

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**4TH REVISED RATE NO. 33B
CANCELING 3RD REVISED RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Page 1 of 3

APPLICABILITY: The rates on this schedule are available only to electric generation station customers who require a minimum demand for electric service of no less than 500 kW per month. x

TERRITORY: All territory served by the Company in New Mexico.

TYPE OF SERVICE: The service available under this schedule is provided through one of the options listed below:

1. Three-phase service delivered at the Company's available transmission voltage of 115 kV.
2. Three-phase service delivered at a Company owned distribution substation.

STATION SERVICE WITH A CONTRACT DEMAND OF 500 KW OR MORE: The Company will provide service under this rate schedule to electric generation station customers who require demand of 500 kW or more for a term not less than 12 months. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution costs incurred by the Company not covered through rates on this tariff. In that case, liquidated damages provisions will be included in the contract or line extension agreement unless otherwise agreed to by the Company.

All contract modifications must be in writing and executed as a supplement to the contract.

SUBSTATION EQUIPMENT: For customers receiving service under Option 1 of Type of Service, All substation and distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at 115 kV shall be installed, paid for, owned, operated, and maintained by the customer. For customers receiving service under Option 2 of Type of Service, distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors and accessory equipment required by the customer in order to utilize the Company's service at a Company owned distribution substation shall be installed, paid for owned. operated, and maintained by the customer.

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect the Company's system and service and other electric users from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner which will cause voltage disturbances elsewhere on the Company's system.

SUMMER MONTHS: The billing months of June, July, and August x

NON-SUMMER MONTHS: The billing months of September through May x

Advice Notice No. 616

/s/ Mark Fenton

Mark Fenton

Executive Director, Regulatory Policy and Case Management

GCG#531980

EFFECTIVE

January 15, 2024

Replaced by NMPRC

By: Commission Final Order

Case No. 22-00270-UT

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**4TH REVISED RATE NO. 33B
CANCELING 3RD REVISED RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Page 2 of 3

TIME-OF-USE (“TOU”) RATE

TOU ON-PEAK HOURS: Year-round 8:00am - 8:00pm Mon - Fri (60 hours per week) X

TOU OFF-PEAK HOURS: All hours other than On-Peak X

TOU MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge. X

	<u>Summer</u>	<u>Non-Summer</u>	
(A) <u>CUSTOMER CHARGE</u> : (Per Metered Account)	\$431.70/Bill	\$431.70/Bill	X

	<u>Summer</u>	<u>Non-Summer</u>	
(B) <u>ON-PEAK DEMAND CHARGE</u> : (For All Billing Demand kW During On-Peak Period)	\$0.28/kW	\$0.20/kW	X

	<u>Summer</u>	<u>Non-Summer</u>	
(C) <u>ENERGY CHARGE</u> : On-Peak kWh	\$0.0707748/kWh	\$0.0577940/kWh	X
Off-Peak kWh	\$0.0350702/kWh	\$0.0350702/kWh	X

TIME-OF-DAY (“TOD”) RATE PILOT

TOD ON-PEAK HOURS: Summer 5:00pm - 10:00pm Mon - Fri (25 hours per week) X
Non-Summer: 5:00am-8:00am and 5:00pm-8:00pm Mon-Fri (30 hours per week) X

TOD SUPER OFF-PEAK HOURS: 8:00am – 5:00pm Mon – Fri year-round (45 hours per week) X

TOD OFF-PEAK HOURS: All hours that are neither on-peak nor super-off peak, plus NERC holidays. X

TOD MONTHLY CHARGE: Absent any demand or consumption, the monthly minimum charge is the customer charge plus the total demand multiplied by the on-peak demand charge. X

	<u>Summer</u>	<u>Non-Summer</u>	
(A.1) <u>CUSTOMER CHARGE</u> : (per metered account)	\$431.70/Bill	\$431.70/Bill	X

	<u>Summer</u>	<u>Non-Summer</u>	
(B.1) <u>ON-PEAK DEMAND CHARGE</u> : (For All Billing Demand kW During On-Peak Period)	\$0.28/kW	\$0.20/kW	X

Advice Notice No. 616

/s/ Mark Fenton
Mark Fenton
Executive Director, Regulatory Policy and Case Management
GCG#531980

EFFECTIVE

January 15, 2024

Replaced by NMPRC

By: Commission Final Order

Case No. 22-00270-UT

PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES

4TH REVISED RATE NO. 33B
CANCELING 3RD REVISED RATE NO. 33B

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Page 3 of 3

(C.1) <u>ENERGY CHARGE:</u>				
On-Peak kWh	\$0.1055752/kWh	\$0.0660129/kWh		x
Off-Peak kWh	\$0.0519826/kWh	\$0.0392185/kWh		x
Super Off-Peak kWh	\$0.0264274/kWh	\$0.0263143/kWh		x

RATE QUALIFICATIONS: Up to 2,500 non-residential customers may request the TOD Pilot rate. x

RATE RIDERS, CHARGES, AND ADJUSTMENTS x

(D) POWER FACTOR ADJUSTMENT: The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0.48 RkVA (Reactive Kilovolt Amperes) per kW of billable demand. The monthly bill will be increased \$0.27 for each RkVA in excess of the allowed 0.48 RkVA per kW of billable demand.

(E) COMPANY OWNED SUBSTATION CHARGES: If the customer takes service under this schedule at a Company Owned Substation (Option 2 Listed in TYPE OF SERVICE Section), that Service shall be assessed a substation charge of \$690.00 per month plus \$1.38 per Billable kW for all demand above 500 kW.

(F) FUEL AND PURCHASED POWER COST ADJUSTMENT: All kWh usage under this tariff will be subject to the Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23.

The appropriate FPPCAC factors will be applied to all kWh appearing on bills rendered under this tariff.

(G) OTHER APPLICABLE RIDERS: PNM Rider 36, and any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders.

(H) SPECIAL TAX AND ASSESSMENT ADJUSTMENT: Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

DETERMINATION OF TOTAL DEMAND: The Total Demand for any month shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following: (a) the actual metered kW; (b) 50 percent of the highest kW demand during the preceding 11 months, or (c) the minimum demand of 500kW applicable to this schedule.

Metering shall normally be at PNM's transmission voltage of 115 kV. Upon mutual agreement between the Company and the Customer, metering may be at the secondary voltage of a

Advice Notice No. 616

/s/ Mark Fenton
Mark Fenton
Executive Director, Regulatory Policy and Case Management
GCG#531980

EFFECTIVE

January 15, 2024

Replaced by NMPRC

By: Commission Final Order

Case No. 22-00270-UT

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**4TH REVISED RATE NO. 33B
CANCELING 3RD REVISED RATE NO. 33B**

LARGE SERVICE FOR STATION POWER (TIME-OF-USE)

Page 4 of 3

Company-Owned substation in which event the metered kWh, kW demand, and RkVA shall be multiplied by 1.02 to allow for losses.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the Customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and RkVA by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the Customer.

INTERRUPTION OF SERVICE: Please refer to PNM Rule 12.

X

ACCESSIBILITY: Equipment used to provide electric service must be physically accessible. The metering must be installed on each service location at a point accessible to Company personnel at any time.

TERMS OF PAYMENT: All bills are net and payable within twenty (20) days from the date of bill. If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges.

LIMITATION OF RATE: Electric service under this Schedule shall not be resold or shared with others.

RULES AND REGULATIONS: Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions. These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission. These Rules and Regulations are a part of this Schedule as if fully written herein.

X
X
X
X

Advice Notice No. 616

/s/ Mark Fenton

Mark Fenton

Executive Director, Regulatory Policy and Case Management

GCG#531980

EFFECTIVE

January 15, 2024

Replaced by NMPRC

By: Commission Final Order

Case No. 22-00270-UT