464,775	4,356,593	3,964,538	4,584,364	4,350,714	4,334,534	4,117,576	51,680,594	\$2,051,239	
130	Annual Off-Peak kWh 3B Sec.	3B/3C - General Power	66,195,998	68,123,091	74,818,422	78,563,547	85,634,379	83,316,995	77,134,418	68,953,449	74,861,773	75,867,264	68,493,122	67,389,838	889,832,784	\$34,936,347	
131	Annual Off-Peak kWh 3C Pri.	3B/3C - General Power	153,851	190,368	116,548	216,909	416,589	281,277	262,282	153,930	151,399	118,590	114,212	108,647	2,284,602	\$143,420	
132	Annual Off-Peak kWh 3C Sec.	3B/3C - General Power	6,189,292	6,758,830	7,531,399	7,828,397	8,494,058	8,698,290	7,572,909	6,228,160	6,993,462	7,052,655	7,461,497	6,295,839	87,085,390	\$5,466,933	
133	Annual Off-Peak kWh Gross	3B/3C - General Power	76,719,808	79,198,114	86,696,351	91,448,366	98,617,132	96,761,337	85,326,203	79,300,077	86,350,997	87,389,713	80,483,365	77,691,902	1,029,383,369	\$42,579,939	
134	Annual Total kWh 3B Pri.	3B/3C - General Power	7,044,317	7,026,085	7,246,395	7,513,451	8,094,769	7,837,556	7,714,022	6,979,662	7,694,236	7,304,918	7,156,427	6,993,235	88,567,052	\$424,502	
135	Annual Total kWh 3B Sec.	3B/3C - General Power	112,848,420	118,394,466	130,246,471	139,093,889	149,746,790	146,650,087	136,618,741	120,734,486	125,541,548	126,896,273	115,337,006	114,512,215	1,536,641,184	\$7,865,121	
136	Annual Total kWh 3C Pri.	3B/3C - General Power	588,159	650,286	445,416	689,917	1,267,985	864,783	765,485	635,762	521,935	449,868	437,579		7,752,090	\$37,156	
137	Annual Total kWh 3C Sec.	3B/3C - General Power	11,856,922	12,942,753	14,358,809	14,983,527	16,442,008	16,617,055	14,822,712	12,359,513	13,010,999	12,867,559	13,976,880	11,785,712	165,922,448	\$795,266	
138	Annual Total kWh Gross	3B/3C - General Power	132,354,811	138,912,570	152,297,091	161,980,515	175,871,492	171,969,481	160,017,163	140,709,424	146,868,817	147,620,615	136,909,892	133,669,881	1,798,822,773	\$8,622,045	
139	Annual Billable kWh 3B Pri.	3B/3C - General Power	12,943	14,167	15,753	14,663	16,149	16,893	16,176	14,181	14,830	13,902	13,107	13,268	176,032	\$2,459,439	
140	Annual Billable kWh 3B Sec.	3B/3C - General Power	133,387	154,750	175,976	179,564	199,803	207,301	188,321	154,203	158,306	148,450	126,542	136,623	1,963,227	\$28,289,834	
141	Annual Billable kWh 3C Pri.	3B/3C - General Power	3,645	4,301	2,884	3,022	7,392	5,859	4,533	3,573	3,648	3,297	2,926	3,172	48,053	\$268,000	
142	Annual Billable kWh 3C Sec.	3B/3C - General Power	33,532	30,531	35,927	35,492	38,331	42,755	37,060	30,215	34,030	26,762	33,550	28,301	406,428	\$2,351,346	
143	Annual Billable kWh Gross	3B/3C - General Power	183,526	203,750	230,529	232,881	261,675	272,629	246,090	202,172	210,818	193,411	176,124	181,265	2,595,741	\$33,398,621	
144	Annual Billable kVA 3B Pri.	3B/3C - General Power	1,730	2,067	1,569	2,549	15,204	2,554	2,352	2,000	1,601	1,427	1,091	1,532	35,875	\$9,686	
145	Annual Billable kVA 3B Sec.	3B/3C - General Power	6,162	8,159	2,358	13,221	10,286	8,994	9,174	5,870	6,186	4,336	1,076	5,250	81,071	\$21,889	
146	Annual Billable kVA 3C Pri.	3B/3C - General Power	1,409	1,718	1,013	1,687	3,140	2,022	1,677	1,334	1,237	1,120	928	1,012	18,297	\$4,940	
147	Annual Billable kVA 3C Sec.	3B/3C - General Power	17,862	26,660	24,868	30,070	43,900	53,660	4,363	4,024	3,596	3,090	69,060	7,851	249,434	\$67,347	
148	Annual Billable kVA Gross	3B/3C - General Power	27,263	38,604	29,909	47,627	33,020	67,130	17,565	13,226	12,619	9,913	72,154	15,646	384,677	\$103,863	
149																	
150																	

Rate Design Model Feed - Future Test Year: PNM North Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
151	Summer Customers 48 PkL	48 - Large Power	0	0	48	126	127	66	2	0	0	0	0	0	389	\$8,078,171	\$7,815.00
152	Summer Customers 48 Sec.	48 - Large Power	0	0	33	88	88	2	0	0	0	0	0	0	270	\$2,335,251	\$6,735.00
153	Summer Customers Gross	48 - Large Power	0	0	81	213	215	145	4	0	0	0	0	0	659	\$5,433,422	\$15,433.00
154	Summer On-Peak kWh 48 PkL	48 - Large Power	0	0	12,004,759	26,589,773	25,773,933	19,091,061	498,800	0	0	0	0	0	85,157,763	\$6,058,722	\$0.0704373
155	Summer On-Peak kWh 48 Sec.	48 - Large Power	0	0	4,090,878	12,341,324	12,910,889	9,308,425	241,708	0	0	0	0	0	38,896,225	\$2,739,745	\$0.0704373
156	Summer On-Peak kWh Gross	48 - Large Power	0	0	14,286,638	38,931,098	42,684,282	28,399,486	740,508	0	0	0	0	0	125,054,011	\$8,808,467	\$0.0704373
157	Summer Off-Peak kWh 48 PkL	48 - Large Power	0	0	15,973,080	40,810,008	44,584,600	29,023,762	741,027	0	0	0	0	0	131,132,475	\$4,797,023	\$0.0365815
158	Summer Off-Peak kWh 48 Sec.	48 - Large Power	0	0	6,045,001	18,175,780	19,219,614	13,801,283	352,392	0	0	0	0	0	57,594,069	\$2,106,877	\$0.0365815
159	Summer Off-Peak kWh Gross	48 - Large Power	0	0	22,018,081	58,985,787	63,804,214	42,825,044	1,093,419	0	0	0	0	0	188,726,545	\$6,903,900	\$0.0365815
160	Summer Total kWh 48 PkL	48 - Large Power	0	0	26,177,839	67,399,781	74,357,093	48,114,833	1,235,827	0	0	0	0	0	217,280,262	\$1,031,911	\$0.0047490
161	Summer Total kWh 48 Sec.	48 - Large Power	0	0	10,138,879	30,517,104	32,130,504	23,109,708	594,100	0	0	0	0	0	95,480,284	\$458,232	\$0.0047490
162	Summer Total kWh Gross	48 - Large Power	0	0	36,316,718	97,916,885	106,488,496	71,224,530	1,833,928	0	0	0	0	0	313,760,556	\$1,490,144	\$0.0047490
163	Summer Billable kW 48 PkL	48 - Large Power	0	0	25,950	74,302	69,484	52,368	1,297	0	0	0	0	0	223,402	\$3,536,451	\$15.83
164	Summer Billable kW 48 Sec.	48 - Large Power	0	0	5,406	23,273	23,592	11,284	454	0	0	0	0	0	74,008	\$1,292,928	\$17.47
165	Summer Billable kW Gross	48 - Large Power	0	0	31,356	97,575	93,076	73,652	1,751	0	0	0	0	0	297,410	\$4,829,379	\$17.47
166	Summer Billable kVA 48 PkL	48 - Large Power	0	0	5,729	15,551	17,050	11,892	299	0	0	0	0	0	50,521	\$13,641	\$0.27
167	Summer Billable kVA 48 Sec.	48 - Large Power	0	0	1,293	3,383	3,850	2,347	58	0	0	0	0	0	10,531	\$2,844	\$0.27
168	Summer Billable kVA Gross	48 - Large Power	0	0	7,022	18,934	20,700	14,239	358	0	0	0	0	0	61,052	\$16,484	\$0.27
169	Non-Summer Customers 48 PkL	48 - Large Power	127	127	79	1	0	41	125	126	137	128	128	128	1,135	\$7,128,465	\$6,280.00
170	Non-Summer Customers 48 Sec.	48 - Large Power	88	88	55	1	0	28	86	87	88	87	87	86	783	\$5,561,948	\$7,100.00
171	Non-Summer Customers Gross	48 - Large Power	215	215	134	1	0	69	211	215	215	215	215	215	1,918	\$12,690,413	\$12,690.413
172	Non-Summer On-Peak kWh 48 PkL	48 - Large Power	24,937,968	25,781,643	16,805,595	176,928	0	9,107,605	16,772,940	25,834,031	24,668,240	25,911,185	24,859,994	25,163,543	231,019,613	\$12,777,972	\$0.0553112
173	Non-Summer On-Peak kWh 48 Sec.	48 - Large Power	10,935,607	11,638,170	6,741,934	82,119	0	4,440,889	12,973,603	12,253,708	12,438,915	11,076,844	11,090,919	10,450,312	103,027,414	\$5,698,570	\$0.0553112
174	Non-Summer On-Peak kWh Gross	48 - Large Power	35,873,575	37,419,813	23,547,529	258,047	0	13,548,798	39,746,203	38,087,734	36,912,155	37,087,628	35,950,912	35,613,855	334,047,027	\$18,476,542	\$0.0553112
175	Non-Summer Off-Peak kWh 48 PkL	48 - Large Power	39,785,656	39,797,351	26,839,921	207,154	0	12,124,112	39,776,167	38,577,842	39,450,872	43,068,199	39,977,433	39,779,391	360,465,551	\$20,638,515	\$0.0365815
176	Non-Summer Off-Peak kWh 48 Sec.	48 - Large Power	16,916,511	17,637,396	9,955,107	120,341	0	6,594,057	18,914,512	18,859,830	18,391,438	16,244,840	17,550,987	16,237,154	157,350,894	\$5,778,081	\$0.0365815
177	Non-Summer Off-Peak kWh Gross	48 - Large Power	56,702,187	57,434,746	36,795,033	392,490	0	20,430,169	58,690,679	57,434,792	58,383,310	59,313,040	57,548,410	56,016,544	518,670,671	\$18,371,337	\$0.0365815
178	Non-Summer Total kWh 48 PkL	48 - Large Power	64,723,624	65,578,994	43,110,531	444,477	0	22,953,717	66,547,307	64,411,893	64,119,113	69,879,884	64,857,417	64,842,934	591,673,390	\$2,809,857	\$0.0047490
179	Non-Summer Total kWh 48 Sec.	48 - Large Power	27,852,138	29,275,566	16,697,042	208,060	0	11,024,748	31,888,115	31,110,633	31,176,353	26,421,284	28,641,908	26,887,466	260,978,308	\$1,239,386	\$0.0047490
180	Non-Summer Total kWh Gross	48 - Large Power	92,575,762	94,854,560	59,807,572	651,537	0	33,978,465	98,435,625	95,522,526	95,295,465	96,400,668	93,499,322	91,830,400	852,651,698	\$4,049,243	\$0.0047490
181	Non-Summer Billable kW 48 PkL	48 - Large Power	65,923	70,587	42,735	494	0	24,983	69,625	59,076	57,040	71,304	55,063	58,963	707,331,261	\$7,231,989	\$12.56
182	Non-Summer Billable kW 48 Sec.	48 - Large Power	19,816	21,204	8,902	155	0	10,354	24,372	15,556	14,752	7,176	9,902	9,166	139,154	\$1,975,911	\$14.20
183	Non-Summer Billable kW Gross	48 - Large Power	85,740	91,790	51,638	649	0	35,337	93,997	74,633	71,792	78,480	64,965	68,129	714,548	\$9,207,950	\$14.20
184	Non-Summer Billable kVA 48 PkL	48 - Large Power	14,264	14,848	9,435	103	0	5,673	16,024	13,871	12,527	13,329	11,784	13,495	125,355	\$33,846	\$0.27
185	Non-Summer Billable kVA 48 Sec.	48 - Large Power	2,883	3,262	1,799	23	0	1,120	3,181	2,891	3,165	1,863	2,259	2,153	24,598	\$6,641	\$0.27
186	Non-Summer Billable kVA Gross	48 - Large Power	17,147	18,110	11,234	126	0	6,793	19,205	16,762	15,692	15,192	14,043	15,648	149,958	\$40,487	\$0.27
187	Annual Customers 48 PkL	48 - Large Power	127	127	127	127	127	127	127	126	127	128	128	128	1,524	\$10,206,636	\$10,206.636
188	Annual Customers 48 Sec.	48 - Large Power	88	88	88	88	88	88	88	87	88	87	87	86	1,053	\$7,917,139	\$7,917.139
189	Annual Customers Gross	48 - Large Power	215	215	215	215	215	215	215	215	215	215	215	215	2,577	\$18,123,835	\$18,123.835
190	Annual On-Peak kWh 48 PkL	48 - Large Power	24,937,968	25,781,643	16,805,595	176,928	0	9,107,605	16,772,940	25,834,031	24,668,240	25,911,185	24,859,994	25,163,543	317,177,262	\$18,946,501	\$0.0047490
191	Annual On-Peak kWh 48 Sec.	48 - Large Power	10,935,607	11,638,170	6,741,934	82,119	0	4,440,889	12,973,603	12,253,708	12,438,915	11,076,844	11,090,919	10,450,312	141,923,639	\$8,438,315	\$0.0047490
192	Annual On-Peak kWh Gross	48 - Large Power	35,873,575	37,419,813	23,547,529	258,047	0	13,548,798	39,746,203	38,087,734	36,912,155	37,087,628	35,950,912	35,613,855	459,101,028	\$27,285,000	\$0.0047490
193	Annual Off-Peak kWh 48 PkL	48 - Large Power	39,785,656	39,797,351	26,839,921	207,154	0	12,124,112	39,776,167	38,577,842	39,450,872	43,068,199	39,977,433	39,779,391	491,786,253	\$17,990,279	\$0.0047490
194	Annual Off-Peak kWh 48 Sec.	48 - Large Power	16,916,511	17,637,396	9,955,107	120,341	0	6,594,057	18,914,512	18,859,830	18,391,438	16,244,840	17,550,987	16,237,154	215,544,963	\$7,884,958	\$0.0047490
195	Annual Off-Peak kWh Gross	48 - Large Power	56,702,187	57,434,746	36,795,033	392,490	0	20,430,169	58,690,679	57,434,792	58,383,310	59,313,040	57,548,410	56,016,544	707,331,261	\$25,875,237	\$0.0047490
196	Annual Total kWh 48 PkL	48 - Large Power	64,723,624	65,578,994	43,110,531	444,477	0	22,953,717	66,547,307	64,411,893	64,119,113	69,879,884	64,857,417	64,842,934	808,965,652	\$3,841,768	\$0.0047490
197	Annual Total kWh 48 Sec.	48 - Large Power	27,852,138	29,275,566	16,697,042	208,060	0	11,024,748	31,888,115	31,110,633	31,176,353	26,421,284	28,641,908	26,887,466	357,465,602	\$1,975,911	\$0.0047490
198	Annual Total kWh Gross	48 - Large Power	92,575,762	94,854,560	59,807,572	651,537	0	33,978,465	98,435,625	95,522,526	95,295,465	96,400,668	93,499,322	91,830,400	1,166,432,254	\$5,824,387	\$0.0047490
199	Annual Billable kW 48 PkL	48 - Large Power	65,923	70,587	42,735	494	0	24,983	69,625	59,076	57,040	71,304	55,063	58,963	799,196	\$10,768,420	\$10,768.420
200	Annual Billable kW 48 Sec.	48 - Large Power	19,816	21,204	8,902	155	0	10,354	24,372	15,556	14,752	7,176	9,902	9,166	213,163	\$3,268,918	\$3,268.918
201	Annual Billable kW Gross	48 - Large Power	85,740	91,790	51,638	649	0	35,337	93,997	74,633	71,792	78,480	64,965	68,129	1,012,358	\$14,037,339	\$14,037.339
202	Annual Billable kVA 48 PkL	48 - Large Power	14,264	14,848	9,435	103	0	5,673	16,024	13,871	12,527	13,329	11,784	13,495	175,875	\$47,486	\$0.27
203	Annual Billable kVA 48 Sec.	48 - Large Power	2,883	3,262	1,799	23	0	1,120	3,181	2,891	3,165	1,863	2,259	2,153	35,129	\$9,485	\$0.27
204	Annual Billable kVA Gross	48 - Large Power	17,147	18,110	11,234	126	0	6,793	19,205	16,762	15,692	15,192	14,043	15,648	211,005	\$56,971	\$0.27
205																	
206																	
207																	
208																	
209	Summer Customers	58 - Mines 46/115 kV	0	0	1	2	1	1	0	0	0	0	0	0	6	\$576,013	\$93,920.00
210	Summer On Peak kWh	58 - Mines 46/115 kV	0	0	1,140,643	3,171,682	3,363,939	2,013,238	56,381	0	0	0	0	0	9,745,884	\$756,360	\$0.0776081
211	Summer Off Peak kWh	58 - Mines 46/115 kV	0	0	4,940,003	4,807,728	3,315,758	92,968	215	0	0	0	0	0	15,297,281	\$526,098	\$0.0343916
212	Summer Total kWh	58 - Mines 46/115 kV	0	0	3,085,448	8,112,605	8,166,667	5,538,997	149,368	0	0	0	0	0	25,043,165	\$1,282,458	\$0.0046610
213	Summer Billable kW	58 - Mines 46/115 kV	0	0	1,338	3,286	4,050	2,250	90	0	0	0	0	0	1		

Rate Design Model Feed - Future Test Year: PNM North Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
228	Summer Customers	Irrigation 10A	0	0	32	83	84	57	2	0	0	0	0	0	257	\$2,105	\$8.19
229	Summer Total kWh	Irrigation 10A	0	0	232,832	\$37,062	\$55,005	\$58,703	4,915	0	0	0	0	0	1,679,537	\$154,890	\$0.092355
230	Summer Total kWh	Irrigation 10A	0	0	232,832	\$37,062	\$55,005	\$58,703	4,915	0	0	0	0	0	1,679,517	\$8,045	\$0.0047930
231	Non-Summer Customers	Irrigation 10A	84	84	53	1	0	27	82	83	83	83	83	83	745	\$8,105	\$8.19
232	Non-Summer Total kWh	Irrigation 10A	441,110	600,541	383,436	3,507	0	171,123	268,817	78,797	33,705	39,484	120,964	185,451	2,321,938	\$207,875	\$0.0895267
233	Non-Summer Total kWh	Irrigation 10A	441,110	600,541	383,436	3,507	0	171,123	268,817	78,797	33,705	39,484	120,964	185,451	2,321,938	\$11,129	\$0.0047930
234	Total Customers	Irrigation 10A	84	84	84	84	84	84	84	83	83	83	83	83	1,002	\$8,210	\$8.19
235	Total kWh	Irrigation 10A	441,110	600,541	616,269	530,569	555,005	529,826	268,733	78,797	33,705	39,484	120,964	185,451	4,000,455	\$372,766	\$0.092355
236	Total kWh	Irrigation 10A	441,110	600,541	616,269	530,569	555,005	529,826	268,733	78,797	33,705	39,484	120,964	185,451	4,000,455	\$19,174	\$0.0047930
237																	
238	Summer Customers	Irrigation 10B (TOU)	0	0	80	212	213	144	4	0	0	0	0	0	653	\$5,348	\$8.19
239	Summer Customers (Mtr)	Irrigation 10B (TOU)	0	0	80	212	213	144	4	0	0	0	0	0	653	\$1,835	\$2.81
240	Summer On Peak kWh	Irrigation 10B (TOU)	0	0	423,376	1,111,032	1,040,834	598,340	9,710	0	0	0	0	0	3,185,292	\$439,407	\$0.1380353
241	Summer Off Peak kWh	Irrigation 10B (TOU)	0	0	784,669	1,957,069	1,832,086	1,065,361	17,600	0	0	0	0	0	5,655,784	\$355,608	\$0.0628640
242	Summer Total kWh	Irrigation 10B (TOU)	0	0	1,208,045	3,068,101	2,872,919	1,663,701	27,310	0	0	0	0	0	8,840,076	\$42,370	\$0.0047930
243	Non-Summer Customers	Irrigation 10B (TOU)	213	213	132	1	0	89	209	213	213	213	213	213	1,901	\$15,570	\$8.19
244	Non-Summer Customers (Mtr)	Irrigation 10B (TOU)	213	213	132	1	0	89	209	213	213	213	213	213	1,901	\$5,342	\$2.81
245	Non-Summer On Peak kWh	Irrigation 10B (TOU)	860,390	1,058,285	897,200	7,393	0	285,455	521,182	202,709	80,428	115,403	221,481	450,809	4,500,828	\$568,657	\$0.1263449
246	Non-Summer Off Peak kWh	Irrigation 10B (TOU)	1,587,847	1,888,057	1,282,218	13,022	0	508,243	944,681	358,996	158,952	177,897	396,278	918,570	5,243,856	\$518,242	\$0.0628640
247	Non-Summer Total kWh	Irrigation 10B (TOU)	2,448,237	2,946,342	1,989,418	20,415	0	793,698	1,465,863	561,706	240,380	293,401	617,754	1,369,479	12,744,684	\$61,085	\$0.0047930
248	Customers	Irrigation 10B (TOU)	213	213	213	213	213	213	213	213	213	213	213	213	2,554	\$20,918	\$8.19
249	Customers (Mtr)	Irrigation 10B (TOU)	213	213	213	213	213	213	213	213	213	213	213	213	2,554	\$7,177	\$2.81
250	On Peak kWh	Irrigation 10B (TOU)	860,390	1,058,285	1,120,606	1,118,445	1,040,834	883,784	530,892	202,709	80,428	115,403	221,481	450,809	7,688,120	\$1,008,063	\$0.1263449
251	Off Peak kWh	Irrigation 10B (TOU)	1,587,847	1,888,057	2,076,807	1,970,708	1,832,086	1,065,361	962,816	358,996	158,952	177,897	396,278	918,570	13,900,640	\$873,850	\$0.0628640
252	Total kWh	Irrigation 10B (TOU)	2,448,237	2,946,342	3,197,413	3,088,516	2,872,919	2,453,385	1,493,175	561,706	240,380	293,401	617,754	1,369,479	21,588,760	\$1,881,913	\$0.0895267
253																	
254	Summer Customers	Water & Sewage 11B (TOU)	0	0	59	156	157	106	3	0	0	0	0	0	481	\$236,677	\$481.60
255	Summer Customers (Mtr)	Water & Sewage 11B (TOU)	0	0	59	156	157	106	3	0	0	0	0	0	481	\$0	\$0.00
256	Summer On Peak kWh	Water & Sewage 11B (TOU)	0	0	1,569,850	4,406,166	4,472,173	3,024,561	78,076	0	0	0	0	0	13,550,826	\$2,578,948	\$0.1903167
257	Summer Off Peak kWh	Water & Sewage 11B (TOU)	0	0	4,513,986	13,361,215	14,160,441	9,242,105	249,537	0	0	0	0	0	41,527,283	\$1,525,766	\$0.0387413
258	Summer Total kWh	Water & Sewage 11B (TOU)	0	0	6,083,836	17,767,381	18,632,614	12,266,666	327,613	0	0	0	0	0	55,078,109	\$261,766	\$0.0047930
259	Non-Summer Customers	Water & Sewage 11B (TOU)	157	157	88	1	0	51	154	157	157	157	157	157	1,403	\$689,497	\$491.60
260	Non-Summer Customers (Mtr)	Water & Sewage 11B (TOU)	157	157	88	1	0	51	154	157	157	157	157	157	1,403	\$0	\$0.00
261	Non-Summer On Peak kWh	Water & Sewage 11B (TOU)	3,072,132	3,556,708	2,585,261	29,319	0	1,442,901	4,190,697	3,293,222	2,841,509	3,422,432	2,838,186	2,576,519	29,848,905	\$3,660,165	\$0.1226231
262	Non-Summer Off Peak kWh	Water & Sewage 11B (TOU)	9,556,845	11,238,217	7,433,781	88,905	0	4,409,050	13,993,807	11,765,413	9,963,691	8,923,877	8,920,177	9,015,716	84,709,478	\$3,479,749	\$0.0387413
263	Non-Summer Total kWh	Water & Sewage 11B (TOU)	12,628,977	14,794,924	10,019,042	118,224	0	5,851,951	17,584,504	15,058,635	12,805,200	12,346,309	11,758,363	11,592,235	124,558,382	\$591,528	\$0.0047930
264	Customers	Water & Sewage 11B (TOU)	157	157	157	157	157	157	157	157	157	157	157	157	1,884	\$926,174	\$8.19
265	Customers (Mtr)	Water & Sewage 11B (TOU)	157	157	157	157	157	157	157	157	157	157	157	157	1,884	\$0	\$0.00
266	On Peak kWh	Water & Sewage 11B (TOU)	3,072,132	3,556,708	4,155,131	4,405,845	4,472,173	4,467,461	4,268,772	3,293,222	2,841,509	3,422,432	2,838,186	2,576,519	43,395,730	\$6,239,114	\$0.1226231
267	Off Peak kWh	Water & Sewage 11B (TOU)	9,556,845	11,238,217	11,947,767	13,450,120	14,160,441	13,651,155	13,949,244	11,765,413	9,963,691	8,923,877	8,920,177	9,015,716	136,236,761	\$5,005,516	\$0.0387413
268	Total kWh	Water & Sewage 11B (TOU)	12,628,977	14,794,924	16,102,897	17,855,965	18,632,614	18,118,616	17,912,117	15,058,635	12,805,200	12,346,309	11,758,363	11,592,235	179,636,492	\$853,094	\$0.0047930
269																	
270																	
271	Summer Customers	15B - Universities 115 kV	0	0	0	1	1	1	0	0	0	0	0	0	3	\$234,527	\$75,480.00
272	Summer On Peak kWh	15B - Universities 115 kV	0	0	719,684	1,793,390	1,935,348	1,290,141	32,513	0	0	0	0	0	5,729,077	\$470,372	\$0.0821025
273	Summer Off Peak kWh	15B - Universities 115 kV	0	0	1,101,187	3,120,610	2,925,479	1,991,714	57,816	0	0	0	0	0	9,171,816	\$300,620	\$0.0327765
274	Summer Total kWh	15B - Universities 115 kV	0	0	1,820,871	4,914,000	4,860,827	3,281,856	90,339	0	0	0	0	0	14,900,892	\$69,319	\$0.0046520
275	Summer Billable kWh	15B - Universities 115 kV	0	0	860	2,392	6,223	1,690	76	0	0	0	0	0	11,242	\$107,473	\$9.56
276	Summer Billable kWh	15B - Universities 115 kV	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
277	Non-Summer Customers	15B - Universities 115 kV	1	1	1	0	0	0	1	1	1	1	1	1	8	\$585,322	\$65,520.00
278	Non-Summer On Peak kWh	15B - Universities 115 kV	1,730,105	1,947,795	1,218,136	11,521	0	615,476	1,745,145	1,900,812	1,803,413	1,593,282	1,910,489	1,707,049	16,185,224	\$1,038,471	\$0.0541696
279	Non-Summer Off Peak kWh	15B - Universities 115 kV	3,159,032	2,933,007	1,813,471	20,691	0	950,170	3,209,776	3,030,031	3,119,014	3,320,820	2,995,288	3,190,403	27,635,652	\$905,799	\$0.0327765
280	Non-Summer Total kWh	15B - Universities 115 kV	4,889,137	4,880,802	3,031,606	31,212	0	1,565,646	4,954,921	4,930,843	4,922,427	4,914,102	4,905,777	4,897,452	43,818,856	\$209,845	\$0.0046520
281	Non-Summer Billable kWh	15B - Universities 115 kV	8,791	3,794	1,417	16	0	806	4,100	2,732	6,507	9,574	24,543	5,993	68,773	\$563,249	\$8.19
282	Non-Summer Billable kWh	15B - Universities 115 kV	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
283	Customers	15B - Universities 115 kV	1	1	1	1	1	1	1	1	1	1	1	1	12	\$819,849	\$8.19
284	On Peak kWh	15B - Universities 115 kV	1,730,105	1,947,795	1,657,820	1,742,911	1,935,348	1,905,618	1,777,558	1,900,812	1,803,413	1,593,282	1,910,489	1,707,049	21,912,301	\$1,508,843	\$0.0821025
285	Off Peak kWh	15B - Universities 115 kV	3,159,022	2,933,007	2,914,657	3,121,241	2,925,479	2,941,884	3,161,602	3,030,031	3,119,014	3,320,820	2,995,288	3,190,403	36,807,447	\$1,206,419	\$0.0327765
286	Total kWh	15B - Universities 115 kV	4,889,127	4,880,802	4,572,477	4,864,152	4,860,827	4,847,502	4,939,260	4,930,843	4,922,427	4,914,102	4,905,777	4,897,452	58,719,748	\$273,164	\$0.0046520
287	Billable kWh	15B - Universities 115 kV	8,791	3,794	2,277	2,408	6,223	2,496	4,177	2,732	6,507	9,574	24,543	5,993	80,015	\$670,722	\$8.19
288	Billable kWh	15B - Universities 115 kV	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
289	Contract Facility Charge	15B - Universities 115 kV	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$0,561	\$50,561	\$0.0047930
290																	

Rate Design Model Feed - Future Test Year: PNM North Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
291	Summer Customers	30B - Manuf. (30 MW)	0	0	0	1	1	1	0	0	0	0	0	0	3	\$1,059,786	\$345,600.00
292	Summer On Peak kWh	30B - Manuf. (30 MW)	0	0	5,117,716	12,656,426	13,656,358	9,086,424	232,786	0	0	0	0	0	40,782,710	\$2,966,302	\$0.0727343
293	Summer Off Peak kWh	30B - Manuf. (30 MW)	0	0	6,764,842	23,885,980	23,141,392	15,816,389	440,345	0	0	0	0	0	72,057,958	\$2,597,128	\$0.0354871
294	Summer Total kWh	30B - Manuf. (30 MW)	0	0	11,902,558	36,542,406	36,797,750	24,902,813	673,131	0	0	0	0	0	113,840,668	\$528,771	\$0.0046850
295	Summer Billable kW	30B - Manuf. (30 MW)	0	0	9,437	20,904	24,968	17,459	405	0	0	0	0	0	73,174	\$842,950	\$11.52
296	Summer Billable RkVA	30B - Manuf. (30 MW)	0	0	1,608	4,209	4,407	3,264	79	0	0	0	0	0	13,566	\$3,663	\$0.27
297	Non-Summer Customers	30B - Manuf. (30 MW)	1	1	1	0	0	0	1	1	1	1	1	1	9	\$2,503,164	\$280,200.00
298	Non-Summer On Peak kWh	30B - Manuf. (30 MW)	12,961,547	13,339,703	8,460,961	84,236	0	4,339,351	12,494,696	13,515,258	13,345,546	12,975,873	13,497,630	12,511,046	117,247,047	\$6,612,780	\$0.0564004
299	Non-Summer Off Peak kWh	30B - Manuf. (30 MW)	24,116,203	23,488,047	14,434,231	158,998	0	7,545,386	23,690,023	23,282,492	23,452,204	23,820,877	23,300,120	24,286,704	211,485,285	\$7,504,999	\$0.0354871
300	Non-Summer Total kWh	30B - Manuf. (30 MW)	36,797,750	36,797,750	22,895,192	242,233	0	11,884,737	36,184,719	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	328,732,332	\$13,440,440	\$0.0046850
301	Non-Summer Billable kW	30B - Manuf. (30 MW)	20,692	26,356	15,542	139	0	8,329	21,763	23,663	25,849	17,088	25,913	22,000	205,274	\$1,517,256	\$9.34
302	Non-Summer Billable RkVA	30B - Manuf. (30 MW)	4,111	4,577	2,647	28	0	1,657	4,241	4,857	5,096	4,604	4,733	4,447	40,638	\$10,888	\$0.27
303	Customers	30B - Manuf. (30 MW)	1	1	1	1	1	1	1	1	1	1	1	1	12	\$3,562,950	\$0.00
304	On Peak kWh	30B - Manuf. (30 MW)	12,961,547	13,339,703	13,598,677	12,743,662	13,656,358	13,435,975	12,727,482	13,515,258	13,345,546	12,975,873	13,497,630	12,511,046	158,028,757	\$9,579,082	\$0.00
305	Off Peak kWh	30B - Manuf. (30 MW)	24,116,203	23,488,047	23,199,073	24,054,088	23,141,392	23,617,775	24,070,268	23,282,492	23,452,204	23,820,877	23,300,120	24,286,704	283,543,243	\$10,062,127	\$0.00
306	Total kWh	30B - Manuf. (30 MW)	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	441,573,000	\$2,069,211	\$0.00
307	Billable kW	30B - Manuf. (30 MW)	20,692	26,356	24,979	21,044	24,968	25,788	22,168	23,663	25,849	17,088	25,913	22,000	278,447	\$2,760,216	\$0.00
308	Billable RkVA	30B - Manuf. (30 MW)	4,111	4,577	4,255	4,237	4,407	4,821	4,320	4,857	5,096	4,604	4,733	4,447	54,264	\$14,651	\$0.00
311	Summer Customers	33B - Large Service for Station Power (TOL)	0	0	0	1	1	1	0	0	0	0	0	0	3	\$8,168	\$2,695.00
312	Summer On Peak kWh	33B - Large Service for Station Power (TOL)	0	0	25,649	92,037	80,900	85,576	2,914	0	0	0	0	0	267,076	\$11,415	\$0.0464845
313	Summer Off Peak kWh	33B - Large Service for Station Power (TOL)	0	0	59,510	170,588	189,700	117,940	5,628	0	0	0	0	0	543,367	\$12,516	\$0.0230339
314	Summer Total kWh	33B - Large Service for Station Power (TOL)	0	0	85,160	262,625	270,600	183,516	8,542	0	0	0	0	0	810,443	\$3,770	\$0.0046520
315	Summer Billable kW	33B - Large Service for Station Power (TOL)	0	0	491	2,264	1,500	1,032	47	0	0	0	0	0	5,334	\$24,749	\$5.39
316	Summer Billable RkVA	33B - Large Service for Station Power (TOL)	0	0	2,303	0	0	0	7	0	0	0	0	0	2,311	\$624	\$0.27
317	Non-Summer Customers	33B - Large Service for Station Power (TOL)	1	1	1	0	0	0	1	1	1	1	1	1	9	\$20,874	\$2,305.00
318	Non-Summer On Peak kWh	33B - Large Service for Station Power (TOL)	78,500	87,400	51,751	1,469	0	29,724	90,486	66,300	98,299	97,141	88,652	97,166	789,882	\$29,983	\$0.0379588
319	Non-Summer Off Peak kWh	33B - Large Service for Station Power (TOL)	163,200	184,200	122,390	2,712	0	53,460	174,772	192,800	206,091	221,335	195,293	205,153	1,721,405	\$39,651	\$0.0230339
320	Non-Summer Total kWh	33B - Large Service for Station Power (TOL)	241,700	271,600	174,140	4,181	0	83,184	265,257	261,100	304,390	318,476	283,945	302,319	2,511,286	\$11,683	\$0.0046520
321	Non-Summer Billable kW	33B - Large Service for Station Power (TOL)	1,500	1,500	1,009	36	0	488	1,453	1,500	1,466	1,466	1,458	1,365	13,221	\$60,947	\$4.61
322	Non-Summer Billable RkVA	33B - Large Service for Station Power (TOL)	0	0	4,737	0	0	0	23	2,640	65	655	4,690	0	13,019	\$2,515	\$0.27
323	Customers	33B - Large Service for Station Power (TOL)	1	1	1	1	1	1	1	1	1	1	1	1	12	\$28,842	\$0.00
324	On Peak kWh	33B - Large Service for Station Power (TOL)	78,500	87,400	78,400	93,500	80,900	95,300	93,400	66,300	98,299	97,141	88,652	97,166	1,056,958	\$42,398	\$0.00
325	Off Peak kWh	33B - Large Service for Station Power (TOL)	163,200	184,200	181,900	173,300	189,700	171,400	180,400	192,800	206,091	221,335	195,293	205,153	2,264,772	\$52,167	\$0.00
326	Total kWh	33B - Large Service for Station Power (TOL)	241,700	271,600	260,300	266,800	270,600	266,700	273,800	261,100	304,390	318,476	283,945	302,319	3,321,730	\$15,453	\$0.00
327	Billable kW	33B - Large Service for Station Power (TOL)	1,500	1,500	1,500	2,300	1,500	1,500	1,500	1,466	1,466	1,458	1,365	1,365	18,554	\$89,696	\$0.00
328	Billable RkVA	33B - Large Service for Station Power (TOL)	0	0	7,040	0	0	0	240	2,640	65	655	4,690	0	15,330	\$4,139	\$0.00

Rate Design Model Feed - Future Test Year: PNM North Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
330	Customers 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	1	3	3	2	0	0	0	0	0	0	9	\$72,814	\$7,915.00
331	Customers 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$8,795.00
332	Customers Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	1	3	3	2	0	0	0	0	0	0	9	\$72,814	
333	On-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	1,670,285	3,964,506	4,277,273	3,065,139	85,709	0	0	0	0	0	13,052,912	\$919,412	\$0.07043730
334	On-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.07043730
335	On-Peak kWh Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	1,670,285	3,964,506	4,277,273	3,065,139	85,709	0	0	0	0	0	13,052,912	\$919,412	
336	Off-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	3,571,829	7,658,157	9,797,727	6,338,514	171,722	0	0	0	0	0	27,537,949	\$1,007,379	\$0.03658150
337	Off-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.03658150
338	Off-Peak kWh Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	3,571,829	7,658,157	9,797,727	6,338,514	171,722	0	0	0	0	0	27,537,949	\$1,007,379	
339	Total kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	5,242,114	11,622,663	14,075,000	9,393,653	257,432	0	0	0	0	0	40,590,861	\$190,209	\$0.00488600
340	Total kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00488600
341	Total kWh Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	5,242,114	11,622,663	14,075,000	9,393,653	257,432	0	0	0	0	0	40,590,861	\$190,209	
342	Billable kW 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	6,581	15,139	16,822	13,838	327	0	0	0	0	0	52,707	\$834,344	\$15.83
343	Billable kW 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.47
344	Billable kW Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	6,581	15,139	16,822	13,838	327	0	0	0	0	0	52,707	\$834,344	
345	Billable RKVA 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
346	Billable RKVA 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
347	Billable RKVA Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
348	Customers 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	3	3	2	0	0	1	3	3	3	3	3	3	27	\$168,307	\$6,280.00
349	Customers 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7,100.00
350	Customers Gross (NS)	35B - Very Large Service HI LF (TOU)	3	3	2	0	0	1	3	3	3	3	3	3	27	\$168,307	
351	On-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	3,347,777	3,812,677	2,750,680	26,380	0	1,457,488	4,600,423	4,932,055	3,994,380	3,589,433	3,586,138	3,820,639	35,918,069	\$1,986,672	\$0.05531120
352	On-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.05531120
353	On-Peak kWh Gross (NS)	35B - Very Large Service HI LF (TOU)	3,347,777	3,812,677	2,750,680	26,380	0	1,457,488	4,600,423	4,932,055	3,994,380	3,589,433	3,586,138	3,820,639	35,918,069	\$1,986,672	
354	Off-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	8,352,223	10,262,323	5,882,205	50,957	0	3,023,859	9,217,145	6,942,945	7,833,120	8,238,067	9,888,862	10,254,361	81,946,070	\$2,997,710	\$0.03658150
355	Off-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.03658150
356	Off-Peak kWh Gross (NS)	35B - Very Large Service HI LF (TOU)	8,352,223	10,262,323	5,882,205	50,957	0	3,023,859	9,217,145	6,942,945	7,833,120	8,238,067	9,888,862	10,254,361	81,946,070	\$2,997,710	
357	Total kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	11,700,000	14,075,000	8,632,886	77,337	0	4,481,348	13,817,568	13,875,000	11,827,500	11,827,500	13,475,000	14,075,000	117,864,139	\$552,311	\$0.00488600
358	Total kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00488600
359	Total kWh Gross (NS)	35B - Very Large Service HI LF (TOU)	11,700,000	14,075,000	8,632,886	77,337	0	4,481,348	13,817,568	13,875,000	11,827,500	11,827,500	13,475,000	14,075,000	117,864,139	\$552,311	
360	Billable kW 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	13,071	15,819	10,837	101	0	6,502	17,560	17,643	14,671	14,555	16,683	18,518	146,059	\$1,834,502	\$12.56
361	Billable kW 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.20
362	Billable kW Gross (NS)	35B - Very Large Service HI LF (TOU)	13,071	15,819	10,837	101	0	6,502	17,560	17,643	14,671	14,555	16,683	18,518	146,059	\$1,834,502	
363	Billable RKVA 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
364	Billable RKVA 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
365	Billable RKVA Gross (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
366	Customers 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	3	3	3	3	3	3	3	3	3	3	3	3	36	\$241,121	
367	Customers 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
368	Customers Gross (A)	35B - Very Large Service HI LF (TOU)	3	3	3	3	3	3	3	3	3	3	3	3	36	\$241,121	
369	On-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	3,347,777	3,812,677	4,420,964	3,990,886	4,277,273	4,512,527	4,686,133	4,932,055	3,994,380	3,589,433	3,586,138	3,820,639	48,970,981	\$2,906,083	
370	On-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
371	On-Peak kWh Gross (A)	35B - Very Large Service HI LF (TOU)	3,347,777	3,812,677	4,420,964	3,990,886	4,277,273	4,512,527	4,686,133	4,932,055	3,994,380	3,589,433	3,586,138	3,820,639	48,970,981	\$2,906,083	
372	Off-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	8,352,223	10,262,323	9,454,016	7,706,114	9,797,727	9,362,373	9,388,867	6,942,945	7,833,120	8,238,067	9,888,862	10,254,361	109,484,019	\$4,005,090	
373	Off-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
374	Off-Peak kWh Gross (A)	35B - Very Large Service HI LF (TOU)	8,352,223	10,262,323	9,454,016	7,706,114	9,797,727	9,362,373	9,388,867	6,942,945	7,833,120	8,238,067	9,888,862	10,254,361	109,484,019	\$4,005,090	
375	Total kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	11,700,000	14,075,000	13,875,000	11,700,000	14,075,000	13,875,000	14,075,000	13,875,000	11,827,500	11,827,500	13,475,000	14,075,000	158,455,000	\$742,520	
376	Total kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
377	Total kWh Gross (A)	35B - Very Large Service HI LF (TOU)	11,700,000	14,075,000	13,875,000	11,700,000	14,075,000	13,875,000	14,075,000	13,875,000	11,827,500	11,827,500	13,475,000	14,075,000	158,455,000	\$742,520	
378	Billable kW 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	13,071	15,819	17,418	15,239	16,822	20,440	17,887	17,643	14,671	14,555	16,683	18,518	198,766	\$2,668,847	
379	Billable kW 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
380	Billable kW Gross (A)	35B - Very Large Service HI LF (TOU)	13,071	15,819	17,418	15,239	16,822	20,440	17,887	17,643	14,671	14,555	16,683	18,518	198,766	\$2,668,847	
381	Billable RKVA 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
382	Billable RKVA 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
383	Billable RKVA Gross (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
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Rate Design Model Feed - Future Test Year: PNM North Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
398	LA12 - Fixture Only 7,000 Lumen MV Lamp (73 kWh) - Units	6 - Private Lighting	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	31,572	\$364,941	\$11.94
399	LA32 - Fixture Only 9,500 Lumen MV Lamp (45 kWh) - Units	6 - Private Lighting	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	62,916	\$622,858	\$9.90
400	LA42 - Fixture Only 400W HPS FL (165 kWh) - Units	6 - Private Lighting	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	23,184	\$611,594	\$26.38
401	LB42 - 400W HPS FL (165 kWh) (30' Wood Pole) - Units	6 - Private Lighting	544	544	544	544	544	544	544	544	544	544	544	544	6,528	\$195,579	\$29.96
402	LC42 - 400W HPS FL (165 kWh) (35' Wood Pole) - Units	6 - Private Lighting	698	698	698	698	698	698	698	698	698	698	698	698	8,376	\$253,960	\$30.32
403	LD42 - 400W HPS FL (165 kWh) (40' Wood Pole) - Units	6 - Private Lighting	15	15	15	15	15	15	15	15	15	15	15	15	180	\$5,576	\$30.98
404	L0LA - Pole Charge (wood) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$1.97
405	LA1A - Nite Litr 175W MV Lt (73 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$11.14
406	LA3A - Nite Litr 100W HPS Lt (45 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.56
407	LA4A - Flood Light 400W HPS Lt (165 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.10
408	LAF A - Nite Litr 400W MV Lt (162 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.45
409	LAMA - Flood Light 400W MH Lt (162 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.31
410	LANA - Flood Light 1000W MH Lt (380 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$54.10
411	LADA - Flood Light 200W HPS Lt (89 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.71
412	LATA - Nite Litr 200W HPS Lt (89 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.18
413	LA12 - Fixture Only 7,000 Lumen MV Lamp (73 kWh) - kWh	6 - Private Lighting	192,063	192,063	192,063	192,063	192,063	192,063	192,063	192,063	192,063	192,063	192,063	192,063	2,304,756	\$0	\$0.00
414	LA32 - Fixture Only 9,500 Lumen MV Lamp (45 kWh) - kWh	6 - Private Lighting	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	2,831,220	\$0	\$0.00
415	LA42 - Fixture Only 400W HPS FL (165 kWh) - kWh	6 - Private Lighting	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	3,825,360	\$0	\$0.00
416	LB42 - 400W HPS FL (165 kWh) (30' Wood Pole) - kWh	6 - Private Lighting	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	1,077,120	\$0	\$0.00
417	LC42 - 400W HPS FL (165 kWh) (35' Wood Pole) - kWh	6 - Private Lighting	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	1,382,040	\$0	\$0.00
418	LD42 - 400W HPS FL (165 kWh) (40' Wood Pole) - kWh	6 - Private Lighting	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	29,700	\$0	\$0.00
419	L0LA - Pole Charge (wood) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
420	LA1A - Nite Litr 175W MV Lt (73 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
421	LA3A - Nite Litr 100W HPS Lt (45 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
422	LA4A - Flood Light 400W HPS Lt (165 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
423	LAF A - Nite Litr 400W MV Lt (162 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
424	LAMA - Flood Light 400W MH Lt (162 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
425	LANA - Flood Light 1000W MH Lt (380 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
426	LADA - Flood Light 200W HPS Lt (89 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
427	LATA - Nite Litr 200W HPS Lt (89 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
428	Total - kWh	6 - Private Lighting	954,183	954,183	954,183	954,183	954,183	954,183	954,183	954,183	954,183	954,183	954,183	954,183	11,450,156	\$54,881	\$0.0047930
429	L225 - Sch I, Metered Muni Lts (PNM) - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.1088625
430	L225 - Sch II, Metered Muni Lts (Cust) - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.0958706
431	LB42 - 1 - 100W HPS SL (OH - PNM) (45 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.68
432	LB44 - 1 - 100W HPS SL (UG - PNM) (45 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$12.52
433	LB42 - 1 - 400W HPS SL (OH - PNM) (165 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.56
434	LB42 - 1 - 175W MV SL (OH - Cust) (73 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
435	LB42 - 1 - 175W MV SL (OH - PNM) (73 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.41
436	LB42 - 1 - 175W MV SL (UG - PNM) (73 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.65
437	LB42 - 1 - 400W HPS SL (OH - PNM) (162 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$12.24
438	LB42 - 1 - 200W HPS SL (OH - PNM) (89 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.70
439	LB42 - 1 - 200W HPS SL (UG - PNM) (89 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.68
440	LB42 - 1 - 55W LPS SL (OH - PNM) (28 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.68
441	LB42 - 1 - 55W LPS SL (UG - PNM) (28 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$13.90
442	LB42 - 1 - 135W LPS SL (OH - PNM) (63 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.83
443	LB42 - 1 - 135W LPS SL (UG - PNM) (63 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$12.52
444	LB42 - 1 - 100W HPS SL (OH - PNM) (45 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.57
445	LB42 - 1 - 100W HPS SL (UG - PNM) (45 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.57
446	LB42 - 1 - 400W HPS SL (OH - PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.41
447	LB42 - 1 - 400W HPS SL (UG - PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.41
448	LB42 - 1 - 175W MV SL (OH - PNM) (73 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.13
449	LB42 - 1 - 175W MV SL (UG - PNM) (73 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.13
450	LB42 - 1 - 400W HPS SL (OH - PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.89
451	LB42 - 1 - 400W HPS SL (UG - PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.78
452	LB42 - 1 - 55W LPS SL (OH - PNM) (28 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.68
453	LB42 - 1 - 55W LPS SL (UG - PNM) (28 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.68
454	LB42 - 1 - 135W LPS SL (OH - PNM) (63 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$13.90
455	LB42 - 1 - 135W LPS SL (UG - PNM) (63 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.83
456	LB42 - 1 - 100W HPS SL (OH - PNM) (45 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$12.52
457	LB42 - 1 - 100W HPS SL (UG - PNM) (45 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.57
458	LB42 - 1 - 400W HPS SL (OH - PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.57
459	LB42 - 1 - 400W HPS SL (UG - PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.41
460	LB42 - 1 - 175W MV SL (OH - PNM) (73 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.13
461	LB42 - 1 - 175W MV SL (UG - PNM) (73 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.13
462	LB42 - 1 - 400W HPS SL (OH - Cust) (165 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.82
463	LB42 - 1 - 400W HPS SL (OH - PNM) (165 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.86
464	LB42 - 1 - 400W HPS SL (UG - Cust) (165 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.82
465	LB42 - 1 - 175W MV SL (OH - PNM) (73 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
466	LB42 - 1 - 175W MV SL (UG - PNM) (73 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.41
467	LB42 - 1 - 175W MV SL (UG - Cust) (73 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
468	LB42 - 1 - 400W HPS SL (OH - Cust) (162 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.53
469	LB42 - 1 - 400W HPS SL (OH - PNM) (162 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.66
470	LB42 - 1 - 400W HPS SL (UG - Cust) (162 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.53
471	LB42 - 1 - 200W HPS SL (OH - PNM) (89 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$8.53
472	LB42 - 1 - 200W HPS SL (UG - PNM) (89 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$12.24
473	LB42 - 1 - 55W LPS SL (OH - PNM) (28 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.68
474	LB42 - 1 - 55W LPS SL (UG - PNM) (28 kWh) - WP - Units	20 - Streetlighting	0														

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Rate Design Model Feed - Future Test Year: PNM North Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
641	LH18 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.00
642	LH19 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$41.28
643	LH2 - 2 - 250W HPS SL (OH-PNM) (214 kWh) - 35' WP - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$957	\$39.86
644	LIC2 - 2 - 400W HPS FL (OH-PNM) (330 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$51.62
645	LIC6 - 2 - 400W HPS SL (OH-PNM) (330 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$51.62
646	LID2 - 2 - 175W MV SL (OH-PNM) (146 kWh) - 35' WP - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$699	\$29.12
647	LID6 - 2 - 175W MV SL (OH-PNM) (146 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.12
648	LI12 - 2 - 400W HPS FL (OH-PNM) (330 kWh) - 35' WP - Units	20 - Streetlighting	38	38	38	38	38	38	38	38	38	38	38	38	456	\$24,761	\$54.30
649	LI82 - 2 - 250W HPS SL (OH-PNM) (214 kWh) - 28' MP - Units	20 - Streetlighting	116	116	116	116	116	116	116	116	116	116	116	116	1,392	\$62,737	\$45.07
650	LI83 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.46
651	LI84 - 2 - 250W HPS SL (UG-PNM) (214 kWh) - 28' MP - Units	20 - Streetlighting	4	4	4	4	4	4	4	4	4	4	4	4	48	\$2,295	\$47.68
652	LI88 - 2 - 250W HPS SL (OH-PNM) (214 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$45.07
653	LI85 - 2 - 250W HPS SL (UG-PNM) (214 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$47.68
654	LIC2 - 2 - 400W HPS SL (OH-PNM) (330 kWh) - 28' MP - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$1,364	\$56.83
655	LIF2 - 2 - 400W HPS FL (OH-PNM) (324 kWh) - 28' MP - Units	20 - Streetlighting	4	4	4	4	4	4	4	4	4	4	4	4	48	\$2,541	\$52.93
656	LIF8 - 2 - 400W HPS SL (OH-PNM) (324 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$52.93
657	LIJ3 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.82
658	LIJ4 - 2 - 400W HPS FL (UG-PNM) (330 kWh) - 28' MP - Units	20 - Streetlighting	4	4	4	4	4	4	4	4	4	4	4	4	48	\$2,879	\$62.07
659	LKC3 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.82
660	LKC4 - 2 - 400W HPS SL (UG-PNM) (330 kWh) - 38' MP - Units	20 - Streetlighting	19	19	19	19	19	19	19	19	19	19	19	19	228	\$15,002	\$65.80
661	LK13 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.82
662	LK14 - 2 - 400W HPS FL (UG-PNM) (330 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$67.84
663	LI83 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
664	LI84 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 40' MP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$1,228	\$34.12
665	LI82 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$51.62
666	LI83 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
667	LI84 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 40' MP - Units	20 - Streetlighting	27	27	27	27	27	27	27	27	27	27	27	27	324	\$13,022	\$40.19
668	LI85 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$38.59
669	LI86 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.19
670	LI87 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - 40' MP - Units	20 - Streetlighting	5	5	5	5	5	5	5	5	5	5	5	5	60	\$2,277	\$37.95
671	LI88 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$37.95
672	LM12 - 1 - 175W MV SL (OH-PNM) (173 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.13
673	LM14 - 1 - 175W MV SL (UG-PNM) (173 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.13
674	LM12 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.55
675	LM12 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.02
676	LM14 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.41
677	LM12 - 1 - 300W Inc SL (OH-PNM) (127 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.34
678	LM13 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
679	LM13 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
680	LM14 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
681	LN13 - 1 - 175W MV SL (UG-Cust) (73 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.98
682	LN14 - 1 - 175W MV SL (UG-PNM) (73 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.88
683	LN15 - 1 - 400W HPS SL (OH-Cust) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.10
684	LN16 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.94
685	LN17 - 1 - 400W HPS SL (UG-Cust) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.10
686	LN18 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.52
687	LN19 - 1 - 1000W MV SL (OH-Cust) (404 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.28
688	LN19 - 1 - 1000W MV SL (UG-Cust) (404 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.28
689	LN11 - 1 - 1000W MV SL (OH-Cust) (281 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.82
690	LN13 - 1 - 700W MV SL (UG-Cust) (281 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.82
691	LNK1 - 1 - 100W FL UL (OH-Cust) (52 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$3.98
692	LNK3 - 1 - 100W FL UL (UG-Cust) (52 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$3.98
693	LNQ4 - 1 - 100W MV AL (UG-PNM) (45 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$8.26
694	LOE1 - 1 - 250W MV UL (OH-Cust) (103 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.64
695	LOE3 - 1 - 250W MV UL (UG-Cust) (103 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.63
696	LPF2 - 2 - 400W HPS SL (OH-PNM) (324 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$48.44
697	LPF3 - 2 - 400W HPS SL (UG-Cust) (324 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$48.44
698	LPF4 - 2 - 400W HPS SL (UG-PNM) (324 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.23
699	LQC1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
700	LQC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
701	LQC4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
702	LRC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
703	LSA3 - 1 - 100W HPS SL (UG-Cust) (45 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.46
704	LSA4 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - MP - Units	20 - Streetlighting	65	65	65	65	65	65	65	65	65	65	65	65	780	\$16,653	\$21.35
705	LS53 - 1 - 70W HPS SL (UG-Cust) (31 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.01
706	LT85 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
707	LUC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
708	LWB - 2 - 400W HPS SL (UG-Cust) (330 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.68
709	LWB1 - 2 - 250W HPS SL (OH-Cust) (214 kWh) - MP - Units	20 - Streetlighting	18	18	18	18	18	18	18	18	18	18	18	18	216	\$4,635	\$21.46
710	LWB3 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - MP - Units	20 - Streetlighting	372	372	372	372	372	372	372	372	372	372	372	372	4,464	\$95,797	\$21.46
711	LWC1 - 2 - 400W HPS SL (OH-Cust) (330 kWh) - MP - Units	20 - Streetlighting	11	11	11	11	11	11	11	11	11	11	11	11	132	\$4,314	\$32.68
712	LWC3 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - MP - Units	20 - Streetlighting	401	401	401	401	401	401	401	401	401	401	401	401	4,812	\$157,256	\$32.68
713	LWD3 - 2 - 175W MV SL (UG-Cust) (146 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$13.96
714	LWF1 - 2 - 400W HPS SL (OH-Cust) (324 kWh) - MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$962	\$30.20
715	LWF3 - 2 - 400W HPS SL (UG-Cust) (324 kWh) - MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$962	\$30.20
716	LWB3 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
717	LWB3 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
718	LWB3 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - MP - Units	20 - Streetlighting	0	0	0	0											

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Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
884	LF22 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 23' MP - kWh	20 - Streetlighting	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	13,608		
885	LF28 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 23' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
886	LF22 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - 23' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
887	LF24 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - 23' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
888	LF28 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - 23' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
889	LF28 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - 23' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
890	LF22 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 23' MP - kWh	20 - Streetlighting	495	495	495	495	495	495	495	495	495	495	495	495	5,840		
891	LF28 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 23' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
892	LG42 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 28' MP - kWh	20 - Streetlighting	90	90	90	90	90	90	90	90	90	90	90	90	1,080		
893	LG44 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - 28' MP - kWh	20 - Streetlighting	135	135	135	135	135	135	135	135	135	135	135	135	1,620		
894	LG48 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
895	LG48 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
896	LG81 - 1 - 250W HPS SL (OH-Cust) (107 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
897	LG82 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 28' MP - kWh	20 - Streetlighting	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	2,166,676		
898	LG83 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
899	LG84 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 28' MP - kWh	20 - Streetlighting	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	665,112		
900	LG88 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
901	LG89 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
902	LG81 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
903	LG82 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 28' MP - kWh	20 - Streetlighting	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	93,060		
904	LG84 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 28' MP - kWh	20 - Streetlighting	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	15,840		
905	LG82 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
906	LG89 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
907	LG82 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 28' MP - kWh	20 - Streetlighting	73	73	73	73	73	73	73	73	73	73	73	73	876		
908	LG84 - 1 - 175W MV SL (UG-PNM) (73 kWh) - 28' MP - kWh	20 - Streetlighting	949	949	949	949	949	949	949	949	949	949	949	949	11,388		
909	LG89 - 1 - 175W MV SL (UG-PNM) (73 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
910	LG82 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 28' MP - kWh	20 - Streetlighting	19,764	19,764	19,764	19,764	19,764	19,764	19,764	19,764	19,764	19,764	19,764	19,764	237,168		
911	LG84 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - 28' MP - kWh	20 - Streetlighting	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	99,144		
912	LG88 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
913	LG89 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
914	LG82 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
915	LG83 - 1 - 400W HPS FL (UG-Cust) (165 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
916	LG84 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - 28' MP - kWh	20 - Streetlighting	660	660	660	660	660	660	660	660	660	660	660	660	7,920		
917	LG88 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
918	LG89 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
919	LG82 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 38' MP - kWh	20 - Streetlighting	321	321	321	321	321	321	321	321	321	321	321	321	3,852		
920	LH84 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 38' MP - kWh	20 - Streetlighting	535	535	535	535	535	535	535	535	535	535	535	535	6,420		
921	LHC2 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 38' MP - kWh	20 - Streetlighting	165	165	165	165	165	165	165	165	165	165	165	165	1,980		
922	LHC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
923	LHC4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 38' MP - kWh	20 - Streetlighting	16,480	16,480	16,480	16,480	16,480	16,480	16,480	16,480	16,480	16,480	16,480	16,480	221,760		
924	LHC8 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
925	LHC9 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
926	LH82 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 38' MP - kWh	20 - Streetlighting	486	486	486	486	486	486	486	486	486	486	486	486	5,832		
927	LH88 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
928	LH89 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
929	LH83 - 1 - 400W HPS FL (UG-Cust) (165 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
930	LH84 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - 38' MP - kWh	20 - Streetlighting	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	33,660		
931	LH88 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
932	LH89 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
933	LI82 - 2 - 250W HPS SL (OH-PNM) (214 kWh) - 38' MP - kWh	20 - Streetlighting	428	428	428	428	428	428	428	428	428	428	428	428	5,136		
934	LI84 - 2 - 250W HPS SL (UG-PNM) (330 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
935	LI85 - 2 - 400W HPS SL (OH-PNM) (330 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
936	LI82 - 2 - 175W MV SL (OH-PNM) (146 kWh) - 35' WP - kWh	20 - Streetlighting	292	292	292	292	292	292	292	292	292	292	292	292	3,504		
937	LI86 - 2 - 175W MV SL (OH-PNM) (146 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
938	LI82 - 2 - 400W HPS FL (OH-PNM) (330 kWh) - 35' WP - kWh	20 - Streetlighting	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	150,480		
939	LI82 - 2 - 250W HPS SL (OH-PNM) (214 kWh) - 28' MP - kWh	20 - Streetlighting	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	297,888		
940	LI83 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
941	LI84 - 2 - 250W HPS SL (UG-PNM) (214 kWh) - 28' MP - kWh	20 - Streetlighting	856	856	856	856	856	856	856	856	856	856	856	856	10,272		
942	LI88 - 2 - 250W HPS SL (OH-PNM) (214 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
943	LI89 - 2 - 250W HPS SL (UG-PNM) (214 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
944	LI82 - 2 - 400W HPS SL (OH-PNM) (330 kWh) - 28' MP - kWh	20 - Streetlighting	660	660	660	660	660	660	660	660	660	660	660	660	7,920		
945	LI82 - 2 - 400W HPS SL (OH-PNM) (324 kWh) - 28' MP - kWh	20 - Streetlighting	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	15,552		
946	LI88 - 2 - 400W HPS SL (OH-PNM) (324 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
947	LI83 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - 28' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
948	LI84 - 2 - 400W HPS FL (UG-PNM) (330 kWh) - 28' MP - kWh	20 - Streetlighting	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	15,840		
949	LI83 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
950	LI84 - 2 - 400W HPS SL (UG-PNM) (330 kWh) - 38' MP - kWh	20 - Streetlighting	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	75,240		
951	LI83 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
952	LI84 - 2 - 400W HPS FL (UG-PNM) (330 kWh) - 38' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
953	LI83 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - 40' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
954	LI84 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 40' MP - kWh	20 - Streetlighting	321	321	321	321	321	321	321	321	321	321	321	321	3,852		
955	LI82 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 40' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
956	LI83 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - 40' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
957	LI84 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 40' MP - kWh	20 - Streetlighting	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	53,460		
958	LI88 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 40' MP - kWh																

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Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
965	LM12 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
966	LM14 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
967	LMR2 - 1 - 300W Inc SL (OH-PNM) (127 kWh) - WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
968	LMC1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
969	LMC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
970	LMC4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
971	LNDS - 1 - 175W MV SL (UG-Cust) (73 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
972	LNDS - 1 - 175W MV SL (UG-PNM) (73 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
973	LNFS - 1 - 400W HPS SL (OH-Cust) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
974	LNFS - 1 - 400W HPS SL (OH-PNM) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
975	LNFS - 1 - 400W HPS SL (UG-Cust) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
976	LNFS - 1 - 400W HPS SL (UG-PNM) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
977	LNH1 - 1 - 1000W MV SL (OH-Cust) (404 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
978	LNH3 - 1 - 1000W MV SL (UG-Cust) (404 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
979	LNJ1 - 1 - 1000W MV SL (OH-Cust) (281 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
980	LNJ3 - 1 - 700W MV SL (UG-Cust) (281 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
981	LNK1 - 1 - 100W FL SL (OH-Cust) (52 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
982	LNK3 - 1 - 100W FL UL (UG-Cust) (52 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
983	LNQ4 - 1 - 100W MV AL (UG-PNM) (45 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
984	LOE1 - 1 - 250W MV UL (OH-Cust) (103 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
985	LOE3 - 1 - 250W MV UL (UG-Cust) (103 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
986	LPF2 - 2 - 400W HPS SL (OH-PNM) (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
987	LPF3 - 2 - 400W HPS SL (UG-Cust) (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
988	LPF4 - 2 - 400W HPS SL (UG-PNM) (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
989	LQC1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
990	LQC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
991	LQC4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
992	LRC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
993	LSA3 - 1 - 100W HPS SL (UG-Cust) (45 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
994	LSA4 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - MP - kWh	20 - Streetlighting	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	35,100	0	0
995	LS53 - 1 - 70W HPS SL (UG-Cust) (31 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
996	LT83 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
997	LUC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
998	LVC3 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
999	LWB1 - 2 - 250W HPS SL (OH-Cust) (214 kWh) - MP - kWh	20 - Streetlighting	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	46,224	0	0
1,000	LWB3 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - MP - kWh	20 - Streetlighting	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	955,296	0	0
1,001	LWC1 - 2 - 400W HPS SL (OH-Cust) (330 kWh) - MP - kWh	20 - Streetlighting	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	43,560	0	0
1,002	LWC3 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - MP - kWh	20 - Streetlighting	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	1,587,960	0	0
1,003	LWD3 - 2 - 175W MV SL (UG-Cust) (146 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,004	LWF1 - 2 - 400W HPS SL (OH-Cust) (324 kWh) - MP - kWh	20 - Streetlighting	324	324	324	324	324	324	324	324	324	324	324	324	3,888	0	0
1,005	LWF3 - 2 - 400W HPS SL (UG-Cust) (324 kWh) - MP - kWh	20 - Streetlighting	324	324	324	324	324	324	324	324	324	324	324	324	3,888	0	0
1,006	LWI3 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - MP - kWh	20 - Streetlighting	990	990	990	990	990	990	990	990	990	990	990	990	11,880	0	0
1,007	LX83 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,008	LY83 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,009	LZ83 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,010	Total - kWh	20 - Streetlighting	3,778,577	3,778,577	3,778,577	3,778,577	3,778,577	3,778,577	3,778,577	3,778,577	3,778,577	3,778,577	3,778,577	3,778,577	45,342,924	\$217,829	\$0.0047990
1,011																	

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Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
1,012	S01A Applicable to E/AQ01 (Block 1) (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,013	S01A Applicable to E/AQ01 (Block 2) (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,014	S01A Applicable to E/AQ01 (Block 3) (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,015	S02A Applicable to E/AQ03 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,016	S02A Applicable to E/AQ04 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,017	S02B Applicable to E/AQ13 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,018	S02B Applicable to E/AQ14 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,019	S02A Applicable to E/AQ03 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,020	S03B Applicable to E/AQ05 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,021	S03B Applicable to E/AQ06 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,022	S03C Applicable to E/AQ07 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,023	S04B Applicable to E/AQ08 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,024	S106 Applicable to E/AQ11 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,025	S10A Applicable to E/AQ10 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,026	S10B Applicable to E/AQ15 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,027	S120 Applicable to E/AQ12 (Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,028	S01A Applicable to E/AQ01 (Block 1) (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,029	S01A Applicable to E/AQ01 (Block 2) (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,030	S01A Applicable to E/AQ01 (Block 3) (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,031	S02A Applicable to E/AQ03 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,032	S02A Applicable to E/AQ04 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,033	S02B Applicable to E/AQ13 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,034	S02B Applicable to E/AQ14 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,035	S02A Applicable to E/AQ03 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,036	S03B Applicable to E/AQ05 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,037	S03B Applicable to E/AQ06 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,038	S03C Applicable to E/AQ07 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,039	S04B Applicable to E/AQ08 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,040	S106 Applicable to E/AQ11 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,041	S10A Applicable to E/AQ10 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,042	S10B Applicable to E/AQ15 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,043	S120 Applicable to E/AQ12 (Non-Sum kWh)	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,044	Totals	Rider 35	0	0	0	0	0	0	0	0	0	0	0	0	0		
1,045																	
1,046	Summer IID	Rider B - IIPR (Subst. Service)	0	0	657	11,700	7,200	13,464	429	0	0	0	0	0	31,470	(\$498,166)	(\$15.33)
1,047	Non-Summer IID	Rider B - IIPR (Subst. Service)	6,996	6,996	9,819	0	0	316	11,207	11,936	11,756	7,156	7,236	7,156	80,574	(\$594,628)	(\$7.88)
1,048	Summer IIPR	Rider B - IIPR (Pri. Service)	0	0	0	1,306	1,464	1,416	146	0	0	0	0	0	4,333	(\$68,509)	(\$15.93)
1,049	Non-Summer IIPR	Rider B - IIPR (Pri. Service)	1,461	1,509	1,581	44	0	0	1,417	1,881	1,485	1,593	1,485	1,509	13,694	(\$55,506)	(\$4.66)
1,050	Summer IIPR	Rider B - IIPR (Sec. Service)	0	0	1,758	4,468	4,516	2,311	69	0	0	0	0	0	13,716	(\$59,851)	(\$6.85)
1,051	Non-Summer IIPR	Rider B - IIPR (Sec. Service)	4,511	4,492	2,761	0	0	1,668	4,283	4,554	4,469	4,590	4,473	4,533	40,244	(\$15,293)	(\$9.38)

Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
1	Summer Customers	Residential 1A	0	0	17,028	44,769	45,022	30,468	819	0	0	0	0	0	136,107	\$690,533	\$5.00
2	Summer Block 1 kWh (1st 450 kWh)	Residential 1A	0	0	5,535,405	14,458,646	16,064,157	10,944,381	261,997	0	0	0	0	0	47,210,595	\$4,276,399	\$0.0906237
3	Summer Block 2 kWh (Next 450 kWh)	Residential 1A	0	0	2,337,089	7,385,779	7,929,399	4,815,646	94,117	0	0	0	0	0	22,162,131	\$3,071,338	\$0.1373455
4	Summer Block 3 kWh (All Other kWh)	Residential 1A	0	0	1,242,205	5,912,257	5,721,382	3,700,751	35,798	0	0	0	0	0	15,612,452	\$2,462,021	\$0.1576960
5	Summer Total kWh	Residential 1A	0	0	9,014,799	27,656,682	29,656,838	18,464,987	391,872	0	0	0	0	0	85,185,179	\$408,239	\$0.0047930
6	Non-Summer Customers	Residential 1A	45,081	45,072	28,042	298	0	14,535	49,861	44,755	44,719	44,697	44,770	44,779	400,730	\$2,003,649	\$5.00
7	Non-Summer Block 1 kWh (1st 450 kWh)	Residential 1A	13,740,008	13,857,966	9,115,888	95,208	0	5,223,053	14,062,500	14,180,189	15,504,644	15,179,885	14,017,036	13,950,152	128,927,628	\$11,683,899	\$0.0906237
8	Non-Summer Block 2 kWh (Next 450 kWh)	Residential 1A	4,056,367	3,950,872	3,984,113	48,479	0	2,297,453	5,051,712	4,358,957	5,830,675	7,334,013	6,080,109	4,890,716	47,593,476	\$5,640,308	\$0.1185101
9	Non-Summer Block 3 kWh (All Other kWh)	Residential 1A	1,367,130	1,150,859	2,045,689	39,340	0	1,285,424	1,915,284	1,300,421	2,888,814	5,555,623	4,370,916	2,441,391	24,369,069	\$3,127,819	\$0.1283520
10	Non-Summer Total kWh	Residential 1A	19,163,505	18,959,697	14,845,695	184,027	0	8,805,930	21,025,596	19,840,576	24,224,133	28,070,521	24,460,061	21,282,259	200,890,172	\$952,867	\$0.0047930
11	Customers	Residential 1A	45,081	45,072	45,070	45,067	45,022	45,002	44,800	44,755	44,719	44,697	44,770	44,779	538,836	\$2,694,182	
12	Block 1 kWh	Residential 1A	13,740,008	13,857,966	14,851,293	14,554,853	15,006,157	15,171,443	14,304,596	14,180,189	15,504,644	15,179,885	14,017,036	13,950,152	176,138,224	\$15,962,288	
13	Block 2 kWh	Residential 1A	4,056,367	3,950,872	5,921,202	7,334,259	7,929,299	7,113,300	5,145,829	4,358,957	5,830,675	7,334,013	6,080,109	4,890,716	69,955,607	\$8,711,546	
14	Block 3 kWh	Residential 1A	1,367,130	1,150,859	3,288,173	5,951,597	5,721,382	3,989,174	1,955,042	1,300,421	2,888,814	5,555,623	4,370,916	2,441,391	39,981,521	\$5,589,840	
15	Total kWh	Residential 1A	19,163,505	18,959,697	23,860,658	27,840,709	29,656,838	27,273,917	21,425,467	19,849,576	24,224,133	28,070,521	24,460,061	21,282,259	286,075,351	\$1,371,159	
16	Summer Customers	Residential 1B (TOU)															
17	Summer Customers (Mtr)	Residential 1B (TOU)															
18	Summer On Peak kWh	Residential 1B (TOU)															
19	Summer Off Peak kWh	Residential 1B (TOU)															
20	Summer Total kWh	Residential 1B (TOU)															
21	Non-Summer Customers	Residential 1B (TOU)															
22	Non-Summer Customers (Mtr)	Residential 1B (TOU)															
23	Non-Summer On Peak kWh	Residential 1B (TOU)															
24	Non-Summer Off Peak kWh	Residential 1B (TOU)															
25	Non-Summer Total kWh	Residential 1B (TOU)															
26	Customers	Residential 1B (TOU)															
27	Customers (Mtr)	Residential 1B (TOU)															
28	On Peak kWh	Residential 1B (TOU)															
29	Off Peak kWh	Residential 1B (TOU)															
30	Total kWh	Residential 1B (TOU)															
31																	
32																	
33	Summer Customers	Small Power 2A	0	0	2,376	6,262	6,287	4,264	114	0	0	0	0	0	19,293	\$163,217	\$8.46
34	Summer Total kWh	Small Power 2A	0	0	3,398,497	9,698,249	10,329,201	6,515,845	147,735	0	0	0	0	0	30,089,527	\$3,870,870	\$0.1286451
35	Summer Total kWh	Small Power 2A	0	0	3,398,497	9,698,249	10,329,201	6,515,845	147,735	0	0	0	0	0	30,089,527	\$144,219	\$0.0047930
36	Non-Summer Customers	Small Power 2A	6,266	6,271	3,912	42	0	2,034	6,123	6,229	6,223	6,254	6,245	6,241	55,842	\$472,426	\$8.46
37	Non-Summer Total kWh	Small Power 2A	7,435,270	7,741,913	5,596,757	64,532	0	3,104,457	7,929,646	7,412,204	7,615,592	8,220,482	8,013,028	7,403,699	70,541,579	\$7,589,667	\$0.1075914
38	Non-Summer Total kWh	Small Power 2A	7,435,270	7,741,913	5,596,757	64,532	0	3,104,457	7,929,646	7,412,204	7,615,592	8,220,482	8,013,028	7,403,699	70,541,579	\$388,106	\$0.0047930
39	Total Customers	Small Power 2A	6,266	6,271	6,262	6,287	6,287	6,299	6,237	6,229	6,223	6,254	6,245	6,241	75,135	\$635,643	
40	Total kWh	Small Power 2A	7,435,270	7,741,913	8,995,253	9,762,781	10,329,201	9,529,302	8,077,381	7,412,204	7,615,592	8,220,482	8,013,028	7,403,699	100,651,107	\$11,460,538	
41	Total kWh	Small Power 2A	7,435,270	7,741,913	8,995,253	9,762,781	10,329,201	9,529,302	8,077,381	7,412,204	7,615,592	8,220,482	8,013,028	7,403,699	100,651,107	\$482,325	
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43	Summer Customers	Small Power 2B (TOU)	0	0	3	6	8	5	0	0	0	0	0	0	25	\$399	\$13.65
44	Summer Customers (Mtr)	Small Power 2B (TOU)	0	0	3	8	8	5	0	0	0	0	0	0	25	\$134	\$5.40
45	Summer On Peak kWh	Small Power 2B (TOU)	0	0	3,689	11,008	10,958	7,201	256	0	0	0	0	0	39,123	\$7,462	\$0.2252796
46	Summer Off Peak kWh	Small Power 2B (TOU)	0	0	7,209	23,716	24,616	15,044	465	0	0	0	0	0	70,910	\$4,600	\$0.0648673
47	Summer Total kWh	Small Power 2B (TOU)	0	0	10,898	34,744	35,625	22,245	761	0	0	0	0	0	104,032	\$499	\$0.0047930
48	Non-Summer Customers	Small Power 2B (TOU)	8	8	5	0	0	3	8	8	8	8	8	8	72	\$981	\$13.65
49	Non-Summer Customers (Mtr)	Small Power 2B (TOU)	8	8	5	0	0	3	8	8	8	8	8	8	72	\$388	\$5.40
50	Non-Summer On Peak kWh	Small Power 2B (TOU)	7,350	12,286	6,075	73	0	3,436	13,733	10,168	12,321	9,418	16,979	10,680	105,523	\$18,435	\$0.174698
51	Non-Summer Off Peak kWh	Small Power 2B (TOU)	17,784	23,617	11,543	158	0	7,177	26,025	18,771	18,786	17,054	36,442	20,502	197,860	\$12,835	\$0.0648673
52	Non-Summer Total kWh	Small Power 2B (TOU)	25,133	35,904	17,618	231	0	10,612	39,758	28,939	31,107	26,472	56,415	31,193	303,383	\$1,454	\$0.0047930
53	Customers	Small Power 2B (TOU)	8	8	8	8	8	8	8	8	8	8	8	8	97	\$1,320	
54	Customers (Mtr)	Small Power 2B (TOU)	8	8	8	8	8	8	8	8	8	8	8	8	97	\$522	
55	On Peak kWh	Small Power 2B (TOU)	7,350	12,286	9,764	11,081	10,968	10,637	13,989	10,168	12,321	9,418	16,979	10,680	138,546	\$25,897	
56	Off Peak kWh	Small Power 2B (TOU)	17,784	23,617	18,551	23,894	24,636	22,221	26,510	18,771	18,786	17,054	36,442	20,502	268,769	\$17,434	
57	Total kWh	Small Power 2B (TOU)	25,133	35,904	28,316	34,975	35,605	32,858	40,499	28,939	31,107	26,472	56,415	31,193	407,415	\$1,953	
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Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
59	Summer Customers 3B Pri.	3B/3C - General Power	0	0	3	7	7	3	0	0	0	0	0	0	22	\$16,666	\$857.00
60	Summer Customers 3B Sec.	3B/3C - General Power	0	0	74	184	186	133	4	0	0	0	0	0	601	\$524,554	\$873.50
61	Summer Customers 3C Pri.	3B/3C - General Power	0	0	1	2	1	0	0	0	0	0	0	0	5	\$1,468	\$325.00
62	Summer Customers 3C Sec.	3B/3C - General Power	0	0	35	93	93	61	2	0	0	0	0	0	286	\$98,050	\$342.50
63	Summer Customers Gross	3B/3C - General Power	0	0	113	286	287	202	6	0	0	0	0	0	913	\$642,737	
64	Summer On-Peak kWh 3B Pri.	3B/3C - General Power	0	0	85,969	202,414	202,736	130,397	4,107	0	0	0	0	0	625,624	\$52,817	\$0.064232
65	Summer On-Peak kWh 3B Sec.	3B/3C - General Power	0	0	1,315,041	3,547,041	3,838,578	2,565,400	61,840	0	0	0	0	0	11,428,001	\$964,788	\$0.064232
66	Summer On-Peak kWh 3C Pri.	3B/3C - General Power	0	0	6,792	15,860	15,860	10,297	420	0	0	0	0	0	60,971	\$6,493	\$0.1392934
67	Summer On-Peak kWh 3C Sec.	3B/3C - General Power	0	0	430,676	1,046,293	1,130,737	850,855	18,752	0	0	0	0	0	3,478,353	\$484,512	\$0.1392934
68	Summer On-Peak kWh Gross	3B/3C - General Power	0	0	1,839,478	4,511,508	5,193,638	3,562,285	86,220	0	0	0	0	0	15,592,349	\$1,510,610	
69	Summer Off-Peak kWh 3B Pri.	3B/3C - General Power	0	0	135,505	251,261	274,703	169,438	5,930	0	0	0	0	0	858,937	\$54,152	\$0.0393037
70	Summer Off-Peak kWh 3B Sec.	3B/3C - General Power	0	0	1,811,804	5,347,083	5,438,272	3,574,085	85,219	0	0	0	0	0	16,058,282	\$631,071	\$0.0393037
71	Summer Off-Peak kWh 3C Pri.	3B/3C - General Power	0	0	12,456	28,835	28,809	23,598	724	0	0	0	0	0	91,421	\$5,739	\$0.0627767
72	Summer Off-Peak kWh 3C Sec.	3B/3C - General Power	0	0	511,503	1,402,392	1,443,852	942,349	21,407	0	0	0	0	0	4,321,503	\$271,290	\$0.0627767
73	Summer Off-Peak kWh Gross	3B/3C - General Power	0	0	2,461,268	6,666,672	7,187,833	4,709,468	113,080	0	0	0	0	0	21,938,122	\$942,252	
74	Summer Total kWh 3B Pri.	3B/3C - General Power	0	0	211,474	493,775	479,439	299,834	10,937	0	0	0	0	0	1,494,560	\$7,163	\$0.0047930
75	Summer Total kWh 3B Sec.	3B/3C - General Power	0	0	3,116,945	8,794,124	9,276,890	6,139,485	146,959	0	0	0	0	0	27,444,263	\$131,732	\$0.0047930
76	Summer Total kWh 3C Pri.	3B/3C - General Power	0	0	19,248	41,895	50,416	39,889	1,144	0	0	0	0	0	152,392	\$730	\$0.0047930
77	Summer Total kWh 3C Sec.	3B/3C - General Power	0	0	942,179	2,448,685	2,574,549	1,793,245	41,159	0	0	0	0	0	7,799,857	\$37,385	\$0.0047930
78	Summer Total kWh Gross	3B/3C - General Power	0	0	4,299,746	11,778,280	12,381,293	8,272,453	199,300	0	0	0	0	0	36,931,072	\$177,011	
79	Summer Billable kW 3B Pri.	3B/3C - General Power	0	0	380	932	766	506	29	0	0	0	0	0	2,613	\$44,780	\$1.14
80	Summer Billable kW 3B Sec.	3B/3C - General Power	0	0	4,113	11,676	12,110	8,879	195	0	0	0	0	0	36,974	\$645,940	\$1.47
81	Summer Billable kW 3C Pri.	3B/3C - General Power	0	0	234	595	637	449	12	0	0	0	0	0	1,927	\$12,565	\$6.52
82	Summer Billable kW 3C Sec.	3B/3C - General Power	0	0	2,330	5,671	6,482	5,004	121	0	0	0	0	0	19,620	\$134,395	\$6.85
83	Summer Billable kW Gross	3B/3C - General Power	0	0	7,058	18,474	19,007	14,839	357	0	0	0	0	0	61,134	\$837,681	
84	Summer Billable RKVA 3B Pri.	3B/3C - General Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
85	Summer Billable RKVA 3B Sec.	3B/3C - General Power	0	0	28	105	136	46	1	0	0	0	0	0	318	\$86	\$0.27
86	Summer Billable RKVA 3C Pri.	3B/3C - General Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
87	Summer Billable RKVA 3C Sec.	3B/3C - General Power	0	0	25	107	146	84	2	0	0	0	0	0	364	\$98	\$0.27
88	Summer Billable RKVA Gross	3B/3C - General Power	0	0	53	212	282	130	4	0	0	0	0	0	681	\$184	
89	Non-Summer Customers 3B Pri.	3B/3C - General Power	7	7	4	0	0	2	7	7	7	7	7	7	63	\$40,454	\$658.50
90	Non-Summer Customers 3B Sec.	3B/3C - General Power	198	197	121	1	0	83	191	194	195	196	195	195	1,748	\$1,144,857	\$655.00
91	Non-Summer Customers 3C Pri.	3B/3C - General Power	1	1	1	0	0	1	1	1	1	1	1	1	12	\$3,005	\$256.50
92	Non-Summer Customers 3C Sec.	3B/3C - General Power	87	92	58	1	0	30	92	94	95	94	94	94	833	\$227,321	\$273.00
93	Non-Summer Customers Gross	3B/3C - General Power	294	298	186	2	0	96	292	297	298	298	298	298	2,656	\$1,618,637	
94	Non-Summer On-Peak kWh 3B Pri.	3B/3C - General Power	225,055	194,588	141,577	1,347	0	62,207	220,466	161,355	193,485	226,590	214,252	187,646	1,828,567	\$127,886	\$0.0699376
95	Non-Summer On-Peak kWh 3B Sec.	3B/3C - General Power	2,814,776	3,006,393	2,115,653	24,267	0	1,223,853	3,324,623	3,090,295	2,932,454	3,008,577	2,744,051	2,692,665	27,027,559	\$1,890,243	\$0.0699376
96	Non-Summer On-Peak kWh 3C Pri.	3B/3C - General Power	54,788	28,787	11,185	106	0	7,773	22,550	26,114	65,792	95,845	83,996	71,650	448,949	\$47,071	\$0.1049299
97	Non-Summer On-Peak kWh 3C Sec.	3B/3C - General Power	880,954	1,025,881	709,251	6,962	0	405,929	1,060,190	955,972	916,944	799,576	885,511	847,897	8,452,458	\$491,111	\$0.1049299
98	Non-Summer On-Peak kWh Gross	3B/3C - General Power	3,975,543	4,255,089	3,070,666	29,622	0	1,699,762	4,627,630	4,221,737	4,208,874	4,130,588	3,907,820	3,799,748	37,797,158	\$2,955,310	
99	Non-Summer Off-Peak kWh 3B Pri.	3B/3C - General Power	319,092	287,557	205,696	1,939	0	80,853	316,282	327,466	313,967	358,695	333,872	264,062	2,712,423	\$108,606	\$0.0393037
100	Non-Summer Off-Peak kWh 3B Sec.	3B/3C - General Power	4,184,785	4,470,943	2,883,739	34,249	105	1,705,057	4,563,353	4,533,435	4,542,811	4,683,347	4,315,136	4,224,903	40,421,857	\$1,588,729	\$0.0393037
101	Non-Summer Off-Peak kWh 3C Pri.	3B/3C - General Power	88,626	48,963	20,512	172	0	11,257	38,879	41,149	154,357	235,182	174,465	171,336	984,900	\$61,829	\$0.0627767
102	Non-Summer Off-Peak kWh 3C Sec.	3B/3C - General Power	1,027,778	1,246,774	842,861	9,331	0	449,558	1,149,000	1,200,759	1,226,172	1,156,129	1,245,340	1,086,154	10,641,357	\$668,029	\$0.0627767
103	Non-Summer Off-Peak kWh Gross	3B/3C - General Power	5,620,321	6,056,237	4,053,298	45,691	105	2,246,705	6,069,514	6,002,806	6,337,458	6,613,357	6,068,814	5,746,456	54,746,538	\$2,425,195	
104	Non-Summer Total kWh 3B Pri.	3B/3C - General Power	\$44,087	482,145	348,262	3,266	0	143,039	\$38,748	\$88,321	\$07,482	\$85,289	\$48,124	\$51,700	\$4,540,990	\$21,765	\$0.0047930
105	Non-Summer Total kWh 3B Sec.	3B/3C - General Power	6,999,561	7,477,275	5,149,392	58,516	0	2,928,510	7,867,976	7,623,731	7,475,185	7,871,924	7,094,197	6,917,546	67,449,416	\$323,285	\$0.0047930
106	Non-Summer Total kWh 3C Pri.	3B/3C - General Power	143,424	77,710	31,958	277	0	19,029	61,429	67,263	320,149	331,027	234,461	242,986	1,433,494	\$6,871	\$0.0047930
107	Non-Summer Total kWh 3C Sec.	3B/3C - General Power	1,808,692	2,274,155	1,551,612	16,294	0	855,488	2,209,190	2,154,731	2,161,116	1,955,705	2,130,851	1,933,962	19,133,795	\$91,708	\$0.0047930
108	Non-Summer Total kWh Gross	3B/3C - General Power	9,588,764	10,311,325	7,080,983	78,372	0	3,946,467	10,697,343	10,234,547	10,346,112	10,743,945	9,976,833	9,546,223	92,557,696	\$443,629	
109	Non-Summer Billable kW 3B Pri.	3B/3C - General Power	1,087	902	626	6	0	241	1,542	808	966	1,301	1,109	948	5,530	\$121,702	\$12.77
110	Non-Summer Billable kW 3B Sec.	3B/3C - General Power	6,436	9,428	6,774	78	0	4,236	10,486	8,636	9,624	9,149	8,005	7,266	82,111	\$1,075,660	\$13.10
111	Non-Summer Billable kW 3C Pri.	3B/3C - General Power	621	636	385	4	0	214	619	749	1,130	1,101	1,051	1,279	7,764	\$39,830	\$5.13
112	Non-Summer Billable kW 3C Sec.	3B/3C - General Power	4,389	5,768	3,836	38	0	2,387	6,501	5,154	6,077	5,154	4,855	4,422	49,094	\$268,056	\$5.46
113	Non-Summer Billable kW Gross	3B/3C - General Power	15,043	16,745	11,623	126	0	7,279	19,167	15,347	17,797	16,700	14,984	13,911	148,500	\$1,505,249	
114	Non-Summer Billable RKVA 3B Pri.	3B/3C - General Power	19	0	0	0	0	0	0	0	21	0	25	26	91	\$25	\$0.27
115	Non-Summer Billable RKVA 3B Sec.	3B/3C - General Power	60	80	47	1	0	22	70	65	59	60	62	83	608	\$164	\$0.27
116	Non-Summer Billable RKVA 3C Pri.	3B/3C - General Power	0	0	0	0	0	0	0	123	142	91	90	19	465	\$126	\$0.27
117	Non-Summer Billable RKVA 3C Sec.	3B/3C - General Power	63	78	41	1	0	40	124	107	107	119	109	80	869	\$235	\$0.27
118	Non-Summer Billable RKVA Gross	3B/3C - General Power	142	157	88	1	0	62	194	295	329	270	287	208	2,034	\$549	

Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
119	Annual Customers 3B Pri.	3B/3C - General Power	7	7	7	7	7	7	7	7	7	7	7	7	85	\$59,120	
120	Annual Customers 3B Sec.	3B/3C - General Power	198	197	196	196	196	196	195	194	193	195	195	195	2,348	\$1,669,411	
121	Annual Customers 3C Pri.	3B/3C - General Power	2	2	2	2	1	1	1	1	1	1	1	1	16	\$4,473	
122	Annual Customers 3C Sec.	3B/3C - General Power	87	92	93	93	93	93	94	94	95	94	94	94	1,119	\$325,371	
123	Annual Customers Gross	3B/3C - General Power	294	298	298	298	297	298	297	297	298	298	298	298	3,569	\$2,058,374	
124	Annual On-Peak kWh 3B Pri.	3B/3C - General Power	225,055	194,588	227,546	203,761	202,735	192,604	224,573	161,355	193,485	226,590	214,252	187,646	2,454,191	\$180,703	
125	Annual On-Peak kWh 3B Sec.	3B/3C - General Power	2,814,776	3,005,333	3,480,694	3,671,309	3,838,578	3,789,253	3,386,564	3,000,286	2,932,454	3,008,577	2,744,061	2,692,665	38,455,560	\$2,855,031	
126	Annual On-Peak kWh 3C Pri.	3B/3C - General Power	54,798	28,787	17,977	15,965	21,607	24,065	22,970	26,114	65,792	95,845	63,996	71,650	509,565	\$55,564	
127	Annual On-Peak kWh 3C Sec.	3B/3C - General Power	880,914	1,025,381	1,139,926	1,053,255	1,130,737	1,156,825	1,079,943	953,972	916,944	799,576	885,511	847,807	11,970,792	\$1,375,622	
128	Annual On-Peak kWh Gross	3B/3C - General Power	3,975,543	4,255,089	4,866,143	4,944,290	5,193,638	5,261,747	4,714,049	4,231,737	4,108,674	4,130,888	3,907,630	3,798,768	53,390,107	\$4,466,920	
129	Annual Off-Peak kWh 3B Pri.	3B/3C - General Power	319,022	287,557	332,191	293,300	276,703	250,270	324,212	227,466	313,997	356,599	333,872	264,062	3,551,350	\$140,761	
130	Annual Off-Peak kWh 3B Sec.	3B/3C - General Power	4,184,785	4,470,943	4,795,943	5,181,332	5,438,272	5,279,142	4,648,372	4,533,435	4,542,911	4,683,347	4,315,136	4,224,903	56,478,120	\$2,219,799	
131	Annual Off-Peak kWh 3C Pri.	3B/3C - General Power	88,626	49,963	32,958	26,007	28,809	34,893	39,604	41,149	154,357	235,182	174,485	171,336	1,076,321	\$67,568	
132	Annual Off-Peak kWh 3C Sec.	3B/3C - General Power	1,027,778	1,248,774	1,383,884	1,411,723	1,443,852	1,391,908	1,176,406	1,200,759	1,126,172	1,136,129	1,245,340	1,086,154	14,962,860	\$939,319	
133	Annual Off-Peak kWh Gross	3B/3C - General Power	5,620,321	6,056,237	6,514,596	6,912,162	7,187,635	6,956,173	6,182,593	6,002,809	6,237,438	6,613,357	6,058,814	5,746,486	76,098,660	\$3,367,447	
134	Annual Total kWh 3B Pri.	3B/3C - General Power	544,087	482,145	559,737	497,061	476,439	442,874	548,785	388,821	507,481	585,289	548,124	451,708	6,035,511	\$28,928	
135	Annual Total kWh 3B Sec.	3B/3C - General Power	6,995,561	7,477,276	8,276,137	8,851,940	9,276,890	9,046,396	8,034,935	7,823,731	7,475,365	7,871,824	7,093,197	6,917,568	84,933,680	\$455,017	
136	Annual Total kWh 3C Pri.	3B/3C - General Power	143,424	77,750	50,945	41,973	50,416	58,918	62,574	67,263	220,149	331,027	238,461	243,986	1,585,835	\$7,601	
137	Annual Total kWh 3C Sec.	3B/3C - General Power	1,904,682	2,274,155	2,491,790	2,464,979	2,574,580	2,648,732	2,250,349	2,154,731	2,143,116	1,985,705	2,130,851	1,933,962	26,933,652	\$129,093	
138	Annual Total kWh Gross	3B/3C - General Power	9,595,764	10,311,326	11,380,708	11,856,653	12,381,293	12,118,920	10,896,643	10,234,947	10,346,112	10,743,945	9,978,633	9,546,223	129,488,767	\$620,640	
139	Annual Billable kW 3B Pri.	3B/3C - General Power	1,087	902	1,007	938	766	748	1,570	808	966	1,301	1,103	948	12,143	\$166,482	
140	Annual Billable kW 3B Sec.	3B/3C - General Power	8,435	9,428	10,887	11,753	12,110	13,115	10,681	8,636	9,624	9,143	8,005	7,266	119,086	\$1,721,600	
141	Annual Billable kW 3C Pri.	3B/3C - General Power	621	636	619	599	637	563	631	749	1,130	1,101	1,031	1,273	9,691	\$52,396	
142	Annual Billable kW 3C Sec.	3B/3C - General Power	4,899	5,768	6,168	5,709	6,493	7,394	6,622	5,154	6,077	5,154	4,855	4,423	68,714	\$402,452	
143	Annual Billable kW Gross	3B/3C - General Power	15,043	16,785	18,691	18,999	20,007	21,816	19,504	15,347	17,797	16,700	14,994	13,911	209,634	\$2,342,930	
144	Annual Billable RKVA 3B Pri.	3B/3C - General Power	19	0	0	0	0	0	0	0	21	0	25	26	91	\$25	
145	Annual Billable RKVA 3B Sec.	3B/3C - General Power	60	80	75	106	136	88	71	65	59	60	62	83	926	\$250	
146	Annual Billable RKVA 3C Pri.	3B/3C - General Power	0	0	0	0	0	0	0	123	142	91	90	15	465	\$126	
147	Annual Billable RKVA 3C Sec.	3B/3C - General Power	63	78	66	108	146	124	126	107	107	119	109	80	1,233	\$393	
148	Annual Billable RKVA Gross	3B/3C - General Power	142	157	141	214	282	192	198	295	329	270	287	208	2,715	\$733	
149																	
150																	

Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
151	Summer Customers 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7,915.00
152	Summer Customers 4B Sec.	4B - Large Power	0	0	2	5	5	4	0	0	0	0	0	0	16	\$140,590	\$8,735.00
153	Summer Customers Gross	4B - Large Power	0	0	2	5	5	4	0	0	0	0	0	0	16	\$140,590	\$0
154	Summer On-Peak kWh 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.0704373
155	Summer On-Peak kWh 4B Sec.	4B - Large Power	0	0	331,920	1,066,518	1,022,198	742,444	17,068	0	0	0	0	0	3,180,148	\$224,001	\$0.0704373
156	Summer On-Peak kWh Gross	4B - Large Power	0	0	331,920	1,066,518	1,022,198	742,444	17,068	0	0	0	0	0	3,180,148	\$224,001	\$0
157	Summer Off-Peak kWh 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.0365815
158	Summer Off-Peak kWh 4B Sec.	4B - Large Power	0	0	546,458	1,641,746	1,614,393	1,226,777	26,887	0	0	0	0	0	5,056,260	\$184,966	\$0.0365815
159	Summer Off-Peak kWh Gross	4B - Large Power	0	0	546,458	1,641,746	1,614,393	1,226,777	26,887	0	0	0	0	0	5,056,260	\$184,966	\$0
160	Summer Total kWh 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.0047490
161	Summer Total kWh 4B Sec.	4B - Large Power	0	0	878,376	2,708,264	2,636,591	1,969,221	43,954	0	0	0	0	0	8,236,408	\$39,115	\$0.0047490
162	Summer Total kWh Gross	4B - Large Power	0	0	878,376	2,708,264	2,636,591	1,969,221	43,954	0	0	0	0	0	8,236,408	\$39,115	\$0
163	Summer Billable kW 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.83
164	Summer Billable kW 4B Sec.	4B - Large Power	0	0	690	2,298	2,108	1,828	33	0	0	0	0	0	6,898	\$120,500	\$17.47
165	Summer Billable kW Gross	4B - Large Power	0	0	690	2,298	2,108	1,828	33	0	0	0	0	0	6,898	\$120,500	\$0
166	Summer Billable kVA 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
167	Summer Billable kVA 4B Sec.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
168	Summer Billable kVA Gross	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
169	Non-Summer Customers 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6,280.00
170	Non-Summer Customers 4B Sec.	4B - Large Power	5	5	3	0	0	2	5	5	5	5	5	5	47	\$882,911	\$7,100.00
171	Non-Summer Customers Gross	4B - Large Power	5	5	3	0	0	2	5	5	5	5	5	5	47	\$882,911	\$0
172	Non-Summer On-Peak kWh 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.0553112
173	Non-Summer On-Peak kWh 4B Sec.	4B - Large Power	814,699	919,130	546,617	7,097	0	354,191	916,097	887,597	803,456	964,420	778,489	770,573	7,762,367	\$429,346	\$0.0553112
174	Non-Summer On-Peak kWh Gross	4B - Large Power	814,699	919,130	546,617	7,097	0	354,191	916,097	887,597	803,456	964,420	778,489	770,573	7,762,367	\$429,346	\$0
175	Non-Summer Off-Peak kWh 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.0365815
176	Non-Summer Off-Peak kWh 4B Sec.	4B - Large Power	1,346,278	1,515,980	899,925	10,924	0	585,248	1,443,125	1,465,024	1,378,557	1,584,376	1,330,992	1,279,273	12,839,703	\$469,696	\$0.0365815
177	Non-Summer Off-Peak kWh Gross	4B - Large Power	1,346,278	1,515,980	899,925	10,924	0	585,248	1,443,125	1,465,024	1,378,557	1,584,376	1,330,992	1,279,273	12,839,703	\$469,696	\$0
178	Non-Summer Total kWh 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.0047490
179	Non-Summer Total kWh 4B Sec.	4B - Large Power	2,160,977	2,435,110	1,446,542	18,021	0	939,439	2,359,222	2,352,622	2,182,013	2,548,796	2,109,481	2,049,846	20,602,070	\$97,839	\$0.0047490
180	Non-Summer Total kWh Gross	4B - Large Power	2,160,977	2,435,110	1,446,542	18,021	0	939,439	2,359,222	2,352,622	2,182,013	2,548,796	2,109,481	2,049,846	20,602,070	\$97,839	\$0
181	Non-Summer Billable kW 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$12.56
182	Non-Summer Billable kW 4B Sec.	4B - Large Power	1,518	1,936	1,037	15	0	872	1,799	1,364	1,291	1,649	1,081	1,134	13,669	\$194,094	\$14.20
183	Non-Summer Billable kW Gross	4B - Large Power	1,518	1,936	1,037	15	0	872	1,799	1,364	1,291	1,649	1,081	1,134	13,669	\$194,094	\$0
184	Non-Summer Billable kVA 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
185	Non-Summer Billable kVA 4B Sec.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
186	Non-Summer Billable kVA Gross	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
187	Annual Customers 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
188	Annual Customers 4B Sec.	4B - Large Power	5	5	5	0	5	5	5	5	5	5	5	5	63	\$478,501	\$0
189	Annual Customers Gross	4B - Large Power	5	5	5	0	5	5	5	5	5	5	5	5	63	\$478,501	\$0
190	Annual On-Peak kWh 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
191	Annual On-Peak kWh 4B Sec.	4B - Large Power	814,699	919,130	878,536	1,073,615	1,022,198	1,096,635	933,165	887,597	803,456	964,420	778,489	770,573	10,942,515	\$653,347	\$0
192	Annual On-Peak kWh Gross	4B - Large Power	814,699	919,130	878,536	1,073,615	1,022,198	1,096,635	933,165	887,597	803,456	964,420	778,489	770,573	10,942,515	\$653,347	\$0
193	Annual Off-Peak kWh 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
194	Annual Off-Peak kWh 4B Sec.	4B - Large Power	1,346,278	1,515,980	1,446,384	1,652,070	1,614,393	1,812,025	1,470,011	1,465,024	1,378,557	1,584,376	1,330,992	1,279,273	17,895,963	\$654,661	\$0
195	Annual Off-Peak kWh Gross	4B - Large Power	1,346,278	1,515,980	1,446,384	1,652,070	1,614,393	1,812,025	1,470,011	1,465,024	1,378,557	1,584,376	1,330,992	1,279,273	17,895,963	\$654,661	\$0
196	Annual Total kWh 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
197	Annual Total kWh 4B Sec.	4B - Large Power	2,160,977	2,435,110	2,324,920	2,726,285	2,636,591	2,906,660	2,409,176	2,352,622	2,182,013	2,548,796	2,109,481	2,049,846	28,838,478	\$136,954	\$0
198	Annual Total kWh Gross	4B - Large Power	2,160,977	2,435,110	2,324,920	2,726,285	2,636,591	2,906,660	2,409,176	2,352,622	2,182,013	2,548,796	2,109,481	2,049,846	28,838,478	\$136,954	\$0
199	Annual Billable kW 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
200	Annual Billable kW 4B Sec.	4B - Large Power	1,518	1,936	1,667	2,313	2,108	2,701	1,802	1,364	1,291	1,649	1,081	1,134	20,566	\$314,594	\$0
201	Annual Billable kW Gross	4B - Large Power	1,518	1,936	1,667	2,313	2,108	2,701	1,802	1,364	1,291	1,649	1,081	1,134	20,566	\$314,594	\$0
202	Annual Billable kVA 4B Pri.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
203	Annual Billable kVA 4B Sec.	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
204	Annual Billable kVA Gross	4B - Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
205																	
206																	
207																	
208																	
209	Summer Customers	5B - Mines 46/115 kV															
210	Summer On Peak kWh	5B - Mines 46/115 kV															
211	Summer Off Peak kWh	5B - Mines 46/115 kV															
212	Summer Total kWh	5B - Mines 46/115 kV															
213	Summer Billable kW	5B - Mines 46/115 kV															
214	Summer Billable kVA	5B - Mines 46/115 kV															
215	Non-Summer Customers	5B - Mines 46/115 kV															
216	Non-Summer On Peak kWh	5B - Mines 46/115 kV															
217	Non-Summer Off Peak kWh	5B - Mines 46/115 kV															
218	Non-Summer Total kWh	5B - Mines 46/115 kV															
219	Non-Summer Billable kW	5B - Mines 46/115 kV															
220	Non-Summer Billable kVA	5B - Mines 46/115 kV															
221	Customers	5B - Mines 46/115 kV															
222	On Peak kWh	5B - Mines 46/115 kV															
223	Off Peak kWh	5B - Mines 46/115 kV															
224	Total kWh	5B - Mines 46/115 kV															
225	Billable kW	5B - Mines 46/115 kV															
226	Billable kVA	5B - Mines 46/115 kV															
227																	

Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
228	Summer Customers	Irrigation 10A	0	0	12	31	31	21	1	0	0	0	0	0	96	\$783	\$8.19
229	Summer Total kWh	Irrigation 10A	0	0	49,876	106,081	75,626	70,958	1,295	0	0	0	0	0	303,606	\$29,823	\$0.0982356
230	Summer Total kWh	Irrigation 10A	0	0	49,876	106,081	75,626	70,958	1,295	0	0	0	0	0	303,606	\$1,455	\$0.0047930
231	Non-Summer Customers	Irrigation 10A	31	31	19	0	0	10	31	32	32	32	32	32	282	\$2,809	\$8.19
232	Non-Summer Total kWh	Irrigation 10A	67,078	110,063	81,808	706	0	33,851	69,506	5,592	3,950	1,612	2,135	50,602	426,903	\$38,219	\$0.0895267
233	Non-Summer Total kWh	Irrigation 10A	67,078	110,063	81,808	706	0	33,851	69,506	5,592	3,950	1,612	2,135	50,602	426,903	\$2,046	\$0.0047930
234	Total Customers	Irrigation 10A	31	31	31	31	31	31	31	32	32	32	32	32	378	\$3,092	
235	Total kWh	Irrigation 10A	67,078	110,063	131,485	106,757	75,626	104,809	70,801	5,592	3,950	1,612	2,135	50,602	730,509	\$68,044	
236	Total kWh	Irrigation 10A	67,078	110,063	131,485	106,757	75,626	104,809	70,801	5,592	3,950	1,612	2,135	50,602	730,509	\$5,501	
237	Summer Customers	Irrigation 10B (TOU)	0	0	3	7	7	5	0	0	0	0	0	0	22	\$177	\$8.19
238	Summer Customers (Mtr)	Irrigation 10B (TOU)	0	0	3	7	7	5	0	0	0	0	0	0	22	\$61	\$2.81
240	Summer On Peak kWh	Irrigation 10B (TOU)	0	0	286	202	120	80	1	0	0	0	0	0	689	\$95	\$0.1380353
241	Summer Off Peak kWh	Irrigation 10B (TOU)	0	0	4,005	5,642	3,754	2,635	28	0	0	0	0	0	16,063	\$1,010	\$0.0628640
242	Summer Total kWh	Irrigation 10B (TOU)	0	0	4,291	5,844	3,873	2,715	29	0	0	0	0	0	16,752	\$80	\$0.0047930
243	Non-Summer Customers	Irrigation 10B (TOU)	7	7	4	0	0	2	7	7	7	7	7	7	64	\$526	\$8.19
244	Non-Summer Customers (Mtr)	Irrigation 10B (TOU)	7	7	4	0	0	2	7	7	7	7	7	7	64	\$181	\$2.81
245	Non-Summer On Peak kWh	Irrigation 10B (TOU)	131	1,300	472	1	0	38	46	155	113	207	29	103	2,534	\$328	\$0.1263448
246	Non-Summer Off Peak kWh	Irrigation 10B (TOU)	5,195	8,161	6,595	38	0	1,257	1,515	1,816	748	385	53	192	26,054	\$1,638	\$0.0628640
247	Non-Summer Total kWh	Irrigation 10B (TOU)	5,325	9,461	7,067	39	0	1,295	1,560	2,072	861	592	82	295	28,648	\$137	\$0.0047930
248	Customers	Irrigation 10B (TOU)	7	7	7	7	7	7	7	7	7	7	7	7	86	\$703	
249	Customers (Mtr)	Irrigation 10B (TOU)	7	7	7	7	7	7	7	7	7	7	7	7	86	\$241	
250	On Peak kWh	Irrigation 10B (TOU)	131	1,300	758	203	120	118	46	155	113	207	29	103	3,283	\$423	
251	Off Peak kWh	Irrigation 10B (TOU)	5,195	8,161	10,600	5,679	3,754	3,692	1,543	1,916	748	385	53	192	42,117	\$1,648	
252	Total kWh	Irrigation 10B (TOU)	5,325	9,461	11,358	5,883	3,873	4,010	1,589	2,072	861	592	82	295	45,400	\$218	
253																	
254	Summer Customers	Water & Sewage 11B (TOU)															
255	Summer Customers (Mtr)	Water & Sewage 11B (TOU)															
256	Summer On Peak kWh	Water & Sewage 11B (TOU)															
257	Summer Off Peak kWh	Water & Sewage 11B (TOU)															
258	Summer Total kWh	Water & Sewage 11B (TOU)															
259	Non-Summer Customers	Water & Sewage 11B (TOU)															
260	Non-Summer Customers (Mtr)	Water & Sewage 11B (TOU)															
261	Non-Summer On Peak kWh	Water & Sewage 11B (TOU)															
262	Non-Summer Off Peak kWh	Water & Sewage 11B (TOU)															
263	Non-Summer Total kWh	Water & Sewage 11B (TOU)															
264	Customers	Water & Sewage 11B (TOU)															
265	Customers (Mtr)	Water & Sewage 11B (TOU)															
266	On Peak kWh	Water & Sewage 11B (TOU)															
267	Off Peak kWh	Water & Sewage 11B (TOU)															
268	Total kWh	Water & Sewage 11B (TOU)															
269	Contract Facility Charge	Water & Sewage 11B (TOU)															
270																	
271	Summer Customers	15B - Universities 115 KV															
272	Summer On Peak kWh	15B - Universities 115 KV															
273	Summer Off Peak kWh	15B - Universities 115 KV															
274	Summer Total kWh	15B - Universities 115 KV															
275	Summer Billable kW	15B - Universities 115 KV															
276	Summer Billable RkVA	15B - Universities 115 KV															
277	Non-Summer Customers	15B - Universities 115 KV															
278	Non-Summer On Peak kWh	15B - Universities 115 KV															
279	Non-Summer Off Peak kWh	15B - Universities 115 KV															
280	Non-Summer Total kWh	15B - Universities 115 KV															
281	Non-Summer Billable kW	15B - Universities 115 KV															
282	Non-Summer Billable RkVA	15B - Universities 115 KV															
283	Customers	15B - Universities 115 KV															
284	On Peak kWh	15B - Universities 115 KV															
285	Off Peak kWh	15B - Universities 115 KV															
286	Total kWh	15B - Universities 115 KV															
287	Billable kW	15B - Universities 115 KV															
288	Billable RkVA	15B - Universities 115 KV															
289	Contract Facility Charge	15B - Universities 115 KV															
290																	

Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
291	Summer Customers	308 - Manuf. (30 MW)															
292	Summer On Peak kWh	308 - Manuf. (30 MW)															
293	Summer Off Peak kWh	308 - Manuf. (30 MW)															
294	Summer Total kWh	308 - Manuf. (30 MW)															
295	Summer Billable kW	308 - Manuf. (30 MW)															
296	Summer Billable RKVA	308 - Manuf. (30 MW)															
297	Non-Summer Customers	308 - Manuf. (30 MW)															
298	Non-Summer On Peak kWh	308 - Manuf. (30 MW)															
299	Non-Summer Off Peak kWh	308 - Manuf. (30 MW)															
300	Non-Summer Total kWh	308 - Manuf. (30 MW)															
301	Non-Summer Billable kW	308 - Manuf. (30 MW)															
302	Non-Summer Billable RKVA	308 - Manuf. (30 MW)															
303	Customers	308 - Manuf. (30 MW)															
304	On Peak kWh	308 - Manuf. (30 MW)															
305	Off Peak kWh	308 - Manuf. (30 MW)															
306	Total kWh	308 - Manuf. (30 MW)															
307	Billable kW	308 - Manuf. (30 MW)															
308	Billable RKVA	308 - Manuf. (30 MW)															
309																	
310																	
311	Summer Customers	338 - Large Service for Station Power (TOU)															
312	Summer On Peak kWh	338 - Large Service for Station Power (TOU)															
313	Summer Off Peak kWh	338 - Large Service for Station Power (TOU)															
314	Summer Total kWh	338 - Large Service for Station Power (TOU)															
315	Summer Billable kW	338 - Large Service for Station Power (TOU)															
316	Summer Billable RKVA	338 - Large Service for Station Power (TOU)															
317	Non-Summer Customers	338 - Large Service for Station Power (TOU)															
318	Non-Summer On Peak kWh	338 - Large Service for Station Power (TOU)															
319	Non-Summer Off Peak kWh	338 - Large Service for Station Power (TOU)															
320	Non-Summer Total kWh	338 - Large Service for Station Power (TOU)															
321	Non-Summer Billable kW	338 - Large Service for Station Power (TOU)															
322	Non-Summer Billable RKVA	338 - Large Service for Station Power (TOU)															
323	Customers	338 - Large Service for Station Power (TOU)															
324	On Peak kWh	338 - Large Service for Station Power (TOU)															
325	Off Peak kWh	338 - Large Service for Station Power (TOU)															
326	Total kWh	338 - Large Service for Station Power (TOU)															
327	Billable kW	338 - Large Service for Station Power (TOU)															
328	Billable RKVA	338 - Large Service for Station Power (TOU)															
329																	

Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
330	Customers 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
331	Customers 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
332	Customers Gross (S)	35B - Very Large Service HI LF (TOU)															
333	On-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
334	On-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
335	On-Peak kWh Gross (S)	35B - Very Large Service HI LF (TOU)															
336	Off-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
337	Off-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
338	Off-Peak kWh Gross (S)	35B - Very Large Service HI LF (TOU)															
339	Total kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
340	Total kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
341	Total kWh Gross (S)	35B - Very Large Service HI LF (TOU)															
342	Billable kW 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
343	Billable kW 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
344	Billable kW Gross (S)	35B - Very Large Service HI LF (TOU)															
345	Billable RKVA 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
346	Billable RKVA 35B Sub. (S)	35B - Very Large Service HI LF (TOU)															
347	Billable RKVA Gross (S)	35B - Very Large Service HI LF (TOU)															
348	Customers 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
349	Customers 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
350	Customers Gross (NS)	35B - Very Large Service HI LF (TOU)															
351	On-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
352	On-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
353	On-Peak kWh Gross (NS)	35B - Very Large Service HI LF (TOU)															
354	Off-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
355	Off-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
356	Off-Peak kWh Gross (NS)	35B - Very Large Service HI LF (TOU)															
357	Total kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
358	Total kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
359	Total kWh Gross (NS)	35B - Very Large Service HI LF (TOU)															
360	Billable kW 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
361	Billable kW 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
362	Billable kW Gross (NS)	35B - Very Large Service HI LF (TOU)															
363	Billable RKVA 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
364	Billable RKVA 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)															
365	Billable RKVA Gross (NS)	35B - Very Large Service HI LF (TOU)															
366	Customers 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
367	Customers 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
368	Customers Gross (A)	35B - Very Large Service HI LF (TOU)															
369	On-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
370	On-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
371	On-Peak kWh Gross (A)	35B - Very Large Service HI LF (TOU)															
372	Off-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
373	Off-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
374	Off-Peak kWh Gross (A)	35B - Very Large Service HI LF (TOU)															
375	Total kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
376	Total kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
377	Total kWh Gross (A)	35B - Very Large Service HI LF (TOU)															
378	Billable kW 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
379	Billable kW 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
380	Billable kW Gross (A)	35B - Very Large Service HI LF (TOU)															
381	Billable RKVA 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
382	Billable RKVA 35B Sub. (A)	35B - Very Large Service HI LF (TOU)															
383	Billable RKVA Gross (A)	35B - Very Large Service HI LF (TOU)															
384																	
385	Summer Customers	TNMP Mining - Rates 9 & 11	0	0	0	0	0	1	1	1	0	0	0	0	3	\$40,200	\$13,400
386	Summer Total kWh	TNMP Mining - Rates 9 & 11	0	0	0	0	0	74,249,000	74,249,000	74,249,000	0	0	0	0	222,747,000	\$846,439	\$0.0038000
387	Summer Actual kW	TNMP Mining - Rates 9 & 11	0	0	0	0	0	105,000	105,000	105,000	0	0	0	0	319,000		
388	Summer Billed kW	TNMP Mining - Rates 9 & 11	0	0	0	0	0	18,000	18,000	18,000	0	0	0	0	54,000	\$321,300	\$5.95
389	Non-Summer Customers	TNMP Mining - Rates 9 & 11	1	1	1	1	1	0	0	0	1	1	1	1	8	\$120,600	\$13,400
390	Non-Summer Total kWh	TNMP Mining - Rates 9 & 11	74,249,000	69,426,000	74,249,000	74,249,000	74,249,000	0	0	0	74,249,000	74,249,000	74,249,000	74,249,000	669,418,000	\$2,520,988	\$0.0038000
391	Non-Summer Actual kW	TNMP Mining - Rates 9 & 11	105,000	105,000	105,000	109,000	105,000	0	0	0	109,000	105,000	109,000	105,000	957,000		
392	Non-Summer Billed kW	TNMP Mining - Rates 9 & 11	18,000	18,000	18,000	18,000	18,000	0	0	0	18,000	18,000	18,000	18,000	162,000	\$963,900	\$5.95
393	Customers	TNMP Mining - Rates 9 & 11	1	1	1	1	1	1	1	1	1	1	1	1	12	\$160,800	
394	Total kWh	TNMP Mining - Rates 9 & 11	74,249,000	69,426,000	74,249,000	74,249,000	74,249,000	74,249,000	74,249,000	74,249,000	74,249,000	74,249,000	74,249,000	74,249,000	886,165,000	\$3,957,427	
395	Actual kW	TNMP Mining - Rates 9 & 11	105,000	105,000	105,000	109,000	105,000	105,000	108,000	105,000	109,000	105,000	109,000	105,000	1,176,000	\$0	
396	Billed kW	TNMP Mining - Rates 9 & 11	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	216,000	\$1,285,200	
397																	

Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
398	LA12 - Fixture Only 7,000 Lumen MV Lamp (73 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$11.54
399	LA32 - Fixture Only 9,500 Lumen HPS Lamp (45 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.90
400	LA42 - Fixture Only 400W HPS FL (165 kWh) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$26.38
401	LB42 - 400W HPS FL (165 kWh) (30' Wood Pole) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$26.38
402	LC42 - 400W HPS FL (165 kWh) (35' Wood Pole) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.32
403	LD42 - 400W HPS FL (165 kWh) (40' Wood Pole) - Units	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.98
404	LOLA - Pole Charge (wood) - Units	6 - Private Lighting	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	21,408	\$42,174	\$1.97
405	LA1A - Nite Ltr 175W MV Lt (73 kWh) - Units	6 - Private Lighting	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	15,144	\$168,704	\$11.14
406	LA3A - Nite Ltr 100W HPS Lt (45 kWh) - Units	6 - Private Lighting	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	26,664	\$281,572	\$10.56
407	LA4A - Flood Light 400W HPS Lt (165 kWh) - Units	6 - Private Lighting	27	27	27	27	27	27	27	27	27	27	27	27	324	\$9,428	\$29.10
408	LAF A - Nite Ltr 400W MV Lt (162 kWh) - Units	6 - Private Lighting	252	252	252	252	252	252	252	252	252	252	252	252	3,024	\$64,865	\$21.45
409	LAMA - Flood Light 400W MH Lt (162 kWh) - Units	6 - Private Lighting	256	256	256	256	256	256	256	256	256	256	256	256	3,072	\$77,752	\$25.31
410	LANA - Flood Light 1000W MH Lt (380 kWh) - Units	6 - Private Lighting	26	26	26	26	26	26	26	26	26	26	26	26	312	\$16,879	\$54.10
411	LAOA - Flood Light 200W HPS Lt (89 kWh) - Units	6 - Private Lighting	58	58	58	58	58	58	58	58	58	58	58	58	696	\$15,110	\$21.71
412	LATA - Nite Ltr 200W HPS Lt (89 kWh) - Units	6 - Private Lighting	884	884	884	884	884	884	884	884	884	884	884	884	10,608	\$203,461	\$19.18
413	LA12 - Fixture Only 7,000 Lumen MV Lamp (73 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
414	LA32 - Fixture Only 9,500 Lumen HPS Lamp (45 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
415	LA42 - Fixture Only 400W HPS FL (165 kWh) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
416	LB42 - 400W HPS FL (165 kWh) (30' Wood Pole) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
417	LC42 - 400W HPS FL (165 kWh) (35' Wood Pole) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
418	LD42 - 400W HPS FL (165 kWh) (40' Wood Pole) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
419	LOLA - Pole Charge (wood) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0		
420	LA1A - Nite Ltr 175W MV Lt (73 kWh) - kWh	6 - Private Lighting	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	1,105,512		
421	LA3A - Nite Ltr 100W HPS Lt (45 kWh) - kWh	6 - Private Lighting	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	1,199,880		
422	LA4A - Flood Light 400W HPS Lt (165 kWh) - kWh	6 - Private Lighting	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	53,460		
423	LAF A - Nite Ltr 400W MV Lt (162 kWh) - kWh	6 - Private Lighting	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	489,188		
424	LAMA - Flood Light 400W MH Lt (162 kWh) - kWh	6 - Private Lighting	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	497,564		
425	LANA - Flood Light 1000W MH Lt (380 kWh) - kWh	6 - Private Lighting	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	118,560		
426	LAOA - Flood Light 200W HPS Lt (89 kWh) - kWh	6 - Private Lighting	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	61,944		
427	LATA - Nite Ltr 200W HPS Lt (89 kWh) - kWh	6 - Private Lighting	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	944,112		
428	Total - kWh	6 - Private Lighting	372,585	372,585	372,585	372,585	372,585	372,585	372,585	372,585	372,585	372,585	372,585	372,585	4,471,020	\$21,430	\$0.0047930
429	L12S - Sch I, Metered Muni Lts (PNM) - Units	20 - Streetlighting	22	22	22	22	22	22	22	22	22	22	22	22	264		
430	L22S - Sch II, Metered Muni Lts (Cust) - Units	20 - Streetlighting	15	15	15	15	15	15	15	15	15	15	15	15	180		
431	L3A2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - WP - Units	20 - Streetlighting	585	585	585	585	585	585	585	585	585	585	585	585	7,020	\$67,954	\$9.68
432	L3A4 - 1 - 100W HPS SL (UG -PNM) (45 kWh) - WP - Units	20 - Streetlighting	99	99	99	99	99	99	99	99	99	99	99	99	1,188	\$14,874	\$12.52
433	L3C2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - WP - Units	20 - Streetlighting	26	26	26	26	26	26	26	26	26	26	26	26	312	\$5,198	\$16.65
434	L3D1 - 1 - 175W MV SL (OH -Cust) (73 kWh) - F Only - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$84	\$7.00
435	L3D2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - WP - Units	20 - Streetlighting	334	334	334	334	334	334	334	334	334	334	334	334	4,008	\$29,599	\$7.41
436	L3D4 - 1 - 175W MV SL (UG -PNM) (73 kWh) - WP - Units	20 - Streetlighting	6	6	6	6	6	6	6	6	6	6	6	6	72	\$459	\$19.13
437	L3F2 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - WP - Units	20 - Streetlighting	42	42	42	42	42	42	42	42	42	42	42	42	504	\$8,397	\$16.65
438	L3T2 - 1 - 200W HPS SL (OH -PNM) (89 kWh) - WP - Units	20 - Streetlighting	123	123	123	123	123	123	123	123	123	123	123	123	1,476	\$18,066	\$12.24
439	L3T4 - 1 - 200W HPS SL (UG -PNM) (89 kWh) - WP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$529	\$14.70
440	L3U2 - 1 - 55W LPS SL (OH -PNM) (28 kWh) - WP - Units	20 - Streetlighting	478	478	478	478	478	478	478	478	478	478	478	478	5,736	\$55,524	\$9.68
441	L3U4 - 1 - 55W LPS SL (UG -PNM) (28 kWh) - WP - Units	20 - Streetlighting	116	116	116	116	116	116	116	116	116	116	116	116	1,392	\$18,475	\$9.68
442	L3V2 - 1 - 135W LPS SL (OH -PNM) (63 kWh) - WP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$167	\$19.90
443	LA4A - 1 - 100W HPS SL (OH -PNM) (45 kWh) - MP - Units	20 - Streetlighting	6	6	6	6	6	6	6	6	6	6	6	6	72	\$1,284	\$17.83
444	LA4A - 1 - 100W HPS SL (UG -PNM) (45 kWh) - MP - Units	20 - Streetlighting	121	121	121	121	121	121	121	121	121	121	121	121	1,452	\$18,179	\$12.52
445	LA4C2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$283	\$23.57
446	LA4C4 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - MP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$849	\$23.57
447	LA4D2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - MP - Units	20 - Streetlighting	10	10	10	10	10	10	10	10	10	10	10	10	120	\$889	\$7.41
448	LA4D4 - 1 - 175W MV SL (UG -PNM) (73 kWh) - MP - Units	20 - Streetlighting	39	39	39	39	39	39	39	39	39	39	39	39	468	\$3,468	\$7.41
449	LA4F2 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - MP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$689	\$19.13
450	LA4F4 - 1 - 400W HPS SL (UG -PNM) (162 kWh) - MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$459	\$19.13
451	LA4T2 - 1 - 200W HPS SL (OH -PNM) (89 kWh) - MP - Units	20 - Streetlighting	147	147	147	147	147	147	147	147	147	147	147	147	1,764	\$35,086	\$19.09
452	LA4T4 - 1 - 200W HPS SL (UG -PNM) (89 kWh) - MP - Units	20 - Streetlighting	557	557	557	557	557	557	557	557	557	557	557	557	6,684	\$138,894	\$20.78
453	LA4U2 - 1 - 55W LPS SL (OH -PNM) (28 kWh) - MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$116	\$9.68
454	LA4U4 - 1 - 55W LPS SL (UG -PNM) (28 kWh) - MP - Units	20 - Streetlighting	104	104	104	104	104	104	104	104	104	104	104	104	1,248	\$12,081	\$9.68
455	LA4V4 - 1 - 135W LPS SL (UG -PNM) (63 kWh) - MP - Units	20 - Streetlighting	25	25	25	25	25	25	25	25	25	25	25	25	300	\$4,170	\$13.90
456	LA6F2 - 2 - 400W HPS SL (OH -PNM) (324 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$33.52
457	LA6F4 - 2 - 400W HPS SL (UG -PNM) (324 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$33.52
458	L7A1 - 1 - 100W HPS SL (OH -Cust) (45 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$8.53
459	L7A2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - WP - Units	20 - Streetlighting	517	517	517	517	517	517	517	517	517	517	517	517	6,204	\$80,055	\$9.68
460	L7A3 - 1 - 100W HPS SL (UG -Cust) (45 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$4.31
461	L7C1 - 1 - 400W HPS SL (OH -Cust) (165 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.82
462	L7C2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - WP - Units	20 - Streetlighting	32	32	32	32	32	32	32	32	32	32	32	32	384	\$6,397	\$16.66
463	L7C3 - 1 - 400W HPS SL (UG -Cust) (165 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.82
464	L7D1 - 1 - 175W MV SL (OH -Cust) (73 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
465	L7D2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - WP - Units	20 - Streetlighting	614	614	614	614	614	614	614	614	614	614	614	614	7,368	\$54,597	\$7.41
466	L7D3 - 1 - 175W MV SL (UG -Cust) (73 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
467	L7F1 - 1 - 400W HPS SL (OH -Cust) (162 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.53
468	L7F2 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - WP - Units	20 - Streetlighting	103	103	103	103	103	103	103	103	103	103	103	103	1,236	\$20,592	\$16.66
469	L7F3 - 1 - 400W HPS SL (UG -Cust) (162 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.53
470	L7T1 - 1 - 200W HPS SL (OH -Cust) (89 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0											

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Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
479	L8C1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - F Only- Units	20- Streetlighting	1	0	1	0	1	1	1	1	1	1	1	1	12	\$190	\$15.82
480	L8C2 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - MP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.57
481	L8C3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - F Only- Units	20- Streetlighting	57	57	57	57	57	57	57	57	57	57	57	57	684	\$10,821	\$15.82
482	L8D1 - 1 - 175W MV SL (OH-Cust) (73 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
483	L8D2 - 1 - 175W MV SL (OH-PNM) (73 kWh) - MP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.41
484	L8D3 - 1 - 175W MV SL (UG-Cust) (73 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
485	L8F1 - 1 - 400W HPS SL (OH-Cust) (162 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.53
486	L8F2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - MP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.13
487	L8F3 - 1 - 400W HPS SL (UG-Cust) (162 kWh) - F Only- Units	20- Streetlighting	79	79	79	79	79	79	79	79	79	79	79	79	948	\$14,723	\$15.82
488	L8T1 - 1 - 200W HPS SL (OH-Cust) (89 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$8.53
489	L8T2 - 1 - 200W HPS SL (OH-PNM) (89 kWh) - MP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.89
490	L8T3 - 1 - 200W HPS SL (UG-Cust) (89 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$8.53
491	L8U2 - 1 - 55W LPS SL (OH-PNM) (28 kWh) - MP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.68
492	LA A1 - 1 - 100W HPS SL (OH-Cust) (45 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.46
493	LA A2 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$11.09
494	LA A3 - 1 - 100W HPS SL (UG-Cust) (45 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.46
495	LA A4 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$12.40
496	LAB1 - 1 - 250W HPS SL (OH-Cust) (107 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
497	LAB2 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.06
498	LAB3 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
499	LAB4 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.47
500	LAC1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
501	LAC2 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.94
502	LAC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
503	LAC4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.54
504	LAD1 - 1 - 175W MV SL (OH-Cust) (73 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.98
505	LAD2 - 1 - 175W MV SL (OH-PNM) (73 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$12.69
506	LAD3 - 1 - 175W MV SL (UG-Cust) (73 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.98
507	LAD4 - 1 - 175W MV SL (UG-PNM) (73 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$13.80
508	LA E1 - 1 - 250W MV UL (UG-Cust) (103 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.64
509	LA F1 - 1 - 400W HPS SL (OH-Cust) (162 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.10
510	LA F2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.99
511	LA F3 - 1 - 400W HPS SL (UG-Cust) (162 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.10
512	LA F4 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.30
513	LAG1 - 1 - 150W HPS SL (OH-Cust) (67 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.87
514	LAG2 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$13.80
515	LAG3 - 1 - 150W HPS SL (UG-Cust) (67 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.87
516	LAG4 - 1 - 150W HPS SL (UG-PNM) (67 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.22
517	LA I1 - 1 - 400W HPS FL (OH-Cust) (165 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.41
518	LA I2 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.28
519	LA I3 - 1 - 400W HPS FL (UG-Cust) (165 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.41
520	LA I4 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$26.56
521	LA S1 - 1 - 70W HPS SL (OH-Cust) (31 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.01
522	LA S2 - 1 - 70W HPS SL (OH-PNM) (31 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.86
523	LA S3 - 1 - 70W HPS SL (UG-Cust) (31 kWh) - F Only- Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.01
524	LB A2 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.53
525	LB A6 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.53
526	LB B2 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.50
527	LB B6 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.50
528	LB D2 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.13
529	LB D6 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.13
530	LB F2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.43
531	LB F6 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.43
532	LB G2 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.24
533	LB G4 - 1 - 150W HPS SL (UG-PNM) (67 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.66
534	LB G6 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.24
535	LB G7 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.66
536	LB I2 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.72
537	LB I6 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.72
538	LB S2 - 1 - 70W HPS SL (OH-PNM) (31 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.30
539	LB S6 - 1 - 70W HPS SL (OH-PNM) (31 kWh) - 30' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.30
540	LC A2 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.83
541	LC A6 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.83
542	LC B2 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.21
543	LC B4 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.21
544	LC B6 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.80
545	LC B7 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.21
546	LC C2 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.68
547	LC C6 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.68
548	LC D2 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.43
549	LC D6 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.43
550	LC F2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.73
551	LC F6 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.73
552	LC I2 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.02
553	LC I4 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.30
554	LC I6 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.02
555	LC S2 - 1 - 70W HPS SL (OH-PNM) (31 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.60
556	LC S6 - 1 - 70W HPS SL (OH-PNM) (31 kWh) - 35' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.60
557	LD A2 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 40' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.48
558	LD A6 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 40' WP - Units	20- Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0</			

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PNM EXHIBIT SC-4

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
560	LD2 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.33
561	LD6 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.33
562	LD02 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.08
563	LD06 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.08
564	LD2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$26.38
565	LD6 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$26.38
566	LD2 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.67
567	LD6 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.67
568	LEA2 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.30
569	LEA6 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.30
570	LEB2 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.27
571	LEC2 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.15
572	LEC6 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.15
573	LED2 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.90
574	LED6 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.90
575	LEF2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.20
576	LEF6 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.20
577	LEI2 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.49
578	LEI6 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.49
579	FA2 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.82
580	FA3 - 1 - 100W HPS SL (UG-Cust) (45 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.46
581	FA4 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.13
582	FA6 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.82
583	FA9 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.13
584	LF82 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.79
585	LF83 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
586	LF84 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.20
587	LF86 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.79
588	LF89 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.20
589	LF02 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.42
590	LF03 - 1 - 175W MV SL (UG-Cust) (73 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.98
591	FD4 - 1 - 175W MV SL (UG-PNM) (73 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.71
592	FD8 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.42
593	FD9 - 1 - 175W MV SL (UG-PNM) (73 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.71
594	LF2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.72
595	LF8 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.72
596	LF62 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.53
597	LF64 - 1 - 150W HPS SL (UG-PNM) (67 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$22.95
598	LF88 - 1 - 150W HPS SL (OH-PNM) (67 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.53
599	LF89 - 1 - 150W HPS SL (UG-PNM) (67 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$22.95
600	LF12 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$33.01
601	LF14 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$34.29
602	LG02 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.46
603	LG04 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.35
604	LG08 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.04
605	LG09 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.35
606	LG81 - 1 - 250W HPS SL (OH-Cust) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
607	LG82 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.01
608	LG83 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
609	LG84 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.01
610	LG86 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.01
611	LG89 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.42
612	LGC1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
613	LGC2 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.89
614	LG04 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$34.49
615	LG08 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.89
616	LG03 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$34.49
617	LG02 - 1 - 175W MV SL (OH-PNM) (73 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.64
618	LG04 - 1 - 175W MV SL (UG-PNM) (73 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$22.93
619	LG08 - 1 - 175W MV SL (UG-PNM) (73 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$22.93
620	LG2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.94
621	LG4 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.25
622	LG8 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.94
623	LG89 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.25
624	LG12 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$34.23
625	LG13 - 1 - 400W HPS FL (UG-Cust) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.41
626	LG14 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$35.51
627	LG18 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$34.23
628	LG19 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$35.51
629	LH2 - 1 - 250W HPS SL (OH-PNM) (107 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.78
630	LH04 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$41.19
631	LH02 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$38.66
632	LH03 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
633	LH04 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.26
634	LH08 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$38.66
635	LH09 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.26
636	LH12 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$36.71
637	LH08 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$38.66
638	LH12 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.00
639																	

Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
641	LH18 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.00
642	LH19 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.00
643	LI02 - 2 - 250W HPS SL (OH-PNM) (214 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$39.86
644	LI02 - 2 - 400W HPS SL (OH-PNM) (330 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$51.62
645	LI06 - 2 - 400W HPS SL (OH-PNM) (330 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$51.62
646	LI02 - 2 - 175W MV SL (OH-PNM) (146 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.12
647	LI06 - 2 - 175W MV SL (OH-PNM) (146 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.12
648	LI02 - 2 - 400W HPS FL (OH-PNM) (330 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$54.30
649	LI02 - 2 - 250W HPS SL (OH-PNM) (214 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$45.07
650	LI03 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.46
651	LI04 - 2 - 250W HPS SL (UG-PNM) (214 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$47.89
652	LI08 - 2 - 250W HPS SL (OH-PNM) (214 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$45.07
653	LI05 - 2 - 250W HPS SL (UG-PNM) (214 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$47.89
654	LI02 - 2 - 400W HPS SL (OH-PNM) (330 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$56.83
655	LI02 - 2 - 400W HPS SL (OH-PNM) (324 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$52.93
656	LI02 - 2 - 400W HPS SL (OH-PNM) (324 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$52.93
657	LI03 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.82
658	LI04 - 2 - 400W HPS FL (UG-PNM) (330 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$62.07
659	LI03 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.68
660	LI04 - 2 - 400W HPS SL (UG-PNM) (330 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$65.80
661	LI03 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.82
662	LI04 - 2 - 400W HPS FL (UG-PNM) (330 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$67.84
663	LI03 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
664	LI04 - 1 - 250W HPS SL (UG-PNM) (107 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.34
665	LI02 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$38.59
666	LI03 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
667	LI04 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.19
668	LI03 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$38.59
669	LI03 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.19
670	LI04 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.10
671	LI05 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - 40' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$37.55
672	LM02 - 1 - 175W MV SL (OH-PNM) (73 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.13
673	LM04 - 1 - 175W MV SL (UG-PNM) (73 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.95
674	LMF2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.55
675	LM12 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.02
676	LM14 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.41
677	LMR2 - 1 - 500W Inc SL (OH-PNM) (127 kWh) - WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.34
678	LMC1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
679	LMC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
680	LMC4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$36.87
681	LN03 - 1 - 175W MV SL (UG-Cust) (73 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.98
682	LN04 - 1 - 175W MV SL (UG-PNM) (73 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.88
683	LN01 - 1 - 400W HPS SL (OH-Cust) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.10
684	LN02 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.94
685	LN03 - 1 - 400W HPS SL (UG-Cust) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.10
686	LN04 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.52
687	LN01 - 1 - 1000W MV SL (OH-Cust) (404 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.28
688	LN03 - 1 - 1000W MV SL (UG-Cust) (404 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.28
689	LN01 - 1 - 1000W MV SL (OH-Cust) (281 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.82
690	LN03 - 1 - 700W MV SL (UG-Cust) (281 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.82
691	LNK1 - 1 - 100W FL SL (OH-Cust) (52 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$3.98
692	LNK3 - 1 - 100W FL SL (UG-Cust) (52 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$3.98
693	LNQ4 - 1 - 100W MV SL (UG-PNM) (45 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$8.26
694	LOE1 - 1 - 250W MV UL (OH-Cust) (103 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.64
695	LOE3 - 1 - 250W MV UL (UG-Cust) (103 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$8.83
696	LPF2 - 2 - 400W HPS SL (OH-PNM) (324 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$48.44
697	LPF3 - 2 - 400W HPS SL (UG-Cust) (324 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$48.44
698	LPF4 - 2 - 400W HPS SL (UG-PNM) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.23
699	LQC1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
700	LQC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
701	LQC4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$36.87
702	LR03 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
703	LSA3 - 1 - 100W HPS SL (UG-Cust) (45 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.46
704	LSA4 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.35
705	LS53 - 1 - 70W HPS SL (UG-Cust) (31 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.01
706	LT03 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
707	LV03 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.20
708	LV03 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.68
709	LWB1 - 2 - 250W HPS SL (OH-Cust) (214 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.46
710	LWB3 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.46
711	LW01 - 2 - 400W HPS SL (OH-Cust) (330 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.68
712	LW03 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.68
713	LW03 - 2 - 175W MV SL (UG-Cust) (146 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$13.96
714	LWF1 - 2 - 400W HPS SL (UG-Cust) (324 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.20
715	LWF3 - 2 - 400W HPS SL (UG-Cust) (324 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.20
716	LW13 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.82
717	LXB3 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
718	LY03 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.46
719	LZ03 - 1 - 250W HPS																

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Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
722	L3A2 - 1- 100W HPS SL [OH-PNM] (45 kWh) - WP - kWh	20 - Streetlighting	26,325	26,325	26,325	26,325	26,325	26,325	26,325	26,325	26,325	26,325	26,325	26,325		315,900	
723	L3A4 - 1- 100W HPS SL [OH-PNM] (45 kWh) - WP - kWh	20 - Streetlighting	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455		\$3,460	
724	L3C2 - 1- 400W HPS SL [OH-PNM] (165 kWh) - WP - kWh	20 - Streetlighting	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280	4,280		\$1,480	
725	L3D1 - 1- 175W MV SL [OH-Cust] (73 kWh) - F Only - kWh	20 - Streetlighting	73	73	73	73	73	73	73	73	73	73	73	73		\$75	
726	L3D2 - 1- 175W MV SL [OH-PNM] (73 kWh) - WP - kWh	20 - Streetlighting	24,382	24,382	24,382	24,382	24,382	24,382	24,382	24,382	24,382	24,382	24,382	24,382		292,584	
727	L3D4 - 1- 175W MV SL [UG-PNM] (73 kWh) - WP - kWh	20 - Streetlighting	438	438	438	438	438	438	438	438	438	438	438	438		\$,256	
728	L3F2 - 1- 400W HPS SL [OH-PNM] (162 kWh) - WP - kWh	20 - Streetlighting	6,804	6,804	6,804	6,804	6,804	6,804	6,804	6,804	6,804	6,804	6,804	6,804		81,648	
729	L3T2 - 1- 200W HPS SL [OH-PNM] (89 kWh) - WP - kWh	20 - Streetlighting	10,947	10,947	10,947	10,947	10,947	10,947	10,947	10,947	10,947	10,947	10,947	10,947		131,367	
730	L3U4 - 1- 200W HPS SL [OH-PNM] (89 kWh) - MP - kWh	20 - Streetlighting	267	267	267	267	267	267	267	267	267	267	267	267		\$,204	
731	L3U2 - 1- 55W LPS SL [OH-PNM] (28 kWh) - WP - kWh	20 - Streetlighting	13,384	13,384	13,384	13,384	13,384	13,384	13,384	13,384	13,384	13,384	13,384	13,384		160,608	
732	L3U4 - 1- 175W MV SL [UG-PNM] (73 kWh) - WP - kWh	20 - Streetlighting	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248	3,248		38,576	
733	L3V2 - 1- 135W LPS SL [OH-PNM] (63 kWh) - WP - kWh	20 - Streetlighting	63	63	63	63	63	63	63	63	63	63	63	63		756	
734	L4A2 - 1- 100W HPS SL [UG-PNM] (45 kWh) - MP - kWh	20 - Streetlighting	270	270	270	270	270	270	270	270	270	270	270	270		\$,240	
735	L4A4 - 1- 100W HPS SL [UG-PNM] (45 kWh) - MP - kWh	20 - Streetlighting	5,445	5,445	5,445	5,445	5,445	5,445	5,445	5,445	5,445	5,445	5,445	5,445		65,340	
736	L4C2 - 1- 400W HPS SL [OH-PNM] (165 kWh) - MP - kWh	20 - Streetlighting	185	185	185	185	185	185	185	185	185	185	185	185		\$,980	
737	L4C4 - 1- 400W HPS SL [UG-PNM] (165 kWh) - MP - kWh	20 - Streetlighting	485	485	485	485	485	485	485	485	485	485	485	485		\$,945	
738	L4D2 - 1- 175W MV SL [OH-PNM] (73 kWh) - MP - kWh	20 - Streetlighting	730	730	730	730	730	730	730	730	730	730	730	730		8,760	
739	L4D4 - 1- 175W MV SL [UG-PNM] (73 kWh) - MP - kWh	20 - Streetlighting	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847	2,847		34,164	
740	L4F2 - 1- 400W HPS SL [OH-PNM] (162 kWh) - MP - kWh	20 - Streetlighting	486	486	486	486	486	486	486	486	486	486	486	486		5,832	
741	L4F4 - 1- 400W HPS SL [UG-PNM] (162 kWh) - MP - kWh	20 - Streetlighting	324	324	324	324	324	324	324	324	324	324	324	324		\$,888	
742	L4T2 - 1- 200W HPS SL [OH-PNM] (89 kWh) - MP - kWh	20 - Streetlighting	13,083	13,083	13,083	13,083	13,083	13,083	13,083	13,083	13,083	13,083	13,083	13,083		155,995	
743	L4T4 - 1- 200W HPS SL [UG-PNM] (89 kWh) - MP - kWh	20 - Streetlighting	49,573	49,573	49,573	49,573	49,573	49,573	49,573	49,573	49,573	49,573	49,573	49,573		594,677	
744	L4U2 - 1- 1- 55W LPS SL [OH-PNM] (28 kWh) - MP - kWh	20 - Streetlighting	28	28	28	28	28	28	28	28	28	28	28	28		336	
745	L4U4 - 1- 55W LPS SL [UG-PNM] (28 kWh) - MP - kWh	20 - Streetlighting	2,912	2,912	2,912	2,912	2,912	2,912	2,912	2,912	2,912	2,912	2,912	2,912		34,944	
746	L4V4 - 1- 135W LPS SL [UG-PNM] (63 kWh) - MP - kWh	20 - Streetlighting	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575		18,900	
747	L6F2 - 2- 400W HPS SL [OH-PNM] (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
748	L6F4 - 2- 400W HPS SL [UG-PNM] (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
749	L7A1 - 1- 100W HPS SL [OH-Cust] (45 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
750	L7A2 - 1- 100W HPS SL [UG-PNM] (45 kWh) - WP - kWh	20 - Streetlighting	23,265	23,265	23,265	23,265	23,265	23,265	23,265	23,265	23,265	23,265	23,265	23,265		279,180	
751	L7A3 - 1- 100W HPS SL [UG-Cust] (45 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
752	L7C1 - 1- 400W HPS SL [OH-Cust] (165 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
753	L7C2 - 1- 400W HPS SL [OH-PNM] (165 kWh) - WP - kWh	20 - Streetlighting	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280	5,280		63,360	
754	L7C3 - 1- 400W HPS SL [UG-Cust] (165 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
755	L7D1 - 1- 175W MV SL [OH-Cust] (73 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
756	L7D2 - 1- 175W MV SL [OH-PNM] (73 kWh) - WP - kWh	20 - Streetlighting	44,822	44,822	44,822	44,822	44,822	44,822	44,822	44,822	44,822	44,822	44,822	44,822		537,884	
757	L7D3 - 1- 175W MV SL [UG-Cust] (73 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
758	L7F2 - 1- 400W HPS SL [OH-Cust] (162 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
759	L7F2 - 1- 400W HPS SL [OH-PNM] (162 kWh) - WP - kWh	20 - Streetlighting	16,686	16,686	16,686	16,686	16,686	16,686	16,686	16,686	16,686	16,686	16,686	16,686		200,232	
760	L7F3 - 1- 400W HPS SL [UG-Cust] (162 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
761	L7T1 - 1- 200W HPS SL [OH-Cust] (89 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
762	L7T2 - 1- 200W HPS SL [UG-PNM] (89 kWh) - WP - kWh	20 - Streetlighting	7,743	7,743	7,743	7,743	7,743	7,743	7,743	7,743	7,743	7,743	7,743	7,743		92,916	
763	L7T3 - 1- 200W HPS SL [OH-PNM] (89 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
764	L7U2 - 1- 55W LPS SL [OH-Cust] (28 kWh) - WP - kWh	20 - Streetlighting	9,996	9,996	9,996	9,996	9,996	9,996	9,996	9,996	9,996	9,996	9,996	9,996		119,952	
765	L7U2 - 1- 135W LPS SL [OH-PNM] (63 kWh) - WP - kWh	20 - Streetlighting	126	126	126	126	126	126	126	126	126	126	126	126		1,512	
766	L8A1 - 1- 100W HPS SL [OH-Cust] (45 kWh) - F Only - kWh	20 - Streetlighting	585	585	585	585	585	585	585	585	585	585	585	585		7,020	
767	L8A2 - 1- 100W HPS SL [UG-PNM] (45 kWh) - MP - kWh	20 - Streetlighting	180	180	180	180	180	180	180	180	180	180	180	180		2,160	
768	L8A3 - 1- 100W HPS SL [UG-Cust] (45 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
769	L8C1 - 1- 400W HPS SL [OH-Cust] (165 kWh) - F Only - kWh	20 - Streetlighting	165	165	165	165	165	165	165	165	165	165	165	165		1,980	
770	L8C2 - 1- 400W HPS SL [OH-PNM] (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
771	L8C3 - 1- 400W HPS SL [UG-Cust] (165 kWh) - F Only - kWh	20 - Streetlighting	9,405	9,405	9,405	9,405	9,405	9,405	9,405	9,405	9,405	9,405	9,405	9,405		112,860	
772	L8D1 - 1- 175W MV SL [OH-Cust] (73 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
773	L8D2 - 1- 175W MV SL [OH-PNM] (73 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
774	L8D3 - 1- 175W MV SL [UG-Cust] (73 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
775	L8F1 - 1- 400W HPS SL [OH-Cust] (162 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
776	L8F2 - 1- 400W HPS SL [OH-PNM] (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
777	L8F3 - 1- 400W HPS SL [UG-Cust] (162 kWh) - F Only - kWh	20 - Streetlighting	12,798	12,798	12,798	12,798	12,798	12,798	12,798	12,798	12,798	12,798	12,798	12,798		153,576	
778	L8T1 - 1- 200W HPS SL [OH-Cust] (89 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
779	L8T2 - 1- 200W HPS SL [UG-PNM] (89 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
780	L8T3 - 1- 200W HPS SL [UG-Cust] (89 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
781	L8U2 - 1- 55W LPS SL [OH-PNM] (28 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
782	L8A1 - 1- 100W HPS SL [OH-Cust] (45 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
783	L8A2 - 1- 100W HPS SL [OH-PNM] (45 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
784	L8A3 - 1- 100W HPS SL [UG-Cust] (45 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
785	L8A4 - 1- 100W HPS SL [UG-PNM] (45 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
786	L8A1 - 1- 250W HPS SL [OH-Cust] (107 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
787	L8A2 - 1- 250W HPS SL [OH-PNM] (107 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
788	L8A3 - 1- 250W HPS SL [UG-Cust] (107 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
789	L8A4 - 1- 250W HPS SL [UG-PNM] (107 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
790	L8C1 - 1- 400W HPS SL [OH-Cust] (165 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
791	L8C2 - 1- 400W HPS SL [OH-PNM] (165 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
792	L8C3 - 1- 400W HPS SL [UG-Cust] (165 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
793	L8C4 - 1- 400W HPS SL [UG-PNM] (165 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
794	L8D1 - 1- 175W MV SL [OH-Cust] (73 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0		0	
795	L8D2 - 1- 175W MV SL [OH-PNM] (73 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0						

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Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
965	LM12 - 1 - 400W HPS FL (OH-PNM) (165 kWh) - WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
966	LM14 - 1 - 400W HPS FL (UG-PNM) (165 kWh) - WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
967	LM12 - 1 - 300W Inc SL (OH-PNM) (122 kWh) - WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
968	LN1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
969	LN3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
970	LN4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
971	LN13 - 1 - 175W MV SL (UG-Cust) (73 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
972	LN4 - 1 - 175W MV SL (UG-PNM) (73 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
973	LN1 - 1 - 400W HPS SL (OH-Cust) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
974	LN2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
975	LN3 - 1 - 400W HPS SL (UG-Cust) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
976	LN4 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
977	LN11 - 1 - 1000W MV SL (OH-Cust) (404 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
978	LN13 - 1 - 1000W MV SL (UG-Cust) (404 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
979	LN11 - 1 - 1000W MV SL (OH-Cust) (281 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
980	LN3 - 1 - 700W MV SL (UG-Cust) (281 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
981	LNK1 - 1 - 100W FL SL (OH-Cust) (52 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
982	LNK3 - 1 - 100W FL UL (UG-Cust) (52 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
983	LNQ4 - 1 - 100W MV AL (UG-PNM) (45 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
984	LOE1 - 1 - 250W MV UL (OH-Cust) (103 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
985	LOE3 - 1 - 250W MV UL (UG-Cust) (103 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
986	LPF2 - 2 - 400W HPS SL (OH-PNM) (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
987	LPF3 - 2 - 400W HPS SL (UG-Cust) (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
988	LPF4 - 2 - 400W HPS SL (UG-PNM) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
989	LQC1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
990	LQC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
991	LQC4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
992	LRC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
993	LSA3 - 1 - 100W HPS SL (UG-Cust) (45 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
994	LSA4 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
995	LS3 - 1 - 70W HPS SL (UG-Cust) (31 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
996	LTB3 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
997	LUC3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
998	LVC3 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
999	LWB1 - 2 - 250W HPS SL (OH-Cust) (214 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,000	LWB3 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,001	LWC1 - 2 - 400W HPS SL (OH-Cust) (330 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,002	LWC3 - 2 - 400W HPS SL (UG-Cust) (330 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,003	LWD3 - 2 - 175W MV SL (UG-Cust) (146 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,004	LWF1 - 2 - 400W HPS SL (OH-Cust) (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,005	LWF3 - 2 - 400W HPS SL (UG-Cust) (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,006	LW13 - 2 - 400W HPS FL (UG-Cust) (330 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,007	LXB3 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,008	LYB3 - 2 - 250W HPS SL (UG-Cust) (214 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,009	LZB3 - 1 - 250W HPS SL (UG-Cust) (107 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1,010	Total - kWh	20 - Streetlighting	389,981	389,981	389,981	389,981	389,981	389,981	389,981	389,981	389,981	389,981	389,981	389,981	4,679,772	\$22,430	\$0.0047930
1,011																	

Rate Design Model Feed - Future Test Period: PNM South Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
1,012	S01A Applicable to E/AQ01 (Block 1) (Sum kWh)	Rider 35	0	0	5,935,405	14,458,846	16,004,157	10,944,391	261,997	0	0	0	0	0	47,210,596	\$654,396	\$0.0138612
1,013	S01A Applicable to E/AQ01 (Block 2) (Sum kWh)	Rider 35	0	0	2,237,849	7,385,779	7,929,209	4,812,846	94,127	0	0	0	0	0	22,362,131	(\$614,373)	(\$0.0274758)
1,014	S01A Applicable to E/AQ01 (Block 3) (Sum kWh)	Rider 35	0	0	1,242,025	5,812,257	5,721,383	3,700,751	85,798	0	0	0	0	0	15,612,452	(\$710,032)	(\$0.0454779)
1,015	S02A Applicable to E/AQ03 (Sum kWh)	Rider 35	0	0	3,251,869	9,790,971	9,980,937	8,320,234	143,800	0	0	0	0	0	28,336,602	\$97,685	\$0.0033692
1,016	S02A Applicable to E/AQ04 (Sum kWh)	Rider 35	0	0	144,372	397,827	326,635	189,787	3,782	0	0	0	0	0	1,065,402	(\$10,780)	(\$0.0101179)
1,017	S02B Applicable to E/AQ13 (Sum kWh)	Rider 35	0	0	8,869	28,584	30,259	16,758	490	0	0	0	0	0	86,461	\$291	\$0.0033692
1,018	S02B Applicable to E/AQ14 (Sum kWh)	Rider 35	0	0	2,328	6,160	5,345	3,488	251	0	0	0	0	0	17,572	(\$178)	(\$0.0101179)
1,019	S02A Applicable to E/AQ03 (Sum kWh)	Rider 35	0	0	2,456	9,451	9,629	5,834	153	0	0	0	0	0	27,524	\$93	\$0.0033692
1,020	S03B Applicable to E/AQ05 (Sum kWh)	Rider 35	0	0	1,778,046	5,004,041	5,261,597	3,494,506	86,755	0	0	0	0	0	15,624,945	\$377,891	\$0.0241851
1,021	S03B Applicable to E/AQ06 (Sum kWh)	Rider 35	0	0	1,560,073	4,383,859	4,494,692	2,940,813	70,441	0	0	0	0	0	13,353,879	\$48,364	\$0.0086217
1,022	S03C Applicable to E/AQ07 (Sum kWh)	Rider 35	0	0	961,427	2,490,581	2,625,024	1,833,134	42,205	0	0	0	0	0	7,952,248	(\$5,710)	(\$0.0003522)
1,023	S04B Applicable to E/AQ08 (Sum kWh)	Rider 35	0	0	878,378	2,708,264	2,636,591	1,969,221	43,354	0	0	0	0	0	8,236,408	\$41,105	\$0.004906
1,024	S106 Applicable to E/AQ11 (Sum kWh)	Rider 35	0	0	140,766	370,122	372,585	252,247	6,815	0	0	0	0	0	1,142,536	(\$659)	(\$0.00020567)
1,025	S10A Applicable to E/AQ10 (Sum kWh)	Rider 35	0	0	49,676	106,051	75,626	70,958	1,295	0	0	0	0	0	303,606	(\$2,072)	(\$0.00082598)
1,026	S10B Applicable to E/AQ15 (Sum kWh)	Rider 35	0	0	4,291	5,844	3,873	2,715	29	0	0	0	0	0	16,752	(\$114)	(\$0.0046259)
1,027	S120 Applicable to E/AQ12 (Sum kWh)	Rider 35	0	0	147,339	347,403	389,581	244,025	7,133	0	0	0	0	0	1,195,881	\$26	\$0.0000219
1,028	S01A Applicable to E/AQ01 (Block 1) (Non-Sum kWh)	Rider 35	13,740,008	13,897,966	9,115,848	96,308	0	5,222,253	14,062,160	14,180,189	15,504,644	15,179,895	14,017,016	13,959,152	129,927,628	\$1,787,092	\$0.0138612
1,029	S01A Applicable to E/AQ01 (Block 2) (Non-Sum kWh)	Rider 35	4,086,347	3,950,872	3,064,113	48,479	0	2,297,453	5,201,212	4,346,567	5,830,675	7,334,013	6,080,109	4,890,716	47,593,476	(\$751,463)	(\$0.0106100)
1,030	S01A Applicable to E/AQ01 (Block 3) (Non-Sum kWh)	Rider 35	1,367,130	1,150,859	2,064,858	39,340	0	1,288,424	1,915,284	1,300,421	2,888,814	5,556,623	4,370,916	2,441,391	24,369,069	(\$475,614)	(\$0.0195171)
1,031	S02A Applicable to E/AQ03 (Non-Sum kWh)	Rider 35	7,231,827	7,550,451	5,354,956	61,822	0	3,015,134	7,718,427	7,269,740	7,446,892	8,090,774	7,832,054	7,211,775	68,783,852	\$1,248,282	\$0.0180752
1,032	S02A Applicable to E/AQ04 (Non-Sum kWh)	Rider 35	158,123	166,698	237,756	2,647	0	90,540	202,982	134,063	157,625	117,601	161,931	179,981	1,669,947	\$3,739	\$0.0063483
1,033	S02B Applicable to E/AQ13 (Non-Sum kWh)	Rider 35	20,431	21,349	13,793	190	0	8,949	26,310	23,308	22,738	24,064	23,393	72,332	205,867	\$10,601	\$0.0180752
1,034	S02B Applicable to E/AQ14 (Non-Sum kWh)	Rider 35	4,703	14,555	3,835	41	0	1,694	13,448	5,831	8,369	2,408	33,022	8,861	96,516	\$613	\$0.0063483
1,035	S02A Applicable to E/AQ03 (Non-Sum kWh)	Rider 35	5,320	4,785	4,245	63	0	2,783	8,237	8,401	11,075	12,106	15,942	11,943	87,760	\$1,587	\$0.0180752
1,036	S03B Applicable to E/AQ05 (Non-Sum kWh)	Rider 35	4,164,347	4,281,579	2,928,145	33,297	0	1,667,094	4,556,535	4,344,432	4,403,454	4,674,316	4,292,843	4,179,429	35,676,270	\$1,459,980	\$0.0357919
1,037	S03B Applicable to E/AQ06 (Non-Sum kWh)	Rider 35	3,379,301	3,687,442	2,569,509	28,505	0	1,404,856	3,770,189	3,828,121	3,578,994	3,782,896	3,314,478	3,189,846	32,314,137	\$331,908	\$0.0101213
1,038	S03C Applicable to E/AQ07 (Non-Sum kWh)	Rider 35	2,052,115	2,351,505	1,583,309	16,571	0	874,517	2,270,619	2,121,994	2,363,265	2,286,733	2,369,312	2,176,948	20,567,289	\$288,467	\$0.0140255
1,039	S04B Applicable to E/AQ08 (Non-Sum kWh)	Rider 35	2,160,977	2,435,110	1,445,541	18,021	0	995,439	2,359,222	2,352,622	2,182,033	2,548,795	2,106,481	2,049,846	20,602,070	\$305,977	\$0.0148003
1,040	S106 Applicable to E/AQ11 (Non-Sum kWh)	Rider 35	372,585	372,585	231,819	2,463	0	120,338	365,770	372,585	372,585	372,585	372,585	372,585	3,328,484	(\$109)	(\$0.0000567)
1,041	S10A Applicable to E/AQ10 (Non-Sum kWh)	Rider 35	67,078	110,063	81,808	706	0	33,851	89,506	5,592	3,950	1,612	2,135	50,602	426,903	(\$521)	(\$0.0012209)
1,042	S10B Applicable to E/AQ15 (Non-Sum kWh)	Rider 35	5,325	9,461	7,067	39	0	1,295	1,560	2,072	861	592	82	395	29,448	(\$35)	(\$0.0012209)
1,043	S120 Applicable to E/AQ12 (Non-Sum kWh)	Rider 35	389,981	389,981	242,642	2,578	0	125,956	382,848	389,981	389,981	389,981	389,981	389,981	3,463,951	\$76	\$0.0000219
1,044	Totals	Rider 35	38,215,617	40,366,039	47,499,275	53,096,508	55,881,593	52,902,041	41,678,123	40,644,117	45,166,334	50,374,987	45,348,402	41,126,563	555,387,819	\$4,324,524	
1,045																	
1,046	Summer IID	Rider 8 - IIPR (Subst. Service)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
1,047	Non-Summer IID	Rider 8 - IIPR (Subst. Service)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
1,048	Summer IID	Rider 8 - IIPR (Pri. Service)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
1,049	Non-Summer IID	Rider 8 - IIPR (Pri. Service)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
1,050	Summer IID	Rider 8 - IIPR (Sec. Service)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
1,051	Non-Summer IID	Rider 8 - IIPR (Sec. Service)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
1	Summer Customers	Residential 1A	0	0	173,479	456,304	459,509	311,211	8,374	0	0	0	0	0	1,408,876	\$7,044,381	\$5.00
2	Summer Block 1 kWh (1st 450 kWh)	Residential 1A	0	0	60,882,111	180,184,983	177,679,882	133,006,451	2,979,342	0	0	0	0	0	524,712,770	\$47,551,419	\$0.0906237
3	Summer Block 2 kWh (Next 450 kWh)	Residential 1A	0	0	21,449,355	60,891,511	63,373,462	85,787,147	1,211,773	0	0	0	0	0	214,417,747	\$19,494,133	\$0.1373455
4	Summer Block 3 kWh (All All Other kWh)	Residential 1A	0	0	10,864,812	36,357,404	67,294,337	30,925,976	497,299	0	0	0	0	0	167,869,832	\$26,472,401	\$0.1576960
5	Summer Total kWh	Residential 1A	0	0	95,210,778	295,213,902	338,317,681	209,699,573	4,558,414	0	0	0	0	0	947,000,349	\$4,538,973	\$0.0047930
6	Non-Summer Customers	Residential 1A	458,835	459,003	285,692	3,036	0	148,466	449,451	457,993	458,161	458,330	458,498	458,666	4,096,132	\$20,480,659	\$5.00
7	Non-Summer Block 1 kWh (1st 450 kWh)	Residential 1A	152,148,560	153,249,139	100,263,674	1,065,735	0	58,681,610	159,915,268	159,528,364	175,970,657	172,177,163	159,337,474	158,455,963	1,430,892,607	\$131,485,256	\$0.0906237
8	Non-Summer Block 2 kWh (Next 450 kWh)	Residential 1A	45,036,878	42,287,294	38,641,082	536,920	0	26,904,384	60,210,789	48,387,376	67,296,783	86,274,080	67,489,910	55,390,318	538,155,764	\$63,776,891	\$0.1185101
9	Non-Summer Block 3 kWh (All All Other kWh)	Residential 1A	15,444,566	12,799,758	17,892,532	388,509	0	14,753,584	24,545,389	15,035,346	31,112,609	59,521,426	39,864,294	25,427,052	295,888,845	\$32,971,684	\$0.1283520
10	Non-Summer Total kWh	Residential 1A	212,730,004	208,336,191	156,796,258	1,990,964	0	100,029,538	244,671,416	222,951,085	276,480,049	317,972,669	266,691,678	239,279,332	2,245,935,156	\$10,764,758	\$0.0047930
11	Customers	Residential 1A	458,835	459,003	459,371	459,340	459,509	459,577	457,825	457,993	458,161	458,330	458,498	458,666	1,505,008	\$27,525,040	\$5.00
12	Block 1 kWh	Residential 1A	152,148,560	153,249,139	101,144,785	101,230,718	177,679,882	181,688,060	162,894,610	159,528,364	175,970,657	172,177,163	159,337,474	158,455,963	1,975,605,376	\$179,036,659	\$0.0906237
13	Block 2 kWh	Residential 1A	45,036,878	42,287,294	62,104,907	81,228,451	83,373,462	82,371,491	61,332,562	48,387,376	67,296,783	86,274,080	67,489,910	55,390,318	792,573,492	\$88,720,024	\$0.1185101
14	Block 3 kWh	Residential 1A	15,444,566	12,799,758	26,757,344	58,745,717	67,264,337	45,679,560	25,002,688	15,035,346	31,112,609	59,521,426	39,864,294	25,427,052	424,754,672	\$59,444,085	\$0.1283520
15	Total kWh	Residential 1A	712,730,004	708,336,191	752,007,036	301,204,867	338,317,681	309,739,112	249,129,840	222,951,085	274,480,049	317,972,669	266,691,678	239,279,332	3,192,933,544	\$15,903,730	\$0.0047930
16	Summer Customers	Residential 1B (TOU)	0	0	48	126	126	85	2	0	0	0	0	0	386	\$8,041	\$20.81
17	Summer Customers (Mtr)	Residential 1B (TOU)	0	0	48	126	126	85	2	0	0	0	0	0	386	\$2,044	\$5.29
18	Summer On Peak kWh	Residential 1B (TOU)	0	0	30,181	88,680	97,023	61,913	1,555	0	0	0	0	0	279,340	\$57,667	\$0.2064384
19	Summer Off Peak kWh	Residential 1B (TOU)	0	0	53,182	142,271	152,330	58,503	2,560	0	0	0	0	0	449,005	\$29,777	\$0.0663188
20	Summer Total kWh	Residential 1B (TOU)	0	0	83,363	230,940	249,352	180,575	4,115	0	0	0	0	0	728,345	\$3,491	\$0.0047930
21	Non-Summer Customers	Residential 1B (TOU)	126	126	78	1	0	41	124	126	126	126	126	126	1,126	\$23,424	\$20.81
22	Non-Summer Customers (Mtr)	Residential 1B (TOU)	126	126	78	1	0	41	124	126	126	126	126	126	1,126	\$5,955	\$5.29
23	Non-Summer On Peak kWh	Residential 1B (TOU)	96,393	84,260	49,703	580	0	29,536	94,369	140,434	181,811	152,914	129,404	129,404	1,048,886	\$167,935	\$0.1607211
24	Non-Summer Off Peak kWh	Residential 1B (TOU)	210,487	188,108	87,582	947	0	47,068	137,283	173,791	281,108	340,542	312,079	252,332	2,031,466	\$134,724	\$0.0663188
25	Non-Summer Total kWh	Residential 1B (TOU)	306,879	292,368	137,284	1,527	0	76,604	220,855	268,150	423,542	542,393	484,993	381,738	3,076,352	\$14,745	\$0.0047930
26	Customers	Residential 1B (TOU)	126	126	126	126	126	126	126	126	126	126	126	126	1,512	\$31,465	\$5.00
27	Customers (Mtr)	Residential 1B (TOU)	126	126	126	126	126	126	126	126	126	126	126	126	1,512	\$7,998	\$5.29
28	On Peak kWh	Residential 1B (TOU)	96,393	84,260	79,883	89,259	97,023	91,449	85,027	94,369	142,434	181,811	152,914	129,404	1,324,226	\$225,602	\$0.174698
29	Off Peak kWh	Residential 1B (TOU)	210,487	188,108	140,764	143,218	182,330	165,731	139,943	173,791	281,108	360,582	312,079	252,332	2,480,471	\$164,502	\$0.1283520
30	Total kWh	Residential 1B (TOU)	306,879	292,368	220,647	232,477	249,352	237,180	224,970	268,160	423,542	542,393	484,993	381,738	3,804,698	\$18,236	\$0.0047930
31	Summer Customers	Small Power 2A	0	0	19,413	51,106	51,488	34,888	935	0	0	0	0	0	157,830	\$1,335,240	\$8.46
32	Summer Total kWh	Small Power 2A	0	0	27,917,386	81,682,181	91,105,702	58,423,340	1,420,064	0	0	0	0	0	260,549,273	\$33,518,387	\$0.1286451
33	Summer Total kWh	Small Power 2A	0	0	27,917,386	81,682,181	91,105,702	58,423,340	1,420,064	0	0	0	0	0	260,549,273	\$1,248,813	\$0.0047930
34	Non-Summer Customers	Small Power 2A	51,233	51,329	31,971	840	0	16,643	50,182	51,133	51,145	52,236	52,204	52,213	460,629	\$3,896,923	\$8.46
35	Non-Summer Total kWh	Small Power 2A	65,451,829	67,845,566	45,975,274	543,512	0	27,871,797	76,221,509	69,596,432	71,592,468	76,473,756	71,295,338	68,024,127	640,891,607	\$68,954,425	\$0.1075914
36	Non-Summer Total kWh	Small Power 2A	65,451,829	67,845,566	45,975,274	543,512	0	27,871,797	76,221,509	69,596,432	71,592,468	76,473,756	71,295,338	68,024,127	640,891,607	\$9,071,729	\$0.0047930
37	Total Customers	Small Power 2A	51,233	51,329	51,384	840	0	51,488	51,311	51,117	51,145	52,236	52,204	52,213	613,459	\$5,292,263	\$5.00
38	Total kWh	Small Power 2A	65,451,829	67,845,566	73,892,659	82,235,693	91,105,702	86,295,737	77,641,573	69,596,432	71,592,468	76,473,756	71,295,338	68,024,127	901,440,880	\$102,472,812	\$0.1286451
39	Total kWh	Small Power 2A	65,451,829	67,845,566	73,892,659	82,235,693	91,105,702	86,295,737	77,641,573	69,596,432	71,592,468	76,473,756	71,295,338	68,024,127	901,440,880	\$4,320,606	\$0.0047930
40	Summer Customers	Small Power 2B (TOU)	0	0	395	1,046	1,046	708	19	0	0	0	0	0	3,208	\$43,783	\$13.65
41	Summer Customers (Mtr)	Small Power 2B (TOU)	0	0	395	1,046	1,046	708	19	0	0	0	0	0	3,208	\$17,321	\$5.40
42	Summer On Peak kWh	Small Power 2B (TOU)	0	0	316,123	941,451	1,047,071	681,517	17,018	0	0	0	0	0	3,023,196	\$681,064	\$0.2252796
43	Summer Off Peak kWh	Small Power 2B (TOU)	0	0	597,691	1,580,716	1,749,409	1,154,098	28,823	0	0	0	0	0	9,115,756	\$332,105	\$0.0646679
44	Summer Total kWh	Small Power 2B (TOU)	0	0	913,810	2,531,167	2,796,480	1,835,615	45,840	0	0	0	0	0	12,138,952	\$99,029	\$0.0047930
45	Non-Summer Customers	Small Power 2B (TOU)	1,046	1,046	651	7	0	338	1,027	1,046	1,046	1,046	1,046	1,046	9,344	\$127,551	\$13.65
46	Non-Summer Customers (Mtr)	Small Power 2B (TOU)	1,046	1,046	651	7	0	338	1,027	1,046	1,046	1,046	1,046	1,046	9,344	\$50,460	\$5.40
47	Non-Summer On Peak kWh	Small Power 2B (TOU)	823,017	836,945	593,547	6,264	0	315,130	913,435	875,718	910,803	976,934	875,189	857,031	7,956,027	\$1,389,902	\$0.174698
48	Non-Summer Off Peak kWh	Small Power 2B (TOU)	1,538,413	1,542,712	984,258	10,578	0	850,575	1,547,006	1,528,470	1,643,528	1,751,806	1,388,442	1,326,094	14,211,924	\$921,889	\$0.0646679
49	Non-Summer Total kWh	Small Power 2B (TOU)	2,361,430	2,381,658	1,577,805	16,842	0	1,165,708	2,460,441	2,404,188	2,554,311	2,728,741	2,463,831	2,383,127	22,167,951	\$1,962,251	\$0.0047930
50	Customers	Small Power 2B (TOU)	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	12,552	\$171,935	\$5.00
51	Customers (Mtr)	Small Power 2B (TOU)	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	1,046	12,552	\$67,781	\$5.29
52	On Peak kWh	Small Power 2B (TOU)	823,017	836,945	889,676	947,716	1,047,071	1,006,657	930,453	875,718	910,803	976,934	875,189	857,031	10,979,223	\$2,070,966	\$0.174698
53	Off Peak kWh	Small Power 2B (TOU)	1,538,413	1,542,712	1,581,990	1,600,314	1,749,409	1,704,674	1,575,828	1,528,470	1,643,528	1,751,806	1,388,442	1,326,094	19,331,680	\$1,253,984	\$0.0646679
54	Total kWh	Small Power 2B (TOU)	2,361,430	2,381,658	2,471,666	2,548,029	2,796,480	2,711,331	2,506,281	2,404,188	2,554,311	2,728,741	2,463,831	2,383,127	30,310,903	\$145,280	\$0.0047930

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
59	Summer Customers 3B Pri.	3B/3C - General Power	0	0	33	86	85	58	2	0	0	0	0	0	263	\$225,511	\$857.00
60	Summer Customers 3B Sec.	3B/3C - General Power	0	0	1,281	3,367	3,393	2,194	62	0	0	0	0	0	10,398	\$9,082,326	\$873.50
61	Summer Customers 3C Pri.	3B/3C - General Power	0	0	7	17	17	13	0	0	0	0	0	0	13	\$17,270	\$326.00
62	Summer Customers 3C Sec.	3B/3C - General Power	0	0	319	847	847	578	16	0	0	0	0	0	2,601	\$881,011	\$342.50
63	Summer Customers Gross	3B/3C - General Power	0	0	1,639	4,312	4,343	2,942	79	0	0	0	0	0	13,315	\$10,216,117	
64	Summer On-Peak kWh 3B Pri.	3B/3C - General Power	0	0	1,235,600	3,236,033	3,525,999	2,413,837	65,515	0	0	0	0	0	10,586,984	\$893,767	\$0.0844232
65	Summer On-Peak kWh 3B Sec.	3B/3C - General Power	0	0	22,257,068	60,375,674	68,550,930	45,443,171	1,140,909	0	0	0	0	0	200,780,751	\$16,950,553	\$0.0844232
66	Summer On-Peak kWh 3C Pri.	3B/3C - General Power	0	0	135,013	485,587	893,203	410,282	8,348	0	0	0	0	0	1,933,233	\$269,287	\$0.1392934
67	Summer On-Peak kWh 3C Sec.	3B/3C - General Power	0	0	3,009,384	7,856,111	9,078,087	6,112,057	154,180	0	0	0	0	0	26,309,819	\$3,864,784	\$0.1392934
68	Summer On-Peak kWh Gross	3B/3C - General Power	0	0	26,627,054	74,978,406	82,146,218	54,479,327	1,777,652	0	0	0	0	0	239,610,786	\$21,778,411	
69	Summer Off-Peak kWh 3B Pri.	3B/3C - General Power	0	0	1,232,635	4,701,530	4,946,208	3,199,286	85,610	0	0	0	0	0	14,451,165	\$375,845	\$0.0393037
70	Summer Off-Peak kWh 3B Sec.	3B/3C - General Power	0	0	30,078,861	81,588,680	90,472,490	59,981,197	1,495,807	0	0	0	0	0	265,617,446	\$10,439,748	\$0.0393037
71	Summer Off-Peak kWh 3C Pri.	3B/3C - General Power	0	0	65,702	242,878	445,398	212,127	3,193	0	0	0	0	0	969,297	\$60,849	\$0.0627767
72	Summer Off-Peak kWh 3C Sec.	3B/3C - General Power	0	0	3,356,941	9,179,043	9,938,510	6,831,266	159,915	0	0	0	0	0	29,465,675	\$1,849,758	\$0.0627767
73	Summer Off-Peak kWh Gross	3B/3C - General Power	0	0	35,226,230	97,712,131	106,804,797	70,116,929	1,744,527	0	0	0	0	0	310,703,584	\$12,926,201	
74	Summer Total kWh 3B Pri.	3B/3C - General Power	0	0	2,949,235	7,987,583	8,574,208	5,606,017	151,127	0	0	0	0	0	25,238,145	\$120,966	\$0.0047930
75	Summer Total kWh 3B Sec.	3B/3C - General Power	0	0	92,139,020	146,948,134	190,023,580	105,424,327	2,685,716	0	0	0	0	0	466,395,137	\$2,235,447	\$0.0047930
76	Summer Total kWh 3C Pri.	3B/3C - General Power	0	0	300,715	728,444	1,338,401	622,409	11,841	0	0	0	0	0	2,902,235	\$13,912	\$0.0047930
77	Summer Total kWh 3C Sec.	3B/3C - General Power	0	0	6,366,325	17,035,104	19,016,597	13,041,323	314,050	0	0	0	0	0	55,775,494	\$2,637,332	\$0.0047930
78	Summer Total kWh Gross	3B/3C - General Power	0	0	61,852,294	172,690,536	187,952,785	124,096,276	3,122,479	0	0	0	0	0	550,314,370	\$2,637,657	
79	Summer Billable kW 3B Pri.	3B/3C - General Power	0	0	6,332	15,498	16,915	11,943	325	0	0	0	0	0	51,012	\$874,346	\$17.14
80	Summer Billable kW 3B Sec.	3B/3C - General Power	0	0	70,599	190,053	211,913	149,226	3,640	0	0	0	0	0	625,431	\$10,926,281	\$17.47
81	Summer Billable kW 3C Pri.	3B/3C - General Power	0	0	1,399	3,618	6,030	4,263	79	0	0	0	0	0	17,386	\$113,358	\$6.52
82	Summer Billable kW 3C Sec.	3B/3C - General Power	0	0	15,004	40,889	46,824	33,850	755	0	0	0	0	0	135,346	\$933,572	\$6.85
83	Summer Billable kW Gross	3B/3C - General Power	0	0	94,234	250,088	281,882	199,383	4,838	0	0	0	0	0	389,176	\$12,847,957	
84	Summer Billable RKVA 3B Pri.	3B/3C - General Power	0	0	656	2,632	15,304	1,729	0	0	0	0	0	0	20,263	\$5,471	\$0.27
85	Summer Billable RKVA 3B Sec.	3B/3C - General Power	0	0	1,187	13,239	10,422	6,135	167	0	0	0	0	0	31,151	\$8,411	\$0.27
86	Summer Billable RKVA 3C Pri.	3B/3C - General Power	0	0	390	1,675	3,140	1,369	31	0	0	0	0	0	6,804	\$1,783	\$0.27
87	Summer Billable RKVA 3C Sec.	3B/3C - General Power	0	0	9,477	28,978	4,536	36,345	82	0	0	0	0	0	80,418	\$21,713	\$0.27
88	Summer Billable RKVA Gross	3B/3C - General Power	0	0	11,710	47,524	33,302	45,578	322	0	0	0	0	0	136,436	\$37,378	
89	Non-Summer Customers 3B Pri.	3B/3C - General Power	88	88	54	1	0	28	83	84	85	86	86	85	769	\$490,787	\$658.50
90	Non-Summer Customers 3B Sec.	3B/3C - General Power	3,405	3,383	2,109	22	0	1,095	3,303	3,362	3,366	3,360	3,359	3,349	30,139	\$19,741,257	\$655.00
91	Non-Summer Customers 3C Pri.	3B/3C - General Power	17	17	11	0	0	6	17	17	17	17	17	16	153	\$39,229	\$256.50
92	Non-Summer Customers 3C Sec.	3B/3C - General Power	823	842	523	6	0	276	833	853	861	866	862	862	7,601	\$2,075,032	\$273.00
93	Non-Summer Customers Gross	3B/3C - General Power	4,334	4,337	2,700	29	0	1,403	4,236	4,317	4,321	4,325	4,328	4,332	38,662	\$22,346,304	
94	Non-Summer On-Peak kWh 3B Pri.	3B/3C - General Power	3,088,704	3,094,825	2,018,358	21,666	0	1,151,548	3,516,487	3,176,480	3,303,357	3,180,792	3,178,146	3,023,303	28,753,666	\$2,010,362	\$0.0699376
95	Non-Summer On-Peak kWh 3B Sec.	3B/3C - General Power	49,484,199	53,177,707	36,683,675	421,727	(1)	21,679,175	61,720,981	54,871,334	53,911,239	54,039,096	49,587,944	49,835,042	485,383,209	\$33,946,537	\$0.0699376
96	Non-Summer On-Peak kWh 3C Pri.	3B/3C - General Power	489,100	488,705	211,833	2,387	0	197,289	514,025	507,946	436,318	427,123	387,383	381,722	4,043,820	\$424,318	\$0.1049299
97	Non-Summer On-Peak kWh 3C Sec.	3B/3C - General Power	6,548,543	7,029,304	4,955,952	52,774	0	2,930,832	8,275,566	7,085,325	6,974,481	6,714,480	7,180,893	6,577,680	64,498,030	\$6,767,772	\$0.1049299
98	Non-Summer On-Peak kWh Gross	3B/3C - General Power	59,610,546	63,975,541	43,829,819	498,054	(1)	25,991,544	74,027,059	65,641,084	64,936,094	64,361,491	60,394,347	59,777,747	582,675,723	\$43,148,586	
99	Non-Summer Off-Peak kWh 3B Pri.	3B/3C - General Power	4,495,700	4,413,385	3,338,338	31,284	0	1,522,856	4,585,193	4,151,003	4,898,361	4,709,412	4,528,406	4,381,640	40,610,788	\$1,596,154	\$0.0393037
100	Non-Summer Off-Peak kWh 3B Sec.	3B/3C - General Power	70,880,782	72,594,034	49,633,013	556,198	(1)	28,614,780	80,286,982	73,486,884	79,204,684	80,731,101	72,808,258	71,594,741	679,793,457	\$26,718,398	\$0.0393037
101	Non-Summer Off-Peak kWh 3C Pri.	3B/3C - General Power	242,477	239,331	83,814	39	0	104,003	298,693	195,079	305,756	353,772	288,677	279,883	2,391,625	\$150,138	\$0.0627767
102	Non-Summer Off-Peak kWh 3C Sec.	3B/3C - General Power	7,217,070	8,007,604	5,518,322	61,077	0	3,258,932	8,583,400	7,428,920	8,179,634	8,208,784	8,925,838	7,181,993	72,582,575	\$4,556,495	\$0.0627767
103	Non-Summer Off-Peak kWh Gross	3B/3C - General Power	82,340,029	85,254,354	57,985,687	648,598	(1)	33,500,580	93,764,269	85,302,886	92,588,435	94,009,070	86,552,179	83,434,357	795,378,445	\$33,021,185	
104	Non-Summer Total kWh 3B Pri.	3B/3C - General Power	7,888,404	7,506,310	4,858,887	53,949	(1)	2,874,413	8,111,685	7,384,493	8,201,718	7,890,205	7,706,551	7,404,943	69,364,454	\$332,464	\$0.0047930
105	Non-Summer Total kWh 3B Sec.	3B/3C - General Power	119,344,931	125,771,741	86,188,688	977,925	0	9,939,956	142,007,800	128,358,218	138,117,014	134,770,197	122,896,703	121,429,783	1,155,176,668	\$5,584,692	\$0.0047930
106	Non-Summer Total kWh 3C Pri.	3B/3C - General Power	731,578	728,037	295,647	2,426	0	301,292	812,718	701,025	742,084	780,895	676,040	661,708	6,435,446	\$30,845	\$0.0047930
107	Non-Summer Total kWh 3C Sec.	3B/3C - General Power	13,765,613	15,216,908	10,484,274	113,352	0	6,222,464	16,858,966	14,514,244	15,156,115	14,923,264	16,107,731	13,719,673	137,080,605	\$6,527,027	\$0.0047930
108	Non-Summer Total kWh Gross	3B/3C - General Power	141,950,575	149,124,896	101,825,507	1,146,652	0	59,492,125	167,791,327	150,943,970	157,214,930	158,364,560	146,886,525	143,216,105	1,378,057,171	\$6,605,028	
109	Non-Summer Billable kW 3B Pri.	3B/3C - General Power	14,029	15,059	10,428	103	0	5,098	17,422	14,989	15,796	15,203	14,210	14,216	137,163	\$1,751,575	\$12.77
110	Non-Summer Billable kW 3B Sec.	3B/3C - General Power	141,822	164,176	116,264	1,265	0	71,190	195,362	162,839	167,993	157,593	134,546	143,889	1,456,882	\$19,085,154	\$13.10
111	Non-Summer Billable kW 3C Pri.	3B/3C - General Power	4,265	4,937	1,104	3	0	2,058	5,089	4,321	4,779	4,398	3,857	4,445	40,358	\$207,038	\$5.13
112	Non-Summer Billable kW 3C Sec.	3B/3C - General Power	38,431	36,301	26,191	271	0	16,496	42,882	35,370	40,107	31,917	36,404	31,735	338,736	\$1,649,828	\$5.46
113	Non-Summer Billable kWh Gross	3B/3C - General Power	198,549	220,485	154,987	1,463	0	95,149	260,756	217,519	228,615	209,111	191,118	195,276	1,873,200	\$22,893,594	
114	Non-Summer Billable RKVA 3B Pri.	3B/3C - General Power	1,749	2,067	1,013	16	0	825	2,310	2,000	1,622	1,427	1,116	1,558	15,703	\$4,240	\$0.27
115	Non-Summer Billable RKVA 3B Sec.	3B/3C - General Power	6,222	8,238	1,247	88	0	2,927	9,078	5,935	6,245	4,395	1,137	5,333	50,846	\$13,728	\$0.27
116	Non-Summer Billable RKVA 3C Pri.	3B/3C - General Power	1,409	1,718	623	11	0	663	1,466	1,457	1,379	1,212	1,018	1,031	12,157	\$3,282	\$0.27
117	Non-Summer Billable RKVA 3C Sec.	3B/3C - General Power	18,025	26,738	15,457	199	0	17,339	4,407	4,132	3,703	3,149	69,169	7,991	170,249	\$45,967	\$0.27
118	Non-Summer Billable RKVA Gross	3B/3C - General Power	27,405	38,761	18,340	316	0	21,784	17,441	13,523	12,948	10,182	72,440	15,854	248,955	\$67,218	

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
119	Annual Customers 3B Pri.	3B/3C - General Power	88	88	87	86	85	85	85	84	85	86	86	85	1,032	\$716,297	
120	Annual Customers 3B Sec.	3B/3C - General Power	3,406	3,389	3,390	3,390	3,393	3,389	3,364	3,361	3,365	3,360	3,359	3,369	40,537	\$28,823,583	
121	Annual Customers 3C Pri.	3B/3C - General Power	17	17	17	17	17	17	17	17	17	17	17	16	206	\$56,499	
122	Annual Customers 3C Sec.	3B/3C - General Power	823	841	844	848	847	854	849	853	853	861	866	862	10,202	\$2,966,043	
123	Annual Customers Gross	3B/3C - General Power	4,334	4,337	4,339	4,341	4,343	4,345	4,315	4,317	4,321	4,325	4,328	4,332	51,977	\$32,552,422	
124	Annual On-Peak kWh 3B Pri.	3B/3C - General Power	3,088,704	3,094,825	3,243,958	3,277,899	3,625,999	3,565,385	3,582,002	3,176,480	3,303,357	3,160,792	3,178,146	3,023,303	39,340,649	\$2,904,749	
125	Annual On-Peak kWh 3B Sec.	3B/3C - General Power	49,484,199	53,177,707	58,510,743	63,801,401	68,550,930	67,122,346	62,870,889	54,871,334	53,912,329	54,039,096	49,587,844	49,815,042	686,163,960	\$50,897,090	
126	Annual On-Peak kWh 3C Pri.	3B/3C - General Power	489,100	488,705	346,846	488,973	893,003	607,571	522,373	507,946	456,328	427,123	387,363	381,722	5,977,053	\$693,604	
127	Annual On-Peak kWh 3C Sec.	3B/3C - General Power	5,548,543	7,209,304	7,965,336	7,908,386	9,078,087	9,175,589	8,429,746	7,085,325	6,974,481	6,714,480	7,180,893	6,537,680	90,807,849	\$10,432,556	
128	Annual On-Peak kWh Gross	3B/3C - General Power	59,610,546	63,970,241	70,466,884	75,476,459	82,148,018	80,470,891	75,405,010	68,641,084	64,626,494	64,361,481	60,334,347	59,777,747	822,289,511	\$64,928,000	
129	Annual Off-Peak kWh 3B Pri.	3B/3C - General Power	4,499,700	4,413,385	4,562,173	4,733,834	4,546,209	4,715,040	4,980,805	4,192,008	4,898,361	4,709,612	4,578,476	4,281,840	55,261,559	\$2,171,999	
130	Annual Off-Peak kWh 3B Sec.	3B/3C - General Power	70,380,782	73,294,034	79,613,965	84,144,878	90,472,650	88,596,197	81,783,790	73,466,834	79,204,484	80,791,001	72,808,358	71,594,741	945,410,504	\$37,158,147	
131	Annual Off-Peak kWh 3C Pri.	3B/3C - General Power	242,477	239,331	149,516	242,817	445,398	316,130	301,886	195,079	306,756	353,772	288,677	278,983	3,360,922	\$210,988	
132	Annual Off-Peak kWh 3C Sec.	3B/3C - General Power	7,217,070	8,207,604	8,885,263	9,240,120	9,938,510	10,090,198	8,743,315	7,428,920	8,179,634	8,208,784	8,926,838	7,181,993	102,048,250	\$6,406,252	
133	Annual Off-Peak kWh Gross	3B/3C - General Power	82,340,029	85,254,354	93,210,517	98,360,729	105,804,767	103,717,310	95,508,796	85,302,886	92,588,435	94,003,070	86,552,179	83,438,357	1,106,082,029	\$45,947,386	
134	Annual Total kWh 3B Pri.	3B/3C - General Power	7,588,404	7,508,210	7,808,131	8,010,512	8,574,208	8,282,430	8,262,807	7,368,483	8,201,718	7,890,105	7,706,551	7,404,943	94,602,603	\$453,490	
135	Annual Total kWh 3B Sec.	3B/3C - General Power	119,894,981	125,771,741	138,524,708	147,946,279	159,023,580	155,718,483	144,653,679	128,358,218	133,117,014	134,770,197	122,396,208	121,428,783	1,631,574,864	\$7,820,138	
136	Annual Total kWh 3C Pri.	3B/3C - General Power	771,576	728,037	406,362	751,890	1,318,401	913,701	824,259	709,025	742,084	780,895	676,040	661,705	8,337,975	\$44,757	
137	Annual Total kWh 3C Sec.	3B/3C - General Power	13,748,613	15,214,908	16,890,399	17,548,506	19,016,597	19,265,787	17,173,061	14,514,144	15,164,115	14,923,164	14,007,731	13,719,679	192,856,089	\$924,359	
138	Annual Total kWh Gross	3B/3C - General Power	141,050,575	149,224,896	163,877,801	173,837,188	187,952,785	184,188,401	170,913,906	150,943,970	157,214,930	158,364,580	146,886,525	143,216,126	1,928,371,541	\$9,242,685	
139	Annual Billable kWh 3B Pri.	3B/3C - General Power	14,029	15,069	16,760	15,901	16,915	17,941	17,747	14,989	15,796	15,203	14,210	14,216	188,175	\$2,625,921	
140	Annual Billable kWh 3B Sec.	3B/3C - General Power	141,822	184,178	186,863	191,317	211,913	220,417	199,002	162,839	167,893	157,593	134,546	143,889	2,082,313	\$30,011,435	
141	Annual Billable kWh 3C Pri.	3B/3C - General Power	4,266	4,937	3,503	3,621	8,090	6,322	5,164	4,321	4,779	4,398	3,957	4,445	57,744	\$320,395	
142	Annual Billable kWh 3C Sec.	3B/3C - General Power	38,431	36,301	42,095	41,141	44,824	50,147	43,681	35,370	40,107	31,917	38,404	32,725	475,143	\$2,783,800	
143	Annual Billable kWh Gross	3B/3C - General Power	193,540	220,485	240,221	251,961	281,582	294,526	265,594	217,519	228,815	206,111	191,118	185,276	2,803,375	\$35,741,551	
144	Annual Billable RKVA 3B Pri.	3B/3C - General Power	1,749	1,067	1,669	2,849	15,204	2,554	2,352	2,000	1,822	1,427	1,116	1,559	35,566	\$9,711	
145	Annual Billable RKVA 3B Sec.	3B/3C - General Power	6,222	8,238	2,434	13,327	10,422	9,062	9,245	5,935	6,245	4,395	1,127	5,333	81,997	\$22,139	
146	Annual Billable RKVA 3C Pri.	3B/3C - General Power	1,409	1,718	1,013	1,667	3,140	2,022	1,677	1,457	1,379	1,212	1,018	1,031	18,762	\$5,056	
147	Annual Billable RKVA 3C Sec.	3B/3C - General Power	18,025	26,738	24,534	30,177	4,536	53,684	4,489	4,132	3,703	3,149	89,169	7,931	250,667	\$67,680	
148	Annual Billable RKVA Gross	3B/3C - General Power	27,405	36,761	30,050	47,841	33,302	67,322	17,763	13,523	12,948	10,182	72,440	15,854	387,392	\$104,596	
149																	
150																	

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
151	Summer Customers 48 Pnl	48 - Large Power	0	0	48	126	127	86	2	0	0	0	0	0	389	\$3,078,171	\$7,915.00
152	Summer Customers 48 Sec	48 - Large Power	0	0	35	88	88	0	0	0	0	0	0	0	286	\$2,485,841	\$8,735.00
153	Summer Customers Gross	48 - Large Power	0	0	83	219	210	140	4	0	0	0	0	0	675	\$5,574,011	
154	Summer On-Peak kWh 48 Pnl	48 - Large Power	0	0	10,204,759	26,589,773	26,773,393	19,091,061	498,800	0	0	0	0	0	86,157,786	\$6,068,722	\$0.0704373
155	Summer On-Peak kWh 48 Sec	48 - Large Power	0	0	4,425,788	13,407,843	13,933,088	10,050,869	258,776	0	0	0	0	0	42,076,373	\$2,963,746	\$0.0704373
156	Summer On-Peak kWh Gross	48 - Large Power	0	0	14,630,557	39,997,616	40,706,480	29,141,930	757,576	0	0	0	0	0	128,234,159	\$9,032,468	
157	Summer Off-Peak kWh 48 Pnl	48 - Large Power	0	0	15,973,040	40,810,008	44,584,600	29,023,762	741,027	0	0	0	0	0	131,132,475	\$4,797,023	\$0.0365815
158	Summer Off-Peak kWh 48 Sec	48 - Large Power	0	0	6,591,459	19,817,525	20,814,007	15,028,260	379,278	0	0	0	0	0	62,650,229	\$2,291,843	\$0.0365815
159	Summer Off-Peak kWh Gross	48 - Large Power	0	0	22,564,509	60,627,533	65,398,607	44,051,821	1,120,305	0	0	0	0	0	193,782,705	\$7,089,866	
160	Summer Total kWh 48 Pnl	48 - Large Power	0	0	26,177,859	67,399,741	74,357,993	48,114,823	1,239,827	0	0	0	0	0	217,250,262	\$1,031,911	\$0.0047490
161	Summer Total kWh 48 Sec	48 - Large Power	0	0	11,017,257	31,225,348	34,767,095	25,078,929	638,054	0	0	0	0	0	104,726,702	\$497,347	\$0.0047490
162	Summer Total kWh Gross	48 - Large Power	0	0	37,195,096	100,625,149	109,125,087	73,193,751	1,877,880	0	0	0	0	0	322,016,964	\$1,529,259	
163	Summer Billable kW 48 Pnl	48 - Large Power	0	0	25,950	74,302	69,484	52,368	1,297	0	0	0	0	0	223,402	\$3,536,451	\$15.83
164	Summer Billable kW 48 Sec	48 - Large Power	0	0	6,046	25,571	25,701	23,112	487	0	0	0	0	0	80,906	\$1,413,428	\$17.47
165	Summer Billable kW Gross	48 - Large Power	0	0	31,995	99,873	95,185	75,480	1,784	0	0	0	0	0	304,308	\$4,949,879	
166	Summer Billable kVA 48 Pnl	48 - Large Power	0	0	5,729	15,551	17,250	11,492	299	0	0	0	0	0	50,321	\$13,541	\$0.27
167	Summer Billable kVA 48 Sec	48 - Large Power	0	0	1,093	3,383	3,850	2,347	59	0	0	0	0	0	10,591	\$2,844	\$0.27
168	Summer Billable kVA Gross	48 - Large Power	0	0	6,822	18,934	20,700	14,239	358	0	0	0	0	0	61,052	\$16,484	
169	Non-Summer Customers 48 Pnl	48 - Large Power	127	127	79	1	0	41	126	126	127	128	128	128	1,135	\$7,128,465	\$6,280.00
170	Non-Summer Customers 48 Sec	48 - Large Power	93	93	58	1	0	30	91	94	93	92	92	92	830	\$5,894,859	\$7,100.00
171	Non-Summer Customers Gross	48 - Large Power	220	220	137	1	0	71	216	220	220	220	220	220	1,965	\$13,023,325	
172	Non-Summer On-Peak kWh 48 Pnl	48 - Large Power	24,937,968	26,781,643	16,805,535	176,928	0	9,107,625	28,772,940	25,834,091	24,446,240	26,911,185	24,899,994	25,169,543	231,019,613	\$12,777,972	\$0.0559112
173	Non-Summer On-Peak kWh 48 Sec	48 - Large Power	11,750,309	13,557,530	7,248,551	89,216	0	4,794,885	13,888,792	15,141,301	13,247,371	11,140,864	11,669,408	11,220,885	110,769,781	\$6,127,516	\$0.0559112
174	Non-Summer On-Peak kWh Gross	48 - Large Power	36,688,277	40,339,173	24,054,086	266,143	0	13,902,485	42,661,732	40,975,392	37,715,612	38,052,049	36,729,401	36,384,429	341,809,394	\$18,905,888	
175	Non-Summer Off-Peak kWh 48 Pnl	48 - Large Power	39,785,656	39,797,351	26,304,986	271,249	0	14,864,112	35,774,367	34,577,882	39,450,872	43,068,199	39,997,423	39,779,391	360,653,777	\$13,193,256	\$0.0365815
176	Non-Summer Off-Peak kWh 48 Sec	48 - Large Power	18,262,809	19,153,376	10,855,003	131,865	0	7,169,305	20,357,697	20,321,954	20,310,995	17,829,216	18,881,979	17,516,427	170,790,597	\$6,247,776	\$0.0365815
177	Non-Summer Off-Peak kWh Gross	48 - Large Power	58,048,465	58,950,727	37,160,008	403,415	0	21,015,417	60,132,004	58,899,816	59,761,867	60,897,416	58,879,402	57,295,818	531,444,374	\$19,441,032	
178	Non-Summer Total kWh 48 Pnl	48 - Large Power	64,723,624	65,578,994	43,105,511	448,477	0	22,953,717	66,547,307	64,411,893	64,119,133	69,979,384	64,857,417	64,942,934	591,673,390	\$2,809,857	\$0.0047490
179	Non-Summer Total kWh 48 Sec	48 - Large Power	30,013,115	31,710,676	18,143,584	221,081	0	11,654,185	34,247,337	33,481,255	33,358,356	28,970,080	30,751,387	28,737,312	281,580,378	\$1,537,225	\$0.0047490
180	Non-Summer Total kWh Gross	48 - Large Power	94,736,739	97,289,670	61,249,114	669,558	0	34,607,902	100,794,644	97,893,148	97,477,478	98,949,464	95,608,804	93,060,246	873,253,768	\$14,387,257	
181	Non-Summer Billable kW 48 Pnl	48 - Large Power	69,821	70,587	42,045	464	0	24,393	69,621	69,007	67,040	71,304	55,063	56,993	575,294	\$7,471,085	\$12.56
182	Non-Summer Billable kW 48 Sec	48 - Large Power	21,335	23,139	9,340	170	0	11,026	28,341	14,921	16,043	8,425	10,983	10,300	152,823	\$2,707,085	\$14.20
183	Non-Summer Billable kW Gross	48 - Large Power	87,258	93,726	51,385	665	0	36,009	95,766	73,997	73,083	80,129	66,046	66,293	728,617	\$9,402,054	
184	Non-Summer Billable kVA 48 Pnl	48 - Large Power	14,264	14,848	9,435	101	0	5,673	16,024	13,871	12,527	13,329	11,784	13,495	125,355	\$33,846	\$0.27
185	Non-Summer Billable kVA 48 Sec	48 - Large Power	2,883	3,262	1,799	23	0	1,120	3,318	2,891	3,105	1,863	2,359	2,153	24,598	\$6,641	\$0.27
186	Non-Summer Billable kVA Gross	48 - Large Power	17,147	18,110	11,234	126	0	6,793	19,305	16,762	15,992	15,192	14,043	15,648	149,953	\$40,487	
187	Annual Customers 48 Pnl	48 - Large Power	127	127	127	127	127	127	127	126	127	128	128	128	1,524	\$10,206,636	
188	Annual Customers 48 Sec	48 - Large Power	93	93	93	93	93	93	93	92	93	92	92	92	1,116	\$8,390,700	
189	Annual Customers Gross	48 - Large Power	220	220	220	220	220	220	220	220	220	220	220	220	2,640	\$18,597,336	
190	Annual On-Peak kWh 48 Pnl	48 - Large Power	24,937,968	26,781,643	27,002,294	267,946,701	29,779,393	28,196,556	27,271,740	25,834,091	24,446,240	26,911,185	24,899,994	25,169,543	317,177,389	\$18,846,694	
191	Annual On-Peak kWh 48 Sec	48 - Large Power	11,750,309	13,557,530	11,714,349	13,497,058	13,933,088	14,645,749	14,146,476	13,141,301	13,047,371	11,140,864	11,669,408	11,220,885	152,866,154	\$9,061,662	
192	Annual On-Peak kWh Gross	48 - Large Power	36,688,277	40,339,173	38,716,643	40,283,759	43,706,480	43,044,415	41,420,216	38,975,392	37,715,612	38,052,049	36,729,401	36,384,429	470,043,553	\$27,938,356	
193	Annual Off-Peak kWh 48 Pnl	48 - Large Power	39,785,656	39,797,351	42,278,075	41,081,557	44,584,600	42,669,873	40,515,393	38,577,862	39,450,872	43,068,199	39,997,423	39,779,391	491,786,253	\$17,990,279	
194	Annual Off-Peak kWh 48 Sec	48 - Large Power	18,262,809	19,153,376	17,446,492	19,949,391	20,814,007	21,167,365	20,321,954	20,310,995	17,829,216	18,881,979	17,516,427	17,079,597	233,440,526	\$8,539,619	
195	Annual Off-Peak kWh Gross	48 - Large Power	58,048,465	58,950,727	39,734,589	41,090,947	45,818,607	45,097,216	41,252,308	40,941,861	39,241,867	40,897,416	38,879,402	37,295,818	725,727,279	\$26,529,898	
196	Annual Total kWh 48 Pnl	48 - Large Power	64,723,624	65,578,994	69,280,466	67,468,258	74,357,993	71,058,339	67,787,134	64,411,893	64,119,133	69,979,384	64,857,417	64,942,934	809,963,652	\$3,841,768	
197	Annual Total kWh 48 Sec	48 - Large Power	30,013,115	31,710,676	29,100,841	33,446,440	34,767,095	37,043,113	34,885,391	33,481,255	33,358,356	28,970,080	30,751,387	28,737,312	386,307,080	\$1,834,572	
198	Annual Total kWh Gross	48 - Large Power	94,736,739	97,289,670	98,449,307	101,294,707	109,125,087	108,111,053	102,672,523	97,893,148	97,477,478	98,949,464	95,608,804	93,060,246	1,195,270,732	\$15,676,341	
199	Annual Billable kW 48 Pnl	48 - Large Power	69,821	70,587	68,685	74,797	69,484	77,351	70,922	69,076	67,040	71,304	55,063	56,993	799,196	\$10,768,420	
200	Annual Billable kW 48 Sec	48 - Large Power	21,335	23,139	15,975	25,741	25,701	34,138	26,628	14,921	16,043	8,425	10,983	10,300	233,729	\$3,583,514	
201	Annual Billable kW Gross	48 - Large Power	87,258	93,726	84,660	100,538	95,185	111,489	97,550	73,997	73,083	80,129	66,046	66,293	1,032,924	\$14,351,933	
202	Annual Billable kVA 48 Pnl	48 - Large Power	14,264	14,848	15,164	15,654	17,050	17,265	15,523	13,871	12,527	13,329	11,784	13,495	175,075	\$47,486	
203	Annual Billable kVA 48 Sec	48 - Large Power	2,883	3,262	2,892	3,405	3,850	3,467	3,240	2,891	3,105	1,863	2,359	2,153	35,129	\$9,485	
204	Annual Billable kVA Gross	48 - Large Power	17,147	18,110	18,056	19,060	20,700	21,051	19,563	16,762	15,992	15,192	14,043	15,648	211,005	\$56,971	
205																	
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209	Summer Customers	5B - Mines 48/115 kV	0	0	1	2	2	1	0	0	0	0	0	0	6	\$576,018	\$93,920.00
210	Summer On Peak kWh	5B - Mines 48/115 kV	0	0	1,140,480	1,171,482	3,369,939	2,013,239	56,341	0	0	0	0	0	9,745,884	\$756,360	\$0.0776081
211	Summer Off Peak kWh	5B - Mines 48/115 kV	0	0	1,994,405	4,941,009	4,802,728	3,515,758	92,988	0	0	0	0	0	15,297,281	\$526,098	\$0.0439416
212	Summer Total kWh	5B - Mines 48/115 kV	0	0	3,085,444	8,112,488	8,166,667	5,528,997	149,330	0	0	0	0	0	25,043,165	\$1,162,426	\$0.0046610
213	Summer Billable kW	5B - Mines 48/115 kV	0	0	1,338	3,296	4,050	2,150	90	0	0	0	0	0	11,025	\$128,428	\$11.74
214	Summer Billable kVA	5B - Mines 48/115 kV	0	0	741	1,990	2										

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
228	Summer Customers	Irrigation 10A	0	0	43	114	115	78	2	0	0	0	0	0	353	\$2,888	\$8.18
229	Summer Total kWh	Irrigation 10A	0	0	281,509	633,114	630,630	429,660	6,210	0	0	0	0	0	1,982,123	\$194,713	\$0.0982356
230	Summer Total kWh	Irrigation 10A	0	0	282,509	633,114	630,630	429,660	6,210	0	0	0	0	0	1,982,123	\$9,500	\$0.0047930
231	Non-Summer Customers	Irrigation 10A	115	115	1	72	1	0	119	115	115	115	115	115	1,027	\$8,414	\$8.19
232	Non-Summer Total kWh	Irrigation 10A	508,188	710,604	465,245	4,213	0	204,974	333,324	84,389	37,655	41,097	123,100	236,063	2,748,841	\$246,095	\$0.0895267
233	Non-Summer Total kWh	Irrigation 10A	508,188	710,604	465,245	4,213	0	204,974	333,324	84,389	37,655	41,097	123,100	236,063	2,748,841	\$13,175	\$0.0047930
234	Total Customers	Irrigation 10A	115	115	115	115	115	115	115	115	115	115	115	115	1,380	\$11,302	\$11.302
235	Total kWh	Irrigation 10A	508,188	710,604	747,753	637,326	630,630	634,634	339,934	84,389	37,655	41,097	123,100	236,063	4,730,964	\$404,810	\$0.0848100
236	Total kWh	Irrigation 10A	508,188	710,604	747,753	637,326	630,630	634,634	339,934	84,389	37,655	41,097	123,100	236,063	4,730,964	\$22,676	\$0.0047930
237	Summer Customers	Irrigation 10B (TOU)	0	0	83	219	220	149	4	0	0	0	0	0	675	\$5,525	\$8.19
238	Summer Customers (Mtr)	Irrigation 10B (TOU)	0	0	83	219	220	149	4	0	0	0	0	0	675	\$1,896	\$2.81
240	Summer On Peak kWh	Irrigation 10B (TOU)	0	0	423,663	1,111,234	1,040,953	598,420	9,711	0	0	0	0	0	3,183,980	\$489,502	\$0.1380353
241	Summer On Peak kWh	Irrigation 10B (TOU)	0	0	788,673	1,962,711	1,835,839	1,067,996	17,628	0	0	0	0	0	5,672,848	\$356,618	\$0.0628640
242	Summer Total kWh	Irrigation 10B (TOU)	0	0	1,212,336	3,073,845	2,876,792	1,566,416	27,339	0	0	0	0	0	8,856,828	\$42,451	\$0.0047930
243	Non-Summer Customers	Irrigation 10B (TOU)	220	220	137	1	0	71	216	220	220	220	220	220	1,965	\$16,096	\$8.19
244	Non-Summer Customers (Mtr)	Irrigation 10B (TOU)	220	220	137	1	0	71	216	220	220	220	220	220	1,965	\$5,525	\$2.81
245	Non-Summer On Peak kWh	Irrigation 10B (TOU)	860,521	1,059,558	697,701	7,394	0	285,483	521,228	201,895	80,540	115,610	221,510	451,013	4,503,423	\$566,984	\$0.1263449
246	Non-Summer Off Peak kWh	Irrigation 10B (TOU)	1,399,041	1,694,218	1,298,813	13,060	0	509,200	340,196	340,913	166,700	178,382	394,316	918,743	6,209,910	\$319,880	\$0.0628640
247	Non-Summer Total kWh	Irrigation 10B (TOU)	2,659,562	2,953,775	1,996,515	20,454	0	794,682	1,467,423	543,777	241,240	293,992	616,826	1,369,755	12,773,332	\$61,223	\$0.0047930
248	Customers	Irrigation 10B (TOU)	220	220	220	220	220	220	220	220	220	220	220	220	2,640	\$21,622	\$21.622
249	Customers (Mtr)	Irrigation 10B (TOU)	220	220	220	220	220	220	220	220	220	220	220	220	2,640	\$7,418	\$7.418
250	On Peak kWh	Irrigation 10B (TOU)	860,521	1,059,558	1,121,364	1,118,628	1,040,953	883,902	930,938	201,895	80,540	115,610	221,510	451,013	7,687,403	\$1,008,486	\$0.1300486
251	Off Peak kWh	Irrigation 10B (TOU)	1,599,041	1,694,218	1,297,445	1,975,771	1,835,839	1,577,496	963,824	360,913	166,700	178,382	394,316	918,743	13,942,757	\$876,497	\$0.0628640
252	Total kWh	Irrigation 10B (TOU)	2,459,562	2,953,775	3,308,859	3,094,399	2,876,792	2,481,398	1,494,763	563,777	241,240	293,992	617,836	1,369,755	21,630,160	\$103,673	\$0.0047930
253	Summer Customers	Water & Sewage 11B (TOU)	0	0	59	159	157	106	3	0	0	0	0	0	451	\$236,677	\$491.60
254	Summer Customers (Mtr)	Water & Sewage 11B (TOU)	0	0	59	156	157	106	3	0	0	0	0	0	451	\$0	\$0.00
255	Summer On Peak kWh	Water & Sewage 11B (TOU)	0	0	1,569,850	4,406,166	4,472,173	3,024,561	78,076	0	0	0	0	0	13,550,826	\$2,578,948	\$0.1903167
256	Summer On Peak kWh	Water & Sewage 11B (TOU)	0	0	4,513,986	13,361,215	14,160,441	9,242,108	249,537	0	0	0	0	0	41,527,283	\$1,525,766	\$0.0367413
257	Summer Total kWh	Water & Sewage 11B (TOU)	0	0	6,083,836	17,767,381	18,632,614	12,266,666	327,613	0	0	0	0	0	55,078,109	\$261,566	\$0.0047930
258	Non-Summer Customers	Water & Sewage 11B (TOU)	157	157	98	1	0	51	154	157	157	157	157	157	1,403	\$689,497	\$491.60
259	Non-Summer Customers (Mtr)	Water & Sewage 11B (TOU)	157	157	98	1	0	51	154	157	157	157	157	157	1,403	\$0	\$0.00
260	Non-Summer On Peak kWh	Water & Sewage 11B (TOU)	3,072,132	3,556,708	2,585,281	28,319	0	1,442,901	4,190,697	3,293,232	2,841,509	3,422,492	2,838,186	2,576,519	29,848,305	\$3,660,165	\$0.1226231
261	Non-Summer On Peak kWh	Water & Sewage 11B (TOU)	3,556,845	11,238,217	7,433,781	88,905	0	4,409,050	13,993,807	11,765,413	9,969,691	8,923,877	8,920,177	9,015,716	94,709,478	\$3,479,749	\$0.0367413
262	Non-Summer Total kWh	Water & Sewage 11B (TOU)	12,628,977	14,794,924	10,019,063	118,224	0	5,851,951	17,584,504	15,058,635	12,805,200	12,346,309	11,758,363	11,592,135	124,558,382	\$591,528	\$0.0047930
263	Customers	Water & Sewage 11B (TOU)	157	157	157	157	157	157	157	157	157	157	157	157	1,884	\$926,174	\$926.174
264	Customers (Mtr)	Water & Sewage 11B (TOU)	157	157	157	157	157	157	157	157	157	157	157	157	1,884	\$0	\$0.00
265	On Peak kWh	Water & Sewage 11B (TOU)	3,072,132	3,556,708	4,155,131	4,435,489	4,472,173	4,467,461	4,268,773	3,293,232	2,841,509	3,422,492	2,838,186	2,576,519	45,399,730	\$6,239,114	\$0.1367413
266	Off Peak kWh	Water & Sewage 11B (TOU)	9,556,845	11,238,217	11,947,767	13,450,120	14,160,441	13,551,155	13,560,344	11,765,413	9,969,691	8,923,877	8,920,177	9,015,716	136,236,761	\$5,005,516	\$0.0367413
267	Total kWh	Water & Sewage 11B (TOU)	12,628,977	14,794,924	16,102,897	17,885,605	18,632,614	18,118,616	17,912,117	15,058,635	12,805,200	12,346,309	11,758,363	11,592,135	179,636,492	\$853,094	\$0.0047930
268	Summer Customers	15B - Universities 115 kV	0	0	0	1	1	1	0	0	0	0	0	0	3	\$234,527	\$76,480.00
269	Summer On Peak kWh	15B - Universities 115 kV	0	0	739,684	1,731,390	1,935,348	1,790,141	32,513	0	0	0	0	0	5,729,077	\$470,372	\$0.0821025
270	Summer On Peak kWh	15B - Universities 115 kV	0	0	1,101,187	3,100,610	2,920,479	1,991,714	87,826	0	0	0	0	0	9,171,616	\$300,620	\$0.0327765
271	Summer Total kWh	15B - Universities 115 kV	0	0	1,840,871	4,831,000	4,855,827	3,811,859	90,339	0	0	0	0	0	14,900,892	\$69,319	\$0.0046520
272	Summer Billable kWh	15B - Universities 115 kV	0	0	860	2,892	6,223	1,890	76	0	0	0	0	0	11,242	\$107,473	\$9.56
273	Summer Billable kWh	15B - Universities 115 kV	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
274	Non-Summer Customers	15B - Universities 115 kV	1	1	1	0	0	0	1	1	1	1	1	1	9	\$585,322	\$65,520.00
275	Non-Summer On Peak kWh	15B - Universities 115 kV	1,730,105	1,947,795	1,218,136	11,521	0	615,475	1,745,145	1,800,812	1,803,413	1,593,282	1,910,489	1,707,049	16,183,224	\$1,038,471	\$0.0641696
276	Non-Summer On Peak kWh	15B - Universities 115 kV	3,159,022	2,933,007	1,813,471	20,531	0	950,170	3,103,776	3,030,031	3,119,014	3,320,820	2,895,288	3,190,403	27,635,632	\$905,799	\$0.0327765
277	Non-Summer Total kWh	15B - Universities 115 kV	4,889,127	4,880,802	3,031,605	32,152	0	1,565,646	4,848,921	4,830,843	4,922,427	4,914,102	4,905,777	4,897,452	43,818,856	\$203,845	\$0.0046520
278	Non-Summer Billable kWh	15B - Universities 115 kV	8,791	3,794	1,417	16	0	806	4,100	2,752	6,907	9,574	24,643	5,993	68,773	\$563,249	\$8.15
279	Non-Summer Billable kWh	15B - Universities 115 kV	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
280	Customers	15B - Universities 115 kV	1	1	1	1	1	1	1	1	1	1	1	1	12	\$815,849	\$815.849
281	On Peak kWh	15B - Universities 115 kV	1,730,105	1,947,795	1,957,820	1,742,911	1,935,348	1,905,618	1,777,558	1,800,812	1,803,413	1,593,282	1,910,489	1,707,049	21,912,301	\$1,508,843	\$1,508.843
282	Off Peak kWh	15B - Universities 115 kV	3,159,022	2,933,007	2,934,657	3,121,241	2,920,479	2,941,884	3,161,802	3,030,031	3,119,014	3,320,820	2,895,288	3,190,403	36,807,447	\$1,206,419	\$1,206.419
283	Total kWh	15B - Universities 115 kV	4,889,127	4,880,802	4,892,477	4,864,152	4,855,827	4,847,502	4,939,260	4,930,843	4,922,427	4,914,102	4,905,777	4,897,452	58,719,748	\$273,164	\$273.164
284	Billable kWh	15B - Universities 115 kV	8,791	3,794	2,277	2,408	6,223	2,496	4,177	2,752	6,907	9,574	24,643	5,993	80,015	\$670,722	\$670.722
285	Billable kWh	15B - Universities 115 kV	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
286	Contract Facility Charge	15B - Universities 115 kV	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$4,213	\$0,561	\$0,561	\$0.0011625

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr.	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
291	Summer Customers	30B - Manuf. (30 MW)	0	0	0	1	1	1	0	0	0	0	0	0	9	\$1,059,786	\$945,600.00
292	Summer On Peak kWh	30B - Manuf. (30 MW)	0	0	5,139,446	12,898,416	13,456,358	8,096,404	232,746	0	0	0	0	0	40,783,710	\$2,966,302	\$0.0727343
293	Summer Off Peak kWh	30B - Manuf. (30 MW)	0	0	8,764,841	20,895,090	23,141,393	15,816,389	440,245	0	0	0	0	0	72,057,358	\$2,557,128	\$0.0354871
294	Summer Total kWh	30B - Manuf. (30 MW)	0	0	13,902,558	36,554,517	36,797,750	24,912,813	673,091	0	0	0	0	0	112,840,668	\$528,771	\$0.0046860
295	Summer Billable kW	30B - Manuf. (30 MW)	0	0	1,437	20,904	24,968	17,459	405	0	0	0	0	0	73,174	\$842,960	\$11.52
296	Summer Billable kVA	30B - Manuf. (30 MW)	0	0	1,608	4,209	4,407	3,264	79	0	0	0	0	0	13,566	\$3,663	\$0.27
297	Non-Summer Customers	30B - Manuf. (30 MW)	1	1	1	0	0	0	1	1	1	1	1	1	9	\$2,503,164	\$280,200.00
298	Non-Summer On Peak kWh	30B - Manuf. (30 MW)	12,681,547	13,338,703	8,460,951	84,236	0	4,339,551	12,494,696	13,515,258	13,345,546	12,976,873	13,497,830	12,511,046	117,247,047	\$6,612,780	\$0.0564004
299	Non-Summer Off Peak kWh	30B - Manuf. (30 MW)	24,116,203	23,458,047	14,434,231	158,995	0	7,545,986	23,650,023	23,282,492	23,452,204	23,820,877	23,300,120	24,286,754	211,485,285	\$7,504,899	\$0.0354871
300	Non-Summer Total kWh	30B - Manuf. (30 MW)	36,797,750	36,797,750	22,895,182	243,233	0	11,884,037	36,124,719	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	528,732,332	\$13,440,440	\$0.0046860
301	Non-Summer Billable kW	30B - Manuf. (30 MW)	20,652	26,356	15,542	139	0	8,329	21,769	23,663	25,449	17,088	23,913	22,000	205,274	\$1,917,256	\$9.34
302	Non-Summer Billable kVA	30B - Manuf. (30 MW)	4,111	4,577	2,647	28	0	1,557	4,241	4,857	5,096	4,404	4,733	4,447	40,698	\$10,988	\$0.27
303	Customers	30B - Manuf. (30 MW)	1	1	1	1	1	1	1	1	1	1	1	1	12	\$3,562,950	\$0.00
304	On Peak kWh	30B - Manuf. (30 MW)	12,681,547	13,338,703	13,598,677	12,743,662	13,656,358	13,435,975	12,727,482	13,515,258	13,345,546	12,976,873	13,497,830	12,511,046	158,029,757	\$9,579,082	\$0.00
305	Off Peak kWh	30B - Manuf. (30 MW)	24,116,203	23,458,047	23,199,073	24,054,088	23,141,392	23,361,775	24,070,288	23,282,492	23,452,204	23,820,877	23,300,120	24,286,754	283,543,243	\$10,062,127	\$0.00
306	Total kWh	30B - Manuf. (30 MW)	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	36,797,750	441,573,000	\$2,069,211	\$0.00
307	Billable kW	30B - Manuf. (30 MW)	20,652	26,356	24,979	21,044	24,968	25,788	22,144	23,663	25,449	17,088	23,913	22,000	275,447	\$2,760,216	\$0.00
308	Billable kVA	30B - Manuf. (30 MW)	4,111	4,577	4,255	4,237	4,407	4,821	4,320	4,857	5,096	4,404	4,733	4,447	54,264	\$14,651	\$0.00
310																	
311	Summer Customers	33B - Large Service for Station Power (TOL)	0	0	0	1	1	1	0	0	0	0	0	0	9	\$8,168	\$2,695.00
312	Summer On Peak kWh	33B - Large Service for Station Power (TOL)	0	0	25,649	92,087	80,900	65,376	2,914	0	0	0	0	0	267,076	\$12,415	\$0.0468485
313	Summer Off Peak kWh	33B - Large Service for Station Power (TOL)	0	0	59,510	170,588	188,700	117,940	5,628	0	0	0	0	0	543,367	\$13,516	\$0.0230339
314	Summer Total kWh	33B - Large Service for Station Power (TOL)	0	0	85,160	262,675	270,600	183,316	8,542	0	0	0	0	0	810,443	\$3,770	\$0.0046520
315	Summer Billable kW	33B - Large Service for Station Power (TOL)	0	0	481	2,204	1,500	1,032	47	0	0	0	0	0	5,334	\$28,749	\$5.39
316	Summer Billable kVA	33B - Large Service for Station Power (TOL)	0	0	2,303	0	0	0	7	0	0	0	0	0	2,311	\$624	\$0.27
317	Non-Summer Customers	33B - Large Service for Station Power (TOL)	1	1	1	0	0	0	1	1	1	1	1	1	9	\$20,674	\$2,305.00
318	Non-Summer On Peak kWh	33B - Large Service for Station Power (TOL)	78,500	87,400	52,751	1,463	0	29,724	90,486	68,300	98,299	97,141	88,652	97,166	789,882	\$29,883	\$0.0379588
319	Non-Summer Off Peak kWh	33B - Large Service for Station Power (TOL)	163,200	164,200	122,390	2,712	0	53,480	174,772	192,800	206,091	221,335	195,293	205,153	1,721,405	\$39,651	\$0.0230339
320	Non-Summer Total kWh	33B - Large Service for Station Power (TOL)	241,700	251,600	175,140	4,175	0	83,164	265,257	261,100	304,390	318,476	283,945	302,319	2,511,286	\$11,463	\$0.0046520
321	Non-Summer Billable kW	33B - Large Service for Station Power (TOL)	1,500	1,500	1,029	36	0	466	1,453	1,500	1,466	1,466	1,458	1,365	15,221	\$60,947	\$4.61
322	Non-Summer Billable kVA	33B - Large Service for Station Power (TOL)	0	0	4,737	0	0	0	233	2,640	65	655	4,890	0	13,619	\$3,315	\$0.27
323	Customers	33B - Large Service for Station Power (TOL)	1	1	1	1	1	1	1	1	1	1	1	1	12	\$28,842	\$0.00
324	On Peak kWh	33B - Large Service for Station Power (TOL)	78,500	87,400	78,400	97,500	80,900	95,300	93,400	68,300	98,299	97,141	88,652	97,166	1,056,958	\$42,398	\$0.00
325	Off Peak kWh	33B - Large Service for Station Power (TOL)	163,200	164,200	181,900	173,300	188,700	171,400	165,400	192,800	206,091	221,335	195,293	205,153	2,264,772	\$52,167	\$0.00
326	Total kWh	33B - Large Service for Station Power (TOL)	241,700	251,600	260,300	266,800	270,600	266,700	258,800	261,100	304,390	318,476	283,945	302,319	3,321,730	\$15,453	\$0.00
327	Billable kW	33B - Large Service for Station Power (TOL)	1,500	1,500	1,500	2,300	1,500	1,500	1,500	1,500	1,466	1,466	1,458	1,365	16,554	\$89,896	\$0.00
328	Billable kVA	33B - Large Service for Station Power (TOL)	0	0	7,640	0	0	0	240	2,640	65	655	4,890	0	15,330	\$4,139	\$0.00
329																	

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
330	Customers 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	1	3	3	2	0	0	0	0	0	0	9	\$72,814	\$7,915.00
331	Customers 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$8,735.00
332	Customers Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	1	3	3	2	0	0	0	0	0	0	9	\$72,814	\$0.07043730
333	On-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	1,670,285	3,964,506	4,277,273	3,055,139	85,709	0	0	0	0	0	13,052,912	\$919,412	\$0.07043730
334	On-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.07043730
335	On-Peak kWh Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	1,670,285	3,964,506	4,277,273	3,055,139	85,709	0	0	0	0	0	13,052,912	\$919,412	\$0.03658150
336	Off-Peak kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	3,571,829	7,658,157	9,797,727	6,336,514	171,722	0	0	0	0	0	27,537,949	\$1,007,379	\$0.03658150
337	Off-Peak kWh Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.03658150
338	Total kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	3,571,829	7,658,157	9,797,727	6,336,514	171,722	0	0	0	0	0	27,537,949	\$1,007,379	\$0.03658150
339	Total kWh Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	5,242,114	11,622,663	14,075,000	9,393,653	257,432	0	0	0	0	0	40,590,861	\$190,209	\$0.00468600
340	Total kWh Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	5,242,114	11,622,663	14,075,000	9,393,653	257,432	0	0	0	0	0	40,590,861	\$190,209	\$0.00468600
341	Billable kW 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	6,581	15,139	16,822	13,838	327	0	0	0	0	0	52,707	\$834,344	\$15.83
342	Billable kW 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.47
343	Billable kW Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	6,581	15,139	16,822	13,838	327	0	0	0	0	0	52,707	\$834,344	\$0.27
344	Billable kW Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
345	Billable kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
346	Billable kWh 35B Sub. (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
347	Billable kWh Gross (S)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
348	Customers 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	3	3	2	0	0	1	3	3	3	3	3	3	27	\$168,307	\$6,280.00
349	Customers 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7,100.00
350	Customers Gross (NS)	35B - Very Large Service HI LF (TOU)	3	3	2	0	0	1	3	3	3	3	3	3	27	\$168,307	\$0.05531120
351	On-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	3,347,777	3,812,677	2,750,680	26,380	0	1,457,488	4,900,423	4,932,035	3,994,380	3,589,433	3,566,138	3,820,639	35,918,069	\$1,986,672	\$0.05531120
352	On-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.05531120
353	On-Peak kWh Gross (NS)	35B - Very Large Service HI LF (TOU)	3,347,777	3,812,677	2,750,680	26,380	0	1,457,488	4,900,423	4,932,035	3,994,380	3,589,433	3,566,138	3,820,639	35,918,069	\$1,986,672	\$0.03658150
354	Off-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	8,352,223	10,262,323	9,454,036	90,957	10	3,023,858	9,217,145	8,942,945	7,833,120	8,238,087	9,888,862	10,254,361	81,946,070	\$2,997,710	\$0.03658150
355	Off-Peak kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.03658150
356	Off-Peak kWh Gross (NS)	35B - Very Large Service HI LF (TOU)	8,352,223	10,262,323	9,454,036	90,957	10	3,023,858	9,217,145	8,942,945	7,833,120	8,238,087	9,888,862	10,254,361	81,946,070	\$2,997,710	\$0.00468600
357	Total kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	11,700,000	14,075,000	8,632,886	77,337	0	4,481,348	13,817,568	13,875,000	11,827,500	11,827,500	13,475,000	14,075,000	117,864,139	\$552,311	\$0.00468600
358	Total kWh Gross (NS)	35B - Very Large Service HI LF (TOU)	11,700,000	14,075,000	8,632,886	77,337	0	4,481,348	13,817,568	13,875,000	11,827,500	11,827,500	13,475,000	14,075,000	117,864,139	\$552,311	\$0.00468600
359	Billable kW 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	13,071	15,819	10,837	101	0	6,802	17,560	17,643	14,671	14,555	16,683	18,518	146,059	\$1,834,502	\$12.56
360	Billable kW 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.20
361	Billable kW Gross (NS)	35B - Very Large Service HI LF (TOU)	13,071	15,819	10,837	101	0	6,802	17,560	17,643	14,671	14,555	16,683	18,518	146,059	\$1,834,502	\$0.27
362	Billable kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
363	Billable kWh 35B Sub. (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
364	Billable kWh Gross (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
365	Billable kWh Gross (NS)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.27
366	Customers 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	3	3	3	3	3	3	3	3	3	3	3	3	36	\$241,121	\$0
367	Customers 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$241,121
368	Customers Gross (A)	35B - Very Large Service HI LF (TOU)	3	3	3	3	3	3	3	3	3	3	3	3	36	\$241,121	\$2,905,083
369	On-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	3,347,777	3,812,677	4,420,964	3,990,886	4,277,273	4,512,627	4,686,133	4,932,035	3,994,380	3,589,433	3,566,138	3,820,639	48,970,961	\$2,905,083	\$4,005,090
370	On-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
371	On-Peak kWh Gross (A)	35B - Very Large Service HI LF (TOU)	3,347,777	3,812,677	4,420,964	3,990,886	4,277,273	4,512,627	4,686,133	4,932,035	3,994,380	3,589,433	3,566,138	3,820,639	48,970,961	\$2,905,083	\$4,005,090
372	Off-Peak kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	8,352,223	10,262,323	9,454,036	7,706,114	9,797,727	9,362,373	9,388,867	8,942,945	7,833,120	8,238,087	9,888,862	10,254,361	109,484,019	\$4,005,090	\$742,520
373	Off-Peak kWh Gross (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
374	Total kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	8,352,223	10,262,323	9,454,036	7,706,114	9,797,727	9,362,373	9,388,867	8,942,945	7,833,120	8,238,087	9,888,862	10,254,361	109,484,019	\$4,005,090	\$742,520
375	Total kWh Gross (A)	35B - Very Large Service HI LF (TOU)	11,700,000	14,075,000	11,875,000	11,700,000	14,075,000	13,875,000	14,075,000	13,875,000	11,827,500	11,827,500	13,475,000	14,075,000	158,455,000	\$742,520	\$0
376	Total kWh Gross (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
377	Total kWh Gross (A)	35B - Very Large Service HI LF (TOU)	11,700,000	14,075,000	11,875,000	11,700,000	14,075,000	13,875,000	14,075,000	13,875,000	11,827,500	11,827,500	13,475,000	14,075,000	158,455,000	\$742,520	\$0
378	Billable kW 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	13,071	15,819	17,418	15,239	16,822	20,440	17,887	17,643	14,671	14,555	16,683	18,518	198,766	\$2,668,847	\$0
379	Billable kW 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
380	Billable kW Gross (A)	35B - Very Large Service HI LF (TOU)	13,071	15,819	17,418	15,239	16,822	20,440	17,887	17,643	14,671	14,555	16,683	18,518	198,766	\$2,668,847	\$0
381	Billable kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
382	Billable kWh 35B Sub. (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
383	Billable kWh Gross (A)	35B - Very Large Service HI LF (TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
398	LA12 - Fixture Only 7,000 Lumen MV Lamp (73 kWh) - Units	6 - Private Lighting	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	2,631	31,572	\$364,941	\$11.54
399	LA32 - Fixture Only 9,500 Lumen HPS Lamp (45 kWh) - Units	6 - Private Lighting	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	5,243	62,916	\$622,868	\$9.90
400	LA42 - Fixture Only 400W HPS FL (165 kWh) - Units	6 - Private Lighting	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	23,184	\$611,594	\$26.38
401	LB42 - 400W HPS FL (165 kWh) (30' Wood Pole) - Units	6 - Private Lighting	544	544	544	544	544	544	544	544	544	544	544	544	6,528	\$195,579	\$26.38
402	LC42 - 400W HPS FL (165 kWh) (35' Wood Pole) - Units	6 - Private Lighting	698	698	698	698	698	698	698	698	698	698	698	698	8,376	\$258,960	\$30.32
403	LD42 - 400W HPS FL (165 kWh) (40' Wood Pole) - Units	6 - Private Lighting	15	15	15	15	15	15	15	15	15	15	15	15	180	\$5,576	\$30.38
404	L0LA - Pole Charge (wood) - Units	6 - Private Lighting	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	1,784	21,408	\$42,174	\$1.97
405	LA1A - Nite Ltr 175W MV Lt (73 kWh) - Units	6 - Private Lighting	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	1,262	15,144	\$168,704	\$11.14
406	LA3A - Nite Ltr 100W HPS Lt (45 kWh) - Units	6 - Private Lighting	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	26,664	\$281,572	\$10.56
407	LA4A - Flood Light 400W HPS Lt (165 kWh) - Units	6 - Private Lighting	27	27	27	27	27	27	27	27	27	27	27	27	324	\$9,428	\$29.10
408	LAF4 - Nite Ltr 400W MV Lt (162 kWh) - Units	6 - Private Lighting	252	252	252	252	252	252	252	252	252	252	252	252	3,024	\$64,855	\$21.45
409	LAMA - Flood Light 400W MH Lt (162 kWh) - Units	6 - Private Lighting	256	256	256	256	256	256	256	256	256	256	256	256	3,072	\$77,752	\$25.31
410	LANA - Flood Light 1000W MH Lt (380 kWh) - Units	6 - Private Lighting	26	26	26	26	26	26	26	26	26	26	26	26	312	\$16,879	\$54.10
411	LAOA - Flood Light 200W HPS Lt (89 kWh) - Units	6 - Private Lighting	58	58	58	58	58	58	58	58	58	58	58	58	696	\$15,110	\$21.71
412	LATA - Nite Ltr 200W HPS Lt (89 kWh) - Units	6 - Private Lighting	884	884	884	884	884	884	884	884	884	884	884	884	10,608	\$203,461	\$15.18
413	LA12 - Fixture Only 7,000 Lumen MV Lamp (73 kWh) - kWh	6 - Private Lighting	192,060	192,060	192,060	192,060	192,060	192,060	192,060	192,060	192,060	192,060	192,060	192,060	2,304,756	\$0	\$0.00
414	LA32 - Fixture Only 9,500 Lumen HPS Lamp (45 kWh) - kWh	6 - Private Lighting	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	235,935	2,831,220	\$0	\$0.00
415	LA42 - Fixture Only 400W HPS FL (165 kWh) - kWh	6 - Private Lighting	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	318,780	3,825,360	\$0	\$0.00
416	LB42 - 400W HPS FL (165 kWh) (30' Wood Pole) - kWh	6 - Private Lighting	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	89,760	1,077,120	\$0	\$0.00
417	LC42 - 400W HPS FL (165 kWh) (35' Wood Pole) - kWh	6 - Private Lighting	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	115,170	1,382,040	\$0	\$0.00
418	LD42 - 400W HPS FL (165 kWh) (40' Wood Pole) - kWh	6 - Private Lighting	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	2,475	29,700	\$0	\$0.00
419	L0LA - Pole Charge (wood) - kWh	6 - Private Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0.00
420	LA1A - Nite Ltr 175W MV Lt (73 kWh) - kWh	6 - Private Lighting	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	92,126	1,105,512	\$0	\$0.00
421	LA3A - Nite Ltr 100W HPS Lt (45 kWh) - kWh	6 - Private Lighting	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	99,990	1,199,880	\$0	\$0.00
422	LA4A - Flood Light 400W HPS Lt (165 kWh) - kWh	6 - Private Lighting	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	4,455	53,460	\$0	\$0.00
423	LAF4 - Nite Ltr 400W MV Lt (162 kWh) - kWh	6 - Private Lighting	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	489,888	\$0	\$0.00
424	LAMA - Flood Light 400W MH Lt (162 kWh) - kWh	6 - Private Lighting	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	41,472	497,664	\$0	\$0.00
425	LANA - Flood Light 1000W MH Lt (380 kWh) - kWh	6 - Private Lighting	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	9,880	119,560	\$0	\$0.00
426	LAOA - Flood Light 200W HPS Lt (89 kWh) - kWh	6 - Private Lighting	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	61,944	\$0	\$0.00
427	LATA - Nite Ltr 200W HPS Lt (89 kWh) - kWh	6 - Private Lighting	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	78,676	944,112	\$0	\$0.00
428	Total - kWh	6 - Private Lighting	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	1,326,768	15,921,216	\$76,310	\$0.0047930
430	L12S - Sch I, Metered Muni Lts (PNM) - Units	20 - Streetlighting	32	32	32	32	32	32	32	32	32	32	32	32	264	\$64,196	\$0.1038825
431	L25S - Sch II, Metered Muni Lts (Cust) - Units	20 - Streetlighting	15	15	15	15	15	15	15	15	15	15	15	15	180	\$40,052	\$0.0958706
432	L3A2 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - WP - Units	20 - Streetlighting	585	585	585	585	585	585	585	585	585	585	585	585	7,020	\$67,954	\$9.68
433	L3A4 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - WP - Units	20 - Streetlighting	99	99	99	99	99	99	99	99	99	99	99	99	1,188	\$14,674	\$12.52
434	L3C2 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - WP - Units	20 - Streetlighting	26	26	26	26	26	26	26	26	26	26	26	26	312	\$5,198	\$16.66
435	L3D2 - 1 - 175W MV SL (OH-PNM) (73 kWh) - F Only - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$84	\$7.00
436	L3D2 - 1 - 175W MV SL (UG-PNM) (73 kWh) - WP - Units	20 - Streetlighting	334	334	334	334	334	334	334	334	334	334	334	334	4,008	\$29,699	\$7.41
437	L3D4 - 1 - 175W MV SL (UG-PNM) (73 kWh) - WP - Units	20 - Streetlighting	6	6	6	6	6	6	6	6	6	6	6	6	72	\$534	\$7.41
438	L3F2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - WP - Units	20 - Streetlighting	42	42	42	42	42	42	42	42	42	42	42	42	504	\$8,397	\$16.66
439	L3T2 - 1 - 200W HPS SL (OH-PNM) (89 kWh) - WP - Units	20 - Streetlighting	123	123	123	123	123	123	123	123	123	123	123	123	1,476	\$18,066	\$12.24
440	L3T4 - 1 - 200W HPS SL (UG-PNM) (89 kWh) - WP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$529	\$14.70
441	L3U2 - 1 - 55W LPS SL (OH-PNM) (28 kWh) - WP - Units	20 - Streetlighting	478	478	478	478	478	478	478	478	478	478	478	478	5,736	\$55,524	\$9.68
442	L3U4 - 1 - 55W LPS SL (UG-PNM) (28 kWh) - WP - Units	20 - Streetlighting	116	116	116	116	116	116	116	116	116	116	116	116	1,392	\$13,475	\$9.68
443	L3V2 - 1 - 135W LPS SL (OH-PNM) (63 kWh) - MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$167	\$13.90
444	L4A2 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - MP - Units	20 - Streetlighting	6	6	6	6	6	6	6	6	6	6	6	6	72	\$1,284	\$17.83
445	L4A4 - 1 - 100W HPS SL (UG-PNM) (45 kWh) - MP - Units	20 - Streetlighting	121	121	121	121	121	121	121	121	121	121	121	121	1,452	\$18,179	\$12.52
446	L4C2 - 1 - 400W HPS SL (OH-PNM) (165 kWh) - MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$283	\$23.57
447	L4C4 - 1 - 400W HPS SL (UG-PNM) (165 kWh) - MP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$849	\$23.57
448	L4D2 - 1 - 175W MV SL (OH-PNM) (73 kWh) - MP - Units	20 - Streetlighting	10	10	10	10	10	10	10	10	10	10	10	10	120	\$889	\$7.41
449	L4D4 - 1 - 175W MV SL (UG-PNM) (73 kWh) - MP - Units	20 - Streetlighting	39	39	39	39	39	39	39	39	39	39	39	39	468	\$3,468	\$7.41
450	L4F2 - 1 - 400W HPS SL (OH-PNM) (162 kWh) - MP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$689	\$19.13
451	L4F4 - 1 - 400W HPS SL (UG-PNM) (162 kWh) - MP - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$459	\$19.13
452	L4T2 - 1 - 200W HPS SL (OH-PNM) (89 kWh) - MP - Units	20 - Streetlighting	147	147	147	147	147	147	147	147	147	147	147	147	1,764	\$35,086	\$19.89
453	L4T4 - 1 - 200W HPS SL (UG-PNM) (89 kWh) - MP - Units	20 - Streetlighting	557	557	557	557	557	557	557	557	557	557	557	557	6,684	\$138,894	\$20.78
454	L4U2 - 1 - 55W LPS SL (OH-PNM) (28 kWh) - MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$116	\$9.68
455	L4U4 - 1 - 55W LPS SL (UG-PNM) (28 kWh) - MP - Units	20 - Streetlighting	104	104	104	104	104	104	104	104	104	104	104	104	1,248	\$12,081	\$9.68
456	L4V4 - 1 - 135W LPS SL (UG-PNM) (63 kWh) - MP - Units	20 - Streetlighting	25	25	25	25	25	25	25	25	25	25	25	25	300	\$4,170	\$13.90
457	L6F2 - 2 - 400W HPS SL (OH-PNM) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$33.52
458	L6F4 - 2 - 400W HPS SL (UG-PNM) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$33.52
459	L7A1 - 1 - 100W HPS SL (OH-Cust) (45 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$4.31
460	L7A2 - 1 - 100W HPS SL (OH-PNM) (45 kWh) - WP - Units	20 - Streetlighting	517	517	517	517	517	517	517	517	517	517	517	517	6,204	\$60,055	\$9.68
461	L7A3 - 1 - 100W HPS SL (UG-Cust) (45 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$4.31
462	L7C1 - 1 - 400W HPS SL (OH-Cust) (165 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.82
463	L7C2 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - WP - Units	20 - Streetlighting	31	31	31	31	31	31	31	31	31	31	31	31	384	\$6,397	\$15.82
464	L7C3 - 1 - 400W HPS SL (UG-Cust) (165 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.82
465	L7D1 - 1 - 175W MV SL (OH-Cust) (73 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
466	L7D2 - 1 - 175W MV SL (UG-Cust) (73 kWh) - WP - Units	20 - Streetlighting	614	614	614	614											

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
479	L8C1 - 1 - 400W HPS SL (OH -Cust) (165 kWh) - F Only - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$190	\$15.82
480	L8C2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.57
481	L8C2 - 1 - 400W HPS SL (UG -Cust) (165 kWh) - F Only - Units	20 - Streetlighting	57	57	57	57	57	57	57	57	57	57	57	57	684	\$10,821	\$15.82
482	L8D1 - 1 - 175W MV SL (OH -Cust) (73 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
483	L8D2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.41
484	L8D3 - 1 - 175W MV SL (UG -Cust) (73 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$7.00
485	L8F1 - 1 - 400W HPS SL (OH -Cust) (162 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.53
486	L8F2 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.13
487	L8F3 - 1 - 400W HPS SL (UG -Cust) (162 kWh) - F Only - Units	20 - Streetlighting	79	79	79	79	79	79	79	79	79	79	79	79	948	\$14,722	\$15.53
488	L8T1 - 1 - 200W HPS SL (OH -Cust) (89 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.53
489	L8T2 - 1 - 200W HPS SL (OH -PNM) (89 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.89
490	L8T3 - 1 - 200W HPS SL (UG -Cust) (89 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.53
491	L8U2 - 1 - 55W LPS SL (OH -PNM) (28 kWh) - MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.58
492	LAA1 - 1 - 100W HPS SL (OH -Cust) (45 kWh) - F Only - Units	20 - Streetlighting	40	40	40	40	40	40	40	40	40	40	40	40	480	\$2,621	\$5.46
493	LAA2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - F Only - Units	20 - Streetlighting	3,623	3,623	3,623	3,623	3,623	3,623	3,623	3,623	3,623	3,623	3,623	3,623	43,476	\$482,149	\$11.09
494	LAA3 - 1 - 100W HPS SL (UG -Cust) (45 kWh) - F Only - Units	20 - Streetlighting	12,010	12,010	12,010	12,010	12,010	12,010	12,010	12,010	12,010	12,010	12,010	12,010	144,120	\$786,895	\$5.46
495	LAA4 - 1 - 100W HPS SL (UG -PNM) (45 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$12.40
496	LAB1 - 1 - 250W HPS SL (OH -Cust) (107 kWh) - F Only - Units	20 - Streetlighting	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	1,866	22,392	\$240,265	\$10.73
497	LAB2 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - F Only - Units	20 - Streetlighting	2,587	2,587	2,587	2,587	2,587	2,587	2,587	2,587	2,587	2,587	2,587	2,587	31,044	\$560,655	\$18.06
498	LAB3 - 1 - 250W HPS SL (UG -Cust) (107 kWh) - F Only - Units	20 - Streetlighting	4,199	4,199	4,199	4,199	4,199	4,199	4,199	4,199	4,199	4,199	4,199	4,199	50,388	\$540,663	\$10.73
499	LAB4 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$19.47
500	LAC1 - 1 - 400W HPS SL (OH -Cust) (165 kWh) - F Only - Units	20 - Streetlighting	120	120	120	120	120	120	120	120	120	120	120	120	1,440	\$23,530	\$16.34
501	LAC2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - F Only - Units	20 - Streetlighting	158	158	158	158	158	158	158	158	158	158	158	158	1,895	\$45,390	\$23.94
502	LAC3 - 1 - 400W HPS SL (UG -Cust) (165 kWh) - F Only - Units	20 - Streetlighting	3,984	3,984	3,984	3,984	3,984	3,984	3,984	3,984	3,984	3,984	3,984	3,984	47,808	\$781,183	\$16.34
503	LAC4 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
504	LAD1 - 1 - 175W MV SL (OH -Cust) (73 kWh) - F Only - Units	20 - Streetlighting	57	57	57	57	57	57	57	57	57	57	57	57	684	\$4,774	\$6.98
505	LAD2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - F Only - Units	20 - Streetlighting	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	17,400	\$220,806	\$12.69
506	LAD3 - 1 - 175W MV SL (UG -Cust) (73 kWh) - F Only - Units	20 - Streetlighting	2,326	2,326	2,326	2,326	2,326	2,326	2,326	2,326	2,326	2,326	2,326	2,326	27,912	\$194,626	\$6.98
507	LAD4 - 1 - 175W MV SL (UG -PNM) (73 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$13.96
508	LAE3 - 1 - 250W MV UL (UG -Cust) (103 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$9.64
509	LAF1 - 1 - 400W HPS SL (OH -Cust) (162 kWh) - F Only - Units	20 - Streetlighting	66	66	66	66	66	66	66	66	66	66	66	66	792	\$11,959	\$15.10
510	LAF2 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - F Only - Units	20 - Streetlighting	129	129	129	129	129	129	129	129	129	129	129	129	1,548	\$34,041	\$21.99
511	LAFA - 1 - 400W HPS SL (UG -Cust) (162 kWh) - F Only - Units	20 - Streetlighting	247	247	247	247	247	247	247	247	247	247	247	247	2,964	\$44,756	\$16.10
512	LAFA - 1 - 400W HPS SL (UG -PNM) (162 kWh) - F Only - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$280	\$23.30
513	LAG1 - 1 - 150W HPS SL (OH -Cust) (67 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.97
514	LAG2 - 1 - 150W HPS SL (OH -PNM) (67 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$13.80
515	LAG3 - 1 - 150W HPS SL (UG -Cust) (67 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.97
516	LAG4 - 1 - 150W HPS SL (UG -PNM) (67 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$15.22
517	LA1 - 1 - 400W HPS FL (OH -Cust) (165 kWh) - F Only - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.41
518	LA17 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - F Only - Units	20 - Streetlighting	334	334	334	334	334	334	334	334	334	334	334	334	4,008	\$101,322	\$26.46
519	LA18 - 1 - 400W HPS FL (UG -Cust) (165 kWh) - F Only - Units	20 - Streetlighting	62	62	62	62	62	62	62	62	62	62	62	62	744	\$12,209	\$16.41
520	LA14 - 1 - 400W HPS FL (UG -PNM) (165 kWh) - F Only - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$319	\$26.56
521	LA51 - 1 - 70W HPS SL (OH -Cust) (31 kWh) - F Only - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$120	\$5.01
522	LA52 - 1 - 70W HPS SL (OH -PNM) (31 kWh) - F Only - Units	20 - Streetlighting	7	7	7	7	7	7	7	7	7	7	7	7	84	\$912	\$10.86
523	LA53 - 1 - 70W HPS SL (UG -Cust) (31 kWh) - F Only - Units	20 - Streetlighting	45	45	45	45	45	45	45	45	45	45	45	45	540	\$2,705	\$5.01
524	LB2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 30' WP - Units	20 - Streetlighting	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	14,580	\$211,847	\$14.53
525	LB46 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.53
526	LB82 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 30' WP - Units	20 - Streetlighting	46	46	46	46	46	46	46	46	46	46	46	46	552	\$11,868	\$21.50
527	LB86 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.50
528	LB82 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 30' WP - Units	20 - Streetlighting	559	559	559	559	559	559	559	559	559	559	559	559	6,708	\$106,200	\$16.13
529	LB86 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.13
530	LBF2 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 30' WP - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$610	\$25.43
531	LBFE - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.43
532	LBG2 - 1 - 150W HPS FL (OH -PNM) (67 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.24
533	LBG4 - 1 - 150W HPS FL (UG -PNM) (67 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.56
534	LBG6 - 1 - 150W HPS SL (OH -PNM) (67 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.24
535	LBG7 - 1 - 150W HPS SL (UG -PNM) (67 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.66
536	LB12 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 30' WP - Units	20 - Streetlighting	22	22	22	22	22	22	22	22	22	22	22	22	264	\$7,582	\$28.72
537	LB16 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.72
538	LB52 - 1 - 70W HPS SL (OH -PNM) (31 kWh) - 30' WP - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$948	\$14.30
539	LB56 - 1 - 70W HPS SL (OH -PNM) (31 kWh) - 30' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.30
540	LCA2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 35' WP - Units	20 - Streetlighting	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	3,060	36,720	\$544,558	\$14.83
541	LCA6 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$14.83
542	LCB2 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 35' WP - Units	20 - Streetlighting	431	431	431	431	431	431	431	431	431	431	431	431	5,172	\$112,750	\$21.80
543	LCB4 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.21
544	LCB6 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.80
545	LCB7 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.21
546	LC2 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 35' WP - Units	20 - Streetlighting	21	21	21	21	21	21	21	21	21	21	21	21	252	\$6,975	\$27.68
547	LC2 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.68
548	LC2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 35' WP - Units	20 - Streetlighting	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	14,664	\$240,930	\$16.43
549	LC2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 35' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.43
550	LCF2 - 1 - 400W HPS SL (OH -PNM) (16																

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
560	LDC2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	18	18	18	18	18	18	18	18	18	18	18	18	216	\$6,119	\$28.33
561	LDC6 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.33
562	LDD2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 40' WP - Units	20 - Streetlighting	28	28	28	28	28	28	28	28	28	28	28	28	336	\$5,739	\$17.08
563	LDD6 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.08
564	LDF2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$638	\$26.38
565	LDF6 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$26.38
566	LDI2 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	20	20	20	20	20	20	20	20	20	20	20	20	240	\$7,121	\$29.67
567	LDI6 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 40' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.67
568	LEA2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 45' WP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$196	\$16.30
569	LEA6 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.30
570	LEB2 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$23.27
571	LEB6 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 45' WP - Units	20 - Streetlighting	12	12	12	12	12	12	12	12	12	12	12	12	144	\$4,198	\$29.15
572	LEC6 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.15
573	LED2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 45' WP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$215	\$17.90
574	LED6 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$17.90
575	LEF2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 45' WP - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$653	\$27.20
576	LEF6 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.20
577	LEI2 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 45' WP - Units	20 - Streetlighting	19	19	19	19	19	19	19	19	19	19	19	19	228	\$6,952	\$30.49
578	LEI6 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 45' WP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.49
579	LEA2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 23' MP - Units	20 - Streetlighting	12	12	12	12	12	12	12	12	12	12	12	12	144	\$16,830	\$16.83
580	LFA3 - 1 - 100W HPS SL (UG -Cust) (45 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$5.46
581	LFA4 - 1 - 100W HPS SL (UG -PNM) (45 kWh) - 23' MP - Units	20 - Streetlighting	133	133	133	133	133	133	133	133	133	133	133	133	1,596	\$32,127	\$20.13
582	LFA8 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$18.82
583	LFA9 - 1 - 100W HPS SL (UG -PNM) (45 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.13
584	LFB2 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 23' MP - Units	20 - Streetlighting	18	18	18	18	18	18	18	18	18	18	18	18	216	\$5,571	\$25.79
585	LFB6 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.79
586	LFB4 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - 23' MP - Units	20 - Streetlighting	9	9	9	9	9	9	9	9	9	9	9	9	108	\$2,838	\$27.20
587	LFB8 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$25.79
588	LFB9 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.20
589	LPD2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 23' MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$245	\$20.42
590	LPD3 - 1 - 175W MV SL (UG -Cust) (73 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$6.98
591	LPD4 - 1 - 175W MV SL (UG -PNM) (73 kWh) - 23' MP - Units	20 - Streetlighting	38	38	38	38	38	38	38	38	38	38	38	38	456	\$9,900	\$21.71
592	LPD8 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.42
593	LPD9 - 1 - 175W MV SL (UG -PNM) (73 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.71
594	LPF2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 23' MP - Units	20 - Streetlighting	7	7	7	7	7	7	7	7	7	7	7	7	84	\$2,496	\$29.72
595	LPF6 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$29.72
596	LPF2 - 1 - 150W HPS SL (OH -PNM) (67 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.53
597	LPF4 - 1 - 150W HPS SL (UG -PNM) (67 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$22.95
598	LPF8 - 1 - 150W HPS SL (OH -PNM) (67 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.53
599	LPF9 - 1 - 150W HPS SL (UG -PNM) (67 kWh) - 23' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$22.95
600	LPF2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 23' MP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$1,188	\$35.01
601	LPF4 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - 23' MP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$1,234	\$34.29
602	PGA2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 28' MP - Units	20 - Streetlighting	2	2	2	2	2	2	2	2	2	2	2	2	24	\$481	\$20.04
603	PGA4 - 1 - 100W HPS SL (UG -PNM) (45 kWh) - 28' MP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$769	\$21.35
604	PGA8 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$20.04
605	PGA9 - 1 - 100W HPS SL (UG -PNM) (45 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$21.35
606	LPB1 - 1 - 250W HPS SL (OH -Cust) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
607	LPB2 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 28' MP - Units	20 - Streetlighting	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689	20,268	\$547,439	\$27.01
608	LPB3 - 1 - 250W HPS SL (UG -Cust) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$10.73
609	LPB4 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - 28' MP - Units	20 - Streetlighting	518	518	518	518	518	518	518	518	518	518	518	518	6,216	\$176,659	\$28.42
610	LPB8 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$27.01
611	LPB9 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$28.42
612	LPB1 - 1 - 400W HPS SL (OH -Cust) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
613	LPB2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	47	47	47	47	47	47	47	47	47	47	47	47	564	\$18,550	\$32.89
614	LPB4 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	8	8	8	8	8	8	8	8	8	8	8	8	96	\$3,311	\$34.46
615	LPB8 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.89
616	LPB9 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$34.46
617	LPD2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 28' MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$260	\$21.64
618	LPD4 - 1 - 175W MV SL (UG -PNM) (73 kWh) - 28' MP - Units	20 - Streetlighting	13	13	13	13	13	13	13	13	13	13	13	13	156	\$3,577	\$22.93
619	LPD9 - 1 - 175W MV SL (UG -PNM) (73 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$22.93
620	LPF2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	122	122	122	122	122	122	122	122	122	122	122	122	1,464	\$45,296	\$30.94
621	LPF4 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	51	51	51	51	51	51	51	51	51	51	51	51	612	\$19,737	\$32.25
622	LPF8 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$30.94
623	LPF9 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$32.25
624	LPB2 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$34.23
625	LPB3 - 1 - 400W HPS FL (UG -Cust) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.41
626	LPB4 - 1 - 400W HPS FL (UG -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	4	4	4	4	4	4	4	4	4	4	4	4	48	\$1,704	\$35.51
627	LPB8 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$34.23
628	LPB9 - 1 - 400W HPS FL (UG -PNM) (165 kWh) - 28' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$40.26
629	LPB2 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 38' MP - Units	20 - Streetlighting	3	3	3	3	3	3	3	3	3	3	3	3	36	\$1,180	\$32.78
630	LPB4 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - 38' MP - Units	20 - Streetlighting	5	5	5	5	5	5	5	5	5	5	5	5	60	\$2,051	\$34.19
631	LPB8 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	1	1	1	1	1	1	1	1	1	1	1	1	12	\$464	\$38.66
632	LPB9 - 1 - 400W HPS SL (UG -Cust) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$16.34
633	LPB1 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	112	112	112	112	112	112	112	112	112	112	112	112	1,344	\$54,109	\$40.26
634	LPB8 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 38' MP - Units	20 - Streetlighting	0	0	0	0											

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PNM Exhibit SC-4 Test Period Billing Determinants.xlsx
Total (FTY) DET

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PNM EXHIBIT SC-4

[illegible]

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
803	LAG1 - 1 - 150W HPS SL (OH -Cust) (67 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
804	LAG2 - 1 - 150W HPS SL (OH -PNM) (67 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
805	LAG3 - 1 - 150W HPS SL (UG -Cust) (67 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
806	LAG4 - 1 - 150W HPS SL (UG -PNM) (67 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
807	LA11 - 1 - 400W HPS FL (OH -Cust) (165 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
808	LA12 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - F Only - kWh	20 - Streetlighting	55,110	55,110	55,110	55,110	55,110	55,110	55,110	55,110	55,110	55,110	55,110	55,110	661,320	\$0	0
809	LA13 - 1 - 400W HPS FL (UG -Cust) (165 kWh) - F Only - kWh	20 - Streetlighting	10,230	10,230	10,230	10,230	10,230	10,230	10,230	10,230	10,230	10,230	10,230	10,230	122,760	\$0	0
810	LA14 - 1 - 400W HPS FL (UG -PNM) (165 kWh) - F Only - kWh	20 - Streetlighting	165	165	165	165	165	165	165	165	165	165	165	165	1,980	\$0	0
811	LA51 - 1 - 70W HPS SL (OH -Cust) (31 kWh) - F Only - kWh	20 - Streetlighting	62	62	62	62	62	62	62	62	62	62	62	62	744	\$0	0
812	LA52 - 1 - 70W HPS SL (OH -PNM) (31 kWh) - F Only - kWh	20 - Streetlighting	217	217	217	217	217	217	217	217	217	217	217	217	2,604	\$0	0
813	LA53 - 1 - 70W HPS SL (UG -Cust) (31 kWh) - F Only - kWh	20 - Streetlighting	1,395	1,395	1,395	1,395	1,395	1,395	1,395	1,395	1,395	1,395	1,395	1,395	16,740	\$0	0
814	LB42 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 30' WP - kWh	20 - Streetlighting	54,675	54,675	54,675	54,675	54,675	54,675	54,675	54,675	54,675	54,675	54,675	54,675	656,100	\$0	0
815	LB46 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
816	LB82 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 30' WP - kWh	20 - Streetlighting	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	59,064	\$0	0
817	LB86 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
818	LB2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 30' WP - kWh	20 - Streetlighting	40,807	40,807	40,807	40,807	40,807	40,807	40,807	40,807	40,807	40,807	40,807	40,807	489,684	\$0	0
819	LB26 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
820	LB72 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 30' WP - kWh	20 - Streetlighting	324	324	324	324	324	324	324	324	324	324	324	324	3,888	\$0	0
821	LB76 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
822	LB2 - 1 - 150W HPS SL (OH -PNM) (67 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
823	LB4 - 1 - 150W HPS SL (UG -PNM) (67 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
824	LB6 - 1 - 150W HPS SL (OH -PNM) (67 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
825	LB7 - 1 - 150W HPS SL (UG -PNM) (67 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
826	LB12 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 30' WP - kWh	20 - Streetlighting	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	43,560	\$0	0
827	LB16 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
828	LB52 - 1 - 70W HPS SL (OH -PNM) (31 kWh) - 30' WP - kWh	20 - Streetlighting	62	62	62	62	62	62	62	62	62	62	62	62	744	\$0	0
829	LB56 - 1 - 70W HPS SL (OH -PNM) (31 kWh) - 30' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
830	LCA2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 35' WP - kWh	20 - Streetlighting	137,700	137,700	137,700	137,700	137,700	137,700	137,700	137,700	137,700	137,700	137,700	137,700	1,652,400	\$0	0
831	LCA6 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
832	LCB2 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 35' WP - kWh	20 - Streetlighting	46,117	46,117	46,117	46,117	46,117	46,117	46,117	46,117	46,117	46,117	46,117	46,117	553,404	\$0	0
833	LCB4 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
834	LCB6 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
835	LCB7 - 1 - 250W HPS SL (UG -PNM) (107 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
836	LC2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 35' WP - kWh	20 - Streetlighting	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465	41,580	\$0	0
837	LC5 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
838	LC2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 35' WP - kWh	20 - Streetlighting	89,206	89,206	89,206	89,206	89,206	89,206	89,206	89,206	89,206	89,206	89,206	89,206	1,070,472	\$0	0
839	LC5 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
840	LCF2 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 35' WP - kWh	20 - Streetlighting	648	648	648	648	648	648	648	648	648	648	648	648	7,776	\$0	0
841	LCF6 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
842	LC2 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 35' WP - kWh	20 - Streetlighting	35,805	35,805	35,805	35,805	35,805	35,805	35,805	35,805	35,805	35,805	35,805	35,805	429,660	\$0	0
843	LC4 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 35' WP - kWh	20 - Streetlighting	660	660	660	660	660	660	660	660	660	660	660	660	7,920	\$0	0
844	LC6 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
845	LC52 - 1 - 70W HPS SL (OH -PNM) (31 kWh) - 35' WP - kWh	20 - Streetlighting	558	558	558	558	558	558	558	558	558	558	558	558	6,696	\$0	0
846	LC56 - 1 - 70W HPS SL (OH -PNM) (31 kWh) - 35' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
847	LD42 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 40' WP - kWh	20 - Streetlighting	990	990	990	990	990	990	990	990	990	990	990	990	11,880	\$0	0
848	LD46 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 40' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
849	LD82 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 40' WP - kWh	20 - Streetlighting	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	16,692	\$0	0
850	LD2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 40' WP - kWh	20 - Streetlighting	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	2,970	35,640	\$0	0
851	LD6 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 40' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
852	LD2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 40' WP - kWh	20 - Streetlighting	2,044	2,044	2,044	2,044	2,044	2,044	2,044	2,044	2,044	2,044	2,044	2,044	24,528	\$0	0
853	LD6 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 40' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
854	LD2 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 40' WP - kWh	20 - Streetlighting	324	324	324	324	324	324	324	324	324	324	324	324	3,888	\$0	0
855	LD6 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 40' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
856	LD12 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 40' WP - kWh	20 - Streetlighting	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	39,600	\$0	0
857	LD16 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 40' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
858	LEA2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 45' WP - kWh	20 - Streetlighting	45	45	45	45	45	45	45	45	45	45	45	45	540	\$0	0
859	LEA6 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 45' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
860	LEB2 - 1 - 250W HPS SL (OH -PNM) (107 kWh) - 45' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
861	LEC2 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 45' WP - kWh	20 - Streetlighting	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	23,760	\$0	0
862	LEC6 - 1 - 400W HPS SL (OH -PNM) (165 kWh) - 45' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
863	LED2 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 45' WP - kWh	20 - Streetlighting	73	73	73	73	73	73	73	73	73	73	73	73	876	\$0	0
864	LED6 - 1 - 175W MV SL (OH -PNM) (73 kWh) - 45' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
865	LEF2 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 45' WP - kWh	20 - Streetlighting	324	324	324	324	324	324	324	324	324	324	324	324	3,888	\$0	0
866	LEF6 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - 45' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
867	LEI2 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 45' WP - kWh	20 - Streetlighting	3,135	3,135	3,135	3,135	3,135	3,135	3,135	3,135	3,135	3,135	3,135	3,135	37,620	\$0	0
868	LEI6 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - 45' WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
869	LFA2 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 23' MP - kWh	20 - Streetlighting	540	540	540	540	540	540	540	540	540	540	540	540	6,480	\$0	0
870	LFA6 - 1 - 100W HPS SL (UG -Cust) (45 kWh) - 23' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
871	LFA2 - 1 - 100W HPS SL (UG -PNM) (45 kWh) - 23' MP - kWh	20 - Streetlighting	5,985	5,985	5,985	5,985	5,985	5,985	5,985	5,985	5,985	5,985	5,985	5,985	71,820	\$0	0
872	LFA6 - 1 - 100W HPS SL (OH -PNM) (45 kWh) - 23' MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
873	LFA8 - 1 - 100W HPS SL (UG -PNM) (45 kWh) - 23' MP - kWh	20 - Streetlighting															

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PNM EXHIBIT SC-4

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
884	LF2 - 1- 400W HPS SL [OH-PNM] (162 kWh) - 23' MP - KWH	20-Streetlighting	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	13,608	\$0	0
885	LF8 - 1- 400W HPS SL [OH-PNM] (162 kWh) - 23' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
886	LFG2 - 1- 150W HPS SL [OH-PNM] (67 kWh) - 23' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
887	LF4 - 1- 150W HPS SL [UG-PNM] (67 kWh) - 23' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
888	LF8 - 1- 150W HPS SL [OH-PNM] (67 kWh) - 23' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
889	LF9 - 1- 150W HPS SL [OH-PNM] (67 kWh) - 23' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
890	LF12 - 1- 400W HPS FL [OH-PNM] (165 kWh) - 23' MP - KWH	20-Streetlighting	495	495	495	495	495	495	495	495	495	495	495	495	5,940	\$0	0
891	LF14 - 1- 400W HPS FL [UG-PNM] (165 kWh) - 23' MP - KWH	20-Streetlighting	495	495	495	495	495	495	495	495	495	495	495	495	5,940	\$0	0
892	LGA2 - 1- 100W HPS SL [OH-PNM] (45 kWh) - 28' MP - KWH	20-Streetlighting	90	90	90	90	90	90	90	90	90	90	90	90	1,080	\$0	0
893	LGA4 - 1- 100W HPS SL [UG-PNM] (45 kWh) - 28' MP - KWH	20-Streetlighting	135	135	135	135	135	135	135	135	135	135	135	135	1,620	\$0	0
894	LGA8 - 1- 100W HPS SL [OH-PNM] (45 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
895	LGA9 - 1- 100W HPS SL [UG-PNM] (45 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
896	LG81 - 1- 250W HPS SL [OH-Cust] (107 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
897	LG82 - 1- 250W HPS SL [OH-PNM] (107 kWh) - 28' MP - KWH	20-Streetlighting	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	180,723	2,168,676	\$0	0
898	LG83 - 1- 250W HPS SL [UG-Cust] (107 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
899	LG84 - 1- 250W HPS SL [UG-PNM] (107 kWh) - 28' MP - KWH	20-Streetlighting	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	55,426	665,112	\$0	0
900	LG88 - 1- 250W HPS SL [OH-PNM] (107 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
901	LG89 - 1- 250W HPS SL [UG-PNM] (107 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
902	LGC1 - 1- 400W HPS SL [OH-Cust] (165 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
903	LGC2 - 1- 400W HPS SL [OH-PNM] (165 kWh) - 28' MP - KWH	20-Streetlighting	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	93,060	\$0	0
904	LGc4 - 1- 400W HPS SL [UG-PNM] (165 kWh) - 28' MP - KWH	20-Streetlighting	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	15,840	\$0	0
905	LGc8 - 1- 400W HPS SL [OH-PNM] (165 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
906	LGc9 - 1- 400W HPS SL [UG-PNM] (165 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
907	LDG2 - 1- 175W MV SL [OH-PNM] (73 kWh) - 28' MP - KWH	20-Streetlighting	73	73	73	73	73	73	73	73	73	73	73	73	876	\$0	0
908	LDG4 - 1- 175W MV SL [UG-PNM] (73 kWh) - 28' MP - KWH	20-Streetlighting	949	949	949	949	949	949	949	949	949	949	949	949	11,388	\$0	0
909	LDG9 - 1- 175W MV SL [UG-PNM] (73 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
910	LGf2 - 1- 400W HPS SL [OH-PNM] (162 kWh) - 28' MP - KWH	20-Streetlighting	18,794	19,764	19,764	19,764	19,764	19,764	19,764	19,764	19,764	19,764	19,764	19,764	237,168	\$0	0
911	LGf4 - 1- 400W HPS SL [UG-PNM] (162 kWh) - 28' MP - KWH	20-Streetlighting	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	8,262	99,144	\$0	0
912	LGf8 - 1- 400W HPS SL [OH-PNM] (162 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
913	LGf9 - 1- 400W HPS SL [UG-PNM] (162 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
914	LGi2 - 1- 400W HPS FL [OH-PNM] (165 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
915	LGi3 - 1- 400W HPS FL [UG-Cust] (165 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
916	LGi4 - 1- 400W HPS FL [UG-PNM] (165 kWh) - 28' MP - KWH	20-Streetlighting	660	660	660	660	660	660	660	660	660	660	660	660	7,920	\$0	0
917	LGi8 - 1- 400W HPS FL [OH-PNM] (165 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
918	LGi9 - 1- 400W HPS FL [UG-PNM] (165 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
919	LH2 - 1- 250W HPS SL [OH-PNM] (107 kWh) - 38' MP - KWH	20-Streetlighting	321	321	321	321	321	321	321	321	321	321	321	321	3,852	\$0	0
920	LH84 - 1- 250W HPS SL [UG-PNM] (107 kWh) - 38' MP - KWH	20-Streetlighting	535	535	535	535	535	535	535	535	535	535	535	535	6,420	\$0	0
921	LHC2 - 1- 400W HPS SL [OH-PNM] (165 kWh) - 38' MP - KWH	20-Streetlighting	165	165	165	165	165	165	165	165	165	165	165	165	1,980	\$0	0
922	LHC3 - 1- 400W HPS SL [UG-Cust] (165 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
923	LHC4 - 1- 400W HPS SL [UG-PNM] (165 kWh) - 38' MP - KWH	20-Streetlighting	18,480	18,480	18,480	18,480	18,480	18,480	18,480	18,480	18,480	18,480	18,480	18,480	221,760	\$0	0
924	LHC8 - 1- 400W HPS SL [OH-PNM] (165 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
925	LCc2 - 1- 400W HPS SL [UG-PNM] (165 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
926	LFH2 - 1- 400W HPS SL [OH-PNM] (162 kWh) - 38' MP - KWH	20-Streetlighting	486	486	486	486	486	486	486	486	486	486	486	486	5,832	\$0	0
927	LFH8 - 1- 400W HPS SL [OH-PNM] (162 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
928	LH12 - 1- 400W HPS FL [OH-PNM] (165 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
929	LH13 - 1- 400W HPS FL [UG-Cust] (165 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
930	LH14 - 1- 400W HPS FL [UG-PNM] (165 kWh) - 38' MP - KWH	20-Streetlighting	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	2,805	33,660	\$0	0
931	LH18 - 1- 400W HPS FL [OH-PNM] (165 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
932	LH19 - 1- 400W HPS FL [UG-PNM] (165 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
933	LH2 - 2- 250W HPS SL [OH-PNM] (214 kWh) - 35' WP - KWH	20-Streetlighting	428	428	428	428	428	428	428	428	428	428	428	428	5,136	\$0	0
934	UC2 - 2- 400W HPS SL [OH-PNM] (330 kWh) - 35' WP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
935	UC6 - 2- 400W HPS SL [OH-PNM] (330 kWh) - 35' WP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
936	LID2 - 2- 175W MV SL [OH-PNM] (146 kWh) - 35' WP - KWH	20-Streetlighting	292	292	292	292	292	292	292	292	292	292	292	292	3,504	\$0	0
937	LID6 - 2- 175W MV SL [OH-PNM] (146 kWh) - 35' WP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
938	UL2 - 2- 400W HPS FL [OH-PNM] (330 kWh) - 35' WP - KWH	20-Streetlighting	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	12,540	150,480	\$0	0
939	LH2 - 2- 250W HPS SL [OH-PNM] (214 kWh) - 38' MP - KWH	20-Streetlighting	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	24,824	297,888	\$0	0
940	LH3 - 2- 250W HPS SL [UG-Cust] (214 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
941	LH4 - 2- 250W HPS SL [OH-PNM] (214 kWh) - 28' MP - KWH	20-Streetlighting	856	856	856	856	856	856	856	856	856	856	856	856	10,272	\$0	0
942	LH8 - 2- 250W HPS SL [OH-PNM] (214 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
943	LH9 - 2- 250W HPS SL [UG-PNM] (214 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
944	LC2 - 2- 400W HPS SL [OH-PNM] (330 kWh) - 28' MP - KWH	20-Streetlighting	660	660	660	660	660	660	660	660	660	660	660	660	7,920	\$0	0
945	LF2 - 2- 400W HPS SL [OH-PNM] (324 kWh) - 28' MP - KWH	20-Streetlighting	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	1,296	15,552	\$0	0
946	LF8 - 2- 400W HPS SL [OH-PNM] (324 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
947	LF13 - 2- 400W HPS FL [UG-Cust] (330 kWh) - 28' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
948	LH4 - 2- 400W HPS SL [UG-PNM] (330 kWh) - 28' MP - KWH	20-Streetlighting	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	1,320	15,840	\$0	0
949	LC3 - 2- 400W HPS SL [UG-Cust] (330 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
950	LC4 - 2- 400W HPS SL [UG-PNM] (330 kWh) - 38' MP - KWH	20-Streetlighting	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	6,270	75,240	\$0	0
951	LC13 - 2- 400W HPS FL [UG-PNM] (330 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
952	LK14 - 2- 400W HPS FL [UG-PNM] (330 kWh) - 38' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
953	LH3 - 1- 250W HPS SL [UG-PNM] (107 kWh) - 40' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
954	LH84 - 1- 250W HPS SL [UG-PNM] (107 kWh) - 40' MP - KWH	20-Streetlighting	321	321	321	321	321	321	321	321	321	321	321	321	3,852	\$0	0
955	LLC2 - 1- 400W HPS SL [OH-PNM] (165 kWh) - 40' MP - KWH	20-Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
956	LLC3 - 1- 400W HPS SL [UG-Cust] (165 kWh) - 4																

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
965	LM12 - 1 - 400W HPS FL (OH -PNM) (165 kWh) - WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
966	LM14 - 1 - 400W HPS FL (UG -PNM) (165 kWh) - WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
967	LM12 - 1 - 300W Inc SL (OH -PNM) (127 kWh) - WP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
968	LM12 - 1 - 400W HPS SL (OH -Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
969	LM13 - 1 - 400W HPS SL (UG -Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
970	LM14 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
971	LM13 - 1 - 175W MV SL (UG -Cust) (73 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
972	LM14 - 1 - 175W MV SL (UG -PNM) (73 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
973	LM13 - 1 - 400W HPS SL (OH -Cust) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
974	LM12 - 1 - 400W HPS SL (OH -PNM) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
975	LM13 - 1 - 400W HPS SL (UG -Cust) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
976	LM14 - 1 - 400W HPS SL (UG -PNM) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
977	LM11 - 1 - 1000W MV SL (OH -Cust) (404 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
978	LM13 - 1 - 1000W MV SL (UG -Cust) (404 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
979	LM11 - 1 - 1000W MV SL (OH -Cust) (281 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
980	LM13 - 1 - 700W MV SL (UG -Cust) (281 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
981	LM11 - 1 - 100W FL SL (OH -Cust) (52 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
982	LM13 - 1 - 100W FL UL (UG -Cust) (52 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
983	LM14 - 1 - 100W MV UL (UG -PNM) (45 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
984	LM11 - 1 - 250W MV UL (OH -Cust) (103 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
985	LM13 - 1 - 250W MV UL (UG -Cust) (103 kWh) - F Only - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
986	LM12 - 2 - 400W HPS SL (OH -PNM) (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
987	LM13 - 2 - 400W HPS SL (UG -Cust) (324 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
988	LM14 - 2 - 400W HPS SL (UG -PNM) (162 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
989	LM13 - 1 - 400W HPS SL (OH -Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
990	LM13 - 1 - 400W HPS SL (UG -Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
991	LM14 - 1 - 400W HPS SL (UG -PNM) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
992	LM13 - 1 - 400W HPS SL (UG -Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
993	LSA3 - 1 - 100W HPS SL (UG -Cust) (45 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
994	LSA4 - 1 - 100W HPS SL (UG -PNM) (45 kWh) - MP - kWh	20 - Streetlighting	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	2,925	35,100	\$0	0
995	LS33 - 1 - 700W HPS SL (UG -Cust) (31 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
996	LTB3 - 1 - 250W HPS SL (UG -Cust) (107 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
997	LUC3 - 1 - 400W HPS SL (UG -Cust) (165 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
998	LVC3 - 2 - 400W HPS SL (UG -Cust) (330 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
999	LWB1 - 2 - 250W HPS SL (OH -Cust) (214 kWh) - MP - kWh	20 - Streetlighting	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	3,852	46,224	\$0	0
1,000	LWB3 - 2 - 250W HPS SL (UG -Cust) (214 kWh) - MP - kWh	20 - Streetlighting	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	79,608	955,296	\$0	0
1,001	LWC1 - 2 - 400W HPS SL (OH -Cust) (330 kWh) - MP - kWh	20 - Streetlighting	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	43,560	\$0	0
1,002	LWC3 - 2 - 400W HPS SL (UG -Cust) (330 kWh) - MP - kWh	20 - Streetlighting	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	132,330	1,587,960	\$0	0
1,003	LWD3 - 2 - 175W MV SL (UG -Cust) (146 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
1,004	LWF1 - 2 - 400W HPS SL (OH -Cust) (324 kWh) - MP - kWh	20 - Streetlighting	324	324	324	324	324	324	324	324	324	324	324	324	3,888	\$0	0
1,005	LWF3 - 2 - 400W HPS SL (UG -Cust) (324 kWh) - MP - kWh	20 - Streetlighting	324	324	324	324	324	324	324	324	324	324	324	324	3,888	\$0	0
1,006	LW13 - 2 - 400W HPS FL (UG -Cust) (330 kWh) - MP - kWh	20 - Streetlighting	990	990	990	990	990	990	990	990	990	990	990	990	11,880	\$0	0
1,007	LYB3 - 1 - 250W HPS SL (UG -Cust) (107 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
1,008	LYB3 - 2 - 250W HPS SL (UG -Cust) (214 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
1,009	LZB3 - 1 - 250W HPS SL (UG -Cust) (107 kWh) - MP - kWh	20 - Streetlighting	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0	0
1,010	Total - kWh	20 - Streetlighting	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	4,168,558	\$6,022,696	\$239,759	\$0.0047930
1,011																	

Rate Design Model Feed - Future Test Period: Total PNM Detailed Billing Determinants

Line No.	Desc	Tariff	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Determinant Totals	Revenues	Rates
1,012	S01A Applicable to E/AQ01 (Block 1) (Sum kWh)	Rider 35	0	0	5,335,405	14,458,646	18,006,157	10,948,391	261,997	0	0	0	0	0	47,210,596	\$654,396	\$0.0138512
1,013	S01A Applicable to E/AQ01 (Block 2) (Sum kWh)	Rider 35	0	0	2,237,089	7,285,779	7,928,299	4,815,846	94,117	0	0	0	0	0	22,367,191	(\$414,573)	(\$0.0274738)
1,014	S01A Applicable to E/AQ01 (Block 3) (Sum kWh)	Rider 35	0	0	1,243,155	5,912,257	5,721,182	2,700,751	35,758	0	0	0	0	0	15,612,452	(\$710,032)	(\$0.0458779)
1,015	S02A Applicable to E/AQ03 (Sum kWh)	Rider 35	0	0	3,251,608	9,290,971	9,989,937	6,300,234	141,895	0	0	0	0	0	28,995,602	\$87,695	\$0.0036992
1,016	S02A Applicable to E/AQ04 (Sum kWh)	Rider 35	0	0	144,372	397,827	329,635	189,787	3,782	0	0	0	0	0	1,065,402	(\$10,780)	(\$0.0105179)
1,017	S02B Applicable to E/AQ13 (Sum kWh)	Rider 35	0	0	8,369	28,584	30,259	18,758	490	0	0	0	0	0	86,461	\$291	\$0.0033692
1,018	S02B Applicable to E/AQ14 (Sum kWh)	Rider 35	0	0	2,328	6,160	5,345	3,488	251	0	0	0	0	0	17,572	(\$178)	(\$0.0101179)
1,019	S02A Applicable to E/AQ03 (Sum kWh)	Rider 35	0	0	2,456	9,451	9,629	5,834	153	0	0	0	0	0	27,524	\$93	\$0.0033692
1,020	S03B Applicable to E/AQ05 (Sum kWh)	Rider 35	0	0	1,778,046	5,004,041	5,261,597	3,494,506	86,755	0	0	0	0	0	15,624,945	\$377,891	\$0.0241851
1,021	S03B Applicable to E/AQ06 (Sum kWh)	Rider 35	0	0	1,580,273	4,285,859	4,494,492	2,944,813	70,241	0	0	0	0	0	13,353,679	\$48,364	\$0.0036217
1,022	S03C Applicable to E/AQ07 (Sum kWh)	Rider 35	0	0	960,427	2,490,381	2,625,004	1,833,154	42,308	0	0	0	0	0	7,952,248	(\$1,108)	(\$0.0001522)
1,023	S04B Applicable to E/AQ08 (Sum kWh)	Rider 35	0	0	878,378	2,708,284	2,845,591	1,969,321	43,954	0	0	0	0	0	8,236,408	\$41,105	\$0.0049906
1,024	S10E Applicable to E/AQ11 (Sum kWh)	Rider 35	0	0	140,766	370,122	372,385	252,247	8,815	0	0	0	0	0	1,142,536	(\$65)	(\$0.0005067)
1,025	S10A Applicable to E/AQ10 (Sum kWh)	Rider 35	0	0	49,675	106,051	75,626	70,958	1,295	0	0	0	0	0	303,606	(\$2,072)	(\$0.0082599)
1,026	S10B Applicable to E/AQ15 (Sum kWh)	Rider 35	0	0	4,291	5,844	3,873	2,715	29	0	0	0	0	0	16,752	(\$114)	(\$0.0062598)
1,027	S120 Applicable to E/AQ12 (Sum kWh)	Rider 35	0	0	147,339	387,403	389,881	264,025	7,133	0	0	0	0	0	1,195,881	\$26	\$0.0000219
1,028	S01A Applicable to E/AQ01 (Block 1) (Non-Sum kWh)	Rider 35	13,740,008	13,857,996	9,115,888	96,708	0	5,123,093	14,062,600	14,185,189	15,504,644	15,179,889	14,017,016	13,950,192	128,927,628	\$1,787,092	\$0.0138612
1,029	S01A Applicable to E/AQ01 (Block 2) (Non-Sum kWh)	Rider 35	4,056,187	3,960,872	3,948,113	48,479	0	2,297,453	5,051,712	4,368,997	5,830,975	7,334,023	6,080,159	4,890,716	47,593,476	(\$514,485)	(\$0.0101000)
1,030	S01A Applicable to E/AQ01 (Block 3) (Non-Sum kWh)	Rider 35	1,847,130	1,150,859	2,045,868	39,340	0	1,288,434	1,919,284	1,300,421	2,884,814	5,956,623	4,370,916	2,441,391	24,369,069	(\$475,614)	(\$0.0195311)
1,031	S02A Applicable to E/AQ03 (Non-Sum kWh)	Rider 35	7,321,827	7,550,451	5,354,956	61,822	0	3,015,134	7,718,427	7,269,740	7,446,892	6,090,774	7,812,054	7,211,775	68,783,852	\$1,243,282	\$0.0180752
1,032	S02A Applicable to E/AQ04 (Non-Sum kWh)	Rider 35	158,123	186,698	237,755	2,647	0	80,540	202,882	134,069	157,625	117,801	161,931	179,981	1,669,847	\$10,601	\$0.0063483
1,033	S02B Applicable to E/AQ13 (Non-Sum kWh)	Rider 35	20,431	21,369	13,783	190	0	8,949	26,310	23,308	22,738	24,064	23,393	22,332	206,867	\$3,739	\$0.0180752
1,034	S02B Applicable to E/AQ14 (Non-Sum kWh)	Rider 35	4,703	14,535	3,835	41	0	1,664	13,448	5,631	8,369	2,408	33,022	8,861	96,516	\$613	\$0.0063483
1,035	S02A Applicable to E/AQ03 (Non-Sum kWh)	Rider 35	5,320	4,765	4,045	63	0	2,783	8,237	8,401	11,075	12,106	15,942	11,843	87,780	\$1,587	\$0.0180752
1,036	S03B Applicable to E/AQ05 (Non-Sum kWh)	Rider 35	4,164,247	4,291,979	2,924,145	33,297	0	1,667,094	4,656,535	4,384,432	4,403,854	4,674,216	4,324,843	4,178,479	35,676,270	\$1,459,980	\$0.0367973
1,037	S03B Applicable to E/AQ06 (Non-Sum kWh)	Rider 35	3,279,301	3,667,442	2,469,500	26,505	0	1,404,856	3,770,389	3,623,121	3,576,994	3,782,896	3,314,478	3,189,846	32,314,137	\$351,908	\$0.0102719
1,038	S04C Applicable to E/AQ07 (Non-Sum kWh)	Rider 35	2,052,115	2,351,905	1,583,309	16,571	0	874,517	2,270,619	1,221,994	2,381,265	2,286,733	2,369,312	2,176,948	20,567,289	\$288,467	\$0.0140255
1,039	S04B Applicable to E/AQ08 (Non-Sum kWh)	Rider 35	2,160,977	2,435,110	1,446,542	18,021	0	939,439	2,359,222	2,352,612	2,182,013	2,548,796	2,109,481	2,049,846	20,602,070	\$306,977	\$0.0149003
1,040	S10E Applicable to E/AQ11 (Non-Sum kWh)	Rider 35	372,585	372,585	231,819	2,463	0	120,338	365,770	372,585	372,585	372,585	372,585	372,585	3,328,484	(\$168)	(\$0.0005067)
1,041	S10A Applicable to E/AQ10 (Non-Sum kWh)	Rider 35	67,078	110,063	81,808	706	0	33,851	69,506	5,592	3,950	1,612	2,135	50,602	426,903	(\$921)	(\$0.0012209)
1,042	S10B Applicable to E/AQ15 (Non-Sum kWh)	Rider 35	3,329	9,461	7,067	39	0	1,295	1,560	2,072	861	592	82	295	28,648	(\$55)	(\$0.0012209)
1,043	S120 Applicable to E/AQ12 (Non-Sum kWh)	0	389,981	389,981	242,842	2,578	0	125,958	382,648	389,981	389,981	389,981	389,981	389,981	3,485,891	\$76	\$0.0000219
1,044	Totals	Rider 35	39,215,617	40,366,039	47,495,278	53,096,608	55,461,593	52,930,041	43,676,123	40,648,117	45,166,334	50,374,987	45,388,402	41,126,583	555,367,819	\$4,324,524	
1,045	Summer I/D	Rider B - IIPR (Subst. Service)	0	0	657	11,700	7,200	11,484	429	0	0	0	0	0	31,470	(\$496,166)	\$0.00
1,047	Non-Summer I/D	Rider B - IIPR (Subst. Service)	6,996	6,996	9,819	0	0	316	11,207	11,936	11,756	7,156	7,156	7,156	80,574	(\$599,633)	\$0.00
1,048	Summer I/D	Rider B - IIPR (Pri. Service)	0	0	0	1,306	1,464	1,416	146	0	0	0	0	0	4,333	(\$68,586)	\$0.00
1,049	Non-Summer I/D	Rider B - IIPR (Pri. Service)	1,461	1,509	1,581	44	0	1,417	1,581	1,485	1,533	1,485	1,509	1,509	13,604	(\$55,506)	\$0.00
1,050	Summer I/D	Rider B - IIPR (Sec. Service)	0	0	1,758	4,468	4,516	2,911	63	0	0	0	0	0	13,716	(\$52,593)	\$0.00
1,051	Non-Summer I/D	Rider B - IIPR (Sec. Service)	4,511	4,492	2,761	0	0	1,868	4,283	4,554	4,469	4,500	4,473	4,333	40,244	(\$15,295)	\$0.00