

Key operating statistics.

PNM 530 Schedules

P Series

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PNM Schedule P-1

Peak demand information.

This Schedule is also being provided electronically see index for location.

Public Service Company of New Mexico

Schedule P-1

Total System and Retail Peak Demand Information at Generation and Distribution

Test Period Ending 09/30/2016

Line No.	Month	A	B	C	D
		Total System Coincident Demand in mW at Distribution	PNM Retail Jurisdiction Coincident Demand in mW at Distribution	Total System Coincident Demand in mW at Generation	PNM Retail Jurisdiction Coincident Demand in mW at Generation
1	Oct-15	1,187	1,133	1,288	1,232
2	Nov-15	1,300	1,234	1,411	1,343
3	Dec-15	1,398	1,326	1,517	1,442
4	Jan-16	1,348	1,270	1,461	1,381
5	Feb-16	1,297	1,233	1,407	1,340
6	Mar-16	1,239	1,172	1,343	1,274
7	Apr-16	1,149	1,094	1,248	1,192
8	May-16	1,430	1,374	1,553	1,495
9	Jun-16	1,763	1,700	1,914	1,849
10	Jul-16	1,794	1,737	1,947	1,889
11	Aug-16	1,678	1,625	1,822	1,767
12	Sep-16	1,523	1,471	1,653	1,599

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Public Service Company of New Mexico
Schedule P-1
System Peak Demand Information by Rate Class, Functionalized at at Voltage
PNM Retail
Test Period Ending 09/30/2016

Line		A	B	C	D	E	F	G	H	I	J	K	L	M
No.	Description	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Total
<u>Coincident Demand at Distribution in kW</u>														
1	1 - Residential	465,173	611,072	700,069	617,811	605,028	540,357	468,637	559,728	800,997	806,588	738,744	647,679	7,561,883
2	2 - Small Power	132,902	111,974	128,984	128,328	119,974	111,994	104,893	200,206	242,172	247,859	248,978	218,065	1,996,329
3	3B/3C - General Power	254,541	242,872	252,350	255,881	242,696	236,508	239,939	301,090	344,578	354,581	347,786	308,728	3,381,550
4	4B - Large Power	152,079	144,784	133,014	145,724	147,509	138,706	153,332	169,364	185,617	192,865	176,868	172,178	1,912,040
5	5B - Mines 46/115 kV	14,936	10,884	7,890	14,286	10,554	13,556	14,037	13,387	15,591	15,796	5,728	12,799	149,444
6	10 - Irrigation	1,363	531	34	1,107	1,779	5,035	3,393	4,599	7,064	6,692	4,688	5,602	41,887
7	11B - Wtr/Swg Pumping	13,211	14,128	14,528	10,320	8,556	13,684	11,982	20,234	11,056	18,084	14,162	16,484	166,429
8	15B - Universities 115 kV	6,434	3,727	1,674	4,243	10,828	10,066	7,503	23,502	13,474	13,636	11,757	12,464	119,308
9	30B - Manuf. (30 MW)	54,349	56,187	55,655	60,131	60,377	60,642	55,536	60,504	60,184	63,732	61,349	55,491	704,137
10	33B - Large Service for Station Power	207	-	534	304	940	733	-	518	507	-	434	491	4,668
11	35B - Very Large Service HI LF	21,158	21,685	15,358	15,320	7,657	22,485	18,455	20,727	18,913	17,533	14,745	20,744	214,780
12	6 - Private Lighting	3,989	3,817	3,728	4,053	4,026	4,411	3,930	-	-	-	-	-	27,954
13	20 - Streetlighting	12,707	12,179	11,964	12,896	12,821	14,040	12,517	-	-	-	-	-	89,124
14	Total	1,133,049	1,233,840	1,325,782	1,270,404	1,232,745	1,172,217	1,094,154	1,373,859	1,700,153	1,737,366	1,625,239	1,470,725	16,369,533
<u>Coincident Demand at SubTransmission 46/69 kV in kW</u>														
15	1 - Residential	490,290	643,634	736,373	649,955	636,489	569,048	494,833	590,163	842,286	848,076	776,550	681,330	7,959,026
16	2 - Small Power	140,079	117,942	135,674	135,004	126,213	117,941	110,756	211,092	254,656	260,607	261,721	229,394	2,101,078
17	3B/3C - General Power	268,275	255,815	265,407	269,165	255,317	249,039	253,352	317,430	362,312	372,819	365,562	324,741	3,559,235
18	4B - Large Power	156,445	148,899	136,838	149,952	151,789	142,766	157,907	174,356	190,947	198,425	181,974	177,070	1,967,369
19	5B - Mines 46/115 kV	14,936	10,884	7,890	14,286	10,554	13,556	14,037	13,387	15,591	15,796	5,728	12,799	149,444
20	10 - Irrigation	1,437	560	37	1,166	1,871	5,304	3,583	4,849	7,428	7,035	4,929	5,892	44,091
21	11B - Wtr/Swg Pumping	13,633	14,577	14,985	10,643	8,823	14,117	12,386	20,888	11,399	18,642	14,599	16,998	171,690
22	15B - Universities 115 kV	6,434	3,727	1,674	4,243	10,828	10,066	7,503	23,502	13,474	13,636	11,757	12,464	119,308
23	30B - Manuf. (30 MW)	54,675	56,522	55,991	60,488	60,736	61,004	55,880	60,875	60,539	64,108	61,710	55,822	708,350
24	33B - Large Service for Station Power	207	-	534	304	940	733	-	518	507	-	434	491	4,668
25	35B - Very Large Service HI LF	21,286	21,815	15,451	15,411	7,702	22,619	18,570	20,853	19,024	17,636	14,833	20,868	216,067
26	6 - Private Lighting	4,205	4,021	3,921	4,265	4,235	4,646	4,149	-	-	-	-	-	29,441
27	20 - Streetlighting	13,394	12,828	12,584	13,567	13,487	14,787	13,216	-	-	-	-	-	93,863
28	Total	1,185,295	1,291,223	1,387,357	1,328,450	1,288,986	1,225,625	1,146,172	1,437,914	1,778,163	1,816,780	1,699,797	1,537,870	17,123,632

The difference between generation and transmission equals transmission losses; the difference between transmission and subtransmission equals subtransmission losses; and the difference between subtransmission and distribution equals distribution losses.

This schedule is sponsored by PNM Witness Chan

Public Service Company of New Mexico
Schedule P-1
System Peak Demand Information by Rate Class, Functionalized at at Voltage
PNM Retail
Test Period Ending 09/30/2016

Line No.		A	B	C	D	E	F	G	H	I	J	K	L	M
No.	Description	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Total
<u>Coincident Demand at Transmission in kW</u>														
29	1 - Residential	491,242	644,935	737,773	651,229	637,695	570,139	495,750	591,309	843,961	849,740	778,041	682,608	7,974,422
30	2 - Small Power	140,351	118,180	135,932	135,269	126,452	118,167	110,961	211,502	255,162	261,118	262,224	229,824	2,105,142
31	3B/3C - General Power	268,796	256,332	265,912	269,693	255,801	249,517	253,821	318,047	363,032	373,551	366,264	325,350	3,566,116
32	4B - Large Power	156,749	149,200	137,098	150,246	152,077	143,040	158,199	174,695	191,327	198,814	182,324	177,402	1,971,171
33	5B - Mines 46/115 kV	14,965	10,906	7,905	14,314	10,574	13,582	14,063	13,413	15,622	15,827	5,739	12,823	149,733
34	10 - Irrigation	1,440	561	37	1,168	1,875	5,314	3,590	4,858	7,443	7,049	4,938	5,903	44,176
35	11B - Wtr/Swg Pumping	13,659	14,606	15,013	10,664	8,840	14,144	12,409	20,929	11,422	18,679	14,627	17,030	172,022
36	15B - Universities 115 kV	6,434	3,727	1,674	4,243	10,828	10,066	7,503	23,502	13,474	13,636	11,757	12,464	119,308
37	30B - Manuf. (30 MW)	54,781	56,636	56,097	60,607	60,851	61,121	55,984	60,993	60,659	64,234	61,829	55,927	709,719
38	33B - Large Service for Station Power	207	-	534	304	940	733	-	518	507	-	434	491	4,668
39	35B - Very Large Service HI LF	21,327	21,859	15,480	15,441	7,717	22,662	18,604	20,894	19,062	17,671	14,861	20,907	216,485
40	6 - Private Lighting	4,213	4,029	3,928	4,273	4,243	4,655	4,157	-	-	-	-	-	29,498
41	20 - Streetlighting	13,420	12,854	12,608	13,594	13,513	14,815	13,240	-	-	-	-	-	94,044
42	Total	1,187,584	1,293,825	1,389,991	1,331,045	1,291,406	1,227,955	1,148,281	1,440,660	1,781,671	1,820,319	1,703,038	1,540,729	17,156,504
<u>Coincident Demand at Generation in kW</u>														
43	1 - Residential	509,759	669,275	765,608	675,795	661,723	591,624	514,478	613,632	875,757	881,739	807,340	708,310	8,275,040
44	2 - Small Power	145,641	122,640	141,061	140,371	131,217	122,621	115,153	219,486	264,775	270,951	272,099	238,479	2,184,494
45	3B/3C - General Power	278,928	266,007	275,944	279,866	265,440	258,921	263,409	330,053	376,709	387,617	380,056	337,601	3,700,551
46	4B - Large Power	162,658	154,831	142,270	155,913	157,807	148,430	164,175	181,290	198,535	206,301	189,189	184,082	2,045,484
47	5B - Mines 46/115 kV	15,528	11,318	8,203	14,853	10,973	14,094	14,594	13,919	16,210	16,422	5,954	13,307	155,375
48	10 - Irrigation	1,494	583	38	1,212	1,946	5,515	3,725	5,042	7,723	7,315	5,125	6,125	45,843
49	11B - Wtr/Swg Pumping	14,174	15,158	15,580	11,066	9,173	14,676	12,879	21,719	11,853	19,381	15,177	17,670	178,506
50	15B - Universities 115 kV	6,676	3,868	1,737	4,404	11,237	10,445	7,787	24,389	13,982	14,149	12,199	12,933	123,806
51	30B - Manuf. (30 MW)	56,845	58,774	58,213	62,894	63,144	63,424	58,099	63,295	62,945	66,652	64,157	58,033	736,476
52	33B - Large Service for Station Power	214	-	554	315	975	760	-	537	526	-	450	510	4,843
53	35B - Very Large Service HI LF	22,130	22,684	16,064	16,024	8,008	23,516	19,307	21,683	19,780	18,337	15,420	21,694	224,648
54	6 - Private Lighting	4,372	4,181	4,076	4,434	4,403	4,830	4,315	-	-	-	-	-	30,610
55	20 - Streetlighting	13,926	13,340	13,084	14,107	14,021	15,374	13,740	-	-	-	-	-	97,591
56	Total	1,232,346	1,342,656	1,442,431	1,381,254	1,340,067	1,274,231	1,191,662	1,495,047	1,848,796	1,888,866	1,767,167	1,598,744	17,803,267

The difference between generation and transmission equals transmission losses; the difference between transmission and subtransmission equals subtransmission losses; and the difference between subtransmission and distribution equals distribution losses.

Public Service Company of New Mexico
Schedule P-1
Noncoincident Demand Information by Rate Class at Generation and Distribution (Meter)
PNM Retail
Test Period Ending 09/30/2016

Line No.	Description	A Oct-15	B Nov-15	C Dec-15	D Jan-16	E Feb-16	F Mar-16	G Apr-16	H May-16	I Jun-16	J Jul-16	K Aug-16	L Sep-16	M Total
<u>Noncoincident Demand at Distribution in kW</u>														
1	1 - Residential	525,614	624,635	730,312	674,693	643,199	570,354	505,311	645,419	870,738	913,834	839,533	741,970	8,285,612
2	2 - Small Power	197,755	166,239	172,250	175,972	172,209	166,910	177,640	218,872	256,810	267,707	262,237	250,389	2,484,990
3	3B/3C - General Power	304,096	280,216	288,124	294,579	287,605	294,111	297,092	334,504	368,341	372,023	380,717	339,700	3,841,109
4	4B - Large Power	167,947	159,996	151,819	159,615	161,590	166,284	164,210	176,171	185,617	198,565	195,410	177,292	2,064,517
5	5B - Mines 46/115 kV	17,840	18,838	16,996	19,038	18,854	19,110	17,166	19,086	18,438	17,954	17,110	15,269	215,700
6	10 - Irrigation	3,547	2,985	1,954	2,608	5,636	16,314	5,919	8,455	8,616	8,572	7,192	6,994	78,792
7	11B - Wtr/Swg Pumping	36,329	36,613	31,338	25,051	28,304	28,804	18,589	43,393	46,645	43,122	47,323	38,067	423,578
8	15B - Universities 115 kV	17,977	17,917	10,592	15,959	15,550	17,694	17,260	23,939	23,404	21,838	20,950	17,432	220,513
9	30B - Manuf. (30 MW)	56,362	57,643	57,293	61,103	61,108	61,153	56,596	60,787	61,796	65,068	63,056	56,000	717,965
10	33B - Large Service for Station Power	828	828	663	1,689	1,059	2,188	2,188	1,477	1,446	1,446	868	786	15,465
11	35B - Very Large Service HI LF	23,410	24,569	22,883	22,679	22,984	23,809	22,193	24,050	23,647	23,553	24,720	22,447	280,943
12	6 - Private Lighting	3,989	3,817	3,728	4,053	4,026	4,411	3,930	3,930	3,930	3,930	3,930	3,930	47,604
13	20 - Streetlighting	12,707	12,179	11,964	12,896	12,821	14,040	12,517	12,517	12,517	12,517	12,517	12,517	151,709
14	Total	1,368,401	1,406,475	1,499,916	1,469,935	1,434,945	1,385,183	1,300,610	1,572,600	1,881,946	1,950,130	1,875,563	1,682,791	18,828,495
<u>Noncoincident Demand at Generation in kW</u>														
15	1 - Residential	570,324	677,769	792,435	732,084	697,911	618,870	548,294	700,321	944,806	991,567	910,946	805,084	8,990,412
16	2 - Small Power	214,577	180,380	186,903	190,941	186,858	181,108	192,751	237,490	278,655	290,479	284,544	271,687	2,696,371
17	3B/3C - General Power	329,963	304,052	312,633	319,637	312,069	319,129	322,364	362,958	399,673	403,669	413,102	368,595	4,167,845
18	4B - Large Power	179,552	171,051	162,309	170,644	172,756	177,774	175,557	188,344	198,443	212,285	208,912	189,543	2,207,170
19	5B - Mines 46/115 kV	18,573	19,612	17,694	19,821	19,629	19,896	17,872	19,870	19,196	18,692	17,813	15,896	224,564
20	10 - Irrigation	3,848	3,239	2,120	2,830	6,116	17,702	6,422	9,174	9,349	9,302	7,804	7,589	85,494
21	11B - Wtr/Swg Pumping	38,840	39,143	33,503	26,782	30,260	30,794	19,873	46,391	49,868	46,102	50,593	40,697	452,846
22	15B - Universities 115 kV	18,682	18,619	11,007	16,584	16,160	18,388	17,936	24,878	24,321	22,694	21,771	18,115	229,156
23	30B - Manuf. (30 MW)	58,993	60,334	59,968	63,955	63,960	64,008	59,237	63,625	64,681	68,106	65,999	58,614	751,480
24	33B - Large Service for Station Power	860	860	689	1,755	1,100	2,274	2,274	1,535	1,503	1,503	902	816	16,072
25	35B - Very Large Service HI LF	24,503	25,716	23,951	23,738	24,057	24,920	23,228	25,172	24,751	24,652	25,874	23,494	294,057
26	6 - Private Lighting	4,328	4,142	4,045	4,398	4,368	4,786	4,264	4,264	4,264	4,264	4,264	4,264	51,653
27	20 - Streetlighting	13,788	13,215	12,982	13,993	13,912	15,234	13,582	13,582	13,582	13,582	13,582	13,582	164,614
28	Total	1,476,831	1,518,132	1,620,238	1,587,162	1,549,156	1,494,882	1,403,655	1,697,604	2,033,092	2,106,897	2,026,106	1,817,978	20,331,733

Total losses for Noncoincident Peak Demands equals the difference between generation kW and distribution kW

This schedule is sponsored by PNM Witness Chan

Public Service Company of New Mexico

Schedule P-1

Total System and Retail Peak Demand Information

Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 09/30/2016

Line No.	Month	A Year Ended 12/31/2011	B Year Ended 12/31/2012	C Year Ended 12/31/2013	D Year Ended 12/31/2014	E Year Ended 12/31/2015	F Year Ended 12/31/2016	G Year Ended 12/31/2017	H Year Ended 12/31/2018	I Year Ended 12/31/2019	J Year Ended 12/31/2020	K Year Ended 12/31/2021
1	<u>Total System Peak Coincident Load in mW</u>											
2	January	1,547	1,457	1,576	1,421	1,412	1,461	1,491	1,525	1,543	1,546	1,564
3	February	1,709	1,404	1,418	1,453	1,376	1,407	1,467	1,486	1,504	1,486	1,523
4	March	1,313	1,367	1,278	1,254	1,258	1,343	1,389	1,418	1,441	1,450	1,470
5	April	1,286	1,392	1,323	1,218	1,181	1,248	1,294	1,319	1,342	1,351	1,371
6	May	1,472	1,603	1,511	1,529	1,368	1,553	1,567	1,580	1,599	1,613	1,635
7	June	1,912	1,947	2,008	1,878	1,897	1,914	1,917	1,929	1,950	1,973	2,000
8	July	1,938	1,948	1,884	1,834	1,906	1,947	1,959	1,980	2,009	2,041	2,067
9	August	1,883	1,925	1,796	1,693	1,825	1,822	1,834	1,852	1,877	1,909	1,930
10	September	1,815	1,775	1,780	1,737	1,683	1,653	1,651	1,661	1,675	1,699	1,721
11	October	1,348	1,393	1,298	1,262	1,288	1,311	1,337	1,358	1,381	1,391	1,413
12	November	1,377	1,373	1,421	1,338	1,411	1,434	1,454	1,469	1,487	1,497	1,516
13	December	1,645	1,523	1,527	1,471	1,517	1,526	1,534	1,544	1,568	1,562	1,582
14	Reference	Actuals	Actuals	Actuals	Actuals	Actuals & Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
15	<u>PNM Retail Jurisdiction System Coincident Load in mW</u>											
16	January	1,435	1,352	1,454	1,330	1,338	1,381	1,415	1,448	1,466	1,470	1,488
17	February	1,584	1,307	1,310	1,355	1,316	1,340	1,401	1,418	1,436	1,423	1,458
18	March	1,219	1,273	1,181	1,167	1,192	1,274	1,324	1,352	1,375	1,386	1,406
19	April	1,209	1,314	1,247	1,141	1,129	1,192	1,241	1,267	1,290	1,300	1,319
20	May	1,394	1,516	1,431	1,440	1,312	1,495	1,512	1,525	1,543	1,560	1,580
21	June	1,806	1,842	1,894	1,798	1,831	1,849	1,856	1,869	1,890	1,911	1,939
22	July	1,842	1,839	1,788	1,762	1,843	1,889	1,900	1,921	1,950	1,983	2,009
23	August	1,782	1,829	1,700	1,628	1,765	1,767	1,779	1,797	1,822	1,853	1,875
24	September	1,717	1,680	1,692	1,670	1,623	1,599	1,599	1,612	1,626	1,644	1,667
25	October	1,265	1,313	1,219	1,203	1,232	1,258	1,284	1,306	1,329	1,338	1,360
26	November	1,277	1,278	1,324	1,263	1,343	1,370	1,392	1,408	1,426	1,432	1,452
27	December	1,529	1,413	1,413	1,392	1,442	1,456	1,464	1,475	1,499	1,491	1,512
28	Reference	Actuals	Actuals	Actuals	Actuals	Actuals & Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast

This schedule is sponsored by PNM Witness Chan

PNM Schedule P-2

Plant in service.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
2	Schedule P-2														
3	Plant in Service														
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 9/30/2016														
5															
6	Description	9/30/2011	12/31/2011	12/31/2012	12/31/2013	12/31/2014	3/31/2015	9/30/2015	9/30/2016	12/31/2016	12/31/2017	12/31/2018	12/31/2019	3/31/2020	Reference
7															
8	Total System														
9	Production	1,969,994,662	2,020,613,983	2,069,507,236	2,174,509,263	2,321,873,941	2,343,193,687	2,385,326,598	2,816,817,469	2,839,629,330	2,428,131,213	2,733,062,760	2,803,539,425		
10	Transmission	568,194,419	588,272,715	609,133,959	641,391,186	691,850,080	694,251,631	741,347,375	840,843,162	861,858,561	877,951,646	884,477,546	916,767,457		
11	Distribution	1,120,574,397	1,129,913,784	1,173,232,488	1,232,771,553	1,293,302,543	1,301,355,891	1,332,970,037	1,374,641,735	1,386,804,378	1,431,388,630	1,476,890,970	1,535,421,153		
12	General	122,782,707	122,393,871	132,470,709	119,267,337	128,552,093	130,602,181	133,293,826	35,715,901	34,187,779	32,230,591	31,087,853	31,794,438		
13	Intangible	44,071,388	44,173,065	45,633,038	43,468,775	42,644,778	42,639,325	42,960,117	63,892,535	64,667,840	65,922,198	66,887,430	67,904,172		
14	Electric Plant Acquisition Adjustment	13,112,452	12,874,682	11,923,604	10,972,526	10,021,447	9,783,678	9,308,092	68,238,081	67,494,192	64,518,636	61,543,080	58,567,524		
15	Corporate	158,120,968	162,966,438	171,155,594	174,851,768	178,403,067	179,202,282	186,069,155	233,975,690	266,228,542	286,710,982	295,487,786	314,110,250		
16	Total	3,996,850,993	4,081,208,540	4,213,056,627	4,397,232,408	4,666,647,951	4,701,028,675	4,831,275,201	5,434,124,574	5,520,870,622	5,186,853,897	5,549,437,425	5,728,104,421	-	
17															
18	Notes:														
19	Three months ended 3/31/2020 not available due to budget only going through year end 12/31/2019.														
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73	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period and succeeding periods).														

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule P-2								
3	Plant in Service								
4	Test Period Ending 9/30/2016								
5									
6	Description	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16
7									
8									
9	Total System								
10	Production	2,386,396,076	2,447,885,590	2,557,902,510	2,796,193,388	2,796,440,758	2,794,029,497	2,801,907,650	2,805,440,254
11	Transmission	742,898,242	751,635,894	759,977,652	769,939,812	775,769,971	782,961,981	783,760,459	815,774,358
12	Distribution	1,339,856,437	1,341,790,113	1,351,148,655	1,352,679,238	1,354,718,381	1,356,674,665	1,360,138,679	1,361,680,135
13	General	311,134,172	311,249,408	311,973,499	312,057,736	312,230,691	312,290,790	312,361,581	312,407,693
14	Intangible	85,824,813	86,818,589	96,154,845	96,172,888	96,176,211	96,852,866	97,334,801	97,546,097
15	Electric Plant Acquisition Adjustment	9,228,827	9,149,563	9,070,299	70,221,785	69,973,822	69,725,859	69,477,896	69,229,933
16	Total	4,875,338,568	4,948,529,156	5,086,227,460	5,397,264,848	5,405,309,834	5,412,535,658	5,424,981,066	5,462,078,470
17									
18		Notes:							
19		Rolling plant balance as of 9/30/15 with new forecasted additions, cost of removal, and retirements by month for test period. Rolling balance excludes the							
20		Shared Services allocation adjustment.							
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44	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period and succeeding periods).								

	A	J	K	L	M	N	O	P
1	Public Service Company of New Mexico							
2	Schedule P-2							
3	Plant in Service							
4	Test Period Ending 9/30/2016							
5								
6	Description	Jun-16	Jul-16	Aug-16	Sep-16	Shared Service Allocation	Total	Reference
7								
8								
9	Total System							
10	Production	2,808,010,044	2,810,617,308	2,811,954,155	2,816,817,469		2,816,817,469	
11	Transmission	838,745,187	839,925,090	840,379,396	840,843,162		840,843,162	
12	Distribution	1,366,392,111	1,370,342,567	1,372,367,027	1,374,641,735		1,374,641,735	
13	General	310,853,673	311,079,433	311,170,629	311,319,783	(98,810,000)	212,509,783	
14	Intangible	99,092,163	99,713,300	100,015,147	101,544,324	19,530,019	121,074,343	
15	Electric Plant Acquisition Adjustment	68,981,970	68,734,007	68,486,044	68,238,081		68,238,081	
16	Total	5,492,075,148	5,500,411,705	5,504,372,399	5,513,404,554	(79,279,981)	5,434,124,574	
17								
18		Notes:						
19		Rolling plant balance as of 9/30/15 with new forecasted additions, cost of removal, and retirements by month for test period. Rolling balance excludes the						
20		Shared Services allocation adjustment.						
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44	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period and succeeding periods).							

PNM Schedule P-3

Property retirements and property investments information.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
2	Schedule P-3														
3	Property Retirements and Property Investment Information - Retirements														
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 9/30/2016														
5															
6	Description	Three Month Ended 09/30/2011	Three Month Ended 12/31/2011	Year Ended 12/31/2012	Year Ended 12/31/2013	Year Ended 12/31/2014	Three Month Ended 3/31/2015	Six Month Ended 9/30/2015	Test Year Ended 9/30/2016	Three Month Ended 12/31/2016	Year Ended 12/31/2017	Year Ended 12/31/2018	Year Ended 12/31/2019	Three Months Ended 3/31/2020	Reference
7															
8	Total System														
9	Production	(7,440,409)	(2,821,837)	(21,538,497)	(6,698,955)	(11,646,900)	(635,876)	(5,821,172)	(11,642,345)	(2,910,586)	(479,975,915)	(11,642,345)	(11,642,345)		
10	Transmission	(114,058)	(233,623)	(1,868,289)	(1,560,859)	(1,544,391)	(655,860)	(788,247)	(1,576,493.20)	(394,123)	(3,828,273)	(1,576,493)	(1,576,493)		
11	Distribution	(928,758)	(2,482,543)	(5,548,487)	(3,468,963)	(3,425,485)	(736,092)	(1,722,113)	(3,444,225.21)	(861,056)	(3,462,554)	(3,444,225)	(3,444,225)		
12	General	(234,867)	(1,773,683)	(2,321,693)	(22,047,858)	(4,130,969)	(14,274)	(1,365,762)	(3,869,230)	(2,401,579)	(4,965,873)	(3,947,578)	(4,344,564)		
13	Intangible			-	(3,420,540)	(2,662,228)	-	-	-	-	(62,542)	-	-		
14	Electric Plant Acquisition Adjustment	(237,770)	(237,770)	(951,078)	(951,078)	(951,078)	(237,770)	(475,586)	(2,900,761)	(743,889)	(2,975,556)	(2,975,556)	(2,975,556)		
15	Corporate	(224,125)	(904,695)	(13,613,701)	(8,606,674)	(19,262,503)	(0)	(339,402)	(451,056)	(111,655)	(40,121)	(1,047,524)			
16	Total	(9,179,987)	(8,454,151)	(45,841,745)	(46,754,928)	(49,623,555)	(2,279,871)	(10,512,281)	(23,284,110)	(7,422,888)	(495,310,834)	(24,693,721)	(23,983,183)	-	
17															
18	Notes:														
19	Three months ended 3/31/2020 not available due to budget only going through year end 12/31/2019.														
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72	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period and succeeding periods).														

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Retirements							
5	Test Period Ending 9/30/2016							
6	Description	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16
7								
8	Total System							
9	Production	-	(2,910,586)	-	-	-	(2,910,586)	-
10	Transmission	(111,430)	(171,263)	(111,430)	(111,430)	(111,430)	(171,263)	(111,430)
11	Distribution	(285,595)	(289,867)	(285,595)	(285,595)	(285,595)	(289,867)	(285,595)
12	General	-	(101,889)	(1,501,385)	-	-	(101,889)	-
13	Intangible	-	-	-	-	-	-	-
14	Electric Plant Acquisition Adjustment	(79,264)	(79,264)	(79,264)	(79,264)	(247,963)	(247,963)	(247,963)
15	Total	(476,289)	(3,552,869)	(1,977,674)	(476,289)	(644,988)	(3,721,568)	(644,988)
16								
17	Notes:							
18	Rolling plant retirement balance as of 9/30/15 with new forecasted retirements by month for test period.							
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40	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period and succeeding periods).							Schedule P-3 Page 2 of 6

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property							
4	Investment Information-Retirements							
5	Test Period Ending 9/30/2016							
6								
7								
8	Description	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Total	Reference
9	Total System							
10	Production	-	(2,910,586)	-	-	(2,910,586)	(11,642,345)	
11	Transmission	(111,430)	(171,263)	(111,430)	(111,430)	(171,263)	(1,576,493)	
12	Distribution	(285,595)	(289,867)	(285,595)	(285,595)	(289,867)	(3,444,225)	
13	General	-	(2,513,234)	-	-	(101,889)	(4,320,286)	
14	Intangible	-	-	-	-	-	-	
15	Electric Plant Acquisition Adjustment	(247,963)	(247,963)	(247,963)	(247,963)	(247,963)	(2,300,761)	
16	Total	(644,988)	(6,132,912)	(644,988)	(644,988)	(3,721,568)	(23,284,110)	
17								
18	Notes:							
19	Rolling plant retirement balance as of 9/30/15 with new forecasted retirements by month for test period.							
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40	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period and succeeding periods).							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
2	Schedule P-3														
3	Property Retirements and Property Investment Information - Investments														
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 9/30/2016														
5															
6	Description	Three Month Ended 09/30/2011	Three Month Ended 12/31/2011	Year Ended 12/31/2012	Year Ended 12/31/2013	Year Ended 12/31/2014	Three Month Ended 3/31/2015	Six Month Ended 9/30/2015	Test Year Ended 9/30/2016	Three Month Ended 12/31/2016	Year Ended 12/31/2017	Year Ended 12/31/2018	Year Ended 12/31/2019	Three Months Ended 3/31/2020	Reference
7															
8	Total System														
9	Production	26,344,133	53,441,159	70,431,750	111,690,445	159,022,116	21,955,622	48,765,147	443,133,216	25,722,447	68,477,798	316,573,892	82,119,009		
10	Transmission	6,703,402	20,311,920	23,049,391	33,815,419	52,005,953	3,057,411	47,883,990	101,072,280	21,409,523	19,921,358	8,102,393	33,866,405		
11	Distribution	7,575,547	11,821,929	48,547,332	63,008,028	63,956,476	8,789,439	33,336,259	45,115,923	13,023,700	48,046,806	48,946,565	61,974,409		
12	General	785,089	1,384,847	12,398,530	8,857,092	13,403,119	2,064,362	4,057,407	5,101,304	873,456	3,008,685	2,804,840	5,051,149		
13	Intangible	(369,253)	101,678	1,459,973	1,256,877	1,837,632	(5,453)	320,792	1,402,399	775,305	1,316,900	965,232	1,016,742		
14	Electric Plant Acquisition Adjustment			-	-	-	-	-	61,230,751						
15	Corporate	995,786	5,750,165	21,802,857	12,302,849	22,813,802	799,215	7,206,275	16,319,085	32,364,506	20,522,561	9,824,327	18,622,465		
16	Total	42,034,704	92,811,697	177,689,832	230,930,710	313,039,098	36,660,595	141,569,870	673,374,958	94,168,937	161,294,109	387,217,249	202,650,179	-	
17															
18	Notes:														
19	Three months ended 3/31/2020 not available due to budget only going through year end 12/31/2019.														
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72	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period and succeeding periods).														

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property Investment Information-Investments							
4	Test Period Ending 9/30/2016							
5								
6	Description	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16
7								
8								
9	Total System							
10	Production	1,069,478	64,400,100	110,016,920	238,290,878	247,370	499,325	7,878,153
11	Transmission	1,662,298	8,908,914	8,453,189	10,073,590	5,941,589	7,363,273	909,909
12	Distribution	7,171,995	2,223,543	9,644,137	1,816,178	2,324,738	2,246,151	3,749,608
13	General	2,260,713	217,125	2,225,476	84,237	172,955	161,988	70,791
14	Intangible	336,668	993,776	9,336,255	18,044	3,322	676,655	481,936
15	Electric Plant Acquisition Adjustment	-	-	-	61,230,751	-	-	-
16	Total	12,501,151	76,743,458	139,675,978	311,513,678	8,689,974	10,947,392	13,090,397
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18		Notes:						
19		Rolling plant in-service balance as of 9/30/15 with new forecasted additions and cost of removal by month for test period.						
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40	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period and succeeding periods).							Schedule P-3 Page 5 of 6

	A	I	J	K	L	M	N	O
1	Public Service Company of New Mexico							
2	Schedule P-3							
3	Property Retirements and Property Investment Information-Investments							
4	Test Period Ending 9/30/2016							
5								
6	Description	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Total	Reference
7								
8								
9	Total System							
10	Production	3,532,605	5,480,376	2,607,265	1,336,847	7,773,900	443,133,216	
11	Transmission	32,125,329	23,142,092	1,291,333	565,736	635,028	101,072,280	
12	Distribution	1,827,051	5,001,842	4,236,051	2,310,055	2,564,574	45,115,923	
13	General	46,112	959,214	225,760	91,196	251,043	6,766,610	
14	Intangible	211,296	1,546,066	621,137	301,848	1,529,177	16,056,179	
15	Electric Plant Acquisition Adjustment	-	-	-	-	-	61,230,751	
16	Total	37,742,393	36,129,590	8,981,545	4,605,682	12,753,723	673,374,958	
17								
18		Notes:						
19		Rolling plant in-service balance as of 9/30/15 with new forecasted additions and cost of removal by month for test period.						
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40	This schedule is sponsored by PNM Witness Peters (Base Period and prior periods) and Buchanan (Linkage and Test Period and succeeding periods).							

PNM Schedule P-4

Operation and maintenance expense information.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
2	Schedule P-4														
3	Operations and Maintenance Expense Information														
4	Excluding Fuel and Purchased Power														
5	Test Period Ending 9/30/2016														
6															
7	Description	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Total	PNM Exhibit HEM-3 COS Test,
8															
9	Total System														
10	Production	12,202,678	12,202,678	12,202,678	12,202,678	12,202,678	12,202,678	12,202,678	12,202,678	12,202,678	12,202,678	12,202,678	12,202,678	146,432,131	line 301
11	Transmission	3,344,276	3,344,276	3,344,276	3,344,276	3,344,276	3,344,276	3,344,276	3,344,276	3,344,276	3,344,276	3,344,276	3,344,276	40,131,315	line 330
12	Distribution	1,853,411	1,853,411	1,853,411	1,853,411	1,853,411	1,853,411	1,853,411	1,853,411	1,853,411	1,853,411	1,853,411	1,853,411	22,240,934	line 363
13	Customer	1,738,517	1,738,517	1,738,517	1,738,517	1,738,517	1,738,517	1,738,517	1,738,517	1,738,517	1,738,517	1,738,517	1,738,517	20,862,198	line 383
14	A&G	7,844,770	7,844,770	7,844,770	7,844,770	7,844,770	7,844,770	7,844,770	7,844,770	7,844,770	7,844,770	7,844,770	7,844,770	94,137,245	line 431
15	Total	26,983,652	26,983,652	26,983,652	26,983,652	26,983,652	26,983,652	26,983,652	26,983,652	26,983,652	26,983,652	26,983,652	26,983,652	323,803,823	
16															
17	Notes:														
18	Please refer to PNM Exhibit HEM-3, HEM-4 OM and the testimony of PNM Witness Monroy WP for more information on development of test period O&M expenses.														
19															
20															
21															
22	This schedule is sponsored by PNM Witness Monroy														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company of New Mexico													
2	Schedule P-4													
3	Operations and Maintenance Expense Information Excluding Fuel and Purchased Power													
4	Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 9/30/2016													
5														
6	Description	Twelve Months Ended 9/30/2012	Twelve Months Ended 9/30/2013	Twelve Months Ended 9/30/2014	Base Period 04/01/2014 - 3/31/2015	Adjusted Base Period	Linkage Period 4/1/2015 - 9/30/2015	Twelve Months Ended 9/30/2015	Test Period	Twelve Months Ended 9/30/2017	Twelve Months Ended 9/30/2018	Twelve Months Ended 9/30/2019	Six Month Ended 3/31/2020	Reference
7														
8	Total System													
9	Production	175,704,606	184,256,081	179,564,060	179,165,965	175,870,690	81,420,078	126,350,913	146,432,131	148,628,613	150,858,042	153,120,913	77,708,863	
10	Transmission	37,329,279	37,354,937	38,717,556	38,622,762	41,692,697	19,465,863	25,557,053	40,131,315	40,733,285	41,344,284	41,964,449	21,296,958	
11	Distribution	22,007,252	24,789,223	23,061,513	21,318,902	21,538,765	10,895,640	15,611,279	22,240,934	22,574,548	22,913,166	23,256,864	11,802,858	
12	Customer	21,608,704	20,967,289	21,100,242	20,024,019	20,051,347	10,287,812	13,809,499	20,862,198	21,175,131	21,492,758	21,815,150	11,071,188	
13	A&G	145,216,256	143,097,168	136,273,751	133,167,556	83,137,621	42,917,241	87,412,349	94,137,245	95,549,303	96,982,543	98,437,281	49,956,920	
14	Total	401,866,098	410,464,699	398,717,122	392,299,204	342,291,119	164,986,635	268,741,094	323,803,823	328,660,881	333,590,794	338,594,656	171,836,788	
15														
16	Notes:													
17	For the years beyond the test period, PNM has escalated the O&M expenses at 1.5%, annually.													
18	Base Period data and prior year information is historical information from the Company's Books and Records.													
19	Please refer to PNM Exhibit HEM-3, HEM-4 OM and the testimony of PNM Witness Monroy.													
20														
21	This schedule is sponsored by PNM Witness Monroy													

PNM Schedule P-5

Customer information.

This Schedule is also being provided electronically see index for location.

Public Service Company of New Mexico
Schedule P-5 PNM Retail
Customer Information
Base Period Ending 03/31/2015
Test Period Ending 09/30/2016

Line No.	Descriptions	A Base Period	B Adjustment #1 (B = C - A)	C Base Period (Adj For 33B and 35B Cust. Movement & Weather)	D Adjustment #1 (D= E - C)	E Test Period
1	<u>PNM Retail</u>					
2	<u>Schedule 1: Residential</u>					
3	Customer Count	456,843	0	456,843	2,960	459,803
4	kWh Sales	3,186,667,507	68,128,148	3,254,795,655	(58,057,413)	3,196,738,242
5	Revenue	\$363,924,289	\$0	\$363,924,289	\$1,358,089	\$365,282,378
6	<u>Schedule 2: Small Power</u>					
7	Customer Count	51,923	0	51,923	654	52,577
8	kWh Sales	947,621,137	7,216,745	954,837,882	(23,086,099)	931,751,783
9	Revenue	\$114,268,198	\$0	\$114,268,198	(\$1,652,203)	\$112,615,995
10	<u>Schedule 3: General Power</u>					
11	Customer Count	4,261	(1)	4,260	85	4,345
12	kWh Sales	1,913,574,272	1,705,719	1,915,279,990	13,091,551	1,928,371,541
13	Revenue	\$180,509,824	(\$448,118)	\$180,061,706	\$1,618,402	\$181,680,108
14	<u>Schedule 4: Large Power</u>					
15	Customer Count	219	(3)	216	4	220
16	kWh Sales	1,327,758,118	(158,455,000)	1,169,303,118	25,967,614	1,195,270,732
17	Revenue	\$99,406,558	(\$9,314,748)	\$90,091,810	(\$2,393,326)	\$87,698,484
18	<u>Schedule 6: Private Area Lighting</u>					
19	Unit Count *	17,515	0	17,515	319	17,834
20	kWh Sales	15,666,595	0	15,666,595	254,621	15,921,216
21	Revenue	\$2,887,840	\$0	\$2,887,840	\$45,772	\$2,933,611
22	<u>Schedule 10: Irrigation</u>					
23	Customer Count	380	0	380	(45)	335
24	kWh Sales	26,713,736	0	26,713,736	(352,612)	26,361,124
25	Revenue	\$2,400,533	\$0	\$2,400,533	(\$37,141)	\$2,363,393
26	<u>Schedule 11: Water and Sewage Pumping</u>					
27	Customer Count	157	0	157	0	157
28	kWh Sales	181,819,014	0	181,819,014	(2,182,522)	179,636,492
29	Revenue	\$12,171,269	\$0	\$12,171,269	(\$465)	\$12,170,804
30	<u>Schedule 20: Streetlighting</u>					
31	Unit Count *	48,913	0	48,913	19	48,932
32	kWh Sales	50,071,020	0	50,071,020	(48,324)	50,022,696
33	Revenue	\$7,576,149	\$0	\$7,576,149	(\$4,334)	\$7,571,815
34	<u>Largest Commercial and Industrial Classes</u> <u>(Schedules 5B, 15B, 30B, 33B and 35B)</u>					
35	Customer Count	4	4	8	0	8
36	kWh Sales	636,846,071	161,776,730	798,622,801	(38,553,324)	760,069,478
37	Revenue	\$39,324,645	\$9,531,830	\$48,856,475	(\$2,775,396)	\$46,081,079
34	<u>Total for All Classes</u>					
35	Customer Count (excludes Schedules 6 & 20)	513,787	0	513,787	3,658	517,445
36	kWh Sales	8,286,737,469	80,372,342	8,367,109,811	(82,966,508)	8,284,143,303
37	Revenue	\$822,469,305	(\$231,037)	\$822,238,268	(\$3,840,601)	\$818,397,667

Notes:

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes.
Adjustment 1. Customer and unit counts reflect the actual or forecast as of the end of the Base Period or Test Period.

Public Service Company of New Mexico

Schedule P-5 PNM Retail

Customer Information

Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 09/30/2016

Line No.	Year	A Schedule 1: Residential	B Schedule 2: Small Power	C Schedule 3: General Power **	D Schedule 4: Large Power **	E Schedule 6: Private Area Lighting*	F Schedule 10: Irrigation	G Schedule 11: Water and Sewage Pumping	H Schedules 20: Streetlighting*	I Largest Commercial and Industrial Classes (Schedules 5B, 14B, 15B, 30B, 33B, 35B) **	J Reference
Year End Customers by Rate Classification											
1	<u>PNM Retail</u>										
2	2011	448,953	50,516	4,315	242	18,609	310	163	49,183	4	Actuals
3	2012	450,507	51,035	4,252	229	18,552	329	157	48,852	4	Actuals
4	2013	453,218	51,536	4,247	227	18,253	325	158	49,009	4	Actuals
5	2014	455,907	51,944	4,241	221	17,913	325	157	48,976	4	Actuals
6	Base Period Ended 03/31/2015	456,843	51,923	4,261	219	17,515	380	157	48,913	4	Actuals
7	2015	458,287	52,191	4,321	223	17,834	335	157	48,932	5	Forecast
8	Test Period Ended 09/30/2016	459,803	52,577	4,345	220	17,834	335	157	48,932	8	Forecast
9	2016	460,310	52,690	4,354	220	17,834	335	157	48,932	8	Forecast
10	2017	462,341	53,239	4,390	220	17,834	335	157	48,932	8	Forecast
11	2018	464,381	53,843	4,428	220	17,834	335	157	48,932	8	Forecast
12	2019	466,430	54,537	4,466	220	17,834	335	157	48,932	8	Forecast
13	2020	468,488	55,223	4,504	220	17,834	335	157	48,932	8	Forecast
14	2021	470,555	55,903	4,544	220	17,834	335	157	48,932	8	Forecast

Note(s):

This schedule is sponsored by PNM Witness Chan

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes.

** Schedule 33B includes 1 Customer moving from Schedule 3C in June 2015 and Proposed Schedule 35B includes 3 Customers moving from Schedule 4B in Test Period

Customer Counts exclude Company Use

This schedule is sponsored by PNM Witness Chan.

Public Service Company of New Mexico
Schedule P-5 PNM Retail
Customer Information

Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 09/30/2016

Line No.	Year	A Schedule 1: Residential	B Schedule 2: Small Power	C Schedule 3: General Power **	D Schedule 4: Large Power **	E Schedule 6: Private Area Lighting*	F Schedule 10: Irrigation	G Schedule 11: Water and Sewage Pumping	H Schedules 20: Streetlighting*	I Largest Commercial and Industrial Classes (Schedules 5B, 14B, 15B, 30B, 33B, 35B) **	J Reference
Average Customers by Rate Classification											
15	<u>PNM Retail</u>										
16	2011	448,322	50,432	4,228	245	18,896	305	161	49,602	4	Actuals
17	2012	449,636	50,787	4,257	236	18,661	326	161	48,825	4	Actuals
18	2013	451,780	51,382	4,220	228	18,374	331	158	48,859	4	Actuals
19	2014	454,396	51,745	4,258	222	18,027	329	157	50,191	4	Actuals
20	Base Period Ended 03/31/2015	455,148	51,828	4,257	221	17,568	381	157	48,916	4	Actuals
21	2015	457,381	52,058	4,291	222	17,825	332	157	48,936	5	Actuals and Forecast
22	Test Period Ended 09/30/2016	458,877	52,584	4,331	220	17,834	335	157	48,932	8	Forecast
23	2016	459,382	52,706	4,341	221	17,834	335	157	48,932	6	Forecast
24	2017	461,409	53,246	4,376	220	17,834	335	157	48,932	8	Forecast
25	2018	463,445	53,809	4,413	220	17,834	335	157	48,932	8	Forecast
26	2019	465,490	54,474	4,451	220	17,834	335	157	48,932	8	Forecast
27	2020	467,544	55,165	4,491	220	17,834	335	157	48,932	8	Forecast
28	2021	469,607	55,847	4,530	220	17,834	335	157	48,932	8	Forecast

Note(s):

This schedule is sponsored by PNM Witness Chan

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes.

** Schedule 33B includes 1 Customer moving from Schedule 3C in June 2015 and Proposed Schedule 35B includes 3 Customers moving from Schedule 4B in Test Period
Customer Counts exclude Company Use

This schedule is sponsored by PNM Witness Chan.

Public Service Company of New Mexico

Schedule P-5 PNM Retail

Customer Information

Four Years Prior To Test Period, Five Years Beyond Base Period and Test Period Ending 09/30/2016

Line No.	Year	A Schedule 1: Residential	B Schedule 2: Small Power	C Schedule 3: General Power **	D Schedule 4: Large Power **	E Schedule 6: Private Area Lighting*	F Schedule 10: Irrigation	G Schedule 11: Water and Sewage Pumping	H Schedules 20: Streetlighting*	I Largest Commercial and Industrial Classes (Schedules 5B, 14B, 15B, 30B, 33B, 35B) **	J Reference
Annual MWH by Rate Classification											
29	<u>PNM Retail</u>										
30	2011	3,368,667	965,649	1,928,622	1,642,856	11,841	23,986	618,249	45,663	620,043	Actuals
31	2012	3,333,145	966,426	1,939,016	1,411,906	16,253	28,455	191,784	50,551	826,966	Actuals
32	2013	3,294,517	961,273	1,918,834	1,363,109	16,036	26,086	189,996	50,365	740,075	Actuals
33	2014	3,165,285	938,306	1,905,434	1,326,234	15,761	27,674	181,602	50,143	652,783	Actuals
34	Base Period Ended 03/31/2015	3,186,668	947,621	1,913,574	1,327,758	15,667	26,714	181,819	50,071	636,846	Actuals
35	2015	3,220,221	948,828	1,934,663	1,335,284	15,848	26,671	178,940	50,052	596,807	Actuals and Forecast
36	Test Period Ended 09/30/2016	3,196,738	931,752	1,928,372	1,195,271	15,921	26,361	179,636	50,023	760,069	Forecast
37	2016	3,187,431	927,888	1,920,247	1,271,105	15,921	26,316	179,308	50,023	680,676	Forecast
38	2017	3,198,603	933,651	1,926,219	1,186,389	15,921	26,549	179,162	50,023	758,428	Forecast
39	2018	3,182,532	925,245	1,923,975	1,178,429	15,921	26,533	178,760	50,023	731,623	Forecast
40	2019	3,199,652	927,798	1,922,769	1,164,163	15,921	26,514	178,355	50,023	730,309	Forecast
41	2020	3,157,294	929,265	1,926,537	1,153,588	15,921	26,486	177,953	50,023	729,003	Forecast
42	2021	3,179,491	934,201	1,926,680	1,141,312	15,921	26,466	177,533	50,023	727,638	Forecast

Note(s):

This schedule is sponsored by PNM Witness Chan

* Counts given for lighting classes (Schedules 6 and 20) are unit counts as customer counts have little relevance for these classes.

** Schedule 33B includes 1 Customer moving from Schedule 3C in June 2015 and Proposed Schedule 35B includes 3 Customers moving from Schedule 4B in Test Period

Energy excludes Company Use

This schedule is sponsored by PNM Witness Chan.

PNM Schedule P-6

Weather data.

This Schedule is also being provided electronically see index for location.

Public Service Company of New Mexico**Schedule P-6****Weather Data**Base Period Weather:

PNM uses weather going back to 2002 for its regression models to forecast normalized weather sales. Heating Degree Days ("HDD") and Cooling Degree Days ("CDD") by month are calculated based on weather data from National Oceanic and Atmospheric Administration ("NOAA"). The weather variables are weighted to be representative of the billing cycle month rather than the calendar month.

Weather Used for Forecasting, Including the Test Period:

PNM uses a 10-year average of HDD or CDD by month for forecasted weather. This 10-year average is derived from data for January 2005 through December 2014. The CDD and HDD are averaged by month for the 10-year period before weighting for the number of billed days per month. For this weighting, the tentative billing cycles are known through 2017. After 2017 the number of billed days per month is repeated.

Weather Used for Rate Classes:

- For Rates 1A and 1B, the temperature threshold is 70 for CDD and 58 for HDD.
- For Rates 2A, 3B/3C, and 4B the temperature threshold is 60 for both CDD and HDD.
- For Rates 2B, 10A, and 10B only CDD with a temperature threshold of 60 is included in the models .

Public Service Company of New Mexico

Schedule P-6

Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
1	2002	1	653	0	715	0	Historical Weighted Weather
2	2002	2	592	0	652	0	Historical Weighted Weather
3	2002	3	425	0	481	0	Historical Weighted Weather
4	2002	4	197	0	235	39	Historical Weighted Weather
5	2002	5	15	16	24	155	Historical Weighted Weather
6	2002	6	1	133	2	377	Historical Weighted Weather
7	2002	7	0	278	0	582	Historical Weighted Weather
8	2002	8	0	263	0	573	Historical Weighted Weather
9	2002	9	0	169	0	443	Historical Weighted Weather
10	2002	10	37	37	54	181	Historical Weighted Weather
11	2002	11	198	0	244	25	Historical Weighted Weather
12	2002	12	485	0	546	0	Historical Weighted Weather
13	2003	1	577	0	639	0	Historical Weighted Weather
14	2003	2	457	0	517	0	Historical Weighted Weather
15	2003	3	408	0	466	0	Historical Weighted Weather
16	2003	4	225	0	274	16	Historical Weighted Weather
17	2003	5	58	24	79	130	Historical Weighted Weather
18	2003	6	1	97	6	336	Historical Weighted Weather
19	2003	7	0	277	0	579	Historical Weighted Weather
20	2003	8	0	372	0	682	Historical Weighted Weather
21	2003	9	0	194	0	488	Historical Weighted Weather
22	2003	10	13	39	18	247	Historical Weighted Weather
23	2003	11	155	2	183	79	Historical Weighted Weather
24	2003	12	464	0	523	4	Historical Weighted Weather
25	2004	1	621	0	683	0	Historical Weighted Weather
26	2004	2	596	0	657	0	Historical Weighted Weather
27	2004	3	431	0	485	7	Historical Weighted Weather
28	2004	4	166	0	210	18	Historical Weighted Weather
29	2004	5	89	9	115	109	Historical Weighted Weather
30	2004	6	5	74	8	332	Historical Weighted Weather
31	2004	7	0	194	0	493	Historical Weighted Weather
32	2004	8	0	217	0	524	Historical Weighted Weather
33	2004	9	0	123	1	396	Historical Weighted Weather
34	2004	10	32	38	46	182	Historical Weighted Weather
35	2004	11	192	1	235	20	Historical Weighted Weather
36	2004	12	479	0	539	2	Historical Weighted Weather
37	2005	1	593	0	655	0	Historical Weighted Weather
38	2005	2	471	0	531	0	Historical Weighted Weather
39	2005	3	393	0	451	0	Historical Weighted Weather
40	2005	4	262	0	315	8	Historical Weighted Weather
41	2005	5	63	24	91	111	Historical Weighted Weather
42	2005	6	10	102	18	327	Historical Weighted Weather
43	2005	7	0	248	0	547	Historical Weighted Weather
44	2005	8	0	299	0	609	Historical Weighted Weather
45	2005	9	1	163	2	460	Historical Weighted Weather
46	2005	10	27	51	45	231	Historical Weighted Weather
47	2005	11	150	2	197	29	Historical Weighted Weather

Public Service Company of New Mexico

Schedule P-6

Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
48	2005	12	407	0	467	0	Historical Weighted Weather
49	2006	1	580	0	642	0	Historical Weighted Weather
50	2006	2	518	0	578	0	Historical Weighted Weather
51	2006	3	371	0	429	0	Historical Weighted Weather
52	2006	4	187	0	231	26	Historical Weighted Weather
53	2006	5	18	27	29	173	Historical Weighted Weather
54	2006	6	0	141	0	415	Historical Weighted Weather
55	2006	7	0	264	0	568	Historical Weighted Weather
56	2006	8	0	211	0	520	Historical Weighted Weather
57	2006	9	2	71	6	316	Historical Weighted Weather
58	2006	10	52	4	75	120	Historical Weighted Weather
59	2006	11	182	1	232	39	Historical Weighted Weather
60	2006	12	448	0	509	0	Historical Weighted Weather
61	2007	1	738	0	800	0	Historical Weighted Weather
62	2007	2	687	0	747	0	Historical Weighted Weather
63	2007	3	372	0	425	2	Historical Weighted Weather
64	2007	4	188	0	234	14	Historical Weighted Weather
65	2007	5	78	1	106	83	Historical Weighted Weather
66	2007	6	11	76	17	288	Historical Weighted Weather
67	2007	7	0	235	0	532	Historical Weighted Weather
68	2007	8	0	300	0	610	Historical Weighted Weather
69	2007	9	0	219	0	513	Historical Weighted Weather
70	2007	10	17	50	29	239	Historical Weighted Weather
71	2007	11	128	1	168	48	Historical Weighted Weather
72	2007	12	420	0	479	0	Historical Weighted Weather
73	2008	1	691	0	753	0	Historical Weighted Weather
74	2008	2	652	0	712	0	Historical Weighted Weather
75	2008	3	397	0	456	0	Historical Weighted Weather
76	2008	4	215	0	268	12	Historical Weighted Weather
77	2008	5	80	13	110	96	Historical Weighted Weather
78	2008	6	24	103	33	313	Historical Weighted Weather
79	2008	7	0	210	0	506	Historical Weighted Weather
80	2008	8	0	216	0	524	Historical Weighted Weather
81	2008	9	0	147	0	445	Historical Weighted Weather
82	2008	10	25	24	36	218	Historical Weighted Weather
83	2008	11	157	0	196	40	Historical Weighted Weather
84	2008	12	419	0	477	0	Historical Weighted Weather
85	2009	1	567	0	628	0	Historical Weighted Weather
86	2009	2	483	0	543	0	Historical Weighted Weather
87	2009	3	330	0	385	3	Historical Weighted Weather
88	2009	4	209	0	257	23	Historical Weighted Weather
89	2009	5	81	16	105	138	Historical Weighted Weather
90	2009	6	1	69	1	325	Historical Weighted Weather
91	2009	7	0	200	0	495	Historical Weighted Weather
92	2009	8	0	295	0	602	Historical Weighted Weather
93	2009	9	2	171	5	444	Historical Weighted Weather
94	2009	10	56	32	73	187	Historical Weighted Weather

Public Service Company of New Mexico

Schedule P-6

Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
95	2009	11	198	0	241	34	Historical Weighted Weather
96	2009	12	471	0	531	0	Historical Weighted Weather
97	2010	1	714	0	776	0	Historical Weighted Weather
98	2010	2	613	0	673	0	Historical Weighted Weather
99	2010	3	452	0	509	1	Historical Weighted Weather
100	2010	4	262	0	311	13	Historical Weighted Weather
101	2010	5	76	12	100	98	Historical Weighted Weather
102	2010	6	20	115	26	334	Historical Weighted Weather
103	2010	7	0	268	0	568	Historical Weighted Weather
104	2010	8	0	268	0	578	Historical Weighted Weather
105	2010	9	0	191	0	495	Historical Weighted Weather
106	2010	10	20	85	28	296	Historical Weighted Weather
107	2010	11	183	5	219	63	Historical Weighted Weather
108	2010	12	430	0	490	1	Historical Weighted Weather
109	2011	1	554	0	616	0	Historical Weighted Weather
110	2011	2	634	0	694	0	Historical Weighted Weather
111	2011	3	413	0	467	4	Historical Weighted Weather
112	2011	4	126	0	169	30	Historical Weighted Weather
113	2011	5	57	9	81	106	Historical Weighted Weather
114	2011	6	31	106	41	310	Historical Weighted Weather
115	2011	7	1	295	1	597	Historical Weighted Weather
116	2011	8	0	366	0	676	Historical Weighted Weather
117	2011	9	0	248	0	543	Historical Weighted Weather
118	2011	10	24	40	34	228	Historical Weighted Weather
119	2011	11	168	1	206	39	Historical Weighted Weather
120	2011	12	500	0	561	0	Historical Weighted Weather
121	2012	1	675	0	737	0	Historical Weighted Weather
122	2012	2	527	0	588	0	Historical Weighted Weather
123	2012	3	395	0	450	5	Historical Weighted Weather
124	2012	4	179	1	219	45	Historical Weighted Weather
125	2012	5	42	20	56	164	Historical Weighted Weather
126	2012	6	1	141	2	387	Historical Weighted Weather
127	2012	7	0	312	0	615	Historical Weighted Weather
128	2012	8	0	303	0	612	Historical Weighted Weather
129	2012	9	0	216	0	506	Historical Weighted Weather
130	2012	10	17	59	25	253	Historical Weighted Weather
131	2012	11	129	2	162	68	Historical Weighted Weather
132	2012	12	410	0	469	1	Historical Weighted Weather
133	2013	1	679	0	741	0	Historical Weighted Weather
134	2013	2	682	0	742	0	Historical Weighted Weather
135	2013	3	414	0	468	1	Historical Weighted Weather
136	2013	4	170	0	214	21	Historical Weighted Weather
137	2013	5	70	13	90	116	Historical Weighted Weather
138	2013	6	10	133	14	357	Historical Weighted Weather
139	2013	7	0	286	0	588	Historical Weighted Weather
140	2013	8	0	249	0	558	Historical Weighted Weather
141	2013	9	1	187	1	468	Historical Weighted Weather

Public Service Company of New Mexico

Schedule P-6

Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
142	2013	10	38	58	55	215	Historical Weighted Weather
143	2013	11	199	1	248	21	Historical Weighted Weather
144	2013	12	490	0	550	0	Historical Weighted Weather
145	2014	1	645	0	707	0	Historical Weighted Weather
146	2014	2	510	0	570	0	Historical Weighted Weather
147	2014	3	319	0	377	0	Historical Weighted Weather
148	2014	4	202	0	256	13	Historical Weighted Weather
149	2014	5	81	13	113	92	Historical Weighted Weather
150	2014	6	25	103	38	310	Historical Weighted Weather
151	2014	7	1	250	1	551	Historical Weighted Weather
152	2014	8	0	236	0	544	Historical Weighted Weather
153	2014	9	0	129	0	421	Historical Weighted Weather
154	2014	10	3	63	6	268	Historical Weighted Weather
155	2014	11	116	2	141	58	Historical Weighted Weather
156	2014	12	418	0	476	2	Historical Weighted Weather
157	2015	1	585	0	647	0	Historical Weighted Weather
158	2015	2	552	0	612	0	Historical Weighted Weather
159	2015	3	311	0	365	6	Historical Weighted Weather
160	2015	4	198	0	245	22	10 Year Averaged Weighted Weather
161	2015	5	66	14	90	113	10 Year Averaged Weighted Weather
162	2015	6	14	103	20	326	10 Year Averaged Weighted Weather
163	2015	7	0	253	0	551	10 Year Averaged Weighted Weather
164	2015	8	0	276	0	585	10 Year Averaged Weighted Weather
165	2015	9	1	180	1	469	10 Year Averaged Weighted Weather
166	2015	10	26	49	38	233	10 Year Averaged Weighted Weather
167	2015	11	163	1	203	43	10 Year Averaged Weighted Weather
168	2015	12	451	0	511	1	10 Year Averaged Weighted Weather
169	2016	1	639	0	701	0	10 Year Averaged Weighted Weather
170	2016	2	559	0	619	0	10 Year Averaged Weighted Weather
171	2016	3	369	0	425	2	10 Year Averaged Weighted Weather
172	2016	4	192	0	239	23	10 Year Averaged Weighted Weather
173	2016	5	62	16	85	122	10 Year Averaged Weighted Weather
174	2016	6	13	110	19	339	10 Year Averaged Weighted Weather
175	2016	7	0	254	0	554	10 Year Averaged Weighted Weather
176	2016	8	0	277	0	586	10 Year Averaged Weighted Weather
177	2016	9	1	183	1	473	10 Year Averaged Weighted Weather
178	2016	10	24	51	36	238	10 Year Averaged Weighted Weather
179	2016	11	147	3	185	53	10 Year Averaged Weighted Weather
180	2016	12	429	0	489	1	10 Year Averaged Weighted Weather
181	2017	1	638	0	700	0	10 Year Averaged Weighted Weather
182	2017	2	568	0	628	0	10 Year Averaged Weighted Weather
183	2017	3	370	0	426	2	10 Year Averaged Weighted Weather
184	2017	4	192	0	238	23	10 Year Averaged Weighted Weather
185	2017	5	62	16	84	123	10 Year Averaged Weighted Weather
186	2017	6	12	115	18	347	10 Year Averaged Weighted Weather
187	2017	7	0	260	0	561	10 Year Averaged Weighted Weather
188	2017	8	0	272	0	582	10 Year Averaged Weighted Weather

Public Service Company of New Mexico

Schedule P-6

Weather Data

Monthly Weather Data

Line. #	Year	Month	HDD_58	CDD_70	HDD_60	CDD_60	Note
189	2017	9	1	171	1	457	10 Year Averaged Weighted Weather
190	2017	10	27	47	39	227	10 Year Averaged Weighted Weather
191	2017	11	156	1	196	45	10 Year Averaged Weighted Weather
192	2017	12	438	0	498	1	10 Year Averaged Weighted Weather

PNM Schedule P-7

Power plant maintenance information.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period, Five Years Beyond Base Period													
5	Base Period and prior year data is historical information from the Company's Books and Records.													
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
7														
8	Oct 2011	1,968,960	1,077,865	2,863,846	53,759	135,364	218	94,671	-	-	-	7,904	6,202,586	
9	Nov 2011	2,011,464	571,480	1,391,661	220,656	77,355	-	116,696	-	-	-	14,927	4,404,239	
10	Dec 2011	2,355,671	104,915	781,913	609,315	94,238	181	222,910	-	-	-	11,583	4,180,726	
11	Oct - Dec 2011 Total	6,336,096	1,754,259	5,037,419	883,730	306,956	399	434,277	-	-	-	34,414	14,787,551	
12														
13	Jan 2012	1,764,252	385,000	742,661	197,114	53,285	0	154,811	0	-	-	23,281	3,320,404	
14	Feb 2012	2,186,197	587,982	894,506	178,473	191,219	0	243,160	0	-	95,470	10,500	4,387,509	
15	Mar 2012	5,739,114	80,947	2,235,876	492,666	275,493	79	51,283	0	-	(95,470)	(63,592)	8,716,397	
16	Apr 2012	3,992,848	1,257,363	1,963,856	210,691	79,363	224	20,212	0	-	7,062	7,987	7,539,606	
17	May 2012	1,922,928	653,427	1,123,228	307,432	264,543	0	115,372	0	-	104,458	21,960	4,513,348	
18	Jun 2012	946,380	494,815	590,342	482,351	196,621	3,046	39,436	0	-	-	11,119	2,764,111	
19	Jul 2012	1,960,062	539,367	565,927	273,871	172,417	(3,349)	134,906	0	-	(111,520)	13,857	3,545,538	
20	Aug 2012	2,650,176	176,420	1,108,497	359,965	601,143	-	129,771	0	-	(0)	(53,193)	4,972,779	
21	Sep 2012	1,941,905	449,651	427,652	293,498	224,194	114	(149,866)	0	-	24,129	424	3,211,701	
22	Oct 2012	6,736,494	338,026	3,058,574	287,562	377,436	0	95,702	0	-	142,376	23,139	11,059,309	
23	Nov 2012	3,791,782	456,044	892,039	269,004	563,301	0	1,527	0	-	10,462	16,710	6,000,870	
24	Dec 2012	3,793,551	397,589	661,645	815,394	270,392	(0)	335,232	0	-	142,556	87,792	6,504,152	
25	Jan - Dec 2012 Total	37,425,690	5,816,632	14,264,803	4,168,023	3,269,409	114	1,171,546	-	-	319,523	99,983	66,535,723	
26														
27	Jan 2013	1,971,397	380,495	595,254	372,814	121,813	0	36,057	0	-	7,368	36,303	3,521,501	
28	Feb 2013	2,083,800	434,055	1,028,909	357,551	106,551	0	130,705	0	-	10,931	10,395	4,162,897	
29	Mar 2013	3,603,809	608,024	1,415,585	436,318	199,039	0	(22,183)	0	-	12,703	(78,484)	6,174,812	
30	Apr 2013	4,661,763	1,700,494	2,550,122	283,407	137,088	-	49,877	0	-	147,603	16,118	9,546,471	
31	May 2013	2,837,675	808,393	759,440	320,251	176,638	589	137,088	0	-	10,747	41,077	5,091,898	
32	Jun 2013	1,622,864	467,766	719,396	263,273	183,425	0	147,847	0	-	9,686	(10,103)	3,404,154	
33	Jul 2013	1,838,382	591,434	692,504	266,333	224,992	0	89,134	0	-	139,172	16,932	3,858,882	
34	Aug 2013	2,217,575	559,991	1,088,475	367,445	643,568	0	10,669	171	-	3,531	(61,430)	4,829,995	
35	Sep 2013	2,302,535	560,037	683,384	241,007	148,423	0	107,907	0	-	2,072	8,464	4,053,830	
36	Oct 2013	1,815,558	539,583	2,572,661	288,380	126,042	0	89,496	0	-	136,023	22,448	5,590,190	
37	Nov 2013	1,826,156	399,429	1,094,397	234,000	105,668	0	(19,720)	0	-	3,122	21,236	3,664,288	
38	Dec 2013	1,440,018	1,107,001	995,896	1,074,865	172,010	32	171,662	0	-	143,689	(1,742)	5,103,430	
39	Jan - Dec 2013 Total	28,221,531	8,156,703	14,196,022	4,505,645	2,345,256	621	928,540	171	-	626,645	21,215	59,002,349	
40														
41														
42		Notes:												
43		Base Period and prior year data is historical information from the Company's Books and Records												
44	This schedule is sponsored by PNM Witness Monroy													

Schedule P-7
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period, Five Years Beyond Base Period													
5	Base Period and prior year data is historical information from the Company's Books and Records.													
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
7														
45	Apr 2014	2,149,561	687,801	3,223,169	889,823	410,571	0	105,156	0	-	(187,599)	17,485	7,295,967	
46	May 2014	2,931,122	532,711	979,864	778,404	113,443	0	99,839	59	-	211,471	19,500	5,666,413	
47	Jun 2014	2,145,026	782,855	761,846	(846,669)	167,458	0	167,040	6,347	-	209,293	12,021	3,405,218	
48	Jul 2014	1,766,057	745,177	827,227	245,238	103,709	34	(4,958)	42,800	-	6,077	26,358	3,757,719	
49	Aug 2014	2,023,772	775,382	1,075,350	304,212	513,166	61	332,509	148,955	-	4,786	(75,500)	5,102,694	
50	Sep 2014	2,011,558	659,453	641,975	194,961	86,134	0	(85,586)	88,208	-	202,598	17,968	3,817,269	
51	Oct 2014	2,228,433	1,752,971	2,585,094	273,805	78,662	0	139,326	106,289	-	7,350	24,907	7,196,838	
52	Nov 2014	1,284,474	1,365,729	1,586,356	2,016,598	39,273	0	58,097	43,544	-	7,005	8,417	6,409,493	
53	Dec 2014	1,410,415	418,140	654,768	343,705	(255,320)	41	64,977	236,876	-	204,928	4,315	3,082,846	
54	Jan 2015	1,685,865	458,249	659,550	184,391	100,054	91	45,068	105,381	-	13,246	(52,324)	3,199,570	
55	Feb 2015	3,538,552	922,846	1,139,459	424,594	97,246	312	65,995	101,246	-	(225,169)	129	6,065,209	
56	Mar 2015	4,078,781	879,595	1,165,855	408,619	141,062	647	78,834	51,390	-	258,137	19,283	7,082,202	
57	Base Apr 2014 - March 2015 Total	27,253,616	9,980,909	15,300,512	5,217,681	1,595,459	1,186	1,066,298	931,096	-	712,124	22,559	62,081,438	
58														
59	Apr 2015	2,144,804	780,402	1,169,379	376,255	182,092	241	88,825	93,791	-	53,667	1,164	4,890,618	
60	May 2015	2,144,804	780,402	1,169,379	376,255	182,092	241	88,825	93,791	-	53,667	1,164	4,890,618	
61	Jun 2015	2,144,804	780,402	1,169,379	376,255	182,092	241	88,825	93,791	-	53,667	1,164	4,890,618	
62	Jul 2015	2,144,804	780,402	1,169,379	376,255	182,092	241	88,825	93,791	-	53,667	1,164	4,890,618	
63	Aug 2015	2,144,804	780,402	1,169,379	376,255	182,092	241	88,825	93,791	-	53,667	1,164	4,890,618	
64	Sep 2015	2,144,804	780,402	1,169,379	376,255	182,092	241	88,825	93,791	-	53,667	1,164	4,890,618	
65	Linkage Apr - Sept 2015 Total	12,868,824	4,682,412	7,016,276	2,257,528	1,092,550	1,445	532,950	562,745	-	321,999	6,982	29,343,711	
66														
67	Oct 2015	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
68	Nov 2015	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
69	Dec 2015	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
70	Jan 2016	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
71	Feb 2016	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
72	Mar 2016	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
73	Apr 2016	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
74	May 2016	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
75	Jun 2016	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
76	Jul 2016	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
77	Aug 2016	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
78	Sep 2016	2,189,233	792,108	1,186,920	383,909	200,389	248	90,157	95,708	51,267	114,869	1,228	5,106,037	
79	Test Period Total	26,270,798	9,505,296	14,243,040	4,606,914	2,404,668	2,974	1,081,888	1,148,501	615,208	1,378,424	14,730	61,272,442	
80														
81		Notes:												
82		Please refer to PNM Exhibit HEM-3, HEM-4 WP OM for development of test period and linkage data O&M expenses, including maintenance expense.												
83	This schedule is sponsored by PNM Witness Monroy													

Schedule P-7
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period, Five Years Beyond Base Period													
5	Base Period and prior year data is historical information from the Company's Books and Records.													
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
84	Oct 2016	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
85	Nov 2016	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
86	Dec 2016	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
87	Jan 2017	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
88	Feb 2017	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
89	Mar 2017	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
90	Apr 2017	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
91	May 2017	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
92	Jun 2017	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
93	Jul 2017	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
94	Aug 2017	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
95	Sep 2017	2,222,072	803,990	1,204,724	389,668	203,395	252	91,510	97,144	52,036	116,592	1,246	5,182,627	
96	Jan - Dec 2017 Total	26,664,860	9,647,875	14,456,686	4,676,018	2,440,738	3,019	1,098,116	1,165,728	624,436	1,399,100	14,951	62,191,529	
97														
98	Oct 2017	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
99	Nov 2017	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
100	Dec 2017	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
101	Jan 2018	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
102	Feb 2018	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
103	Mar 2018	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
104	Apr 2018	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
105	May 2018	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
106	Jun 2018	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
107	Jul 2018	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
108	Aug 2018	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
109	Sep 2018	2,255,403	816,049	1,222,795	395,513	206,446	255	92,882	98,601	52,817	118,341	1,265	5,260,367	
110	Jan - Dec 2018 Total	27,064,833	9,792,594	14,673,536	4,746,158	2,477,349	3,064	1,114,588	1,183,214	633,803	1,420,087	15,176	63,124,402	
111														
112	Oct 2018	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
113	Nov 2018	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
114	Dec 2018	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
115	Jan 2019	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
116	Feb 2019	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
117	Mar 2019	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
118	Apr 2019	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
119	May 2019	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
120	Jun 2019	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
121	Jul 2019	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
122	Aug 2019	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
123	Sep 2019	2,289,234	828,290	1,241,137	401,446	209,542	259	94,276	100,080	53,609	120,116	1,284	5,339,272	
124	Jan - Dec 2019 Total	27,470,806	9,939,482	14,893,639	4,817,350	2,514,509	3,110	1,131,307	1,200,962	643,310	1,441,388	15,403	64,071,268	
125														
126	Oct 2019	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
127	Nov 2019	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
128	Dec 2019	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
129	Jan 2020	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
130	Feb 2020	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
131	Mar 2020	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
132	Apr 2020	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
133	May 2020	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
134	Jun 2020	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
135	Jul 2020	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
136	Aug 2020	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
137	Sep 2020	2,323,572	840,715	1,259,754	407,468	212,686	263	95,690	101,581	54,413	121,917	1,303	5,419,361	
138	Jan - Mar 2020 Total	27,882,868	10,088,575	15,117,044	4,889,611	2,552,227	3,157	1,148,276	1,218,977	652,959	1,463,009	15,634	65,032,337	
139														
140	Notes:													
141	For the years beyond the test period, PNM has escalated the maintenance expenses by 1.5%.													
142	This schedule is sponsored by PNM Witness Monroy													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company Of New Mexico													
2	Schedule P-7													
3	Power Plant Maintenance													
4	Four Years Prior To Test Period, Five Years Beyond Base Period													
5	Base Period and prior year data is historical information from the Company's Books and Records.													
6	Description	San Juan Station	Four Corners Station	Palo Verde Station	Afton Station	Reeves Station	Luna Station	Lordsburg Station	Rio Bravo	La Luz	Renewables	Other	Total	Reference
7														
143	Oct 2020	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
144	Nov 2020	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
145	Dec 2020	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
146	Jan 2021	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
147	Feb 2021	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
148	Mar 2021	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
149	Apr 2021	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
150	May 2021	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
151	Jun 2021	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
152	Jul 2021	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
153	Aug 2021	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
154	Sep 2021	2,358,426	853,325	1,278,650	413,580	215,876	267	97,125	103,105	55,229	123,746	1,322	5,500,652	
155	Jan - Mar 2020 Total	28,301,111	10,239,903	15,343,800	4,962,955	2,590,510	3,204	1,165,501	1,237,261	662,754	1,484,954	15,869	66,007,822	
156														
157	Notes:													
158	This schedule is sponsored by PNM Witness Monroy													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company Of New Mexico														
2	Schedule P-7														
3	Power Plant Maintenance														
4	Four Years Prior To Test Period, Five Years Beyond Base Period														
5	Base Period and prior year data is historical information from the Company's Books and Records.														
6	Description	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	Reference
7															
8	San Juan Station	2,455,864	4,833,437	3,804,242	2,295,805	2,765,234	2,020,651	2,030,868	1,917,442	2,007,593	1,968,960	2,031,464	2,355,671	30,467,229	
9															
10	Four Corners Station	300,264	288,772	518,542	1,365,291	484,144	310,146	851,778	625,169	333,197	1,077,865	571,480	104,915	6,331,563	
11															
12	Palo Verde Station	822,991	1,121,489	1,306,221	3,233,101	1,353,466	669,845	1,009,558	966,446	780,106	2,863,846	1,391,661	781,913	16,300,641	
13															
14	Afton Station	28,578	474,147	418,311	363,035	428,371	190,684	312,567	197,390	256,759	53,759	220,656	609,315	3,553,572	
15															
16	Reeves Station	145,628	459,155	529,201	459,002	411,719	457,185	340,628	496,620	189,131	135,364	77,355	94,238	3,795,227	
17															
18	Luna Station	-	-	-	80	-	341	-	462	-	218	-	181	1,282	
19															
20	Lordsburg Station	206,930	162,722	75,819	109	7,502	11,406	120,075	72,051	265,830	94,671	116,696	222,910	1,356,720	
21															
22	Rio Bravo	-	-	-	-	-	-	-	-	-	-	-	-	-	
23															
24	La Luz	-	-	-	-	-	-	-	-	-	-	-	-	-	
25															
26	Renewables	-	-	-	-	-	-	-	-	-	-	-	-	-	
27															
28	Other	24,239	3,485	16,220	(64,176)	2,196	23,375	14,144	19,203	(58,449)	7,904	14,927	11,583	14,653	
29															
30	Total	3,984,494	7,343,201	6,668,557	7,652,248	5,452,433	3,643,632	4,179,619	4,294,783	3,774,168	6,202,586	4,404,239	4,180,726	61,620,886	
31															
32															
33	Description	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total	Reference
34															
35	San Juan Station	1,764,252	2,186,197	5,739,114	3,992,848	1,922,928	946,380	1,940,062	2,650,176	1,941,905	6,736,494	3,791,782	3,793,551	37,425,690	
36															
37	Four Corners Station	385,000	587,982	80,947	1,257,363	653,427	494,815	539,367	176,420	449,651	338,026	456,044	397,589	5,816,632	
38															
39	Palo Verde Station	742,661	894,506	2,235,876	1,963,856	1,123,228	590,342	565,927	1,108,497	427,652	3,058,574	892,039	661,645	14,264,803	
40															
41	Afton Station	197,114	178,473	492,666	210,691	307,432	482,351	273,871	359,965	293,498	287,562	269,004	815,394	4,168,023	
42															
43	Reeves Station	53,285	191,219	275,493	79,363	264,543	196,621	172,417	601,143	224,194	377,436	563,301	270,392	3,269,409	
44															
45	Luna Station	0	0	79	224	0	3,046	(3,349)	-	114	0	0	(0)	114	
46															
47	Lordsburg Station	154,811	243,160	51,283	20,212	115,372	39,436	134,906	129,771	(149,866)	95,702	1,527	335,232	1,171,546	
48															
49	Rio Bravo	0	0	0	0	0	0	0	0	0	0	0	0	-	
50															
51	La Luz	-	-	-	-	-	-	-	-	-	-	-	-	-	
52															
53	Renewables	-	95,470	(95,470)	7,062	104,458	-	(111,520)	(0)	24,129	142,376	10,462	142,556	319,523	
54															
55	Other	23,281	10,500	(63,592)	7,987	21,960	11,119	13,857	(53,193)	424	23,139	16,710	87,792	99,983	
56															
57	Total	3,320,404	4,387,509	8,716,397	7,539,606	4,513,348	2,764,111	3,545,538	4,972,779	3,211,701	11,059,309	6,000,870	6,504,152	66,535,723	
58															
59															
60		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total	Reference
61															
62	San Juan Station	1,971,397	2,083,800	3,603,809	4,661,763	2,837,675	1,622,864	1,838,382	2,217,575	2,302,535	1,815,558	1,826,156	1,440,018	28,221,531	
63															
64	Four Corners Station	380,495	434,055	608,024	1,700,494	808,393	467,766	591,434	559,991	560,037	539,583	399,429	1,107,001	8,156,703	
65															
66	Palo Verde Station	595,254	1,028,909	1,415,585	2,550,122	759,440	719,396	692,504	1,088,475	683,384	2,572,661	1,094,397	995,896	14,196,022	
67															
68	Afton Station	372,814	357,551	436,318	283,407	320,251	263,273	266,333	367,445	243,007	288,380	234,000	1,074,865	4,505,645	
69															
70	Reeves Station	121,813	106,551	199,039	137,088	176,638	183,425	224,992	643,568	148,423	126,042	105,668	172,010	2,345,256	
71															
72	Luna Station	0	0	0	-	589	0	0	0	0	0	0	32	621	
73															
74	Lordsburg Station	36,057	130,705	(22,183)	49,877	137,088	147,847	89,134	10,669	107,907	89,496	(19,720)	171,662	928,540	
75															
76	Rio Bravo	0	0	0	0	0	0	0	171	0	0	0	0	171	
77															
78	La Luz	-	-	-	-	-	-	-	-	-	-	-	-	-	
79															
80	Renewables	7,368	10,931	12,703	147,603	10,747	9,686	139,172	3,531	2,072	136,023	3,122	143,689	626,645	
81															
82	Other	36,303	10,395	(78,484)	16,118	41,077	(10,103)	16,932	(61,430)	8,464	22,448	21,236	(1,742)	21,215	
83															
84	Total	3,521,501	4,162,897	6,174,812	9,546,471	5,091,898	3,404,154	3,858,682	4,829,995	4,053,830	5,590,190	3,664,288	5,103,430	59,002,349	
85															
86															
87	Notes:														
88	Base period and prior year data is historical information from the Company's Books and Records.														
89															
90															
91															
92	This schedule is sponsored by PNM Witness Monitor														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company Of New Mexico														
2	Schedule P-7														
3	Power Plant Maintenance														
4	Four Years Prior To Test Period, Five Years Beyond Base Period														
93		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total	Reference
94															
95	San Juan Station	3,402,886	2,163,780	3,562,469	2,149,561	2,931,122	2,145,026	1,766,057	2,023,772	2,011,558	2,228,433	1,284,474	1,410,415	27,079,552	
96															
97	Four Corners Station	880,796	780,572	442,462	687,801	532,711	782,855	745,177	775,382	659,453	1,752,971	1,365,729	418,140	9,824,049	
98															
99	Palo Verde Station	739,000	858,619	937,015	3,223,169	979,864	761,846	827,227	1,075,350	641,975	2,585,094	1,586,356	654,768	14,870,282	
100															
101	Afton Station	264,255	193,161	1,331,867	889,823	778,404	(846,669)	245,238	304,212	194,961	273,805	2,016,598	343,705	5,989,361	
102															
103	Reeves Station	134,543	101,211	308,106	410,571	113,443	167,458	103,709	513,166	86,134	78,662	39,273	(255,320)	1,800,957	
104															
105	Luna Station	27 0		30 0	0	0	0	34	61 0	0	0	0	41	193	
106															
107	Jordsburg Station	75,000	103,581	45,835	105,156	99,839	167,040	(4,958)	332,509	(85,586)	139,326	58,097	64,977	1,100,817	
108															
109	Rio Bravo	0	0	0	0		59	6,347	42,800	148,955	88,208	106,289	43,544	236,876	673,079
110															
111	La Luz														
112															
113	Renewables	(1,275)	4,434	143,682	(187,599)	211,471	209,293	6,077	4,786	202,598	7,350	7,005	204,928	812,751	
114															
115	Other	(39,062)	300	9,781	17,485	19,500	12,021	26,358	(75,500)	17,968	24,507	8,417	4,315	26,490	
116															
117	Total	5,456,172	4,205,658	6,761,246	7,295,967	5,666,413	3,405,218	3,757,719	5,102,694	3,817,269	7,196,838	6,409,493	3,082,846	62,177,532	
118															
119															
120		Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total	Reference
121															
122	San Juan Station	2,149,561	2,931,122	2,145,026	1,766,057	2,023,772	2,011,558	2,228,433	1,284,474	1,410,415	1,685,865	3,538,552	4,078,781	27,253,616	
123															
124	Four Corners Station	687,801	532,711	782,855	745,177	775,382	659,453	1,752,971	1,365,729	418,140	458,249	922,846	879,595	9,980,909	
125															
126	Palo Verde Station	3,223,169	979,864	761,846	827,227	1,075,350	641,975	2,585,094	1,586,356	654,768	659,550	1,139,459	1,165,855	15,300,512	
127															
128	Afton Station	889,823	778,404	(846,669)	245,238	304,212	194,961	273,805	2,016,598	343,705	184,391	424,594	408,619	5,217,681	
129															
130	Reeves Station	410,571	113,443	167,458	103,709	513,166	86,134	78,662	39,273	(255,320)	100,054	97,246	141,062	1,595,459	
131															
132	Luna Station	0	0	0	34	61 0	0	0		41	91	312	647	1,186	
133															
134	Jordsburg Station	105,156	99,839	167,040	(4,958)	332,509	(85,586)	139,326	58,097	64,977	45,068	65,995	78,834	1,066,298	
135															
136	Rio Bravo	0	59	6,347	42,800	148,955	88,208	106,289	43,544	236,876	105,381	101,246	51,390	931,096	
137															
138	La Luz														
139															
140	Renewables	(187,599)	211,471	209,293	6,077	4,786	202,598	7,350	7,005	204,928	13,246	(225,169)	258,137	712,124	
141															
142	Other	17,485	19,500	12,021	26,358	(75,500)	17,968	24,507	8,417	4,315	(52,324)	129	19,283	22,559	
143															
144	Total	7,295,967	5,666,413	3,405,218	3,757,719	5,102,694	3,817,269	7,196,838	6,409,493	3,082,846	3,199,570	6,065,209	7,082,202	62,081,438	
145															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company Of New Mexico														
2	Schedule P-7														
3	Power Plant Maintenance														
4	Four Years Prior To Test Period, Five Years Beyond Base Period														
145															
147	Description	Linkage	Test Period	References											
148		4/15 - 9/15													
149	San Juan Station	12,868,824	26,270,798												
150															
151	Four Corners Station	4,682,412	9,505,296												
152															
153	Palo Verde Station	7,016,276	14,243,040												
154															
155	Afton Station	2,257,528	4,606,914												
156															
157	Reeves Station	1,092,550	2,404,668												
158															
159	Luna Station	1,445	2,974												
160															
161	Lordsburg Station	532,950	1,081,888												
162															
163	Rio Bravo	562,745	1,148,501												
164															
165	La Luz	-	615,208												
166															
167	Renewables	321,999	1,378,424												
168															
169	Other	6,982	14,730												
170															
171	Total	29,343,711	61,272,442												
172															
173	Notes:														
174	Please refer to PNM Exhibit HEM-4 WP OM for development of test period O&M expenses, including maintenance expense.														
175															
176															
177	This schedule is sponsored by PNM Witness Monroy														
178															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
2	Schedule P-7														
3	Power Plant Maintenance														
4	Test Period Ending 9/30/2016														
5															
6	Location	Oct-15	Nov-15	Feb-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Total	Reference
7															
8	San Juan Station	2,189,233	2,189,233	2,189,233	2,189,233	2,189,233	2,189,233	2,189,233	2,189,233	2,189,233	2,189,233	2,189,233	2,189,233	26,270,798	
9															
10	Four Corners Station	792,108	792,108	792,108	792,108	792,108	792,108	792,108	792,108	792,108	792,108	792,108	792,108	9,505,296	
11															
12	Palo Verde Station	1,186,920	1,186,920	1,186,920	1,186,920	1,186,920	1,186,920	1,186,920	1,186,920	1,186,920	1,186,920	1,186,920	1,186,920	14,243,040	
13															
14	Afton Station	383,909	383,909	383,909	383,909	383,909	383,909	383,909	383,909	383,909	383,909	383,909	383,909	4,606,914	
15															
16	Reeves Station	200,389	200,389	200,389	200,389	200,389	200,389	200,389	200,389	200,389	200,389	200,389	200,389	2,404,668	
17															
18	Luna Station	248	248	248	248	248	248	248	248	248	248	248	248	2,974	
19															
20	Lordsburg Station	90,157	90,157	90,157	90,157	90,157	90,157	90,157	90,157	90,157	90,157	90,157	90,157	1,081,888	
21															
22	Rio Bravo	95,708	95,708	95,708	95,708	95,708	95,708	95,708	95,708	95,708	95,708	95,708	95,708	1,148,501	
23															
24	La Luz	51,267	51,267	51,267	51,267	51,267	51,267	51,267	51,267	51,267	51,267	51,267	51,267	615,208	
25															
26	Renewables	114,869	114,869	114,869	114,869	114,869	114,869	114,869	114,869	114,869	114,869	114,869	114,869	1,378,424	
27															
28	Other	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	14,730	
29															
30	Total	5,106,037	5,106,037	5,106,037	5,106,037	5,106,037	5,106,037	5,106,037	5,106,037	5,106,037	5,106,037	5,106,037	5,106,037	61,272,442	
31															
32	Notes:														
33	Please refer to PNM Exhibit HEM-4 WP OM for development of test period O&M expenses, including maintenance expense.														
34															
35															
36															
37															
38															
39															
40															
41															
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45															
46															
47															
48															
49	This schedule is sponsored by PNM Witness Monroy														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
2	Schedule P-7														
3	Power Plant Maintenance														
4	5 Years Beyond Test Period														
5															
6	Location	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total	Reference
8	San Juan Station	2,222,072	2,222,072	2,222,072	2,222,072	2,222,072	2,222,072	2,222,072	2,222,072	2,222,072	2,222,072	2,222,072	2,222,072	26,664,860	
10	Four Corners Station	803,990	803,990	803,990	803,990	803,990	803,990	803,990	803,990	803,990	803,990	803,990	803,990	9,647,875	
12	Palo Verde Station	1,204,724	1,204,724	1,204,724	1,204,724	1,204,724	1,204,724	1,204,724	1,204,724	1,204,724	1,204,724	1,204,724	1,204,724	14,456,686	
14	Afton Station	389,668	389,668	389,668	389,668	389,668	389,668	389,668	389,668	389,668	389,668	389,668	389,668	4,676,018	
16	Reeves Station	203,395	203,395	203,395	203,395	203,395	203,395	203,395	203,395	203,395	203,395	203,395	203,395	2,440,738	
18	Luna Station	252	252	252	252	252	252	252	252	252	252	252	252	3,019	
20	Lordsburg Station	91,510	91,510	91,510	91,510	91,510	91,510	91,510	91,510	91,510	91,510	91,510	91,510	1,098,116	
22	Rio Bravo	97,144	97,144	97,144	97,144	97,144	97,144	97,144	97,144	97,144	97,144	97,144	97,144	1,165,728	
24	La Luz	52,036	52,036	52,036	52,036	52,036	52,036	52,036	52,036	52,036	52,036	52,036	52,036	624,436	
26	Renewables	116,592	116,592	116,592	116,592	116,592	116,592	116,592	116,592	116,592	116,592	116,592	116,592	1,399,100	
28	Other	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	14,951	
30	Total	5,182,627	5,182,627	5,182,627	5,182,627	5,182,627	5,182,627	5,182,627	5,182,627	5,182,627	5,182,627	5,182,627	5,182,627	62,191,529	
31															
32															
33	Location	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total	
34															
35	San Juan Station	2,255,403	2,255,403	2,255,403	2,255,403	2,255,403	2,255,403	2,255,403	2,255,403	2,255,403	2,255,403	2,255,403	2,255,403	27,064,833	
37	Four Corners Station	816,049	816,049	816,049	816,049	816,049	816,049	816,049	816,049	816,049	816,049	816,049	816,049	9,792,594	
39	Palo Verde Station	1,222,795	1,222,795	1,222,795	1,222,795	1,222,795	1,222,795	1,222,795	1,222,795	1,222,795	1,222,795	1,222,795	1,222,795	14,673,536	
41	Afton Station	395,513	395,513	395,513	395,513	395,513	395,513	395,513	395,513	395,513	395,513	395,513	395,513	4,746,158	
43	Reeves Station	206,446	206,446	206,446	206,446	206,446	206,446	206,446	206,446	206,446	206,446	206,446	206,446	2,477,349	
45	Luna Station	255	255	255	255	255	255	255	255	255	255	255	255	3,064	
47	Lordsburg Station	92,882	92,882	92,882	92,882	92,882	92,882	92,882	92,882	92,882	92,882	92,882	92,882	1,114,588	
49	Rio Bravo	98,601	98,601	98,601	98,601	98,601	98,601	98,601	98,601	98,601	98,601	98,601	98,601	1,183,214	
51	La Luz	52,817	52,817	52,817	52,817	52,817	52,817	52,817	52,817	52,817	52,817	52,817	52,817	633,803	
53	Renewables	118,341	118,341	118,341	118,341	118,341	118,341	118,341	118,341	118,341	118,341	118,341	118,341	1,420,087	
55	Other	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	1,265	15,176	
57	Total	5,260,367	5,260,367	5,260,367	5,260,367	5,260,367	5,260,367	5,260,367	5,260,367	5,260,367	5,260,367	5,260,367	5,260,367	63,124,402	
58															
59	Notes:														
60	For the years beyond the test period, PNM has escalated the maintenance expenses by 1.5%.														
61	This schedule is sponsored by PNM Witness Monroy														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
2	Schedule P-7														
3	Power Plant Maintenance														
4	5 Years Beyond Test Period														
5															
62	Location	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Total	Reference
63															
64	San Juan Station	2,289,234	2,289,234	2,289,234	2,289,234	2,289,234	2,289,234	2,289,234	2,289,234	2,289,234	2,289,234	2,289,234	2,289,234	27,470,806	
65															
66	Four Corners Station	828,290	828,290	828,290	828,290	828,290	828,290	828,290	828,290	828,290	828,290	828,290	828,290	9,939,482	
67															
68	Palo Verde Station	1,241,137	1,241,137	1,241,137	1,241,137	1,241,137	1,241,137	1,241,137	1,241,137	1,241,137	1,241,137	1,241,137	1,241,137	14,893,639	
69															
70	Afton Station	401,446	401,446	401,446	401,446	401,446	401,446	401,446	401,446	401,446	401,446	401,446	401,446	4,817,350	
71															
72	Reeves Station	209,542	209,542	209,542	209,542	209,542	209,542	209,542	209,542	209,542	209,542	209,542	209,542	2,514,509	
73															
74	Luna Station	259	259	259	259	259	259	259	259	259	259	259	259	3,110	
75															
76	Lordsburg Station	94,276	94,276	94,276	94,276	94,276	94,276	94,276	94,276	94,276	94,276	94,276	94,276	1,131,307	
77															
78	Rio Bravo	100,080	100,080	100,080	100,080	100,080	100,080	100,080	100,080	100,080	100,080	100,080	100,080	1,200,962	
79															
80	La Luz	53,609	53,609	53,609	53,609	53,609	53,609	53,609	53,609	53,609	53,609	53,609	53,609	643,310	
81															
82	Renewables	120,116	120,116	120,116	120,116	120,116	120,116	120,116	120,116	120,116	120,116	120,116	120,116	1,441,388	
83															
84	Other	1,284	1,284	1,284	1,284	1,284	1,284	1,284	1,284	1,284	1,284	1,284	1,284	15,403	
85															
86	Total	5,339,272	5,339,272	5,339,272	5,339,272	5,339,272	5,339,272	5,339,272	5,339,272	5,339,272	5,339,272	5,339,272	5,339,272	64,071,268	
87															
88															
89	Location	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total	
90															
91	San Juan Station	2,323,572	2,323,572	2,323,572	2,323,572	2,323,572	2,323,572	2,323,572	2,323,572	2,323,572	2,323,572	2,323,572	2,323,572	27,882,868	
92															
93	Four Corners Station	840,715	840,715	840,715	840,715	840,715	840,715	840,715	840,715	840,715	840,715	840,715	840,715	10,088,575	
94															
95	Palo Verde Station	1,259,754	1,259,754	1,259,754	1,259,754	1,259,754	1,259,754	1,259,754	1,259,754	1,259,754	1,259,754	1,259,754	1,259,754	15,117,044	
96															
97	Afton Station	407,468	407,468	407,468	407,468	407,468	407,468	407,468	407,468	407,468	407,468	407,468	407,468	4,889,611	
98															
99	Reeves Station	212,686	212,686	212,686	212,686	212,686	212,686	212,686	212,686	212,686	212,686	212,686	212,686	2,552,227	
100															
101	Luna Station	263	263	263	263	263	263	263	263	263	263	263	263	3,157	
102															
103	Lordsburg Station	95,690	95,690	95,690	95,690	95,690	95,690	95,690	95,690	95,690	95,690	95,690	95,690	1,148,276	
104															
105	Rio Bravo	101,581	101,581	101,581	101,581	101,581	101,581	101,581	101,581	101,581	101,581	101,581	101,581	1,218,977	
106															
107	La Luz	54,413	54,413	54,413	54,413	54,413	54,413	54,413	54,413	54,413	54,413	54,413	54,413	652,959	
108															
109	Renewables	121,917	121,917	121,917	121,917	121,917	121,917	121,917	121,917	121,917	121,917	121,917	121,917	1,463,009	
110															
111	Other	1,303	1,303	1,303	1,303	1,303	1,303	1,303	1,303	1,303	1,303	1,303	1,303	15,634	
112															
113	Total	5,419,361	5,419,361	5,419,361	5,419,361	5,419,361	5,419,361	5,419,361	5,419,361	5,419,361	5,419,361	5,419,361	5,419,361	65,032,337	
114															
115															
116	Notes:														
117	For the years beyond the test period, PNM has escalated the maintenance expenses by 1.5%.														
118															
119															
120															
121															
122															
123															
124															
125															
126															
127															
128															
129															
130															
131	This schedule is sponsored by PNM Witness Monroy														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Public Service Company of New Mexico														
2	Schedule P-7														
3	Power Plant Maintenance														
4	5 Years Beyond Test Period														
5															
132	Location	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Total	Reference
133															
134	San Juan Station	2,358,426	2,358,426	2,358,426	2,358,426	2,358,426	2,358,426	2,358,426	2,358,426	2,358,426	2,358,426	2,358,426	2,358,426	28,301,111	
135															
136	Four Corners Station	853,325	853,325	853,325	853,325	853,325	853,325	853,325	853,325	853,325	853,325	853,325	853,325	10,239,903	
137															
138	Palo Verde Station	1,278,650	1,278,650	1,278,650	1,278,650	1,278,650	1,278,650	1,278,650	1,278,650	1,278,650	1,278,650	1,278,650	1,278,650	15,343,800	
139															
140	Afton Station	413,580	413,580	413,580	413,580	413,580	413,580	413,580	413,580	413,580	413,580	413,580	413,580	4,962,955	
141															
142	Reeves Station	215,876	215,876	215,876	215,876	215,876	215,876	215,876	215,876	215,876	215,876	215,876	215,876	2,590,510	
143															
144	Luna Station	267	267	267	267	267	267	267	267	267	267	267	267	3,204	
145															
146	Lordsburg Station	97,125	97,125	97,125	97,125	97,125	97,125	97,125	97,125	97,125	97,125	97,125	97,125	1,165,501	
147															
148	Rio Bravo	103,105	103,105	103,105	103,105	103,105	103,105	103,105	103,105	103,105	103,105	103,105	103,105	1,237,261	
149															
150	La Luz	55,229	55,229	55,229	55,229	55,229	55,229	55,229	55,229	55,229	55,229	55,229	55,229	662,754	
151															
152	Renewables	123,746	123,746	123,746	123,746	123,746	123,746	123,746	123,746	123,746	123,746	123,746	123,746	1,484,954	
153															
154	Other	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	15,869	
155															
156	Total	5,500,652	5,500,652	5,500,652	5,500,652	5,500,652	5,500,652	5,500,652	5,500,652	5,500,652	5,500,652	5,500,652	5,500,652	66,007,822	
157															
158															
159	Notes:														
160	For the years beyond the test period, PNM has escalated the maintenance expenses by 1.5%.														
161															
162															
163															
164															
165															
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194	This schedule is sponsored by PNM Witness Monroy														

PNM Schedule P-8

Customer service interruption information.

	Date	MW	Duration	Description	Location
1	11/5/2011	25	2 Hrs 48 Mins	ZP 46 kV line fault due to a dead tree which was uprooted and fell into the line.	Santa Fe Area
2	3/18/2012	24	2 Hrs 23 Mins	PM 115kV line fault due to contact with customer parking lot light.	SW Albuquerque Area
3	5/13/2012	25	22 Mins	Zia Transformer #3 tripped causing an outage on the ZP46kV line.	Santa Fe Area
4	5/21/2012	25	17 Mins	PS 115kV line fault due to line switch failure.	SE Albuquerque Area
5	6/21/2012	16	2 Hrs 7 Mins	WB 115kv line fault due to bird debris on insulator.	Los Lunas Area
6	6/24/2012	24	4 Hrs 8 Mins	ID 46kv line fault due to static line contact with phase.	East Mountain Area
7	7/16/2012	15	1 Hr 7 Mins	WB 115kV line fault due to crossarm failure on structure.	Los Lunas Area
8	7/19/2012	15	3 Hrs 37 Mins	WB 115kV line fault due to lightning arrester failure.	Los Lunas Area
9	8/10/2012	41	1 Hr 9 Mins	Alamogordo South Unit Sub transformer tripped on sudden pressure relay operation.	Alamogordo Area
10	10/12/2012	31	1 Hr 36 Mins	ZS 46kV line fault due to insulator failure.	Santa Fe Area
11	6/19/2013	16	30 Mins	Winrock transformer loss due to substation equipment failure.	East central Albuquerque Area
12	6/28/2013	35	2 Hr 36 Mins	ZP 46kV line outage due to distribution contact with tree near Pecos Substation.	Santa Fe Area
13	7/14/2013	15	3 Hrs 48 Mins	IC 115kV line outage due to lightning strike and relay operation at Irving Substation.	Rio Rancho Area
14	7/25/2013	17	44 Mins	ZP 46kV line fault due to weather/storm.	Santa Fe Area
15	9/4/2013	15	34 Mins	BW 115kV line fault due to phase down from gunshot.	West Albuquerque and Grants Area
16	10/10/2013	21	1 Hr 40 Mins	BW 115kV line fault due to jumper failure and line into guy wire.	West Albuquerque and Grants Area
17	10/23/2013	38	56 Mins	EB 115kV line fault due to lightning arrester failure.	East central Albuquerque Area

This schedule is sponsored by PNM Witness Johnson.

	Date	MW	Duration	Description	Location
18	1/8/2014	20	25 Mins	ID 46kV line outage due to relay work at Sandia Switching Station.	East Mountain Area
19	5/23/2014	19	2 Hrs 31 Mins	ZP 46kV line outage due to storm in Area.	Santa Fe Area
20	5/29/2014	15	29 Mins	ID 46kV line outage due to 46kV breaker failure at Sandia Switching Station.	East Mountain Area
21	7/6/2014	61	25 Mins	MD1 to Ivanhoe 115kV line tripped - outage extended due to need to coordinate with customer.	Silver City Area
22	7/9/2014	75	21 Mins	TL 115kV line trip during work at North Switching Station.	Central Albuquerque
23	7/29/2014	39	16 Mins	MD1 to Ivanhoe 115kV line tripped - outage extended due to need to coordinate with customer.	Silver City Area
24	11/2/2014	63	1 Hr 11 Mins	MD 1 to Ivanhoe 115 kV line tripped - fault in mine property they found a pole ground that was loose.	Silver City Area
25	4/2/2015	60	24 Mins	MD 1 to Ivanhoe 115 kV line tripped - Mine owner found a down guy wire on mine property.	Silver City Area
26	6/8/2015	27	1 Hr 23 Mins	Zia Transformer #3 tripped, a bird got into 46kV apparatus within transformer zone of protection.	Santa Fe Area
27	7/30/2015	20	1 Hr 55 Mins	RS 115kV line trip due to crossarm failure.	Santa Fe Area

This schedule is sponsored by PNM Witness Johnson.

PNM Schedule P-9

Line loss information.

This Schedule is also being provided electronically see index for location.

Public Service Company of New Mexico

Schedule P-9

PNM System Demand (MW) and Energy (GWh) Losses

Four Years Prior To Test Period, Five Years Beyond Test Period and Test Period Ending 09/30/2016

Demand Losses

<u>Total Jurisdictional and FERC</u>						<u>FERC</u>	<u>Total Jurisdictional (Retail)</u>			
Subtransmission						Transmission Losses (MW)	Subtransmission			
Distribution Losses (MW)	(46/69 kV) Losses (MW)	Transmission Losses (MW)	Total Losses (MW)		Distribution Losses (MW)		(46/69 kV) Losses (MW)	Transmission Losses (MW)	Total Losses (MW)	
Line#										
Test Period by Month (*)										
1	Oct-15	51	2	46	99	2	51	2	44	97
2	Nov-15	56	2	50	109	2	56	2	48	106
3	Dec-15	60	3	54	117	3	60	3	51	114
4	Jan-16	58	3	52	112	3	58	3	49	110
5	Feb-16	56	2	50	108	2	56	2	47	106
6	Mar-16	53	2	48	103	2	53	2	45	101
7	Apr-16	50	2	44	96	2	50	2	42	94
8	May-16	62	3	55	119	2	62	3	53	117
9	Jun-16	76	3	68	147	2	76	3	66	145
10	Jul-16	77	3	69	150	2	77	3	67	148
11	Aug-16	72	3	65	140	2	72	3	63	138
12	Sep-16	66	3	59	127	2	66	3	57	125
Annual Peak Losses (*)										
13	2011	74	4	62	140	3	74	4	59	137
14	2012	76	4	73	153	4	76	4	69	149
15	2013	79	3	74	157	4	79	3	70	153
16	2014	75	3	67	144	3	75	3	64	142
17	2015	76	3	68	147	2	76	3	65	144
18	2016	77	3	69	150	2	77	3	67	148
19	2017	78	3	69	151	2	78	3	67	149
20	2018	79	3	70	152	2	79	3	68	150
21	2019	80	3	71	155	2	80	3	69	152
22	2020	81	4	72	157	2	81	4	70	155
23	2021	82	4	73	159	2	82	4	71	157

Energy Losses

Total Jurisdictional and FERC						FERC	Total Jurisdictional (Retail)			
Subtransmission						Transmission Losses (GWh)	Subtransmission			
Distribution Losses (GWh)	(46/69 kV) Losses (GWh)	Transmission Losses (GWh)	Total Losses (GWh)		Distribution Losses (GWh)		(46/69 kV) Losses (GWh)	Transmission Losses (GWh)	Total Losses (GWh)	
Line#										
Test Period by Month										
1	Oct-15	20	2	30	52	1	20	2	29	51
2	Nov-15	19	2	28	48	1	19	2	26	47
3	Dec-15	20	2	30	53	2	20	2	29	51
4	Jan-16	22	2	33	56	2	22	2	31	55
5	Feb-16	20	2	29	51	1	20	2	28	49
6	Mar-16	19	2	28	48	1	19	2	26	47
7	Apr-16	18	1	26	46	1	18	1	25	44
8	May-16	18	2	27	46	1	18	2	26	45
9	Jun-16	20	2	30	51	1	20	2	29	50
10	Jul-16	22	2	33	56	1	22	2	31	55
11	Aug-16	24	2	35	61	1	24	2	34	60
12	Sep-16	23	2	34	58	1	23	2	33	57
Annual										
13	2011	270	18	370	658	20	270	18	350	637
14	2012	267	18	368	653	21	267	18	347	632
15	2013	263	22	421	706	22	263	22	399	684
16	2014	246	20	365	631	18	246	20	347	613
17	2015	244	20	363	628	15	244	20	349	613
18	2016	243	20	361	625	15	243	20	347	610
19	2017	243	20	361	625	14	243	20	347	610
20	2018	241	20	359	620	14	241	20	344	606
21	2019	241	20	359	620	14	241	20	345	606
22	2020	240	20	357	617	14	240	20	343	602
23	2021	240	20	357	618	14	240	20	343	603

Notes:

2011 year losses derived from 2011 Loss Study

2012 year losses derived from 2012 Loss Study

2013 year losses derived from 2013 Loss Study

2014-2021 yearly and monthly losses derived from Loss Study ending June 2014

The methods, procedures and formulae used to determine line loss conforms with the methods, procedures and formulae used to prepare Schedule M-3

Subpart (c) of Rule: For demand loss calculations, the average yearly loss rate was applied to Test Period by month (*) and Annual Peak Losses (*)

PNM Schedule P-10

Reliability indices information.

PUBLIC SERVICE COMPANY OF NEW MEXICO

Reliability Indices Information
Based Period – 12 months ending March 31, 2015

Line No.	Year	Number of outages	Actual customers served	ASAI Reliability Indices
<u>Four Years Prior to the Base Period (Jan – Dec)</u>				
1	2011	4609	503574	0.9998426
2	2012	3967	505483	0.9998596
3	2013	4908	508761	0.9998404
4	2014	4266	511876	0.9998755
<u>Twelve Months of Base Period</u>				
5	Apr. 2014	343	509419	0.9999944
6	May. 2014	394	509630	0.9999870
7	Jun. 2014	467	509748	0.9999896
8	Jul. 2014	891	510060	0.9999649
9	Aug. 2014	524	510417	0.9999857
10	Sep. 2014	340	510500	0.9999954
11	Oct. 2014	309	510971	0.9999903
12	Nov. 2014	217	511474	0.9999951
13	Dec. 2014	238	511876	0.9999883
14	Jan. 2015	172	512310	0.9999971
15	Feb. 2015	168	512551	0.9999981
16	Mar. 2015	181	512693	0.9999956
<u>Six Months of Linkage Period¹</u>				
17	Apr. 2015	275	513213	0.9999923
18	May. 2015	464	513320	0.9999885
19	Jun. 2015	582	513568	0.9999804
20	Jul. 2015	761	513952	0.9999706
21	Aug. 2015	N/A	513880	0.9998522
22	Sep. 2015	N/A	514079	0.9998522

¹Aug. 2015 and Sep. 2015 Data has been estimated.

Twelve Months of Test Period²

23	Oct. 2015	N/A	514279	0.9998522
24	Nov.2015	N/A	514479	0.9998522
25	Dec. 2015	N/A	514679	0.9998522
26	Jan. 2016	N/A	514879	0.9998522
27	Feb. 2016	N/A	515079	0.9998522
28	Mar.2016	N/A	515279	0.9998522
29	Apr. 2016	N/A	515480	0.9998522
30	May. 2016	N/A	515680	0.9998522
31	Jun. 2016	N/A	515881	0.9998522
32	Jul. 2016	N/A	516081	0.9998522
33	Aug. 2016	N/A	516282	0.9998522
34	Sep. 2016	N/A	516483	0.9998522

Five Years Beyond the Base Period³

35	2016	N/A	517085	0.9998522
36	2017	N/A	519493	0.9998522
37	2018	N/A	521917	0.9998522
38	2019	N/A	524352	0.9998522
39	2020	N/A	526798	0.9998522

² Data for Twelve Months of Test Period has been estimated.

³ Data for Five Years Beyond the Base Period has been estimated.

PNM Schedule P-11

Reserve margin information.

This Schedule is also being provided electronically see index for location.

Line No.	Description	2011	2012	2013	2014	2015
1	Forecasted System Peak Demand	1,938	1,948	2,008	1,878	1,921
2	Forecasted Incremental Energy Efficiency	-	-	-	-	(12)
3	Forecasted Incremental Customer Sited PV	-	-	-	-	(3)
4	Net System Peak Demand (MW)	1,938	1,948	2,008	1,878	1,906
5	Four Corners	200	200	200	200	200
6	San Juan	783	783	783	783	783
7	Total Coal Resources (MW)	983	983	983	983	983
8	Palo Verde Unit 1 & Unit 2	267	268	268	268	268
9	Palo Verde Unit 3					
10	Total Nuclear Resources (MW)	267	268	268	268	268
11	Reeves	154	154	154	154	154
12	Afton	230	230	230	230	230
13	Las Vegas	18	18	-	-	-
14	Lordsburg	80	80	80	80	80
15	Luna	185	185	185	185	185
16	Rio Bravo (Delta-Person)	132	132	132	132	138
17	Valencia	145	145	145	145	145
18	La Luz					
19	SJGS Replacement Resource: Gas Peaking Resource					
20	Total Natural Gas Resources (MW)	944	944	926	926	932
21	Total Demand Response Programs (MW, Net of losses)					50
22	Wind Purchase (NMWEC)	10	10	10	10	10
23	Wind Purchase (Red Mesa)					5
24	Prosperity Battery Demo		1	1	1	1
25	Utility Scale Solar PV (22 MW - 2012 REPP)	4	12	12	12	12
26	Utility Scale Solar PV (20 MW - 2013 REPP)			11	11	11
27	Utility Scale Solar PV (23 MW - 2014 REPP)					17
28	Utility Scale Solar PV (40 MW - 2015 REPP)					
29	PNM Sky Blue - 1.5 MW Solar			1	1	1
30	Lightning Dock				1	2
31	Total Renewable Resources (MW)		23	34	35	59
32	Total System Resources (MW)		2,218	2,211	2,212	2,291
33	Reserve Margin (MW)		270	203	334	385
34	Reserve Margin (%)		13.8%	10.1%	17.8%	20.2%

Line No.	Description	2016	2017	2018	2019	2020	2021
1	Forecasted System Peak Demand	1,979	2,004	2,039	2,082	2,126	2,169
2	Forecasted Incremental Energy Efficiency	(25)	(36)	(48)	(60)	(73)	(89)
3	Forecasted Incremental Customer Sited PV	(7)	(9)	(11)	(13)	(12)	(13)
4	Net System Peak Demand (MW)	1,947	1,959	1,980	2,009	2,041	2,067
5	Four Corners	200	200	200	200	200	200
6	San Juan	783	783	497	497	497	497
7	Total Coal Resources (MW)	983	983	697	697	697	697
8	Palo Verde Unit 1 & Unit 2	268	268	268	268	268	268
9	Palo Verde Unit 3			134	134	134	134
10	Total Nuclear Resources (MW)	268	268	402	402	402	402
11	Reeves	154	154	154	154	154	154
12	Afton	230	230	230	230	230	230
13	Las Vegas	-	-	-	-	-	-
14	Lordsburg	80	80	80	80	80	80
15	Luna	185	185	185	185	185	185
16	Rio Bravo (Delta-Person)	138	138	138	138	138	138
17	Valencia	145	145	145	145	145	145
18	La Luz	40	40	40	40	40	40
19	SJGS Replacement Resource: Gas Peaking Resource			187	187	187	187
20	Total Natural Gas Resources (MW)	972	972	1,159	1,159	1,159	1,159
21	Total Demand Response Programs (MW, Net of losses)	50	52				
22	Wind Purchase (NMWEC)	10	10	10	10	10	10
23	Wind Purchase (Red Mesa)	5	5	5	5	5	5
24	Prosperity Battery Demo	1	1	1	1	1	1
25	Utility Scale Solar PV (22 MW - 2012 REPP)	12	12	12	12	12	12
26	Utility Scale Solar PV (20 MW - 2013 REPP)	11	11	11	11	11	11
27	Utility Scale Solar PV (23 MW - 2014 REPP)	17	17	17	17	17	17
28	Utility Scale Solar PV (40 MW - 2015 REPP)	30	30	30	30	30	30
29	PNM Sky Blue - 1.5 MW Solar	1	1	1	1	1	1
30	Lightning Dock	6	6	6	6	6	6
31	Total Renewable Resources (MW)	92	92	91	91	91	90
32	Total System Resources (MW)	2,365	2,367	2,349	2,349	2,349	2,348
33	Reserve Margin (MW)	417	408	369	340	307	281
34	Reserve Margin (%)	21.4%	20.8%	18.6%	16.9%	15.1%	13.6%

Reserve Margin Information

Twelve Months of the Test Period Ending 9/31/2016

Line No.	Description	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16
1	Forecasted System Peak Demand	1,308	1,431	1,541	1,500	1,445	1,376
2	Forecasted Incremental Energy Efficiency	(20)	(20)	(24)	(39)	(38)	(33)
3	Forecasted Incremental Customer Sited PV	-	-	-	-	-	-
4	Net System Peak Demand (MW)	1,288	1,411	1,517	1,461	1,407	1,343
5	Four Corners	200	200	200	200	200	200
6	San Juan	783	783	783	783	783	783
7	Total Coal Resources (MW)	983	983	983	983	983	983
8	Palo Verde Unit 1 & Unit 2	268	268	268	268	268	268
9	Total Nuclear Resources (MW)	268	268	268	268	268	268
10	Reeves	154	154	154	154	154	154
11	Afton	230	230	230	230	230	230
12	Lordsburg	80	80	80	80	80	80
13	Luna	185	185	185	185	185	185
14	Rio Bravo (Delta-Person)	138	138	138	138	138	138
15	Valencia	145	145	145	145	145	145
16	La Luz	-	-	-	-	-	40
17	Total Natural Gas Resources (MW)	932	932	932	932	932	972
18	Total Demand Response Programs (MW, Net of losses)						
19	Wind Purchase (NMWEC)	10	10	10	10	10	10
20	Wind Purchase (Red Mesa)	5	5	5	5	5	5
21	Prosperity Battery Demo	1	1	1	1	1	1
22	Utility Scale Solar PV (22 MW - 2012 REPP)	-	-	-	-	-	-
23	Utility Scale Solar PV (20 MW - 2013 REPP)	-	-	-	-	-	-
24	Utility Scale Solar PV (23 MW - 2014 REPP)	-	-	-	-	-	-
25	Utility Scale Solar PV (40 MW - 2015 REPP)	-	-	-	-	-	-
26	PNM Sky Blue - 1.5 MW Solar	-	-	-	-	-	-
27	Lightning Dock	7	7	7	7	7	7
28	Total Renewable Resources (MW)	23	23	23	23	23	22
29	Total System Resources (MW)	2,206	2,206	2,206	2,206	2,206	2,245
30	Reserve Margin (MW)	918	795	689	745	799	902
31	Reserve Margin (%)	71.3%	56.3%	45.4%	51.0%	56.8%	67.2%

Reserve Margin Information

Twelve Months of the Test Period Ending 9/31/2016

Line No.	Description	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16
1	Forecasted System Peak Demand	1,281	1,579	1,944	1,979	1,856	1,690
2	Forecasted Incremental Energy Efficiency	(33)	(20)	(24)	(25)	(27)	(30)
3	Forecasted Incremental Customer Sited PV	-	(6)	(6)	(7)	(7)	(7)
4	Net System Peak Demand (MW)	1,248	1,553	1,914	1,947	1,822	1,653
5	Four Corners	200	200	200	200	200	200
6	San Juan	783	783	783	783	783	783
7	Total Coal Resources (MW)	983	983	983	983	983	983
8	Palo Verde Unit 1 & Unit 2	268	268	268	268	268	268
9	Total Nuclear Resources (MW)	268	268	268	268	268	268
10	Reeves	154	154	154	154	154	154
11	Afton	230	230	230	230	230	230
12	Lordsburg	80	80	80	80	80	80
13	Luna	185	185	185	185	185	185
14	Rio Bravo (Delta-Person)	138	138	138	138	138	138
15	Valencia	145	145	145	145	145	145
16	La Luz	40	40	40	40	40	40
17	Total Natural Gas Resources (MW)	972	972	972	972	972	972
18	Total Demand Response Programs (MW, Net of losses)			50	50	50	50
19	Wind Purchase (NMWEC)	10	10	10	10	10	10
20	Wind Purchase (Red Mesa)	5	5	5	5	5	5
21	Prosperity Battery Demo	1	1	1	1	1	1
22	Utility Scale Solar PV (22 MW - 2012 REPP)	-	7	8	12	12	11
23	Utility Scale Solar PV (20 MW - 2013 REPP)	-	7	7	11	11	10
24	Utility Scale Solar PV (23 MW - 2014 REPP)	-	19	18	17	17	18
25	Utility Scale Solar PV (40 MW - 2015 REPP)	-	33	31	30	30	32
26	PNM Sky Blue - 1.5 MW Solar	-	0	1	1	1	1
27	Lightning Dock	7	5	5	5	5	5
28	Total Renewable Resources (MW)	22	86	84	91	91	92
29	Total System Resources (MW)	2,245	2,309	2,357	2,364	2,364	2,365
30	Reserve Margin (MW)	997	757	443	417	543	713
31	Reserve Margin (%)	79.9%	48.7%	23.1%	21.4%	29.8%	43.1%

PNM Schedule P-12

Fuel statistics information.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company of New Mexico													
2	Schedule P-12													
3	Fuel Statistics Information													
4	Four Years Prior To Test Period Ending 9/30/2016													
5							P12-Linkage	Col H + Col J						
6	Description	FERC	Year Ended 9/30/2012	Year Ended 9/30/2013	Year Ended 9/30/2014	6 Months Ended 3/31/2015	Linkage Data Ended 9/30/2015	Year Ended 9/30/2015 (2)						
7														
8	Cost of Fuel (\$)													
9														
10	Coal (1)	501	187,449,454	144,041,696	174,140,574	79,728,356	87,144,975	166,873,331						
11	Natural Gas	547	37,898,077	52,326,736	46,625,703	18,936,067	22,802,499	41,738,566						
12	Natural Gas	501	3,435,640	4,672,925	5,620,602	1,221,477	1,015,757	2,237,234						
13	Fuel Oil	501	4,295,963	6,782,260	7,737,931	3,631,902	1,944,503	5,576,404						
14	Nuclear	518	25,433,161	26,257,148	26,005,907	12,160,866	12,338,437	24,499,304						
15	Cost of Fuel (1)		258,512,295	234,080,765	260,130,716	115,678,668	125,246,171	240,924,839						
16														
31	Cost of Fuel (\$/MMBtu)		2.39	2.19	2.47	2.32	2.18	2.25						
32														
33	Generation by Type (MWh)													
34														
35	Coal		6,403,145	5,874,878	5,885,398	2,625,798	3,115,594	5,741,392						
36	Natural Gas		844,456	1,251,894	1,091,499	502,173	971,913	1,474,087						
37	Fuel Oil (2)		N/A	N/A	N/A	N/A	N/A	N/A						
38	Nuclear		3,231,208	3,273,294	3,208,934	1,641,774	1,613,660	3,255,433						
39														
40														
41	Notes:													
42	(1) Excludes fuel handling and coal mine decommissioning, fixed transmission costs, and FERC hedges.													
43	(2) Fuel oil is used for start up and flame stabilization at SJGS and does not have associated MWh output.													
44														
45	All data in columns E through H are from books and records and are manual inputs.													
46	The electronic version of this worksheet uses the Microsoft excel outline function. This function groups the elements of cost, and or columns for print formatting purposes.													
47														
48														
49	This schedule is sponsored by PNM Witness Taylor													Schedule P-12 Page 1 of 4

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule P-12									
3	Fuel Statistics Information									
4	Linkage Data ending on 9/30/2015									
5										
6	Description	FERC	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Total	Reference
7										
8	Total System									
9	Cost of Fuel (\$)									
10										
11	Coal	501	13,825,416	13,823,375	14,534,211	15,192,113	15,155,531	14,614,330	87,144,975	WP Fuel-9: Linkage Detail Line 131
12	Natural Gas	547	2,212,799	1,974,872	4,751,804	5,710,561	4,715,729	3,436,734	22,802,499	WP Fuel-9: Linkage Detail Line 210
13	Natural Gas	501	47,236	19,202	333,201	432,793	162,471	20,854	1,015,757	WP Fuel-9: Linkage Detail Line 133
14	Fuel Oil	501	261,794	336,542	336,542	336,542	336,542	336,542	1,944,503	WP Fuel-9: Linkage Detail Line 135
15	Fuel Oil	547								
16	Nuclear	518	1,690,134	2,079,237	2,090,468	2,120,236	2,121,616	2,236,745	12,338,437	WP Fuel-9: Linkage Detail Line 231
17	Cost of Fuel		18,037,380	18,233,228	22,046,226	23,792,244	22,491,888	20,645,205	125,246,171	
18										
19	Cost of Fuel (\$/MMBtu)		2.31	1.99	2.19	2.27	2.21	2.13	2.18	Line 17 / (H2-Linkage Lines 10 + Line 15 + Line 20+ line 25)
20										
21										
22	Generation by Type (MWh)									
23										
24	Coal		453,893	534,609	524,811	540,978	538,304	522,999	3,115,594	WP Fuel-9: Linkage Detail Line 88 + Line 108
25	Natural Gas		111,430	88,297	205,435	225,275	189,572	151,904	971,913	WP Fuel-9: Linkage Detail Line 124 + Line 214
26	Fuel Oil (1)								-	
27	Nuclear		198,556	261,589	283,651	293,106	293,106	283,651	1,613,660	WP Fuel-9: Linkage Detail Line 223
28										
29										
30										
31										
32										
33										
34	(1) Fuel oil is used for start up and flame stabilization at SJGS and does not have associated MWh output.									
35										
36	This schedule is sponsored by PNM Witness Taylor									

	A	B	C	D	E	F	G	H	I
1	Public Service Company of New Mexico								
2	Schedule P-12								
3	Fuel Statistics Information								
4	Test Period Ending 9/30/2016								
5									
6	Description	FERC	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16
7									
8	Total System								
9	Cost of Fuel (\$)								
10									
11	Coal	501	12,275,923	12,149,460	14,309,967	15,212,391	13,993,722	14,735,384	14,639,222
12	Natural Gas	547	3,794,124	2,776,884	2,028,654	1,110,581	540,751	1,171,219	1,144,245
13	Natural Gas	501	12,982	13,523	14,421	14,947	14,711	14,438	6,972
14	Fuel Oil	501	234,316	234,316	259,240	354,757	354,757	354,757	354,757
15	Fuel Oil	547							
16	Nuclear	518	2,124,488	2,191,343	2,285,418	2,285,418	2,154,729	2,225,206	1,546,501
17	Cost of Fuel		18,441,834	17,365,525	18,897,700	18,978,095	17,058,671	18,501,005	17,691,697
18									
19	Cost of Fuel (\$/MMBtu)		2.34	2.26	2.18	2.16	2.15	2.16	2.29
20									
21									
22									
23	(1) Fuel oil is used for start up and flame stabilization at SJGS and does not have associated MWh output.								
24									
25	This schedule is sponsored by PNM Witness Taylor								Schedule P-12 Page 3 of 4

	A	B	J	K	L	M	N	O	P
1	Public Service Company of New Mexico								
2	Schedule P-12								
3	Fuel Statistics Information								
4	Test Period Ending 9/30/2016								
5									
6	Description	FERC	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Total	Reference
7									
8	Total System								
9	Cost of Fuel (\$)								
10									
11	Coal	501	15,865,828	15,398,955	16,410,547	16,346,563	15,868,617	177,206,579	WP Fuel-6: Test Detail Line 134
12	Natural Gas	547	1,449,155	3,368,799	5,469,018	5,025,901	3,625,212	31,504,542	WP Fuel-6: Test Detail Line 213
13	Natural Gas	501	13,977	57,107	127,103	48,880	21,319	360,379	WP Fuel-6: Test Detail Line 136
14	Fuel Oil	501	354,757	354,757	354,757	354,757	354,757	3,920,690	WP Fuel-6: Test Detail Line 138
15	Fuel Oil	547							None forecasted
16	Nuclear	518	2,236,180	2,288,321	2,362,326	2,352,639	2,288,237	26,340,805	WP Fuel-6: Test Detail Line 233
17	Cost of Fuel		19,919,896	21,467,939	24,723,752	24,128,739	22,158,143	239,332,996	
18									
19	Cost of Fuel (\$/MMBtu)		2.31	2.26	2.42	2.39	2.30	2.27	Line 17 / (H2-Test Lines 10 + Line 15 + Line 20+ line 25)
20									
21									
22									
23	(1) Fuel oil is used for start up and flame stabilization at SJGS and does not								
24									
25	This schedule is sponsored by PNM Witness Taylor								