

Balance sheet, income statement, statement of changes in financial position.

PNM 530 Schedules I Series

Schedule I-1: Balance sheet.

Schedule I-2: Income statement.

Schedule I-3: Statement of changes in financial position.

PNM Schedule I-1

Balance sheet.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico											
2	Schedule I-1											
3	Consolidated Condensed Balance Sheet											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 9/30/2016											
6												
7	Description	Books & Records 3/31/2015	Remove Non-COS Items Note 1	Unadjusted Base Period 3/31/2015	Based Period Adjustments Palo Verde U2 Note 2	Base Period Adjustments Note 3	Adjusted Base Period	PNM Retail Jurisdiction Adjusted Base	Adjusted Linkage Ending 9/30/2015 Note 3	Adjusted Test Period Note 3	PNM Retail Jurisdiction Adjusted Test	PNM Exhibit HEM-3 References
8												
9	ASSETS											
10	Utility Plant											
11	Utility Plant	4,440,899,687	(1,636,515)	4,439,068,172	82,769,221	135,672,170	4,657,498,563					
12	Construction Work in Progress	199,866,794	4,737	199,871,531		(123,415,784)	75,955,747					
13	Total Utility Plant	4,640,066,481	(1,631,778)	4,638,434,703	82,769,221	12,256,386	4,733,454,310	-	-	-	-	
14	Accumulated Provision for Depreciation and Amortization	(1,748,316,895)	(575,484)	(1,748,892,379)	(18,478,451)	(61,638,278)	(1,829,009,108)					
15	Net Utility Plant	2,891,749,586	(2,207,262)	2,889,542,324	64,284,770	(49,381,892)	2,904,445,202	-	-	-	-	
16	Nuclear Fuel	190,411,258		190,411,258		103,419	190,514,677					
17	Accumulated Provision for Amortization of Nuclear Fuel Assemblies	(51,203,461)		(51,203,461)			(51,203,461)					
18	Net Nuclear Fuel	79,207,797	-	79,207,797	-	103,419	79,311,216					
19	Net Utility Plant	2,970,957,383	(2,207,262)	2,968,750,121	64,284,770	(49,278,473)	2,983,756,418	2,387,894,470	2,976,151,659	3,460,062,615	2,823,780,397	Line 78, Lines 147 - 150, Lines 163 - 171, Lines 174 - 175, Line 179, Lines 186 - 187
20												
21	Other Property and Investments											
22	Nonutility Property	98,532	(98,532)	-			-					
23	Accumulated Provision for Depreciation and Amortization	(2,653)	-	-			-					
24	Net Nonutility Property	95,879	(95,879)	-			-					
25	Investment in Subsidiary Companies	55,361,441	(11,439,746)	43,921,695	(43,921,695)		-					
26	Other Investments	21,212,422	(21,212,422)	-			-					
27	Other Special Funds	257,730,766	(257,730,766)	-			-					
28	Total Other Property and Investments	394,400,468	(290,478,803)	43,921,695	(43,921,695)		-					
29												
30	Current and Accrued Assets											
31	Cash	106,312	(106,312)	-			-					
32	Special Deposits	392,830	(392,830)	-			-					
33	Working Fund	20,900	(20,900)	-			-					
34	Temporary Cash Investments	4,100,000	(4,100,000)	-			-					
35	Customer Accounts Receivable	68,896,745	(68,896,745)	-			-					
36	Other Accounts Receivable	13,020,447	(6,517,790)	6,502,657	(6,502,657)		-					
37	Accumulated Provision for Uncollectable Accounts	(1,465,289)	-	-			-					
38	Notes Receivable from Associated Companies	9,235,026	(11,415,793)	(2,184,767)	2,184,767		-					
39	Fuel Stock	19,604,423		19,604,423		(1,470,278)	18,134,145	17,260,562	18,134,145	18,134,145	17,302,622	Line 185
40	Plant Materials and Operating Supplies	42,720,298		42,720,298		(2,519,698)	40,200,600	32,783,493	41,653,964	41,655,324	34,452,433	Line 195 & Line 205
41	Stores Expense Undistributed	163,084	(163,084)	-			-					
42	Prepayments	59,609,307		59,609,307		(13,212,140)	46,397,167	39,869,220	45,819,505	45,279,621	39,513,856	Line 203
43	Interest and Dividends Receivable	4,200,988	(4,200,988)	-			-					
44	Accrued Utility Revenues	41,255,147	(41,255,147)	-			-					
45	Derivative Instrument Assets	9,341,866	(9,341,866)	-			-					
46	Total Current and Accrued Assets	271,197,084	(144,939,166)	126,257,918	(4,317,890)	(17,202,117)	104,731,911	89,907,275	105,601,614	105,069,090	91,268,911	
47												
48	Deferred Debts											
49	Unamortized Debt Expenses	9,944,115	(9,944,115)	-			-					
50	Other Regulatory Assets	370,921,023	(135,360,146)	235,560,877		(22,067,921)	213,492,956	194,124,661	213,926,420	181,101,957	163,734,569	Line 128, Line 132, Line 133, Line 135, Lines 138 - 140, Line 176, Line 178
51	Preliminary Surveys and Investigation Charges	2,203,235	(2,203,235)	-			-					
52	Clearing Accounts	301,970	(301,970)	-			-					
53	Miscellaneous Deferred Debts	122,570,621	(69,819,225)	52,751,396			52,751,396	32,207,516	50,806,983	67,852,643	42,886,684	Line 172 & Line 173
54	Unamortized Loss on Recaptured Debt	8,305,363		8,305,363			8,305,363	8,305,363	8,109,814	7,718,715	7,718,715	Line 177
55	Accumulated Deferred Income Taxes	244,928,477	(244,928,477)	-			-					
56	Total Deferred Debts	759,174,804	(462,557,168)	296,617,636		(22,067,921)	274,549,715	234,637,540	272,843,217	256,673,314	213,839,968	
57	Total Assets	4,335,723,769	(900,182,399)	3,435,541,370	16,045,185	(88,548,511)	3,363,038,045	2,712,439,285	3,354,596,490	3,821,805,019	3,128,889,275	
58												
59	Notes:											
60	Note 1: Reflects removal of balances not requested in rate base in this retail rate case filing											
61	Note 2: Reflects PV Unit 2 Owner Trust as ownership. Per FERC reporting, PV Unit 2 Owner Trust is reflected as a subsidiary and the expense is reflected as lease expense. The PV Unit 2 Owner Trust is reflected as ownership in NM Retail Rate Cases.											
62	Note 3: Please refer to PNM Exhibit HEM-3 for adjustments to the Base Period and support for the Test Period. Please refer to PNM Exhibit HEM-4 for supporting workpapers and information on linkage data and the testimony of PNM Witness Monroy.											
63	Note 4: Debt and equity are adjusted to balance the Asset and Liabilities and Stockholder's Equity sections of Schedule I-1. The adjustments are based on the capital structure weighting provided in Schedule G-1.											
64	PNM does not forecast non-cost of service items for the linkage and test period in this schedule. PNM has reflected amounts included in the test period cost of service.											
65	For notes to financial statements, please see Rule 530 Schedule Q-4 and PNM's compliance filing identified in Rule 530 Schedules Q-5.											
66												
67	Column G - Please refer to PNM Exhibit HEM-3 Base ALLC, Column G											
68	Column J - Please refer to PNM Exhibit HEM-3 Test, Column J											
69	Column K - Please refer to PNM Exhibit HEM-3 Test, Column J											
70	This schedule is sponsored by PNM Witness Monroy.											

	A	B	C	D	E	F	G	H	I	J	K	L
1	Public Service Company of New Mexico											
2	Schedule I-1											
3	Consolidated Condensed Balance Sheet											
4	Base Period Ending 3/31/2015											
5	Test Period Ending 9/30/2016											
6												
7	Description	Books & Records 3/31/2015	Remove Non-COS Items Note 1	Unadjusted Base Period 3/31/2015	Based Period Adjustments Palo Verde U2 Note 2	Base Period Adjustments Note 3	Adjusted Base Period	PNM Retail Jurisdiction Adjusted Base	Adjusted Linkage Ending 9/30/2015 Note 3	Adjusted Test Period Note 3	PNM Retail Jurisdiction Adjusted Test	PNM Exhibit HEM-3 References
72	LIABILITIES AND STOCKHOLDER'S EQUITY											
73	Proprietary Capital											
74	Common Stock Issued	195,588,995	1,119,135,731	1,314,724,726		(13,882,936)	1,301,341,790	1,053,448,098	1,137,045,973	1,465,842,464	1,219,376,798	Note 4:
75	Preferred Stock Issued	11,529,299	355,448	11,884,747		(120,978)	11,763,769	9,522,879	10,736,633	11,620,485	9,666,625	Note 4:
76	Premium on Capital Stock	456,815,703	(456,815,703)	-		-	-	-	-	-	-	
77	Other Paid-in Capital	29,230,753	(429,230,753)	-		-	-	-	-	-	-	
78	Capital Stock Expense	(19,859,236)	19,859,236	-		-	-	-	-	-	-	
79	Retained Earnings	242,035,842	(242,035,842)	-		-	-	-	-	-	-	
80	Unappropriated Undistributed Subsidiary Earnings	30,789,027	(30,789,027)	-		-	-	-	-	-	-	
81	Accumulated Other Comprehensive Income	(59,230,460)	59,230,460	-		-	-	-	-	-	-	
82	Total Proprietary Capital	1,286,899,923	35,709,550	1,322,609,473	-	(13,503,914)	1,313,105,559	1,062,970,976	1,147,782,606	1,477,462,949	1,229,043,423	
83												
84	Long-Term Debt											
85	Bonds	1,215,869,580	37,518,142	1,253,387,722		(12,758,571)	1,240,629,152	1,004,300,661	1,365,087,652	1,477,463,232	1,229,043,659	Note 4:
86	Other Long-Term Debt	275,000,000	(275,000,000)	-		-	-	-	-	-	-	
87	Unamortized Discount on Long-Term Debt-Debit	(203,369)	203,369	-		-	-	-	-	-	-	
88	Total Long-Term Debt	1,490,666,211	(237,278,489)	1,253,387,722	-	(12,758,571)	1,240,629,152	1,004,300,661	1,365,087,652	1,477,463,232	1,229,043,659	
89												
90	Other Noncurrent Liabilities											
91	Accumulated Provision for Injuries and Damages	8,238,280	-	8,238,280		-	8,238,280	7,357,527	8,238,280	8,238,280	7,313,805	Line 155
92	Accumulated Provision for Pensions and Benefits	67,705,817	(61,079,762)	6,626,055		-	6,626,055	5,917,664	6,497,523	6,222,834	5,524,526	Line 156
93	Long-Term Portion of Derivative Instrument Liabilities	277,408	(277,408)	-		-	-	-	-	-	-	
94	Asset Retirement Obligations	105,258,345	-	105,258,345		(89,587,799)	15,670,546	15,034,461	14,501,896	14,879,580	14,459,770	Lines 151 - 154
95	Total Other Noncurrent Liabilities	181,479,850	(61,357,170)	120,122,680	-	(89,587,799)	30,534,890	28,309,672	29,237,699	29,440,694	27,298,101	
96												
97	Current and Accrued Liabilities											
98	Accounts Payable	82,466,644	(82,466,644)	-		-	-	-	-	-	-	
99	Accounts Payable to Associated Companies	25,911,223	(27,960,895)	(2,049,672)	2,049,672	-	-	-	-	-	-	
100	Customer Deposits	12,790,808	-	12,790,808		-	12,790,808	12,790,808	12,790,808	12,790,808	12,790,808	Line 146
101	Taxes Accrued	13,772,428	(18,799,007)	(5,026,579)	5,026,579	-	-	-	-	-	-	
102	Interest Accrued	27,942,616	(27,807,939)	134,677	(134,657)	-	-	-	-	-	-	
103	Dividends Declared	132,010	(132,010)	-		-	-	-	-	-	-	
104	Tax Collections Payable	7,951,673	(7,951,673)	-		-	-	-	-	-	-	
105	Miscellaneous Current and Accrued Liabilities	31,813,098	(29,824,421)	1,993,677	(1,993,677)	-	-	-	-	-	-	
106	Derivative Instrument Liabilities	1,512,199	(1,512,199)	-		-	-	-	-	-	-	
107	Long-Term Portion of Derivative Instrument Liabilities	(277,408)	277,408	-		-	-	-	-	-	-	
108	Total Current and Accrued Liabilities	204,020,291	(195,177,400)	7,842,891	4,947,917	-	12,790,808	12,790,808	12,790,808	12,790,808	12,790,808	
109												
110	Deferred Credits											
111	Accumulated Deferred Investment Tax Credits	36,454,816	(36,454,816)	-		-	-	-	-	-	-	
112	Other Deferred Credits	77,668,521	(49,024,324)	28,644,197		(12,385,552)	16,258,645	-	15,017,180	12,995,367	-	Lines 157 - 162
113	Other Regulatory Liabilities	150,580,354	(118,614,314)	31,966,040		(22,157)	31,943,883	7,379,326	31,345,059	26,533,364	3,704,205	Line 129 - 131, Line 134, Lines 136 - 137
114	Accumulated Deferred Income Taxes	907,953,803	(240,985,436)	666,968,367	11,097,268	39,668,091	717,748,726	596,687,840	753,335,485	785,518,605	627,009,079	Line 124
115	Total Deferred Credits	1,172,657,494	(445,078,980)	727,578,604	11,097,268	27,275,382	765,951,254	604,067,166	799,697,724	824,647,336	630,713,284	
116	Total Capitalization and Liabilities	4,335,723,769	(900,182,399)	3,435,541,370	16,045,185	(88,574,902)	3,365,011,633	2,712,439,284	3,954,996,490	3,821,805,019	3,128,889,275	
117												
118	Net Cost of Service Rate Base						2,553,761,103	2,067,271,638	2,512,870,258	2,954,926,181	2,458,087,082	
119												
120	Notes:											
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131	Column K - Please refer to PNM Exhibit HEM-3 Test, Column J											
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PNM Schedule I-2

Income statement.

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	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Public Service Company of New Mexico												
2	Schedule I-2												
3	Consolidated Statement of Earnings												
4	Base Period Ending 3/31/2015												
5	Test Period Ending 9/30/2015												
6													
7	Description	Per Financial Statements 12 months ending 3/31/2015	Add Palo Verde U2 Note 1	Remove Non-COS Items Note 2	COS Reclass and Adjustments Note 3	Total Electric Unadjusted Base Period Cost of Service	Base Period Adjustments Note 4	Total Adjusted Base Period	PNM Retail Jurisdiction Adjusted Base Period	COS Linkage April 2015 - Sept 2015 Note 4	Total Adjusted Test Period Note 4	PNM Retail Jurisdiction Adjusted Test Period	PNM Exhibit HEM-3 References
8	Utility Operating Income												
9	Operating Revenues	1,139,846,568			26	1,139,846,594	(56,783,299)	1,083,063,295	912,213,360	520,191,428	1,219,715,003	1,031,974,264	
10													
11	Operating Expenses												
12	Operating Expenses	736,200,011	(9,569,653)	200	73,676,233	800,306,791	(107,447,862)	692,858,929	598,746,588	338,019,418	662,592,462	570,501,708	Line 228 & Line 433
13	Maintenance Expenses	73,676,233			(73,676,233)	-	-	-	-	-	-	-	
14	Depreciation Expense	95,934,340	1,654,295	(404,428)	4,957,145	102,121,352	10,151,324	112,272,677	90,491,546	61,768,424	158,013,709	128,198,835	Line 482, Line 561, Line 563, Lines 572 - 575
15	Depreciation Expense for Asset Retirement Costs	132,875			(132,875)	-	-	-	-	-	-	-	
16	Amortization of Utility Plant	2,618,979			(2,618,979)	-	-	-	-	-	-	-	
17	Amortization of Utility Acquisition Adjustments	951,078				951,078		951,078	701,568	475,539	2,975,235	2,652,056	Lines 569 - 571
18	Regulatory Credits	(1,492,749)				(1,492,749)		(1,492,749)	(185,278)	(578,466)	(1,156,932)	-	Line 564 & Line 565
19	Taxes Other Than Income Taxes	38,695,263				38,695,263	(2,280,331)	41,735,620	33,905,709	21,865,725	47,030,965	37,992,069	Line 555 & Line 699
20	Income Taxes - Federal	(8,172,918)	(1,900,108)	(11,369,647)	64,616,654	43,183,983	15,228,868	53,868,039	42,899,285	35,025,394	97,538,242	82,604,801	
21	Income Taxes - Other	(2,354,076)	(393,898)		2,747,974	-	-	-	-	-	-	-	
22	Provision for Deferred Income Taxes	110,634,348	1,274,359		(111,908,747)	-	-	-	-	-	-	-	
23	Provision for Deferred Income Taxes - Credit	(69,863,894)			69,863,894	-	-	-	-	-	-	-	
24	Investment Tax Credit Adjustment - Net	11,141,076			(11,141,076)	-	-	-	-	-	-	-	
25	Gains from Disposition of Allowances	(78)			26	-	-	-	-	-	-	-	
26	Accretion Expense	8,061,146		2	132,875	8,194,023		8,194,023	5,537,317	4,098,352	9,706,187	6,714,803	Lines 566 - 568
27	Total Operating Expenses	996,141,688	(8,934,965)	(11,773,873)	16,526,891	991,959,741	(84,348,001)	908,387,617	772,097,735	460,674,375	978,699,869	829,664,271	
28													
29	Net Utility Operating Income	143,704,880	8,934,965	11,773,873	(16,526,891)	147,886,853	27,564,702	174,675,678	340,115,625	59,517,053	243,015,134	202,309,994	
30													
31	Other Income and Deductions												
32	Other Income												
33	Revenues from Merchandising, Jobbing, and Contract Work	2,748,118			(2,748,118)	-	-	-	-	-	-	-	
34	Costs and Expenses of Merchandising, Jobbing, and Contract Work	(2,637,020)				-	-	-	-	-	-	-	
35	Nonoperating Rental Income	60,282			(60,282)	-	-	-	-	-	-	-	
36	Equity in Earnings of Subsidiary Companies	3,879,106	(4,232,440)		353,334	-	-	-	-	-	-	-	
37	Interest and Dividend Income	9,660,624	(935,610)		(9,330,257)	(405,243)	-	(405,243)	-	(367,509)	(113,386)	-	Line 562
38	Allowance for Other Funds Used During Construction	6,242,282			(6,242,282)	-	-	-	-	-	-	-	
39	Miscellaneous Nonoperating Income	29,946,571			(29,946,521)	-	-	-	-	-	-	-	
40	Gain on Disposition of Property	11,832			(11,832)	-	-	-	-	-	-	-	
41	Total Other Income	49,311,546	(5,168,050)		(44,548,739)	-	(405,243)	-	(405,243)	-	(367,509)	(113,386)	
42													
43	Other Income Deductions												
44	Loss on Disposition of Property	(295,058)			295,058	-	-	-	-	-	-	-	
45	Miscellaneous Amortization	1,659,386			(1,659,386)	-	-	-	-	-	-	-	
46	Donations	76,697			(76,697)	-	-	-	-	-	-	-	
47	Penalties	74,161			(74,161)	-	-	-	-	-	-	-	
48	Expenses for Certain Civic, Political, and Related Activities	11,418			(11,418)	-	-	-	-	-	-	-	
49	Other Deductions	10,334,380			(9,805,338)	528,042	-	528,042	413,301	-	590,985	491,617	
50	Total Other Income Deductions	11,860,984			(11,332,942)	-	528,042	-	528,042	413,301	-	590,985	491,617
51													
52	Taxes Applicable to Other Income and Deductions												
53	Taxes Other Than Income Taxes	92,823			(92,823)	-	-	-	-	-	-	-	
54	Income Taxes - Federal	4,728,150	3,124,552		(7,852,702)	-	-	-	-	-	-	-	
55	Income Taxes - Other	1,082,552	642,363		(1,724,915)	-	-	-	-	-	-	-	
56	Provision for Deferred Income Taxes	9,458,524			(9,458,524)	-	-	-	-	-	-	-	
57	Provision for Deferred Income Taxes - Credit	(4,944,368)			4,344,368	-	-	-	-	-	-	-	
58	Total Taxes on Other Income and Deductions	11,017,751	3,766,915		(92,823)	(14,691,843)	-	-	-	-	-	-	
59													
60	Net Other Income and Deductions	26,432,811	(8,934,965)		(33,122,924)	14,691,843	(933,285)	-	(933,285)	(413,301)	(367,509)	(704,371)	(491,617)
61													
62	Interest Charges												
63	Interest on Long-Term Debt	77,141,062		(369,249)	2,447,980	79,219,793	1,174,889	80,395,497	65,362,973	40,822,420	88,359,109	73,752,039	Line 559, Line 560, Line 595
64	Amortization of Debt Discount and Expense	1,965,173			(1,965,173)	-	-	-	-	-	-	-	
65	Amortization of Loss on Recaptured Debt	391,989			(391,989)	-	-	-	-	-	-	-	
66	Interest on Debt to Associated Companies	16,817			(16,817)	-	-	-	-	-	-	-	
67	Other Interest Expense	4,503,625			(4,503,625)	-	-	-	-	-	-	-	
68	Allowance for Borrowed Funds Used During Construction	(4,428,734)			4,428,734	-	-	-	-	-	-	-	
69	Net Interest Charges	79,589,042		(369,249)	-	79,219,793	1,174,889	80,395,497	65,362,973	40,822,420	88,359,109	73,752,039	
70													
71	Income Before Extraordinary Items	90,548,649		(20,979,852)	(1,835,021)	67,733,775	26,389,814	93,346,896	74,339,351	18,327,124	153,951,654	128,066,337	
72													
73	Extraordinary Items												
74	Extraordinary Deductions	(1,277,608)			1,277,608	-	-	-	-	-	-	-	
75	Income Taxes - Federal and Other	503,144			(503,144)	-	-	-	-	-	-	-	
76	Extraordinary Items After Taxes	(774,464)			1,277,608	(503,144)	-	-	-	-	-	-	
77													
78	Net Income	89,774,185		(19,702,244)	(2,338,166)	67,733,775	26,389,814	93,346,896	74,339,351	18,327,124	153,951,654	128,066,337	
79													
80													
81	Notes:												
82	Note 1: Reflects PV Unit 2 Owner Trust as ownership. Per FERB reporting, PV Unit 2 Owner Trust is reflected as a subsidiary and the expense is reflected as lease expense. The PV Unit 2 Owner Trust is reflected as ownership in NM Retail Rate Cases.												
83	Note 2: Reflects removal of amounts not requested in this retail rate case filing.												
84	Note 3: PNM reclassified the items to present the Rule 530 schedule I-2 in a cost of service format. Additionally, PNM added the \$3,338,166 to Total Company to reflect the equity portion of the earnings on regulatory assets in Renewable Energy Rider No. 36.												
85	Note 4: Please refer to PNM Exhibit HEM-3 for adjustments to the Base Period and support for the Test Period. Please refer to PNM Exhibit HEM-4 for supporting workpapers and information on linkage data and the testimony of PNM Witness Monroy.												
86													
87	PNM did not forecast non-cost of service items for the linkage and test period in this schedule. PNM has reflected amounts included in the test period cost of service in this proceeding.												
88	For notes to financial statements, please see Rule 530 Schedule Q-4 and PNM's compliance filing identified in Rule 530 Schedules Q-5.												
89													
90	Column H - Please refer to PNM Exhibit HEM-3 Base ALLC, Column G												
91	Column K - Please refer to PNM Exhibit HEM-3 Test, Column I												
92	Column L - Please refer to PNM Exhibit HEM-3 Test, Column J												
93	This schedule is sponsored by PNM Witness Monroy												

PNM Schedule I-3

Statement of changes in financial position.

This Schedule is also being provided electronically see index for location.

	A	B	C	D	E	F	G	H
1	Public Service Company of New Mexico							
2	Schedule I-3							
3	Consolidated Condensed Statement of Cash Flows							
4	Base Period Ending 3/31/2015							
5	Test Period Ending 9/30/2016							
6								
7	Description	Per Financial Statements 12 months ending 3/31/15	Palo Verde U2 Adjustment	Adjustments to Base Period	Adjusted Base Period	Test Period	Variance from Adjusted Base Period to Test Period	Reference
8								
9	Net Cash Flow from Operating Activities:							
10	Net Income	89,774,185			89,774,185	153,951,654	64,177,469	
11	Noncash Charges (Credits) to Income:							
12	Depreciation and depletion	104,108,362	1,654,294		105,762,656	158,013,709	52,251,053	
13	Realized (Gain)/Loss on available-for-sale securities	(11,977,960)			(11,977,960)		11,977,960	
14	Amortization of Utility Plant	3,570,057			3,570,057	2,975,236	(594,821)	
15	Nuclear Fuel	25,939,846			25,939,846	26,276,668	336,822	
16	Deferred Income Taxes (Net)	46,369,645	1,274,399		47,644,044	97,538,242	49,894,198	
17	Investment Tax Credit Adjustment (Net)	11,141,076			11,141,076		(11,141,076)	
18	Net (Increase) Decrease in Receivables	(19,869,316)		894,659	(18,774,657)		12,774,657	
19	Net (Increase) Decrease in Inventory	(2,918,211)			(2,918,211)		2,918,211	
20	Net (Increase) Decrease in Payables and Accrued Expenses	37,357,234	1,472,909		38,830,143		(38,830,143)	
21	Net (Increase) Decrease in Other Regulatory Assets	6,690,686			6,690,686	7,711,965	1,021,279	
22	Net Increase (Decrease) in Other Regulatory Liabilities	(2,720,706)			(2,720,706)	(4,811,695)	(2,090,989)	
23	Allowance for Funds Used During Construction	(6,242,082)			(6,242,082)		6,242,082	
24	Undistributed Earnings from Subsidiary Companies	(8,879,106)	4,232,441		353,335		(353,335)	
25	Other: Other Operating Activities							
26	Amortization of Debt Premium, Discount, and Expense	2,356,163			2,356,163		(2,356,163)	
27	Amortization of Rights-of-way	3,422,650			3,422,650		(3,422,650)	
28	(Gain)/Losses on Mark-to-market Investments	(7,345,645)			(7,345,645)		7,345,645	
29	Change in Intercompany	4,977,249			4,977,249		(4,977,249)	
30	Provision for Uncollectible Accounts	3,143,529			3,143,529		(3,143,529)	
31	(Gain)/Loss on Disposition of Property	(306,890)			(306,890)		306,890	
32	Net Change in Deferred Charges	(8,643,713)			(8,643,713)	(16,432,441)	(7,788,728)	
33	Net Change in Deferred Credits	7,716,848			7,716,848	477,684	(7,239,164)	
34	Net Change in Current Assets and Liabilities	(11,225,554)			(11,225,554)		11,225,554	
35								
36	Net Cash Provided by Operating Activities	277,488,347	9,528,702	-	286,967,049	425,701,022	138,735,973	
37								
38	Cash Flows from Investment Activities:							
39	Gross Additions to Utility Plant	(312,281,719)			(312,281,719)	(367,148,844)	(54,867,125)	
40	Gross Additions to Nuclear Fuel	(26,369,163)			(26,369,163)	(18,976,590)	7,392,633	
41	Allowance for Other Funds Used During Construction	(6,242,082)			(6,242,082)	(7,264,573)	(1,022,491)	
42	Purchase of Rio Bravo Generating Station	(36,234,684)			(36,234,684)	-	36,234,684	
43	Cash Outflows for Plant	(381,127,648)			(381,127,648)	(393,389,947)	(12,262,299)	
44	Other Investing Income	4,257,077	(9,528,702)		(5,271,625)	-	5,271,625	
45	Purchase of Investment Securities	(136,064,223)			(136,064,223)	-	136,064,223	
46	Proceeds from Sales of Investment Securities	127,037,260			127,037,260	-	(127,037,260)	
47	Capital Trust Notes Return of Principal	28,648,089			28,648,089	-	(28,648,089)	
48	Special Deposits	(392,831)			(392,831)	-	392,831	
49								
50	Net Cash Used in Investing Activities	(357,642,276)	(9,528,702)	-	(367,170,978)	(393,389,947)	(26,218,969)	
51								
52	Cash Flows from Financing Activities:							
53	Proceeds from Issuance of Long-Term Debt	100,000,000			100,000,000	-	(100,000,000)	
54	Payments for Retirement of Long-Term Debt	-			-	-	-	
55	Other: Other Financing Activities							
56	Debt Issuance Costs and Other	(549,799)			(549,799)		549,799	
57	Proceeds from Transmission Interconnection Arrangements	382,211			382,211		(382,211)	
58	Repayments from Transmission Interconnection Arrangements	(2,337,824)			(2,337,824)		2,337,824	
59	Net Increase in Short-Term Debt	-	-	-	-	21,908,000	21,908,000	
60	Net Decrease in Affiliated Short-Term Debt	-			-		-	
61	Dividends on Preferred Stock	(528,042)			(528,042)	(528,042)	-	
62	Dividends on Common Stock	(30,263,034)			(30,263,034)	(59,691,033)	(29,427,999)	
63	Net cash flows from financing activities	66,703,512	-	-	66,703,512	(32,311,075)	(99,014,587)	
64								
65	Change in Cash and Cash Equivalents	(13,500,417)	-	-	(13,500,417)	-	13,500,417	
66	Cash and Cash Equivalents Beginning of Period	17,727,629			17,727,629	4,227,212	(13,500,417)	
67	Cash and Cash Equivalents End of Period	4,227,212			4,227,212	4,227,212	(0)	
68								
69	Notes:							
70	Note 1: Please refer to the Rule 530 I-1 and Rule 530 I-2 schedules, and PNM Exhibits HEM-3, HEM-4 and the testimony of PNM Witness Monroy for supporting information. The statement of cash flows reflects the theoretical cost of service for PNM in the test period,							
71	which assumes a full year of revenues as reflected in the cost of service study in the test period. This results in an additional amount assumed to be dividend to PNM Resources in the theoretical test period as shown in Column F, line 62.							
72	Note 2: PNM did not forecast non-cost of service items for the linkage and test period in this schedule.							
73	Note 3: PNM has reflected amounts included in the test period cost of service in the above schedule. The Base Period reflects the books and records of the Company.							
74	For notes to financial statements, please see Rule 530 Schedule Q-4 and PNM's compliance filing identified in Rule 530 Schedules Q-5.							
75	This schedule is sponsored by PNM Witness Monroy.							